GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

01	3100	N	3262	-0-	162	162	132	1	3112	3	N	16	21	1			58
							18	9									
02	2800	N	2913	-0-	113	275	117	1	2781	3	N	14	18	1			54
							15	9									
03	3065	X	2790	-0-	-275	-0-	115	1	2664	3	N	10	8	1			56
							11	9									
04	2610	X	2177	-0-	-433	-0-	90	1	2078	3	N	8	8	1			56
							9	9									
05	2697	X	2625	-0-	-72	-0-	109	1	2507	3	N	8	14	1			50
							9	9									
06	2610	X	2481	-0-	-129	-0-	99	1	2373	3	N	8	6	1			52
							9	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

01	4867	X	3689	-0-	-1178	-0-	148	1	3473	3	N	62	23	1			178
							68	9									
02	4480	X	4233	-0-	-247	-0-	169	1	4002	3	N	56	22	1			212
							62	9									
03	4960	X	4514	-0-	-446	-0-	186	1	4292	3	N	33	11	1			234
							36	9									
04	4800	X	3619	-0-	-1181	-0-	148	1	3407	3	N	58	205	1			87
							64	9									
05	4681	X	4228	-0-	-453	-0-	175	1	4012	3	N	37	23	1			101
							41	9									
06	4530	X	4411	-0-	-119	-0-	175	1	4203	3	N	30	9	1			122
							33	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

01	2478	N	2478	-0-	-0-	-0-	99	1	2324	3	N	50	11	1			253
							55	9									
02	2413	N	2413	-0-	-0-	-0-	97	1	2299	3	N	15	210	1			58
							17	9									
03	1767	N	1503	-0-	-264	-0-	62	1	1428	3	N	12	6	1			64
							13	9									
04	2400	N	1594	-0-	-806	-0-	66	1	1508	3	N	18	5	1			77
							20	9									
05	2604	N	2252	-0-	-352	-0-	93	1	2136	3	N	21	10	1			88
							23	9									
*06	2202	N	2202	-0-	-0-	-0-	87	1	2095	3	N	18	5	1			101
							20	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4490	X	4490	-0-	-0-	-0-	180	1	4240	3	N	64	19	1			112
							70	9									
02	3976	X	3256	-0-	-720	-0-	130	1	3075	3	N	46	23	1			135
							51	9									
03	4402	X	2381	-0-	-2021	-0-	97	1	2242	3	N	38	8	1			165
							42	9									
04	4350	X	3302	-0-	-1048	-0-	135	1	3115	3	N	47	7	1			205
							52	9									
05	4923	X	4923	-0-	-0-	-0-	203	1	4664	3	N	51	184	1			72
							56	9									
06	4350	X	3392	-0-	-958	-0-	135	1	3245	3	N	11	11	1			72
							12	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5478	X	5478	-0-	-0-	-0-	222	1	5216	3	N	36	28	1			180
							40	9									
02	5369	X	5369	-0-	-0-	-0-	216	1	5111	3	N	38	31	1			187
							42	9									
03	5363	X	5363	-0-	-0-	-0-	221	1	5110	3	N	29	14	1			202
							32	9									
04	6004	X	6004	-0-	-0-	-0-	248	1	5710	3	N	42	14	1			230
							46	9									
05	8469	X	8469	-0-	-0-	-0-	351	1	8062	3	N	51	37	1			244
							56	9									
*06	8430	X	8430	-0-	-0-	-0-	335	1	8048	3	N	43	201	1			86
							47	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0-	-0-	24	1	571	3	N	3	3	1			3
							3	9									
02	588	N	534	-0-	-54	-0-	22	1	510	3	N	2	3	1			2
							2	9									
03	589	N	553	-0-	-36	-0-	23	1	529	3	N	1	1	1			2
							1	9									
04	570	N	478	-0-	-92	-0-	20	1	457	3	N	1	1	1			2
							1	9									
05	591	N	591	-0-	-0-	-0-	25	1	564	3	N	2	3	1			1
							2	9									
06	540	N	486	-0-	-54	-0-	19	1	465	3	N	2	1	1			2
							2	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4423	X	4423	-0-	-0-	-0-	178 52	1 9	4193	3	N	47	225	1			74
02	4452	X	4452	-0-	-0-	-0-	178 55	1 9	4219	3	N	50	25	1			99
03	5030	X	5030	-0-	-0-	-0-	206 53	1 9	4771	3	N	48	12	1			135
04	3845	X	3845	-0-	-0-	-0-	159 40	1 9	3646	3	N	36	13	1			158
05	5736	X	5736	-0-	-0-	-0-	238 43	1 9	5455	3	N	39	26	1			171
*06	4815	X	4815	-0-	-0-	-0-	191 25	1 9	4599	3	N	23	12	1			182

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

01	506	N	506	-0-	-0-	-0-	20 12	1 9	474	3	N	11	3	1			74
02	532	N	438	-0-	-94	-0-	17 11	1 9	410	3	N	10	3	1			81
03	465	N	430	-0-	-35	-0-	18 2	1 9	410	3	N	2	1	1			82
04	480	N	367	-0-	-113	-0-	15 7	1 9	345	3	N	6	1	1			87
05	525	N	525	-0-	-0-	-0-	22 9	1 9	494	3	N	8	2	1			93
06	420	N	380	-0-	-40	-0-	15 10	1 9	355	3	N	9	1	1			101

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

01	621	N	621	-0-	-0-	-0-	25 2	1 9	594	3	N	2	2	1			38
02	407	N	407	-0-	-0-	-0-	16 2	1 9	389	3	N	2	3	1			37
03	403	N	281	-0-	-122	-0-	12 1	1 9	268	3	N	1	1	1			37
04	600	N	253	-0-	-347	-0-	11	1	242	3	N	-0-					37
05	465	N	149	-0-	-316	-0-	6 1	1 9	142	3	N	1	1	1			37
06	270	N	119	-0-	-151	-0-	5	1	114	3	N	-0-					37

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

01	5456	X	4991	-0-	-465	-0-	202	1	4756	3	N	30	27	1			71
							33	9									
02	5376	X	4703	-0-	-673	-0-	189	1	4485	3	N	26	28	1			69
							29	9									
03	5952	X	4924	-0-	-1028	-0-	203	1	4700	3	N	19	12	1			76
							21	9									
04	5760	X	4600	-0-	-1160	-0-	191	1	4389	3	N	18	13	1			81
							20	9									
05	5208	X	5188	-0-	-20	-0-	216	1	4953	3	N	17	28	1			70
							19	9									
06	5040	X	4701	-0-	-339	-0-	187	1	4497	3	N	15	11	1			74
							17	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

01	2697	X	2502	-0-	-195	-0-	101	1	2375	3	N	24	13	1			69
							26	9									
02	2604	X	2199	-0-	-405	-0-	88	1	2096	3	N	14	14	1			69
							15	9									
03	2883	X	2350	-0-	-533	-0-	97	1	2239	3	N	13	6	1			76
							14	9									
04	2790	X	2163	-0-	-627	-0-	90	1	2060	3	N	12	6	1			82
							13	9									
05	2511	X	2503	-0-	-8	-0-	104	1	2390	3	N	8	13	1			77
							9	9									
06	2430	X	2298	-0-	-132	-0-	91	1	2199	3	N	7	5	1			79
							8	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

01	5735	X	5331	-0-	-404	-0-	214	1	5033	3	N	76	28	1			211
							84	9									
02	5404	X	5036	-0-	-368	-0-	201	1	4772	3	N	57	30	1			238
							63	9									
03	5983	X	5280	-0-	-703	-0-	216	1	5002	3	N	56	13	1			281
							62	9									
04	5790	X	4658	-0-	-1132	-0-	191	1	4394	3	N	66	14	1			333
							73	9									
05	5725	X	5725	-0-	-0-	-0-	237	1	5432	3	N	51	214	1			170
							56	9									
06	5400	X	5266	-0-	-134	-0-	209	1	5022	3	N	32	12	1			190
							35	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2992	-0-	-604	-0-	121	1	2841	3	N	27	18	1			124
							30	9									
02	3388	X	2980	-0-	-408	-0-	119	1	2831	3	N	27	17	1			134
							30	9									
03	3751	X	3729	-0-	-22	-0-	154	1	3551	3	N	22	8	1			148
							24	9									
04	3630	X	3045	-0-	-585	-0-	126	1	2899	3	N	18	10	1			156
							20	9									
05	3286	X	2784	-0-	-502	-0-	115	1	2647	3	N	20	18	1			158
							22	9									
*06	3821	X	3821	-0-	-0-	-0-	152	1	3649	3	N	18	6	1			170
							20	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1421	N	1421	-0-	-0-	-0-	57	1	1330	3	N	31	8	1			96
							34	9									
02	1624	N	1520	-0-	-104	-0-	60	1	1414	3	N	42	8	1			130
							46	9									
03	1426	N	1412	-0-	-14	-0-	57	1	1321	3	N	31	4	1			157
							34	9									
04	1380	N	1262	-0-	-118	-0-	51	1	1178	3	N	30	133	1			54
							33	9									
05	1674	N	1651	-0-	-23	-0-	67	1	1536	3	N	44	8	1			90
							48	9									
*06	1613	N	1613	-0-	-0-	-0-	63	1	1509	3	N	37	3	1			124
							41	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3238	-0-	-389	-0-	132	1	3091	3	N	14	20	1			261
							15	9									
02	4116	X	3153	-0-	-963	-0-	127	1	3012	3	N	13	200	1			74
							14	9									
03	4557	X	4322	-0-	-235	-0-	178	1	4114	3	N	27	8	1			93
							30	9									
04	4410	X	3369	-0-	-1041	-0-	139	1	3195	3	N	32	11	1			114
							35	9									
05	3869	X	3869	-0-	-0-	-0-	160	1	3674	3	N	32	21	1			125
							35	9									
06	4170	X	3200	-0-	-970	-0-	127	1	3053	3	N	18	8	1			135
							20	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3635	X	3635	-0-	-0-	-0-	147	1	3458	3	N	27	18	1			178
							30	9									
02	3757	X	3757	-0-	-0-	-0-	151	1	3576	3	N	27	21	1			184
							30	9									
03	3410	X	2776	-0-	-634	-0-	114	1	2642	3	N	18	10	1			192
							20	9									
04	3510	X	2877	-0-	-633	-0-	119	1	2732	3	N	24	158	1			58
							26	9									
05	4154	X	3314	-0-	-840	-0-	138	1	3164	3	N	11	17	1			52
							12	9									
06	4020	X	3281	-0-	-739	-0-	131	1	3139	3	N	10	7	1			55
							11	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2695	-0-	-653	-0-	109	1	2563	3	N	21	16	1			145
							23	9									
02	3542	X	3542	-0-	-0-	-0-	142	1	3370	3	N	27	17	1			155
							30	9									
03	3441	X	2631	-0-	-810	-0-	108	1	2508	3	N	14	9	1			160
							15	9									
04	3330	X	3055	-0-	-275	-0-	126	1	2906	3	N	21	8	1			173
							23	9									
05	3937	X	2714	-0-	-1223	-0-	113	1	2586	3	N	14	17	1			170
							15	9									
06	3810	X	2787	-0-	-1023	-0-	110	1	2643	3	N	31	155	1			46
							34	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2066	-0-	-290	-0-	84	1	1962	3	N	18	11	1			97
							20	9									
02	2212	X	1923	-0-	-289	-0-	77	1	1831	3	N	14	11	1			100
							15	9									
03	2449	X	2000	-0-	-449	-0-	82	1	1904	3	N	13	5	1			108
							14	9									
04	2370	X	1747	-0-	-623	-0-	72	1	1661	3	N	13	5	1			116
							14	9									
05	2171	X	2171	-0-	-0-	-0-	90	1	2067	3	N	13	11	1			118
							14	9									
06	2070	X	2041	-0-	-29	-0-	81	1	1947	3	N	12	5	1			125
							13	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	1420	-0-	-4842	-0-	58	1	1354	3	N	7	18	1			153
							8	9									
02	5992	X	5016	-0-	-976	-0-	202	1	4784	3	N	27	13	1			167
							30	9									
03	6634	X	6108	-0-	-526	-0-	252	1	5819	3	N	34	13	1			188
							37	9									
04	6420	X	4858	-0-	-1562	-0-	201	1	4635	3	N	20	16	1			192
							22	9									
05	7018	X	7018	-0-	-0-	-0-	291	1	6690	3	N	34	32	1			194
							37	9									
*06	6395	X	6395	-0-	-0-	-0-	254	1	6108	3	N	30	15	1			209
							33	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

01	15	N	8	-0-	-7	-0-	8	2			N	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
02	448	N	295	-0-	-153	-0-	295	3			Y	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
02	364	N	244	-0-	-120	-0-	244	3			Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
02	308	N	205	-0-	-103	-0-	205	3			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	224	N	154	-0-	-70	-0-	154	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1295	N	601	-0-	-694	-0-	601	3			Y	-0-					-0-
02	588	N	385	-0-	-203	-0-	385	3			Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	196	N	129	-0-	-67	-0-	129	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
02	532	N	442	-0-	-90	-0-	442	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
02	196	N	154	-0-	-42	-0-	7	1	147	3	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
*06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

01	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
02	280	N	163	-0-	-117	-0-	8	1	155	3	N	-0-			-0-
03	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
06	270	N	211	-0-	-59	-0-	9	1	202	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

01	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-			-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-			-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	3	Y	-0-			-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	Y	-0-			-0-
06	210	N	190	-0-	-20	-0-	8	1	182	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

01	186	N	137	-0-	-49	-0-	6	1	131	3	Y	-0-			-0-
02	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-			-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-			-0-
04	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-			-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-			-0-
06	180	N	138	-0-	-42	-0-	6	1	132	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

01	279	N	257	-0-	-22	-0-	11	1	246	3	Y	-0-			-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	Y	-0-			-0-
03	317	N	317	-0-	-0-	-0-	14	1	303	3	Y	-0-			-0-
04	240	N	237	-0-	-3	-0-	10	1	227	3	Y	-0-			-0-
05	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-			-0-
06	300	N	268	-0-	-32	-0-	12	1	256	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

01	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
*06	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	218	-0-	-61	-0-	10	1	208	3	N	-0-			-0-
02	252	N	198	-0-	-54	-0-	9	1	189	3	N	-0-			-0-
03	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-			-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-			-0-
*06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-			-0-
02	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-			-0-
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
04	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
05	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-
*06	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
04	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-			-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
*06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
02	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-			-0-
*06	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	16	-0-	-108	-0-	1	1	15	3	N	-0-			-0-
02	112	N	84	-0-	-28	-0-	4	1	80	3	N	-0-			-0-
03	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
05	93	N	50	-0-	-43	-0-	2	1	48	3	N	-0-			-0-
06	90	N	65	-0-	-25	-0-	3	1	62	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
03	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
05	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
*06	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	134	-0-	-52	-0-	6	1	128	3	N	-0-			-0-
02	140	N	118	-0-	-22	-0-	6	1	112	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
05	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
06	210	N	181	-0-	-29	-0-	8	1	173	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
*06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
03	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
05	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-			-0-
06	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
04	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
06	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
02	56	N	36	-0-	-20	-0-	2	1	34	3	N	-0-			-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
04	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
*06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
05	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-			-0-
*06	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-			-0-
02	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-			-0-
05	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
06	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-			-0-
02	252	N	192	-0-	-60	-0-	9	1	183	3	N	-0-			-0-
03	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
05	217	N	185	-0-	-32	-0-	8	1	177	3	N	-0-			-0-
06	390	N	200	-0-	-190	-0-	9	1	191	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

01	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-					-0-
02	112	N	37	-0-	-75	-0-	2	1	35	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

01	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
02	84	N	40	-0-	-44	-0-	2	1	38	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

01	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

01	300	X	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
02	238	X	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
03	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
04	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
05	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
*06	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

01	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
02	202	X	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
03	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
04	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
05	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
*06	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	121	X	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
02	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
03	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
04	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
05	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
*06	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
04	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
05	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
06	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	428	X	428	-0-	-0-	-0-	19	1	409	3	N	-0-			-0-
02	271	X	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
03	417	X	417	-0-	-0-	-0-	19	1	398	3	N	-0-			-0-
04	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
05	448	X	448	-0-	-0-	-0-	19	1	429	3	N	-0-			-0-
*06	386	X	386	-0-	-0-	-0-	17	1	369	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
02	239	X	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-
03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
04	259	X	259	-0-	-0-	-0-	11	1	248	3	N	-0-			-0-
05	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
*06	284	X	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	130	-0-	-87	-0-	6	1	124	3	N	-0-			-0-
02	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
03	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-			-0-
04	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-			-0-
*06	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	289	X	289	-0-	-0-	-0-	13	1	276	3	N	-0-			-0-
02	253	X	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
03	292	X	292	-0-	-0-	-0-	13	1	279	3	N	-0-			-0-
04	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
05	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
*06	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	162	X	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
02	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
03	139	X	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
04	110	X	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
05	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
*06	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	402	X	402	-0-	-0-	-0-	18	1	384	3	N	-0-			-0-
02	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
03	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-			-0-
04	322	X	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
05	314	X	314	-0-	-0-	-0-	13	1	301	3	N	-0-			-0-
*06	317	X	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

01	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
02	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
03	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
04	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
05	226	X	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
*06	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

01	264	X	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
02	445	X	445	-0-	-0-	-0-	21	1	424	3	N	-0-			-0-
03	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
04	346	X	346	-0-	-0-	-0-	15	1	331	3	N	-0-			-0-
05	458	X	458	-0-	-0-	-0-	20	1	438	3	N	-0-			-0-
*06	493	X	493	-0-	-0-	-0-	21	1	472	3	N	-0-			-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

01	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-			-0-
02	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-			-0-
05	155	N	65	-0-	-90	-0-	3	1	62	3	N	-0-			-0-
06	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

01	292	X	292	-0-	-0-	-0-	13	1	279	3	N	-0-			-0-
02	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
03	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
04	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
05	255	X	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
*06	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
03	93	N	41	-0-	-52	-0-	2	1	39	3	N	-0-			-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
05	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
*06	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

01	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
03	155	N	96	-0-	-59	-0-	4	1	92	3	N	-0-			-0-
04	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
*06	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-			-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
03	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	379	X	379	-0-	-0-	-0-	17	1	362	3	N	-0-			-0-
02	387	X	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
03	404	X	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-
04	415	X	415	-0-	-0-	-0-	18	1	397	3	N	-0-			-0-
05	426	X	426	-0-	-0-	-0-	18	1	408	3	N	-0-			-0-
*06	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	356	-0-	-109	-0-	16	1	340	3	N	-0-			-0-
02	392	N	371	-0-	-21	-0-	18	1	353	3	N	-0-			-0-
03	465	N	419	-0-	-46	-0-	19	1	400	3	N	-0-			-0-
04	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-			-0-
05	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-			-0-
06	420	N	418	-0-	-2	-0-	18	1	400	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	463	X	463	-0-	-0-	-0-	21	1	442	3	N	-0-			-0-
02	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-			-0-
03	459	X	459	-0-	-0-	-0-	21	1	438	3	N	-0-			-0-
04	439	X	439	-0-	-0-	-0-	19	1	420	3	N	-0-			-0-
05	463	X	463	-0-	-0-	-0-	20	1	443	3	N	-0-			-0-
*06	370	X	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-			-0-
02	256	X	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
03	423	X	423	-0-	-0-	-0-	19	1	404	3	N	-0-			-0-
04	329	X	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
05	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
*06	329	X	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
02	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
03	295	X	295	-0-	-0-	-0-	13	1	282	3	N	-0-			-0-
04	315	X	315	-0-	-0-	-0-	14	1	301	3	N	-0-			-0-
05	300	X	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
*06	285	X	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	148	X	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
02	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
03	226	X	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	231	X	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
05	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
*06	237	X	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	X	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
02	170	X	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
03	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
04	141	X	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
05	174	X	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
*06	152	X	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
02	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
03	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
04	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
05	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
*06	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	4	1	71	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	2	1	53	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-					-0-
02	168	N	136	-0-	-32	-0-	6	1	130	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
06	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
02	196	N	169	-0-	-27	-0-	8	1	153	3	N	7	7	8			-0-
							8	9									
03	248	N	180	-0-	-68	-0-	8	1	172	3	N	-0-					-0-
04	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
02	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
03	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
05	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
*06	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	70	-0-	-54	-0-	3	1	67	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
05	124	N	43	-0-	-81	-0-	2	1	41	3	N	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-					-0-
02	168	N	134	-0-	-34	-0-	6	1	128	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
05	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-					-0-
06	180	N	115	-0-	-65	-0-	5	1	110	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	10	1	192	3	N	-0-					-0-
03	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-					-0-
04	240	N	175	-0-	-65	-0-	8	1	167	3	N	-0-					-0-
05	217	N	189	-0-	-28	-0-	8	1	181	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-
02	196	N	156	-0-	-40	-0-	7	1	149	3	N	-0-					-0-
03	217	N	156	-0-	-61	-0-	7	1	149	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
05	186	N	124	-0-	-62	-0-	5	1	119	3	N	-0-					-0-
06	150	N	106	-0-	-44	-0-	5	1	101	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	138	-0-	-79	-0-	6	1	132	3	N	-0-					-0-
02	196	N	152	-0-	-44	-0-	7	1	145	3	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	6	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-					-0-
02	308	N	270	-0-	-38	-0-	13	1	257	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	13	1	283	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-
*06	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-			-0-
03	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
04	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
*06	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	203	-0-	-200	-0-	9	1	194	3	N	-0-			-0-
02	420	N	325	-0-	-95	-0-	15	1	310	3	N	-0-			-0-
03	434	N	257	-0-	-177	-0-	12	1	245	3	N	-0-			-0-
04	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
05	372	N	247	-0-	-125	-0-	11	1	236	3	N	-0-			-0-
*06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	143	-0-	-43	-0-	6	1	137	3	N	-0-			-0-
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-			-0-
03	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-
04	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
05	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-
*06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-			-0-
02	252	N	250	-0-	-2	-0-	12	1	238	3	N	-0-			-0-
03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-			-0-
05	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
02	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
03	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-
05	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-			-0-
*06	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
04	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	111	-0-	-168	-0-	5	1	106	3	N	-0-			-0-
02	140	N	132	-0-	-8	-0-	6	1	126	3	N	-0-			-0-
03	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
04	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-			-0-
06	120	N	102	-0-	-18	-0-	4	1	98	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-			-0-
03	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-
04	210	N	169	-0-	-41	-0-	7	1	162	3	N	-0-			-0-
05	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
*06	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
02	56	N	36	-0-	-20	-0-	2	1	34	3	N	-0-			-0-
03	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-			-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
*06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-			-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
04	150	N	14	-0-	-136	-0-	1	1	13	3	N	-0-			-0-
05	155	N	2	-0-	-153	-0-	2	3			N	-0-			-0-
06	150	N	16	-0-	-134	-0-	1	1	15	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
02	252	N	103	-0-	-149	-0-	4	1	99	3	N	-0-			-0-
03	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-			-0-
04	240	N	201	-0-	-39	-0-	9	1	192	3	N	-0-			-0-
05	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
*06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-			-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
*06	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	60	N	29	-0-	-31	-0-	1	1	28	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
04	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
*06	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	80	-0-	-44	-0-	4	1	76	3	N	-0-			-0-
02	84	N	60	-0-	-24	-0-	3	1	57	3	N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
05	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
06	180	N	89	-0-	-91	-0-	4	1	85	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-
02	140	N	63	-0-	-77	-0-	3	1	60	3	N	-0-			-0-
03	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-			-0-
04	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
05	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
*06	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
02	124	X	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
03	213	X	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-
04	204	X	204	-0-	-0-	-0-	10	1	194	3	N	-0-			-0-
05	213	X	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
*06	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	162	X	162	-0-	-0-	-0-	8	1	154	3	N	-0-			-0-
02	87	X	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
03	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
04	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
05	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
*06	174	X	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
02	252	N	178	-0-	-74	-0-	8	1	170	3	N	-0-					-0-
03	310	N	185	-0-	-125	-0-	8	1	177	3	N	-0-					-0-
04	270	N	213	-0-	-57	-0-	10	1	203	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	X	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
02	142	X	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
03	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
04	226	X	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
05	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
*06	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-					-0-
02	196	N	102	-0-	-94	-0-	4	1	98	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
06	210	N	108	-0-	-102	-0-	5	1	103	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-
02	112	N	92	-0-	-20	-0-	4	1	88	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
05	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
06	180	N	104	-0-	-76	-0-	5	1	99	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
02	94	X	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
03	66	X	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	150	X	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
*06	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
02	56	N	18	-0-	-38	-0-	1	1	17	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
02	84	N	40	-0-	-44	-0-	2	1	38	3	N	-0-					-0-
03	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	116	-0-	-132	-0-	6	1	110	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

01	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
02	168	N	113	-0-	-55	-0-	5	1	108	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
04	180	N	90	-0-	-90	-0-	4	1	86	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

01	279	N	206	-0-	-73	-0-	9	1	197	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	10	1	229	3	N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

01	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
06	210	N	167	-0-	-43	-0-	8	1	159	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

01	611	X	611	-0-	-0-	-0-	30	1	581	3	N	-0-					-0-
02	404	X	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-
03	559	X	559	-0-	-0-	-0-	24	1	535	3	N	-0-					-0-
04	684	X	684	-0-	-0-	-0-	32	1	652	3	N	-0-					-0-
05	594	X	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-
*06	681	X	681	-0-	-0-	-0-	32	1	649	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

01	248	N	155	-0-	-93	-0-	7	1	148	3	N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

01	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	10	1	207	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	122	-0-	-33	-0-	5	1	117	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
02	252	N	211	-0-	-41	-0-	10	1	201	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
06	270	N	206	-0-	-64	-0-	9	1	197	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	X	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
02	216	X	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
03	383	X	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
04	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
05	330	X	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
*06	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
02	224	N	156	-0-	-68	-0-	7	1	149	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
06	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
06	210	N	85	-0-	-125	-0-	4	1	81	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	X	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
02	309	X	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
03	508	X	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
04	544	X	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
05	497	X	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
*06	603	X	603	-0-	-0-	-0-	28	1	575	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	X	457	-0-	-0-	-0-	22	1	435	3	N	-0-					-0-
02	331	X	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
03	494	X	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
04	502	X	502	-0-	-0-	-0-	24	1	478	3	N	-0-					-0-
05	527	X	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
*06	547	X	547	-0-	-0-	-0-	26	1	521	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	X	420	-0-	-0-	-0-	21	1	399	3	N	-0-					-0-
02	323	X	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
03	518	X	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
04	552	X	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-
05	475	X	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
*06	627	X	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	X	461	-0-	-0-	-0-	23	1	438	3	N	-0-					-0-
02	347	X	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-
03	470	X	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
04	572	X	572	-0-	-0-	-0-	27	1	545	3	N	-0-					-0-
05	433	X	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
*06	627	X	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	362	-0-	-289	-0-	18	1	344	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
03	589	N	502	-0-	-87	-0-	22	1	480	3	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	32	1	643	3	N	-0-					-0-
05	558	N	487	-0-	-71	-0-	22	1	465	3	N	-0-					-0-
*06	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	X	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
02	146	X	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
03	352	X	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
04	298	X	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
05	339	X	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
*06	270	X	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	459	-0-	-6	-0-	23	1	436	3	N	-0-					-0-
02	420	N	286	-0-	-134	-0-	12	1	274	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
04	450	N	426	-0-	-24	-0-	20	1	406	3	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-			-0-
02	140	N	100	-0-	-40	-0-	4	1	96	3	N	-0-			-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-			-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
05	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
06	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-			-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
02	196	N	127	-0-	-69	-0-	6	1	121	3	N	-0-			-0-
03	279	N	166	-0-	-113	-0-	7	1	159	3	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
05	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
*06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	401	-0-	-2	-0-	18	1	383	3	N	-0-			-0-
02	392	N	390	-0-	-2	-0-	18	1	372	3	N	-0-			-0-
03	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-			-0-
04	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-
05	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-			-0-
06	420	N	403	-0-	-17	-0-	17	1	386	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-			-0-
02	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
03	403	N	344	-0-	-59	-0-	15	1	329	3	N	-0-			-0-
04	420	N	271	-0-	-149	-0-	12	1	259	3	N	-0-			-0-
05	341	N	254	-0-	-87	-0-	11	1	243	3	N	-0-			-0-
*06	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-			-0-
02	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
04	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-			-0-
05	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-			-0-
*06	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	648	-0-	-34	-0-	29	1	619	3	N	-0-			-0-
02	560	N	541	-0-	-19	-0-	26	1	515	3	N	-0-			-0-
03	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-			-0-
04	630	N	592	-0-	-38	-0-	26	1	566	3	N	-0-			-0-
05	589	N	579	-0-	-10	-0-	25	1	554	3	N	-0-			-0-
06	630	N	567	-0-	-63	-0-	25	1	542	3	N	-0-			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	641	-0-	-41	-0-	31	1	610	3	N	-0-			-0-
02	644	N	415	-0-	-229	-0-	18	1	397	3	N	-0-			-0-
03	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-			-0-
04	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-			-0-
05	681	N	681	-0-	-0-	-0-	31	1	650	3	N	-0-			-0-
06	690	N	690	-0-	-0-	-0-	33	1	657	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-					-0-
02	224	N	203	-0-	-21	-0-	10	1	193	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	10	1	226	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	578	-0-	-228	-0-	26	1	552	3	N	-0-					-0-
02	644	N	604	-0-	-40	-0-	29	1	575	3	N	-0-					-0-
03	806	N	740	-0-	-66	-0-	33	1	707	3	N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	32	1	710	3	N	-0-					-0-
06	720	N	709	-0-	-11	-0-	31	1	678	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	439	-0-	-119	-0-	19	1	420	3	N	-0-					-0-
02	420	N	354	-0-	-66	-0-	17	1	337	3	N	-0-					-0-
03	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-					-0-
04	420	N	414	-0-	-6	-0-	18	1	396	3	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
06	450	N	412	-0-	-38	-0-	18	1	394	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
03	434	N	330	-0-	-104	-0-	15	1	315	3	N	-0-					-0-
04	450	N	321	-0-	-129	-0-	14	1	307	3	N	-0-					-0-
05	434	N	306	-0-	-128	-0-	13	1	293	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	392	N	354	-0-	-38	-0-	17	1	337	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
03	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
05	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-					-0-
02	448	N	401	-0-	-47	-0-	19	1	382	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
06	510	N	488	-0-	-22	-0-	21	1	467	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	461	-0-	-4	-0-	20	1	441	3	N	-0-					-0-
02	448	N	384	-0-	-64	-0-	18	1	366	3	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	20	1	449	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
02	476	N	435	-0-	-41	-0-	21	1	414	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-
04	600	N	491	-0-	-109	-0-	21	1	470	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	22	1	482	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
02	392	N	280	-0-	-112	-0-	12	1	268	3	N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	358	-0-	-76	-0-	16	1	342	3	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	423	-0-	-11	-0-	21	1	402	3	N	-0-					-0-
02	392	N	262	-0-	-130	-0-	11	1	251	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
*06	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
02	308	N	202	-0-	-106	-0-	9	1	193	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	15	1	294	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	353	-0-	-112	-0-	17	1	336	3	N	-0-					-0-
02	364	N	223	-0-	-141	-0-	10	1	213	3	N	-0-					-0-
03	403	N	396	-0-	-7	-0-	17	1	379	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	18	1	370	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	676	-0-	-37	-0-	33	1	643	3	N	-0-			-0-
02	644	N	414	-0-	-230	-0-	18	1	396	3	N	-0-			-0-
03	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-			-0-
04	660	N	657	-0-	-3	-0-	31	1	626	3	N	-0-			-0-
05	710	N	710	-0-	-0-	-0-	32	1	678	3	N	-0-			-0-
06	690	N	676	-0-	-14	-0-	32	1	644	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

01	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
02	308	N	261	-0-	-47	-0-	12	1	249	3	N	-0-			-0-
03	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-			-0-
04	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-			-0-
05	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-			-0-
06	420	N	204	-0-	-216	-0-	9	1	195	3	N	-0-			-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

01	496	N	296	-0-	-200	-0-	13	1	283	3	N	-0-			-0-
02	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-			-0-
03	434	N	314	-0-	-120	-0-	14	1	300	3	N	-0-			-0-
04	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-			-0-
05	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-			-0-
06	300	N	239	-0-	-61	-0-	10	1	229	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

01	620	N	594	-0-	-26	-0-	26	1	568	3	N	-0-			-0-
02	532	N	528	-0-	-4	-0-	25	1	503	3	N	-0-			-0-
03	682	N	618	-0-	-64	-0-	28	1	590	3	N	-0-			-0-
04	591	N	591	-0-	-0-	-0-	26	1	565	3	N	-0-			-0-
05	589	N	571	-0-	-18	-0-	24	1	547	3	N	-0-			-0-
06	600	N	553	-0-	-47	-0-	24	1	529	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

01	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-			-0-
02	420	N	344	-0-	-76	-0-	16	1	328	3	N	-0-			-0-
03	434	N	336	-0-	-98	-0-	15	1	321	3	N	-0-			-0-
04	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-			-0-
05	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-			-0-
*06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

01	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-
02	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-
04	450	N	325	-0-	-125	-0-	14	1	311	3	N	-0-			-0-
05	341	N	333	-0-	-8	-0-	14	1	319	3	N	-0-			-0-
06	390	N	272	-0-	-118	-0-	12	1	260	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

01	434	N	364	-0-	-70	-0-	16	1	348	3	N	-0-			-0-
02	364	N	335	-0-	-29	-0-	16	1	319	3	N	-0-			-0-
03	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-			-0-
04	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-			-0-
05	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-			-0-
06	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	404	-0-	-61	-0-	18	1	386	3	N	-0-					-0-
02	392	N	343	-0-	-49	-0-	16	1	327	3	N	-0-					-0-
03	434	N	385	-0-	-49	-0-	17	1	368	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
04	330	N	272	-0-	-58	-0-	12	1	260	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
06	420	N	171	-0-	-249	-0-	7	1	164	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
02	420	N	351	-0-	-69	-0-	17	1	334	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	224	-0-	-24	-0-	11	1	213	3	N	-0-					-0-
02	224	N	146	-0-	-78	-0-	6	1	140	3	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	396	-0-	-38	-0-	18	1	378	3	N	-0-					-0-
02	420	N	252	-0-	-168	-0-	12	1	240	3	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-					-0-
04	390	N	314	-0-	-76	-0-	14	1	300	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	18	1	412	3	N	-0-					-0-
06	510	N	365	-0-	-145	-0-	16	1	349	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	233	-0-	-77	-0-	10	1	223	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
03	310	N	243	-0-	-67	-0-	11	1	232	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					-0-
06	240	N	177	-0-	-63	-0-	8	1	169	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	315	-0-	-57	-0-	14	1	301	3	N	-0-					-0-
02	308	N	298	-0-	-10	-0-	14	1	284	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	12	1	272	3	N	-0-					-0-
05	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-					-0-
06	360	N	277	-0-	-83	-0-	12	1	265	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
04	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-					-0-
05	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

01	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	14	1	308	3	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
05	372	N	229	-0-	-143	-0-	10	1	219	3	N	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

01	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-
02	336	N	254	-0-	-82	-0-	12	1	242	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
06	330	N	264	-0-	-66	-0-	11	1	253	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

01	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
02	140	N	106	-0-	-34	-0-	5	1	101	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

01	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
02	392	N	351	-0-	-41	-0-	17	1	334	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
04	480	N	388	-0-	-92	-0-	17	1	371	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	16	1	365	3	N	-0-					-0-
06	390	N	314	-0-	-76	-0-	14	1	300	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-					-0-
02	588	N	519	-0-	-69	-0-	24	1	487	3	N	7	7	8			-0-
							8	9									
03	713	N	699	-0-	-14	-0-	31	1	668	3	N	-0-					-0-
04	660	N	636	-0-	-24	-0-	28	1	608	3	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	27	1	600	3	N	-0-					-0-
06	690	N	599	-0-	-91	-0-	26	1	573	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	339	-0-	-2	-0-	15	1	324	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	14	1	289	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
02	308	N	287	-0-	-21	-0-	14	1	273	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
04	330	N	193	-0-	-137	-0-	8	1	185	3	N	-0-					-0-
05	310	N	147	-0-	-163	-0-	6	1	141	3	N	-0-					-0-
06	360	N	264	-0-	-96	-0-	11	1	253	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	464	-0-	-63	-0-	23	1	441	3	N	-0-					-0-
02	476	N	434	-0-	-42	-0-	21	1	413	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
05	496	N	477	-0-	-19	-0-	20	1	457	3	N	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	374	-0-	-29	-0-	18	1	356	3	N	-0-					-0-
02	364	N	231	-0-	-133	-0-	10	1	221	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	18	1	366	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-			-0-
02	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
04	300	N	207	-0-	-93	-0-	9	1	198	3	N	-0-			-0-
05	310	N	210	-0-	-100	-0-	9	1	201	3	N	-0-			-0-
06	270	N	185	-0-	-85	-0-	8	1	177	3	N	-0-			-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

01	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-
02	252	N	234	-0-	-18	-0-	10	1	224	3	N	-0-			-0-
03	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-			-0-
04	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-			-0-
05	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
06	390	N	309	-0-	-81	-0-	15	1	294	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

01	372	N	341	-0-	-31	-0-	17	1	324	3	N	-0-			-0-
02	336	N	332	-0-	-4	-0-	16	1	316	3	N	-0-			-0-
03	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-			-0-
04	330	N	326	-0-	-4	-0-	14	1	312	3	N	-0-			-0-
05	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-			-0-
06	330	N	322	-0-	-8	-0-	14	1	308	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

01	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-			-0-
02	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
03	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-			-0-
04	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-			-0-
05	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
*06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-			-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

01	744	N	498	-0-	-246	-0-	22	1	476	3	N	-0-			-0-
02	616	N	492	-0-	-124	-0-	23	1	469	3	N	-0-			-0-
03	651	N	517	-0-	-134	-0-	23	1	494	3	N	-0-			-0-
04	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-			-0-
05	558	N	537	-0-	-21	-0-	23	1	514	3	N	-0-			-0-
*06	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

01	403	N	320	-0-	-83	-0-	14	1	306	3	N	-0-			-0-
02	364	N	247	-0-	-117	-0-	12	1	235	3	N	-0-			-0-
03	434	N	297	-0-	-137	-0-	13	1	284	3	N	-0-			-0-
04	300	N	278	-0-	-22	-0-	12	1	266	3	N	-0-			-0-
05	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-			-0-
06	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-			-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

01	310	N	171	-0-	-139	-0-	11	1	160	3	N	-0-			-0-
02	196	N	173	-0-	-23	-0-	11	1	162	3	N	-0-			-0-
03	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
05	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-			-0-
06	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	373	-0-	-61	-0-	23	1	350	3	N	-0-					-0-
02	392	N	370	-0-	-22	-0-	23	1	347	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	25	1	387	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	22	1	364	3	N	-0-					-0-
06	390	N	330	-0-	-60	-0-	19	1	311	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	627	-0-	-55	-0-	39	1	588	3	N	-0-					-0-
02	616	N	509	-0-	-107	-0-	32	1	477	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	42	1	660	3	N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	38	1	618	3	N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
06	690	N	571	-0-	-119	-0-	34	1	537	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	318	-0-	-54	-0-	14	1	304	3	N	-0-					-0-
02	364	N	297	-0-	-67	-0-	14	1	283	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	11	1	212	3	N	-0-					-0-
03	341	N	285	-0-	-56	-0-	13	1	272	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	12	1	266	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
*06	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	551	-0-	-38	-0-	24	1	527	3	N	-0-					-0-
02	560	N	512	-0-	-48	-0-	24	1	488	3	N	-0-					-0-
03	589	N	542	-0-	-47	-0-	24	1	518	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					-0-
05	558	N	512	-0-	-46	-0-	22	1	490	3	N	-0-					-0-
*06	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	118	-0-	-99	-0-	5	1	113	3	N	-0-					-0-
02	168	N	131	-0-	-37	-0-	6	1	125	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	5	1	120	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	363	-0-	-102	-0-	16	1	347	3	N	-0-					-0-
02	308	N	288	-0-	-20	-0-	14	1	274	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	392	-0-	-11	-0-	17	1	375	3	N	-0-			-0-
02	476	N	430	-0-	-46	-0-	20	1	410	3	N	-0-			-0-
03	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-			-0-
04	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-			-0-
05	465	N	413	-0-	-52	-0-	18	1	395	3	N	-0-			-0-
*06	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-			-0-
02	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-			-0-
03	496	N	414	-0-	-82	-0-	19	1	395	3	N	-0-			-0-
04	420	N	392	-0-	-28	-0-	17	1	375	3	N	-0-			-0-
05	434	N	427	-0-	-7	-0-	18	1	409	3	N	-0-			-0-
*06	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-			-0-
02	280	N	272	-0-	-8	-0-	13	1	259	3	N	-0-			-0-
03	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-			-0-
04	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-			-0-
05	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-			-0-
06	360	N	315	-0-	-45	-0-	14	1	301	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	214	-0-	-282	-0-	9	1	205	3	N	-0-			-0-
02	224	N	185	-0-	-39	-0-	9	1	176	3	N	-0-			-0-
03	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-			-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
05	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-			-0-
*06	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	280	-0-	-123	-0-	12	1	268	3	N	-0-			-0-
02	308	N	282	-0-	-26	-0-	13	1	269	3	N	-0-			-0-
03	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-			-0-
04	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-			-0-
05	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-			-0-
06	360	N	303	-0-	-57	-0-	13	1	290	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	267	-0-	-74	-0-	12	1	255	3	N	-0-			-0-
02	252	N	223	-0-	-29	-0-	11	1	212	3	N	-0-			-0-
03	372	N	340	-0-	-32	-0-	15	1	325	3	N	-0-			-0-
04	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
05	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-			-0-
06	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	307	-0-	-65	-0-	14	1	293	3	N	-0-			-0-
02	336	N	268	-0-	-68	-0-	13	1	255	3	N	-0-			-0-
03	341	N	286	-0-	-55	-0-	13	1	273	3	N	-0-			-0-
04	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-			-0-
05	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-
*06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	727	-0-	-79	-0-	32	1	695	3	N	-0-					-0-
02	644	N	594	-0-	-50	-0-	28	1	566	3	N	-0-					-0-
03	775	N	662	-0-	-113	-0-	30	1	632	3	N	-0-					-0-
04	690	N	491	-0-	-199	-0-	21	1	470	3	N	-0-					-0-
05	651	N	475	-0-	-176	-0-	20	1	455	3	N	-0-					-0-
*06	700	N	700	-0-	-0-	-0-	30	1	670	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

01	814	N	814	-0-	-0-	-0-	36	1	778	3	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	28	1	632	3	N	-0-					-0-
*06	632	N	632	-0-	-0-	-0-	27	1	605	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

01	372	N	341	-0-	-31	-0-	15	1	326	3	N	-0-					-0-
02	336	N	283	-0-	-53	-0-	13	1	270	3	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

01	682	N	600	-0-	-82	-0-	27	1	573	3	N	-0-					-0-
02	644	N	540	-0-	-104	-0-	26	1	514	3	N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	31	1	666	3	N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	27	1	615	3	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	27	1	589	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

01	465	N	381	-0-	-84	-0-	17	1	364	3	N	-0-					-0-
02	420	N	213	-0-	-207	-0-	10	1	203	3	N	-0-					-0-
03	403	N	331	-0-	-72	-0-	15	1	316	3	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	15	1	329	3	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

01	589	N	465	-0-	-124	-0-	21	1	444	3	N	-0-					-0-
02	504	N	430	-0-	-74	-0-	20	1	410	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	24	1	521	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
06	540	N	498	-0-	-42	-0-	22	1	476	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
02	364	N	264	-0-	-100	-0-	12	1	244	3	N	7	7	8			-0-
							8	9									
03	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

01	465	N	405	-0-	-60	-0-	18	1	387	3	N	-0-					-0-
02	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-
03	434	N	350	-0-	-84	-0-	16	1	334	3	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

01	558	N	429	-0-	-129	-0-	19	1	410	3	N	-0-					-0-
02	476	N	418	-0-	-58	-0-	20	1	398	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	23	1	517	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-
06	570	N	522	-0-	-48	-0-	23	1	499	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

01	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	16	1	317	3	N	-0-					-0-
03	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					-0-
04	360	N	309	-0-	-51	-0-	13	1	296	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
*06	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

01	651	N	560	-0-	-91	-0-	35	1	525	3	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	41	1	613	3	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	41	1	669	3	N	-0-					-0-
05	713	N	644	-0-	-69	-0-	37	1	607	3	N	-0-					-0-
06	660	N	589	-0-	-71	-0-	35	1	554	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

01	527	N	396	-0-	-131	-0-	25	1	371	3	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	36	1	581	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	33	1	536	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	264	-0-	-232	-0-	12	1	252	3	N	-0-			-0-
02	280	N	182	-0-	-98	-0-	9	1	173	3	N	-0-			-0-
03	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-			-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
05	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-			-0-
*06	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

01	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-			-0-
02	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-			-0-
03	488	N	488	-0-	-0-	-0-	29	1	459	3	N	-0-			-0-
04	540	N	457	-0-	-83	-0-	26	1	431	3	N	-0-			-0-
05	651	N	547	-0-	-104	-0-	32	1	515	3	N	-0-			-0-
*06	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

01	434	N	348	-0-	-86	-0-	15	1	333	3	N	-0-			-0-
02	420	N	312	-0-	-108	-0-	15	1	297	3	N	-0-			-0-
03	403	N	376	-0-	-27	-0-	17	1	359	3	N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-
05	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-			-0-
*06	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

01	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-			-0-
02	196	N	146	-0-	-50	-0-	7	1	139	3	N	-0-			-0-
03	186	N	128	-0-	-58	-0-	6	1	122	3	N	-0-			-0-
04	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-			-0-
05	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-			-0-
*06	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
02	196	N	142	-0-	-54	-0-	7	1	135	3	N	-0-			-0-
03	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
04	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
05	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
*06	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

01	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-			-0-
02	336	N	274	-0-	-62	-0-	13	1	261	3	N	-0-			-0-
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
05	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-			-0-
*06	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

01	341	N	330	-0-	-11	-0-	15	1	315	3	N	-0-			-0-
02	308	N	219	-0-	-89	-0-	10	1	209	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
04	330	N	314	-0-	-16	-0-	14	1	300	3	N	-0-			-0-
05	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-
06	360	N	284	-0-	-76	-0-	12	1	272	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-					-0-
02	252	N	203	-0-	-49	-0-	10	1	193	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
06	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	455	-0-	-103	-0-	20	1	435	3	N	-0-					-0-
02	504	N	252	-0-	-252	-0-	12	1	240	3	N	-0-					-0-
03	558	N	341	-0-	-217	-0-	15	1	326	3	N	-0-					-0-
04	450	N	261	-0-	-189	-0-	11	1	250	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	23	1	454	3	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-
06	660	N	560	-0-	-100	-0-	24	1	536	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	431	-0-	-65	-0-	19	1	412	3	N	-0-					-0-
02	392	N	262	-0-	-130	-0-	12	1	250	3	N	-0-					-0-
03	434	N	347	-0-	-87	-0-	16	1	331	3	N	-0-					-0-
04	420	N	324	-0-	-96	-0-	14	1	310	3	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	284	-0-	-88	-0-	13	1	271	3	N	-0-					-0-
02	364	N	252	-0-	-112	-0-	12	1	240	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-					-0-
06	390	N	330	-0-	-60	-0-	14	1	316	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	9	1	183	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	9	1	196	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	185	-0-	-63	-0-	8	1	177	3	N	-0-			-0-
02	196	N	118	-0-	-78	-0-	6	1	112	3	N	-0-			-0-
03	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-			-0-
04	180	N	156	-0-	-24	-0-	7	1	149	3	N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
06	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	221	-0-	-89	-0-	10	1	211	3	N	-0-			-0-
02	308	N	225	-0-	-83	-0-	11	1	214	3	N	-0-			-0-
03	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-			-0-
04	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
05	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
06	270	N	256	-0-	-14	-0-	11	1	245	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	285	-0-	-118	-0-	13	1	272	3	N	-0-			-0-
02	336	N	184	-0-	-152	-0-	9	1	175	3	N	-0-			-0-
03	310	N	267	-0-	-43	-0-	12	1	255	3	N	-0-			-0-
04	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-			-0-
05	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-			-0-
*06	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
03	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
04	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-			-0-
06	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	203	-0-	-107	-0-	9	1	194	3	N	-0-			-0-
02	224	N	193	-0-	-31	-0-	9	1	184	3	N	-0-			-0-
03	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-			-0-
05	217	N	126	-0-	-91	-0-	5	1	121	3	N	-0-			-0-
06	300	N	172	-0-	-128	-0-	7	1	165	3	N	-0-			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-
02	112	N	81	-0-	-31	-0-	4	1	77	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
06	150	N	118	-0-	-32	-0-	6	1	112	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	837	N	725	-0-	-112	-0-	32	1	693	3	N	-0-			-0-
02	700	N	606	-0-	-94	-0-	29	1	577	3	N	-0-			-0-
03	806	N	685	-0-	-121	-0-	31	1	654	3	N	-0-			-0-
04	690	N	648	-0-	-42	-0-	28	1	620	3	N	-0-			-0-
05	682	N	651	-0-	-31	-0-	28	1	623	3	N	-0-			-0-
*06	846	N	846	-0-	-0-	-0-	37	1	809	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	529	-0-	-29	-0-	23	1	506	3	N	-0-					-0-
02	476	N	424	-0-	-52	-0-	20	1	404	3	N	-0-					-0-
03	558	N	475	-0-	-83	-0-	21	1	454	3	N	-0-					-0-
04	510	N	454	-0-	-56	-0-	20	1	434	3	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
06	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	468	-0-	-59	-0-	21	1	447	3	N	-0-					-0-
02	448	N	417	-0-	-31	-0-	20	1	397	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
05	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	429	-0-	-67	-0-	21	1	408	3	N	-0-					-0-
02	420	N	267	-0-	-153	-0-	12	1	255	3	N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	527	-0-	-31	-0-	26	1	501	3	N	-0-					-0-
02	504	N	332	-0-	-172	-0-	14	1	318	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	600	N	472	-0-	-128	-0-	22	1	450	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	656	-0-	-26	-0-	29	1	627	3	N	-0-					-0-
02	588	N	535	-0-	-53	-0-	25	1	510	3	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
04	630	N	600	-0-	-30	-0-	26	1	574	3	N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
*06	637	N	637	-0-	-0-	-0-	28	1	609	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	216	-0-	-187	-0-	10	1	206	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	23	1	486	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
06	480	N	321	-0-	-159	-0-	14	1	307	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-
02	364	N	242	-0-	-122	-0-	11	1	231	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
06	420	N	362	-0-	-58	-0-	17	1	345	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	186	-0-	-155	-0-	8	1	178	3	N	-0-			-0-
02	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-
03	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
05	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-			-0-
*06	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-			-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

01	403	N	376	-0-	-27	-0-	17	1	359	3	N	-0-			-0-
02	392	N	350	-0-	-42	-0-	17	1	333	3	N	-0-			-0-
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-			-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
06	570	N	351	-0-	-219	-0-	15	1	336	3	N	-0-			-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

01	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-			-0-
02	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
04	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-			-0-
05	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-			-0-
06	390	N	257	-0-	-133	-0-	11	1	246	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

01	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-			-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
04	210	N	151	-0-	-59	-0-	7	1	144	3	N	-0-			-0-
05	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
06	210	N	166	-0-	-44	-0-	7	1	159	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

01	403	N	366	-0-	-37	-0-	16	1	350	3	N	-0-			-0-
02	336	N	276	-0-	-60	-0-	13	1	263	3	N	-0-			-0-
03	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-			-0-
04	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-			-0-
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-
06	360	N	211	-0-	-149	-0-	9	1	202	3	N	-0-			-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

01	372	N	356	-0-	-16	-0-	16	1	340	3	N	-0-			-0-
02	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-
03	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-			-0-
04	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-			-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-			-0-
06	480	N	422	-0-	-58	-0-	18	1	404	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

01	899	N	716	-0-	-183	-0-	32	1	684	3	N	-0-			-0-
02	728	N	691	-0-	-37	-0-	33	1	658	3	N	-0-			-0-
03	899	N	662	-0-	-237	-0-	30	1	632	3	N	-0-			-0-
04	690	N	681	-0-	-9	-0-	30	1	651	3	N	-0-			-0-
05	914	N	914	-0-	-0-	-0-	39	1	875	3	N	-0-			-0-
*06	782	N	782	-0-	-0-	-0-	34	1	748	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
03	496	N	452	-0-	-44	-0-	20	1	432	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	19	1	419	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	18	1	402	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	543	-0-	-542	-0-	24	1	519	3	N	-0-					-0-
02	980	N	435	-0-	-545	-0-	21	1	414	3	N	-0-					-0-
03	527	N	482	-0-	-45	-0-	22	1	460	3	N	-0-					-0-
04	540	N	463	-0-	-77	-0-	20	1	443	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-
*06	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	965	-0-	-120	-0-	43	1	922	3	N	-0-					-0-
02	896	N	836	-0-	-60	-0-	40	1	796	3	N	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	45	1	963	3	N	-0-					-0-
04	930	N	914	-0-	-16	-0-	40	1	874	3	N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	41	1	915	3	N	-0-					-0-
06	990	N	969	-0-	-21	-0-	42	1	927	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	185	-0-	-63	-0-	8	1	177	3	N	-0-					-0-
02	196	N	176	-0-	-20	-0-	8	1	168	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	210	N	109	-0-	-101	-0-	5	1	104	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	730	-0-	-14	-0-	32	1	698	3	N	-0-					-0-
02	672	N	578	-0-	-94	-0-	27	1	551	3	N	-0-					-0-
03	713	N	695	-0-	-18	-0-	31	1	664	3	N	-0-					-0-
04	720	N	647	-0-	-73	-0-	28	1	619	3	N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	29	1	653	3	N	-0-					-0-
*06	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	252	-0-	-89	-0-	11	1	241	3	N	-0-					-0-
02	308	N	248	-0-	-60	-0-	12	1	236	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	441	-0-	-117	-0-	20	1	421	3	N	-0-					-0-
02	476	N	445	-0-	-31	-0-	21	1	424	3	N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	22	1	484	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	380	-0-	-23	-0-	17	1	363	3	N	-0-					-0-
02	336	N	330	-0-	-6	-0-	16	1	314	3	N	-0-					-0-
03	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	30	1	654	3	N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	31	1	618	3	N	-0-					-0-
03	713	N	635	-0-	-78	-0-	29	1	606	3	N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	32	1	711	3	N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	32	1	726	3	N	-0-					-0-
*06	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	561	-0-	-28	-0-	25	1	536	3	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
03	620	N	576	-0-	-44	-0-	26	1	550	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
05	589	N	585	-0-	-4	-0-	25	1	560	3	N	-0-					-0-
06	570	N	517	-0-	-53	-0-	22	1	495	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	258	-0-	-145	-0-	11	1	247	3	N	-0-					-0-
02	336	N	259	-0-	-77	-0-	12	1	247	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	494	-0-	-33	-0-	22	1	472	3	N	-0-					-0-
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-					-0-
03	465	N	363	-0-	-102	-0-	16	1	347	3	N	-0-					-0-
04	480	N	291	-0-	-189	-0-	13	1	278	3	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	14	1	309	3	N	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	547	-0-	-166	-0-	27	1	520	3	N	-0-					-0-
02	588	N	364	-0-	-224	-0-	16	1	348	3	N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	24	1	502	3	N	-0-					-0-
*06	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
02	308	N	292	-0-	-16	-0-	13	1	279	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
04	330	N	281	-0-	-49	-0-	13	1	268	3	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	13	1	263	3	N	-0-					-0-
06	330	N	261	-0-	-69	-0-	12	1	249	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	469	-0-	-58	-0-	21	1	448	3	N	-0-					-0-
02	448	N	395	-0-	-53	-0-	19	1	376	3	N	-0-					-0-
03	496	N	436	-0-	-60	-0-	20	1	416	3	N	-0-					-0-
04	450	N	424	-0-	-26	-0-	18	1	406	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-					-0-
06	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
02	168	N	141	-0-	-27	-0-	7	1	134	3	N	-0-					-0-
03	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-					-0-
04	300	N	175	-0-	-125	-0-	8	1	167	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
06	240	N	185	-0-	-55	-0-	8	1	177	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	658	-0-	-86	-0-	29	1	629	3	N	-0-					-0-
02	644	N	597	-0-	-47	-0-	28	1	569	3	N	-0-					-0-
03	682	N	663	-0-	-19	-0-	30	1	633	3	N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	28	1	616	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	28	1	634	3	N	-0-					-0-
*06	639	N	639	-0-	-0-	-0-	28	1	611	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
02	364	N	220	-0-	-144	-0-	10	1	210	3	N	-0-					-0-
03	403	N	333	-0-	-70	-0-	14	1	319	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
*06	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
05	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-					-0-
06	300	N	142	-0-	-158	-0-	6	1	136	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
02	280	N	225	-0-	-55	-0-	11	1	214	3	N	-0-					-0-
03	341	N	250	-0-	-91	-0-	11	1	239	3	N	-0-					-0-
04	270	N	236	-0-	-34	-0-	10	1	226	3	N	-0-					-0-
05	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-					-0-
02	420	N	342	-0-	-78	-0-	16	1	326	3	N	-0-					-0-
03	434	N	334	-0-	-100	-0-	15	1	319	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	18	1	386	3	N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-
02	280	N	274	-0-	-6	-0-	13	1	261	3	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
06	450	N	226	-0-	-224	-0-	10	1	216	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-					-0-
02	168	N	119	-0-	-49	-0-	6	1	113	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	245	-0-	-96	-0-	11	1	234	3	N	-0-					-0-
02	308	N	211	-0-	-97	-0-	10	1	201	3	N	-0-					-0-
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-					-0-
02	252	N	185	-0-	-67	-0-	8	1	169	3	N	7	7	8			-0-
							8	9									
03	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	8	1	186	3	N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	591	-0-	-60	-0-	26	1	565	3	N	-0-					-0-
02	504	N	442	-0-	-62	-0-	21	1	421	3	N	-0-					-0-
03	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	24	1	539	3	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	25	1	568	3	N	-0-					-0-
*06	598	N	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
03	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	312	-0-	-122	-0-	19	1	293	3	N	-0-					-0-
02	420	N	370	-0-	-50	-0-	23	1	347	3	N	-0-					-0-
03	434	N	403	-0-	-31	-0-	24	1	379	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	23	1	376	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	23	1	365	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
02	224	N	198	-0-	-26	-0-	9	1	189	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	354	-0-	-49	-0-	17	1	337	3	N	-0-					-0-
02	336	N	309	-0-	-27	-0-	15	1	294	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	449	-0-	-109	-0-	20	1	429	3	N	-0-					-0-
02	504	N	334	-0-	-170	-0-	16	1	318	3	N	-0-					-0-
03	527	N	411	-0-	-116	-0-	18	1	393	3	N	-0-					-0-
04	420	N	373	-0-	-47	-0-	16	1	357	3	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-					-0-
06	390	N	298	-0-	-92	-0-	13	1	285	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	356	-0-	-78	-0-	17	1	339	3	N	-0-					-0-
02	364	N	150	-0-	-214	-0-	7	1	143	3	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
06	420	N	378	-0-	-42	-0-	18	1	360	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
02	112	N	87	-0-	-25	-0-	4	1	83	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
04	120	N	71	-0-	-49	-0-	4	1	67	3	N	-0-					-0-
05	93	N	46	-0-	-47	-0-	3	1	43	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	714	-0-	-92	-0-	44	1	670	3	N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	45	1	676	3	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	57	1	897	3	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	45	1	730	3	N	-0-					-0-
05	806	N	687	-0-	-119	-0-	40	1	647	3	N	-0-					-0-
06	930	N	682	-0-	-248	-0-	40	1	642	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	509	-0-	-111	-0-	32	1	477	3	N	-0-					-0-
02	448	N	418	-0-	-30	-0-	26	1	392	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	25	1	414	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	29	1	469	3	N	-0-					-0-
06	600	N	535	-0-	-65	-0-	31	1	504	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	217	-0-	-124	-0-	13	1	204	3	N	-0-					-0-
02	308	N	279	-0-	-29	-0-	18	1	261	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	16	1	255	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	702	-0-	-166	-0-	44	1	658	3	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-
03	930	N	869	-0-	-61	-0-	52	1	817	3	N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	46	1	759	3	N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	52	1	841	3	N	-0-					-0-
06	840	N	832	-0-	-8	-0-	49	1	783	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	453	-0-	-198	-0-	20	1	433	3	N	-0-					-0-
02	560	N	485	-0-	-75	-0-	23	1	462	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	24	1	548	3	N	-0-					-0-
06	570	N	525	-0-	-45	-0-	23	1	502	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-					-0-
02	392	N	291	-0-	-101	-0-	14	1	277	3	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
*06	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	263	-0-	-47	-0-	16	1	247	3	N	-0-					-0-
02	308	N	238	-0-	-70	-0-	15	1	223	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	493	-0-	-34	-0-	31	1	462	3	N	-0-			-0-
02	504	N	437	-0-	-67	-0-	28	1	409	3	N	-0-			-0-
03	549	N	549	-0-	-0-	-0-	33	1	516	3	N	-0-			-0-
04	480	N	453	-0-	-27	-0-	26	1	427	3	N	-0-			-0-
05	576	N	576	-0-	-0-	-0-	33	1	543	3	N	-0-			-0-
*06	581	N	581	-0-	-0-	-0-	34	1	547	3	N	-0-			-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	490	-0-	-68	-0-	30	1	460	3	N	-0-			-0-
02	504	N	456	-0-	-48	-0-	29	1	427	3	N	-0-			-0-
03	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-			-0-
04	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-			-0-
05	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-			-0-
*06	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-			-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-			-0-
02	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-			-0-
03	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-			-0-
04	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
05	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-			-0-
*06	393	N	393	-0-	-0-	-0-	23	1	370	3	N	-0-			-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-
02	112	N	67	-0-	-45	-0-	4	1	63	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
05	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-			-0-
06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-			-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-			-0-
02	336	N	263	-0-	-73	-0-	17	1	246	3	N	-0-			-0-
03	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-			-0-
04	330	N	307	-0-	-23	-0-	18	1	289	3	N	-0-			-0-
05	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-			-0-
06	360	N	270	-0-	-90	-0-	16	1	254	3	N	-0-			-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-			-0-
02	420	N	405	-0-	-15	-0-	19	1	386	3	N	-0-			-0-
03	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-			-0-
04	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-
05	434	N	432	-0-	-2	-0-	18	1	414	3	N	-0-			-0-
06	480	N	421	-0-	-59	-0-	18	1	403	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-			-0-
02	252	N	237	-0-	-15	-0-	11	1	226	3	N	-0-			-0-
03	403	N	357	-0-	-46	-0-	16	1	341	3	N	-0-			-0-
04	420	N	251	-0-	-169	-0-	11	1	240	3	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
06	360	N	228	-0-	-132	-0-	10	1	218	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15	-0-	10	1	223	3	N	-0-					-0-
02	308	N	212	-0-	-96	-0-	10	1	202	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
04	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
06	240	N	184	-0-	-56	-0-	8	1	176	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-					-0-
02	196	N	166	-0-	-30	-0-	8	1	158	3	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	16	1	367	3	N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	12	1	177	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-					-0-
05	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
06	210	N	161	-0-	-49	-0-	9	1	152	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	359	-0-	-44	-0-	18	1	341	3	N	-0-					-0-
02	280	N	239	-0-	-41	-0-	10	1	229	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-					-0-
02	392	N	325	-0-	-67	-0-	15	1	310	3	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
*06	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-
03	558	N	510	-0-	-48	-0-	23	1	487	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	18	1	397	3	N	-0-					-0-
05	527	N	427	-0-	-100	-0-	18	1	409	3	N	-0-					-0-
*06	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-					-0-
02	280	N	275	-0-	-5	-0-	13	1	262	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	96	-0-	-245	-0-	4	1	92	3	N	-0-					-0-
02	280	N	230	-0-	-50	-0-	11	1	219	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
05	248	N	159	-0-	-89	-0-	7	1	152	3	N	-0-					-0-
06	180	N	97	-0-	-83	-0-	4	1	93	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	640	-0-	-104	-0-	28	1	612	3	N	-0-					-0-
02	672	N	552	-0-	-120	-0-	26	1	526	3	N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	37	1	777	3	N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	35	1	764	3	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	30	1	677	3	N	-0-					-0-
06	780	N	701	-0-	-79	-0-	30	1	671	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	291	-0-	-19	-0-	13	1	278	3	N	-0-					-0-
02	308	N	294	-0-	-14	-0-	14	1	280	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
*06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	286	-0-	-117	-0-	13	1	273	3	N	-0-					-0-
02	392	N	350	-0-	-42	-0-	17	1	333	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
05	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	703	-0-	-72	-0-	31	1	672	3	N	-0-					-0-
02	644	N	558	-0-	-86	-0-	26	1	524	3	N	7	7	8			-0-
							8	9									
03	744	N	631	-0-	-113	-0-	28	1	603	3	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	25	1	546	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	27	1	599	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	24	1	532	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	459	-0-	-37	-0-	20	1	439	3	N	-0-					-0-
02	420	N	363	-0-	-57	-0-	17	1	346	3	N	-0-					-0-
03	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					-0-
04	450	N	414	-0-	-36	-0-	18	1	396	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	19	1	428	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	357	-0-	-15	-0-	16	1	341	3	N	-0-					-0-
02	336	N	308	-0-	-28	-0-	15	1	293	3	N	-0-					-0-
03	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	15	1	307	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
05	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-					-0-
06	330	N	283	-0-	-47	-0-	12	1	271	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	697	-0-	-16	-0-	31	1	666	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	29	1	581	3	N	7	7	8			-0-
							8	9									
03	744	N	660	-0-	-84	-0-	30	1	630	3	N	-0-					-0-
04	660	N	640	-0-	-20	-0-	28	1	612	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	29	1	657	3	N	-0-					-0-
*06	642	N	642	-0-	-0-	-0-	28	1	614	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	437	-0-	-59	-0-	19	1	418	3	N	-0-					-0-
02	448	N	355	-0-	-93	-0-	17	1	338	3	N	-0-					-0-
03	465	N	404	-0-	-61	-0-	18	1	386	3	N	-0-					-0-
04	420	N	387	-0-	-33	-0-	17	1	370	3	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	17	1	374	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	17	1	371	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
02	364	N	294	-0-	-70	-0-	14	1	280	3	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-					-0-
04	390	N	361	-0-	-29	-0-	16	1	345	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
06	510	N	437	-0-	-73	-0-	19	1	418	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
02	392	N	336	-0-	-56	-0-	16	1	312	3	N	7	7	8			-0-
							8	9									
03	465	N	389	-0-	-76	-0-	17	1	372	3	N	-0-					-0-
04	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-					-0-
*06	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	266	-0-	-137	-0-	12	1	254	3	N	-0-					-0-
02	448	N	244	-0-	-204	-0-	12	1	232	3	N	-0-					-0-
03	496	N	276	-0-	-220	-0-	12	1	264	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	11	1	252	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
03	465	N	427	-0-	-38	-0-	19	1	408	3	N	-0-					-0-
04	450	N	259	-0-	-191	-0-	11	1	248	3	N	-0-					-0-
05	465	N	361	-0-	-104	-0-	15	1	346	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	330	-0-	-135	-0-	16	1	314	3	N	-0-					-0-
02	364	N	245	-0-	-119	-0-	11	1	234	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	35	1	678	3	N	-0-					-0-
02	588	N	420	-0-	-168	-0-	18	1	402	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
04	690	N	588	-0-	-102	-0-	28	1	560	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					-0-
06	690	N	680	-0-	-10	-0-	32	1	648	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-			-0-
02	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-			-0-
03	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-			-0-
04	300	N	256	-0-	-44	-0-	11	1	245	3	N	-0-			-0-
05	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-			-0-
06	300	N	252	-0-	-48	-0-	11	1	241	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	247	-0-	-156	-0-	11	1	236	3	N	-0-			-0-
02	280	N	230	-0-	-50	-0-	11	1	219	3	N	-0-			-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-			-0-
04	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-			-0-
05	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-			-0-
*06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	351	-0-	-52	-0-	17	1	334	3	N	-0-			-0-
02	336	N	331	-0-	-5	-0-	16	1	315	3	N	-0-			-0-
03	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-			-0-
04	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-
05	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-			-0-
06	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-
02	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
04	300	N	271	-0-	-29	-0-	12	1	259	3	N	-0-			-0-
05	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-			-0-
*06	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
02	364	N	363	-0-	-1	-0-	17	1	346	3	N	-0-			-0-
03	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-			-0-
04	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-			-0-
05	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-			-0-
*06	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	277	-0-	-33	-0-	12	1	265	3	N	-0-			-0-
02	224	N	222	-0-	-2	-0-	11	1	211	3	N	-0-			-0-
03	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
04	270	N	235	-0-	-35	-0-	10	1	225	3	N	-0-			-0-
05	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-			-0-
*06	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
02	140	N	94	-0-	-46	-0-	4	1	90	3	N	-0-			-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
04	150	N	105	-0-	-45	-0-	5	1	100	3	N	-0-			-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
06	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	320	-0-	-52	-0-	14	1	306	3	N	-0-			-0-
02	308	N	292	-0-	-16	-0-	14	1	278	3	N	-0-			-0-
03	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-			-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-			-0-
05	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-			-0-
*06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	601	-0-	-81	-0-	27	1	574	3	N	-0-			-0-
02	569	N	569	-0-	-0-	-0-	27	1	542	3	N	-0-			-0-
03	670	N	670	-0-	-0-	-0-	30	1	640	3	N	-0-			-0-
04	682	N	682	-0-	-0-	-0-	30	1	652	3	N	-0-			-0-
05	647	N	647	-0-	-0-	-0-	28	1	619	3	N	-0-			-0-
06	660	N	626	-0-	-34	-0-	27	1	599	3	N	-0-			-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	300	-0-	-41	-0-	19	1	281	3	N	-0-			-0-
02	308	N	249	-0-	-59	-0-	16	1	233	3	N	-0-			-0-
03	372	N	273	-0-	-99	-0-	16	1	257	3	N	-0-			-0-
04	300	N	255	-0-	-45	-0-	15	1	240	3	N	-0-			-0-
05	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-			-0-
*06	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-			-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	395	-0-	-318	-0-	25	1	370	3	N	-0-			-0-
02	532	N	369	-0-	-163	-0-	23	1	346	3	N	-0-			-0-
03	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-			-0-
04	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-			-0-
05	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-			-0-
*06	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-			-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	744	N	658	-0-	-86	-0-	41	1	617	3	N	-0-			-0-
02	616	N	483	-0-	-133	-0-	30	1	453	3	N	-0-			-0-
03	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-			-0-
04	692	N	692	-0-	-0-	-0-	40	1	652	3	N	-0-			-0-
05	731	N	731	-0-	-0-	-0-	42	1	689	3	N	-0-			-0-
06	720	N	674	-0-	-46	-0-	40	1	634	3	N	-0-			-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1023	N	635	-0-	-388	-0-	39	1	596	3	N	-0-			-0-
02	868	N	828	-0-	-40	-0-	52	1	776	3	N	-0-			-0-
03	976	N	976	-0-	-0-	-0-	59	1	917	3	N	-0-			-0-
04	885	N	885	-0-	-0-	-0-	51	1	834	3	N	-0-			-0-
05	932	N	932	-0-	-0-	-0-	54	1	878	3	N	-0-			-0-
06	930	N	882	-0-	-48	-0-	52	1	830	3	N	-0-			-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	406	-0-	-90	-0-	20	1	386	3	N	-0-			-0-
02	420	N	276	-0-	-144	-0-	12	1	264	3	N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-			-0-
04	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-			-0-
05	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-			-0-
06	480	N	445	-0-	-35	-0-	21	1	424	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	520	-0-	-7	-0-	23	1	497	3	N	-0-			-0-
02	476	N	384	-0-	-92	-0-	18	1	366	3	N	-0-			-0-
03	558	N	498	-0-	-60	-0-	22	1	476	3	N	-0-			-0-
04	510	N	452	-0-	-58	-0-	20	1	432	3	N	-0-			-0-
05	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-			-0-
*06	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-			-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

01	279	N	272	-0-	-7	-0-	12	1	260	3	N	-0-			-0-
02	252	N	220	-0-	-32	-0-	10	1	210	3	N	-0-			-0-
03	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-			-0-
04	270	N	229	-0-	-41	-0-	10	1	219	3	N	-0-			-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
*06	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-			-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

01	650	N	650	-0-	-0-	-0-	29	1	621	3	N	-0-			-0-
02	560	N	554	-0-	-6	-0-	26	1	528	3	N	-0-			-0-
03	682	N	668	-0-	-14	-0-	30	1	638	3	N	-0-			-0-
04	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-			-0-
05	620	N	592	-0-	-28	-0-	25	1	567	3	N	-0-			-0-
*06	664	N	664	-0-	-0-	-0-	29	1	635	3	N	-0-			-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

01	620	N	478	-0-	-142	-0-	30	1	448	3	N	-0-			-0-
02	560	N	462	-0-	-98	-0-	29	1	433	3	N	-0-			-0-
03	620	N	539	-0-	-81	-0-	32	1	507	3	N	-0-			-0-
04	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-			-0-
05	533	N	533	-0-	-0-	-0-	31	1	502	3	N	-0-			-0-
06	510	N	494	-0-	-16	-0-	29	1	465	3	N	-0-			-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

01	620	N	452	-0-	-168	-0-	28	1	424	3	N	-0-			-0-
02	532	N	518	-0-	-14	-0-	33	1	485	3	N	-0-			-0-
03	619	N	619	-0-	-0-	-0-	37	1	582	3	N	-0-			-0-
04	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-			-0-
05	593	N	593	-0-	-0-	-0-	34	1	559	3	N	-0-			-0-
06	600	N	576	-0-	-24	-0-	34	1	542	3	N	-0-			-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

01	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-			-0-
02	448	N	296	-0-	-152	-0-	14	1	282	3	N	-0-			-0-
03	537	N	537	-0-	-0-	-0-	24	1	513	3	N	-0-			-0-
04	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-			-0-
05	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-			-0-
06	510	N	434	-0-	-76	-0-	19	1	415	3	N	-0-			-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

01	589	N	570	-0-	-19	-0-	28	1	542	3	N	-0-			-0-
02	504	N	367	-0-	-137	-0-	16	1	351	3	N	-0-			-0-
03	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-			-0-
04	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-			-0-
05	674	N	674	-0-	-0-	-0-	31	1	643	3	N	-0-			-0-
*06	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	495	-0-	-63	-0-	24	1	471	3	N	-0-			-0-
02	448	N	335	-0-	-113	-0-	15	1	320	3	N	-0-			-0-
03	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-			-0-
05	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-			-0-
06	600	N	578	-0-	-22	-0-	27	1	551	3	N	-0-			-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	476	-0-	-20	-0-	30	1	446	3	N	-0-			-0-
02	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-			-0-
03	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-			-0-
04	508	N	508	-0-	-0-	-0-	29	1	479	3	N	-0-			-0-
05	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-			-0-
06	510	N	506	-0-	-4	-0-	30	1	476	3	N	-0-			-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	236	-0-	-477	-0-	15	1	221	3	N	-0-			-0-
02	616	N	542	-0-	-74	-0-	34	1	508	3	N	-0-			-0-
03	682	N	533	-0-	-149	-0-	32	1	501	3	N	-0-			-0-
04	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-			-0-
05	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-			-0-
*06	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-			-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	354	-0-	-142	-0-	22	1	332	3	N	-0-			-0-
02	448	N	410	-0-	-38	-0-	26	1	384	3	N	-0-			-0-
03	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-			-0-
04	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-			-0-
05	465	N	410	-0-	-55	-0-	24	1	386	3	N	-0-			-0-
06	480	N	396	-0-	-84	-0-	23	1	373	3	N	-0-			-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-			-0-
02	336	N	258	-0-	-78	-0-	11	1	247	3	N	-0-			-0-
03	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-			-0-
04	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-			-0-
05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
06	420	N	414	-0-	-6	-0-	20	1	394	3	N	-0-			-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	90	-0-	-127	-0-	6	1	84	3	N	-0-			-0-
02	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-			-0-
03	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-			-0-
04	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-			-0-
05	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-			-0-
06	390	N	303	-0-	-87	-0-	18	1	285	3	N	-0-			-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	N	511	-0-	-264	-0-	25	1	486	3	N	-0-			-0-
02	532	N	426	-0-	-106	-0-	19	1	407	3	N	-0-			-0-
03	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-			-0-
04	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-			-0-
05	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-			-0-
06	570	N	500	-0-	-70	-0-	24	1	476	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
03	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-					-0-
04	420	N	382	-0-	-38	-0-	17	1	365	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	17	1	383	3	N	-0-					-0-
*06	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

01	403	N	348	-0-	-55	-0-	15	1	333	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	10	1	205	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
06	360	N	234	-0-	-126	-0-	10	1	224	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

01	682	N	528	-0-	-154	-0-	26	1	502	3	N	-0-					-0-
02	560	N	402	-0-	-158	-0-	18	1	384	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	28	1	560	3	N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	25	1	532	3	N	-0-					-0-
*06	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

01	372	N	301	-0-	-71	-0-	13	1	288	3	N	-0-					-0-
02	308	N	257	-0-	-51	-0-	12	1	245	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

01	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
02	364	N	323	-0-	-41	-0-	15	1	308	3	N	-0-					-0-
03	434	N	369	-0-	-65	-0-	17	1	352	3	N	-0-					-0-
04	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

01	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	18	1	390	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

01	992	N	762	-0-	-230	-0-	47	1	715	3	N	-0-					-0-
02	896	N	842	-0-	-54	-0-	53	1	789	3	N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	51	1	791	3	N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-
05	930	N	916	-0-	-14	-0-	53	1	863	3	N	-0-					-0-
*06	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	577	-0-	-12	-0-	26	1	551	3	N	-0-					-0-
02	560	N	467	-0-	-93	-0-	22	1	445	3	N	-0-					-0-
03	620	N	579	-0-	-41	-0-	26	1	553	3	N	-0-					-0-
04	570	N	555	-0-	-15	-0-	24	1	531	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	24	1	534	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-	-0-	-0-	32	1	688	3	N	-0-					-0-
02	644	N	595	-0-	-49	-0-	28	1	567	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	32	1	674	3	N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
06	690	N	677	-0-	-13	-0-	29	1	648	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	807	-0-	-30	-0-	40	1	767	3	N	-0-					-0-
02	756	N	351	-0-	-405	-0-	15	1	336	3	N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	38	1	849	3	N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	37	1	754	3	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	35	1	740	3	N	-0-					-0-
06	870	N	766	-0-	-104	-0-	36	1	730	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	544	-0-	-14	-0-	24	1	520	3	N	-0-					-0-
02	532	N	486	-0-	-46	-0-	23	1	463	3	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	26	1	557	3	N	-0-					-0-
04	540	N	515	-0-	-25	-0-	22	1	493	3	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
*06	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	22	1	438	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	21	1	473	3	N	-0-					-0-
06	510	N	475	-0-	-35	-0-	21	1	454	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	277	-0-	-64	-0-	14	1	263	3	N	-0-					-0-
02	308	N	222	-0-	-86	-0-	9	1	205	3	N	7	7	8			-0-
							8	9									
03	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	441	-0-	-24	-0-	22	1	419	3	N	-0-			-0-
02	392	N	282	-0-	-110	-0-	12	1	270	3	N	-0-			-0-
03	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-			-0-
04	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-			-0-
05	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-			-0-
*06	535	N	535	-0-	-0-	-0-	25	1	510	3	N	-0-			-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	550	-0-	-39	-0-	24	1	526	3	N	-0-			-0-
02	532	N	486	-0-	-46	-0-	23	1	463	3	N	-0-			-0-
03	589	N	559	-0-	-30	-0-	25	1	534	3	N	-0-			-0-
04	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-			-0-
05	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-			-0-
06	540	N	539	-0-	-1	-0-	23	1	516	3	N	-0-			-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-
02	336	N	294	-0-	-42	-0-	14	1	280	3	N	-0-			-0-
03	434	N	296	-0-	-138	-0-	13	1	283	3	N	-0-			-0-
04	390	N	285	-0-	-105	-0-	12	1	273	3	N	-0-			-0-
05	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-			-0-
*06	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	346	-0-	-26	-0-	15	1	331	3	N	-0-			-0-
02	308	N	290	-0-	-18	-0-	14	1	276	3	N	-0-			-0-
03	310	N	239	-0-	-71	-0-	11	1	228	3	N	-0-			-0-
04	330	N	217	-0-	-113	-0-	9	1	208	3	N	-0-			-0-
05	310	N	265	-0-	-45	-0-	11	1	254	3	N	-0-			-0-
*06	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	403	-0-	-155	-0-	25	1	378	3	N	-0-			-0-
02	504	N	466	-0-	-38	-0-	29	1	437	3	N	-0-			-0-
03	527	N	441	-0-	-86	-0-	27	1	414	3	N	-0-			-0-
04	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-			-0-
05	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-			-0-
06	420	N	405	-0-	-15	-0-	24	1	381	3	N	-0-			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-			-0-
02	252	N	190	-0-	-62	-0-	12	1	178	3	N	-0-			-0-
03	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-			-0-
04	270	N	183	-0-	-87	-0-	11	1	172	3	N	-0-			-0-
05	217	N	156	-0-	-61	-0-	9	1	147	3	N	-0-			-0-
06	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
05	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-			-0-
06	180	N	150	-0-	-30	-0-	9	1	141	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	17	1	344	3	N	7	7	8			-0-
							8	9									
03	403	N	377	-0-	-26	-0-	17	1	360	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
05	403	N	358	-0-	-45	-0-	15	1	343	3	N	-0-					-0-
06	360	N	295	-0-	-65	-0-	13	1	282	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	370	-0-	-33	-0-	16	1	354	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
03	403	N	309	-0-	-94	-0-	14	1	295	3	N	-0-					-0-
04	360	N	318	-0-	-42	-0-	14	1	304	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					-0-
02	168	N	67	-0-	-101	-0-	4	1	63	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					-0-
04	270	N	158	-0-	-112	-0-	9	1	149	3	N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
06	270	N	211	-0-	-59	-0-	12	1	199	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
02	84	N	67	-0-	-17	-0-	4	1	63	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
02	140	N	73	-0-	-67	-0-	5	1	68	3	N	-0-					-0-
03	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	411	-0-	-23	-0-	20	1	391	3	N	-0-					-0-
02	420	N	259	-0-	-161	-0-	11	1	248	3	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
06	480	N	436	-0-	-44	-0-	21	1	415	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	150	-0-	-129	-0-	7	1	143	3	N	-0-			-0-
02	224	N	125	-0-	-99	-0-	5	1	120	3	N	-0-			-0-
03	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-			-0-
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-
06	210	N	162	-0-	-48	-0-	8	1	154	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	425	-0-	-71	-0-	21	1	404	3	N	-0-			-0-
02	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-			-0-
03	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-			-0-
04	450	N	450	-0-	-0-	-0-	20	1	430	3	N	-0-			-0-
05	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-			-0-
*06	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	322	-0-	-50	-0-	16	1	306	3	N	-0-			-0-
02	308	N	202	-0-	-106	-0-	9	1	193	3	N	-0-			-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-			-0-
04	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-			-0-
05	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
*06	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	358	-0-	-76	-0-	16	1	342	3	N	-0-			-0-
02	392	N	292	-0-	-100	-0-	14	1	278	3	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
04	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
05	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-			-0-
06	390	N	363	-0-	-27	-0-	16	1	347	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	271	-0-	-225	-0-	12	1	259	3	N	-0-			-0-
02	448	N	384	-0-	-64	-0-	18	1	366	3	N	-0-			-0-
03	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-			-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-			-0-
05	434	N	381	-0-	-53	-0-	16	1	365	3	N	-0-			-0-
*06	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	476	-0-	-51	-0-	21	1	455	3	N	-0-			-0-
02	476	N	456	-0-	-20	-0-	22	1	434	3	N	-0-			-0-
03	527	N	473	-0-	-54	-0-	21	1	452	3	N	-0-			-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-
05	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-			-0-
*06	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	521	-0-	-37	-0-	26	1	495	3	N	-0-			-0-
02	476	N	355	-0-	-121	-0-	15	1	340	3	N	-0-			-0-
03	657	N	657	-0-	-0-	-0-	28	1	629	3	N	-0-			-0-
04	629	N	629	-0-	-0-	-0-	30	1	599	3	N	-0-			-0-
05	584	N	584	-0-	-0-	-0-	27	1	557	3	N	-0-			-0-
*06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	231	-0-	-141	-0-	10	1	221	3	N	-0-					-0-
02	364	N	259	-0-	-105	-0-	12	1	247	3	N	-0-					-0-
03	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
06	330	N	279	-0-	-51	-0-	12	1	267	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

01	713	N	578	-0-	-135	-0-	26	1	552	3	N	-0-					-0-
02	644	N	549	-0-	-95	-0-	26	1	523	3	N	-0-					-0-
03	682	N	578	-0-	-104	-0-	26	1	552	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	25	1	551	3	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	25	1	542	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

01	713	N	392	-0-	-321	-0-	24	1	368	3	N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	47	1	741	3	N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	38	1	625	3	N	-0-					-0-
05	868	N	699	-0-	-169	-0-	40	1	659	3	N	-0-					-0-
06	750	N	715	-0-	-35	-0-	42	1	673	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

01	527	N	489	-0-	-38	-0-	24	1	465	3	N	-0-					-0-
02	448	N	329	-0-	-119	-0-	14	1	315	3	N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	25	1	544	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	28	1	575	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					-0-
*06	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

01	465	N	257	-0-	-208	-0-	11	1	246	3	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
03	403	N	358	-0-	-45	-0-	16	1	342	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
05	465	N	385	-0-	-80	-0-	16	1	369	3	N	-0-					-0-
*06	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

01	651	N	594	-0-	-57	-0-	26	1	568	3	N	-0-					-0-
02	588	N	547	-0-	-41	-0-	26	1	513	3	N	7	7	8			-0-
							8	9									
03	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-					-0-
04	570	N	353	-0-	-217	-0-	15	1	338	3	N	-0-					-0-
05	620	N	355	-0-	-265	-0-	15	1	340	3	N	-0-					-0-
*06	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
02	84	N	67	-0-	-17	-0-	4	1	63	3	N	-0-			-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
05	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
06	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-			-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

01	310	N	133	-0-	-177	-0-	8	1	125	3	N	-0-			-0-
02	140	N	99	-0-	-41	-0-	6	1	93	3	N	-0-			-0-
03	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-			-0-
04	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-			-0-
06	300	N	250	-0-	-50	-0-	15	1	235	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

01	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-			-0-
02	252	N	232	-0-	-20	-0-	11	1	221	3	N	-0-			-0-
03	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-			-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
05	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
*06	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

01	651	N	578	-0-	-73	-0-	28	1	550	3	N	-0-			-0-
02	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-			-0-
03	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-			-0-
04	619	N	619	-0-	-0-	-0-	29	1	590	3	N	-0-			-0-
05	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-			-0-
06	660	N	521	-0-	-139	-0-	25	1	496	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

01	434	N	349	-0-	-85	-0-	17	1	332	3	N	-0-			-0-
02	364	N	252	-0-	-112	-0-	11	1	241	3	N	-0-			-0-
03	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-			-0-
04	330	N	299	-0-	-31	-0-	14	1	285	3	N	-0-			-0-
05	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-			-0-
06	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

01	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
02	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
03	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-			-0-
05	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-
*06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

01	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
02	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-			-0-
04	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-			-0-
05	279	N	263	-0-	-16	-0-	11	1	252	3	N	-0-			-0-
06	270	N	255	-0-	-15	-0-	11	1	244	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-			-0-
02	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-			-0-
03	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-			-0-
04	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-			-0-
05	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-			-0-
*06	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	329	-0-	-43	-0-	15	1	314	3	N	-0-			-0-
02	364	N	284	-0-	-80	-0-	13	1	271	3	N	-0-			-0-
03	372	N	281	-0-	-91	-0-	13	1	268	3	N	-0-			-0-
04	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-			-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-			-0-
*06	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	505	-0-	-84	-0-	22	1	483	3	N	-0-			-0-
02	504	N	476	-0-	-28	-0-	23	1	453	3	N	-0-			-0-
03	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-			-0-
04	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-			-0-
05	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-			-0-
*06	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	408	-0-	-88	-0-	18	1	390	3	N	-0-			-0-
02	477	N	477	-0-	-0-	-0-	23	1	454	3	N	-0-			-0-
03	527	N	505	-0-	-22	-0-	23	1	482	3	N	-0-			-0-
04	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-			-0-
05	527	N	405	-0-	-122	-0-	17	1	388	3	N	-0-			-0-
06	480	N	397	-0-	-83	-0-	17	1	380	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	461	-0-	-35	-0-	20	1	441	3	N	-0-			-0-
02	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-			-0-
03	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-			-0-
04	743	N	743	-0-	-0-	-0-	32	1	711	3	N	-0-			-0-
05	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-			-0-
06	570	N	474	-0-	-96	-0-	21	1	453	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	394	-0-	-40	-0-	17	1	377	3	N	-0-			-0-
02	392	N	380	-0-	-12	-0-	18	1	362	3	N	-0-			-0-
03	434	N	417	-0-	-17	-0-	19	1	398	3	N	-0-			-0-
04	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
05	434	N	415	-0-	-19	-0-	18	1	397	3	N	-0-			-0-
*06	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	348	-0-	-55	-0-	15	1	333	3	N	-0-			-0-
02	336	N	320	-0-	-16	-0-	15	1	305	3	N	-0-			-0-
03	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-			-0-
04	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-			-0-
05	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-			-0-
06	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	455	-0-	-165	-0-	20	1	435	3	N	-0-			-0-
02	532	N	508	-0-	-24	-0-	24	1	484	3	N	-0-			-0-
03	589	N	531	-0-	-58	-0-	24	1	507	3	N	-0-			-0-
04	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-			-0-
05	558	N	508	-0-	-50	-0-	22	1	486	3	N	-0-			-0-
*06	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

01	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-			-0-
02	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-			-0-
03	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-			-0-
05	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-			-0-
*06	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

01	465	N	438	-0-	-27	-0-	19	1	419	3	N	-0-			-0-
02	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-			-0-
03	465	N	453	-0-	-12	-0-	20	1	433	3	N	-0-			-0-
04	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-			-0-
05	465	N	414	-0-	-51	-0-	18	1	396	3	N	-0-			-0-
06	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

01	155	N	103	-0-	-52	-0-	6	1	97	3	N	-0-			-0-
02	140	N	89	-0-	-51	-0-	6	1	83	3	N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-			-0-
04	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
*06	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

01	806	N	654	-0-	-152	-0-	29	1	625	3	N	-0-			-0-
02	672	N	614	-0-	-58	-0-	29	1	585	3	N	-0-			-0-
03	744	N	644	-0-	-100	-0-	29	1	615	3	N	-0-			-0-
04	630	N	596	-0-	-34	-0-	26	1	570	3	N	-0-			-0-
05	682	N	636	-0-	-46	-0-	27	1	609	3	N	-0-			-0-
06	630	N	586	-0-	-44	-0-	25	1	561	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

01	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
03	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
05	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-			-0-
*06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

01	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-			-0-
02	392	N	362	-0-	-30	-0-	17	1	345	3	N	-0-			-0-
03	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-			-0-
04	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-			-0-
05	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-			-0-
*06	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	155	-0-	-93	-0-	10	1	145	3	N	-0-					-0-
02	224	N	152	-0-	-72	-0-	10	1	142	3	N	-0-					-0-
03	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

01	465	N	359	-0-	-106	-0-	22	1	337	3	N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					-0-
03	434	N	422	-0-	-12	-0-	25	1	397	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
05	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	23	1	375	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

01	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
04	150	N	121	-0-	-29	-0-	7	1	114	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

01	372	N	284	-0-	-88	-0-	18	1	266	3	N	-0-					-0-
02	336	N	304	-0-	-32	-0-	19	1	285	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

01	558	N	421	-0-	-137	-0-	21	1	400	3	N	-0-					-0-
02	448	N	438	-0-	-10	-0-	21	1	417	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
*06	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

01	496	N	383	-0-	-113	-0-	24	1	359	3	N	-0-					-0-
02	448	N	393	-0-	-55	-0-	25	1	368	3	N	-0-					-0-
03	527	N	505	-0-	-22	-0-	30	1	475	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
*06	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

01	589	N	214	-0-	-375	-0-	13	1	201	3	N	-0-					-0-
02	336	N	239	-0-	-97	-0-	15	1	224	3	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	899	N	511	-0-	-388	-0-	32	1	479	3	N	-0-			-0-
02	700	N	654	-0-	-46	-0-	41	1	613	3	N	-0-			-0-
03	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-			-0-
04	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-			-0-
05	791	N	791	-0-	-0-	-0-	46	1	745	3	N	-0-			-0-
06	840	N	742	-0-	-98	-0-	44	1	698	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	143	-0-	-260	-0-	6	1	137	3	N	-0-			-0-
02	252	N	183	-0-	-69	-0-	9	1	174	3	N	-0-			-0-
03	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-			-0-
04	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
05	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-
06	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	501	-0-	-119	-0-	25	1	476	3	N	-0-			-0-
02	504	N	478	-0-	-26	-0-	23	1	455	3	N	-0-			-0-
03	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-			-0-
04	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-			-0-
05	543	N	543	-0-	-0-	-0-	23	1	520	3	N	-0-			-0-
*06	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	424	-0-	-227	-0-	21	1	403	3	N	-0-			-0-
02	560	N	415	-0-	-145	-0-	20	1	395	3	N	-0-			-0-
03	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-			-0-
04	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-			-0-
05	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-			-0-
*06	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	129	-0-	-429	-0-	6	1	123	3	N	-0-			-0-
02	476	N	111	-0-	-365	-0-	5	1	106	3	N	-0-			-0-
03	465	N	211	-0-	-254	-0-	9	1	202	3	N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
05	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-			-0-
06	210	N	83	-0-	-127	-0-	4	1	79	3	N	-0-			-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1054	N	728	-0-	-326	-0-	45	1	683	3	N	-0-			-0-
02	924	N	737	-0-	-187	-0-	46	1	691	3	N	-0-			-0-
03	1026	N	1026	-0-	-0-	-0-	62	1	964	3	N	-0-			-0-
04	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-			-0-
05	926	N	926	-0-	-0-	-0-	53	1	873	3	N	-0-			-0-
06	990	N	875	-0-	-115	-0-	51	1	824	3	N	-0-			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	319	-0-	-84	-0-	16	1	303	3	N	-0-			-0-
02	336	N	221	-0-	-115	-0-	10	1	211	3	N	-0-			-0-
03	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-
04	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
05	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-			-0-
*06	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	421	-0-	-137	-0-	21	1	400	3	N	-0-					-0-
02	504	N	318	-0-	-186	-0-	14	1	304	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
*06	522	N	522	-0-	-0-	-0-	25	1	497	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	256	-0-	-23	-0-	11	1	245	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	10	1	199	3	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	8	1	116	3	N	7	7	8			-0-
							8	9									
03	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	208	-0-	-133	-0-	10	1	198	3	N	-0-					-0-
02	224	N	171	-0-	-53	-0-	7	1	156	3	N	7	7	8			-0-
							8	9									
03	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
*06	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	368	-0-	-283	-0-	23	1	345	3	N	-0-					-0-
02	560	N	442	-0-	-118	-0-	28	1	414	3	N	-0-					-0-
03	651	N	561	-0-	-90	-0-	34	1	527	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	30	1	484	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	266	-0-	-44	-0-	12	1	254	3	N	-0-					-0-
02	252	N	224	-0-	-28	-0-	11	1	213	3	N	-0-					-0-
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	11	1	242	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	552	-0-	-99	-0-	34	1	518	3	N	-0-			-0-
02	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-			-0-
03	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-			-0-
04	612	N	612	-0-	-0-	-0-	35	1	577	3	N	-0-			-0-
05	638	N	638	-0-	-0-	-0-	37	1	601	3	N	-0-			-0-
06	630	N	617	-0-	-13	-0-	36	1	581	3	N	-0-			-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	121	-0-	-158	-0-	8	1	113	3	N	-0-			-0-
02	252	N	238	-0-	-14	-0-	15	1	223	3	N	-0-			-0-
03	279	N	251	-0-	-28	-0-	15	1	236	3	N	-0-			-0-
04	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-			-0-
05	279	N	232	-0-	-47	-0-	13	1	219	3	N	-0-			-0-
06	240	N	182	-0-	-58	-0-	11	1	171	3	N	-0-			-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-			-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-			-0-
*06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	213	-0-	-283	-0-	13	1	200	3	N	-0-			-0-
02	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-			-0-
04	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-			-0-
05	310	N	252	-0-	-58	-0-	15	1	237	3	N	-0-			-0-
06	240	N	206	-0-	-34	-0-	12	1	194	3	N	-0-			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	615	-0-	-98	-0-	30	1	585	3	N	-0-			-0-
02	616	N	369	-0-	-247	-0-	16	1	353	3	N	-0-			-0-
03	659	N	659	-0-	-0-	-0-	29	1	630	3	N	-0-			-0-
04	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-			-0-
05	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-			-0-
*06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	294	-0-	-357	-0-	18	1	276	3	N	-0-			-0-
02	588	N	480	-0-	-108	-0-	30	1	450	3	N	-0-			-0-
03	620	N	567	-0-	-53	-0-	34	1	533	3	N	-0-			-0-
04	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-			-0-
05	535	N	535	-0-	-0-	-0-	31	1	504	3	N	-0-			-0-
*06	601	N	601	-0-	-0-	-0-	35	1	566	3	N	-0-			-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-			-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-			-0-
03	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-
04	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-			-0-
05	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-			-0-
06	120	N	96	-0-	-24	-0-	6	1	90	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	220	-0-	-121	-0-	14	1	206	3	N	-0-			-0-
02	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-			-0-
03	434	N	355	-0-	-79	-0-	21	1	334	3	N	-0-			-0-
04	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-			-0-
05	341	N	339	-0-	-2	-0-	20	1	319	3	N	-0-			-0-
06	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	751	-0-	-241	-0-	37	1	714	3	N	-0-			-0-
02	812	N	733	-0-	-79	-0-	35	1	698	3	N	-0-			-0-
03	809	N	809	-0-	-0-	-0-	36	1	773	3	N	-0-			-0-
04	788	N	788	-0-	-0-	-0-	34	1	754	3	N	-0-			-0-
05	814	N	814	-0-	-0-	-0-	35	1	779	3	N	-0-			-0-
*06	801	N	801	-0-	-0-	-0-	35	1	766	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	239	-0-	-9	-0-	15	1	224	3	N	-0-			-0-
02	224	N	174	-0-	-50	-0-	11	1	163	3	N	-0-			-0-
03	279	N	244	-0-	-35	-0-	15	1	229	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-			-0-
05	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-			-0-
06	240	N	130	-0-	-110	-0-	8	1	122	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	448	-0-	-141	-0-	28	1	420	3	N	-0-			-0-
02	532	N	507	-0-	-25	-0-	32	1	475	3	N	-0-			-0-
03	527	N	501	-0-	-26	-0-	30	1	471	3	N	-0-			-0-
04	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-			-0-
05	558	N	462	-0-	-96	-0-	27	1	435	3	N	-0-			-0-
06	480	N	426	-0-	-54	-0-	25	1	401	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	130	-0-	-56	-0-	8	1	122	3	N	-0-			-0-
02	140	N	120	-0-	-20	-0-	8	1	112	3	N	-0-			-0-
03	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-			-0-
04	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
06	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	713	-0-	-279	-0-	35	1	678	3	N	-0-			-0-
02	728	N	464	-0-	-264	-0-	20	1	444	3	N	-0-			-0-
03	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-			-0-
04	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-			-0-
05	767	N	767	-0-	-0-	-0-	35	1	732	3	N	-0-			-0-
06	810	N	775	-0-	-35	-0-	37	1	738	3	N	-0-			-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	350	-0-	-84	-0-	17	1	333	3	N	-0-			-0-
02	364	N	233	-0-	-131	-0-	10	1	223	3	N	-0-			-0-
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-			-0-
04	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-			-0-
05	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-			-0-
06	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	283	-0-	-58	-0-	14	1	269	3	N	-0-					-0-
02	280	N	185	-0-	-95	-0-	8	1	177	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	14	1	291	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	19	1	410	3	N	-0-					-0-
05	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-					-0-
06	480	N	460	-0-	-20	-0-	20	1	440	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	434	-0-	-217	-0-	27	1	407	3	N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-					-0-
06	600	N	515	-0-	-85	-0-	30	1	485	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	588	-0-	-156	-0-	29	1	559	3	N	-0-					-0-
02	588	N	561	-0-	-27	-0-	27	1	534	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	28	1	593	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	26	1	594	3	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	845	-0-	-23	-0-	37	1	808	3	N	-0-					-0-
02	840	N	784	-0-	-56	-0-	37	1	747	3	N	-0-					-0-
03	930	N	811	-0-	-119	-0-	36	1	775	3	N	-0-					-0-
04	810	N	743	-0-	-67	-0-	32	1	711	3	N	-0-					-0-
05	868	N	799	-0-	-69	-0-	34	1	765	3	N	-0-					-0-
*06	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	569	-0-	-330	-0-	25	1	544	3	N	-0-					-0-
02	728	N	697	-0-	-31	-0-	33	1	664	3	N	-0-					-0-
03	868	N	765	-0-	-103	-0-	34	1	731	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	32	1	713	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	31	1	699	3	N	-0-					-0-
06	750	N	713	-0-	-37	-0-	31	1	682	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	749	-0-	-26	-0-	37	1	712	3	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	36	1	729	3	N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	37	1	793	3	N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	35	1	777	3	N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	36	1	808	3	N	-0-					-0-
*06	804	N	804	-0-	-0-	-0-	35	1	769	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	454	-0-	-104	-0-	20	1	434	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	23	1	526	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	509	-0-	-49	-0-	23	1	486	3	N	-0-					-0-
02	504	N	451	-0-	-53	-0-	21	1	430	3	N	-0-					-0-
03	558	N	503	-0-	-55	-0-	23	1	480	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	21	1	453	3	N	-0-					-0-
05	496	N	485	-0-	-11	-0-	21	1	464	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	20	1	447	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	418	-0-	-109	-0-	19	1	399	3	N	-0-					-0-
02	448	N	415	-0-	-33	-0-	20	1	395	3	N	-0-					-0-
03	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
05	465	N	333	-0-	-132	-0-	14	1	319	3	N	-0-					-0-
06	450	N	384	-0-	-66	-0-	17	1	367	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	458	-0-	-69	-0-	20	1	438	3	N	-0-					-0-
02	448	N	413	-0-	-35	-0-	20	1	393	3	N	-0-					-0-
03	496	N	454	-0-	-42	-0-	20	1	434	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	19	1	412	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	19	1	419	3	N	-0-					-0-
06	450	N	433	-0-	-17	-0-	19	1	414	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	515	-0-	-74	-0-	23	1	492	3	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	26	1	522	3	N	7	7	8			-0-
							8	9									
03	620	N	542	-0-	-78	-0-	24	1	518	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
05	620	N	565	-0-	-55	-0-	24	1	541	3	N	-0-					-0-
*06	549	N	549	-0-	-0-	-0-	24	1	525	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	341	-0-	-62	-0-	15	1	326	3	N	-0-					-0-
02	364	N	336	-0-	-28	-0-	16	1	312	3	N	7	7	8			-0-
							8	9									
03	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
05	372	N	315	-0-	-57	-0-	13	1	302	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	600	-0-	-113	-0-	27	1	573	3	N	-0-			-0-
02	672	N	625	-0-	-47	-0-	30	1	595	3	N	-0-			-0-
03	682	N	652	-0-	-30	-0-	29	1	623	3	N	-0-			-0-
04	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-			-0-
05	682	N	635	-0-	-47	-0-	27	1	608	3	N	-0-			-0-
06	630	N	620	-0-	-10	-0-	27	1	593	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1488	N	1212	-0-	-276	-0-	59	1	1153	3	N	-0-			-0-
02	1260	N	793	-0-	-467	-0-	35	1	758	3	N	-0-			-0-
03	1432	N	1432	-0-	-0-	-0-	62	1	1370	3	N	-0-			-0-
04	1348	N	1348	-0-	-0-	-0-	63	1	1285	3	N	-0-			-0-
05	1340	N	1340	-0-	-0-	-0-	61	1	1279	3	N	-0-			-0-
*06	1395	N	1395	-0-	-0-	-0-	66	1	1329	3	N	-0-			-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	401	-0-	-126	-0-	18	1	383	3	N	-0-			-0-
02	392	N	308	-0-	-84	-0-	15	1	293	3	N	-0-			-0-
03	434	N	353	-0-	-81	-0-	16	1	337	3	N	-0-			-0-
04	390	N	320	-0-	-70	-0-	14	1	306	3	N	-0-			-0-
05	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-			-0-
06	330	N	317	-0-	-13	-0-	14	1	303	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	469	-0-	-58	-0-	21	1	448	3	N	-0-			-0-
02	448	N	394	-0-	-54	-0-	19	1	375	3	N	-0-			-0-
03	527	N	463	-0-	-64	-0-	21	1	442	3	N	-0-			-0-
04	450	N	443	-0-	-7	-0-	19	1	424	3	N	-0-			-0-
05	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-			-0-
06	450	N	445	-0-	-5	-0-	19	1	426	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-			-0-
02	476	N	439	-0-	-37	-0-	21	1	418	3	N	-0-			-0-
03	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-			-0-
04	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-			-0-
05	496	N	477	-0-	-19	-0-	20	1	457	3	N	-0-			-0-
06	480	N	466	-0-	-14	-0-	20	1	446	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	930	N	651	-0-	-279	-0-	29	1	622	3	N	-0-			-0-
02	812	N	744	-0-	-68	-0-	35	1	709	3	N	-0-			-0-
03	877	N	877	-0-	-0-	-0-	39	1	838	3	N	-0-			-0-
04	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-			-0-
05	870	N	870	-0-	-0-	-0-	37	1	833	3	N	-0-			-0-
*06	858	N	858	-0-	-0-	-0-	37	1	821	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	317	-0-	-55	-0-	14	1	303	3	N	-0-			-0-
02	336	N	309	-0-	-27	-0-	15	1	294	3	N	-0-			-0-
03	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-			-0-
04	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
05	341	N	338	-0-	-3	-0-	14	1	324	3	N	-0-			-0-
*06	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	514	-0-	-44	-0-	23	1	491	3	N	-0-					-0-
02	504	N	492	-0-	-12	-0-	23	1	469	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	23	1	491	3	N	-0-					-0-
04	510	N	451	-0-	-59	-0-	20	1	431	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	23	1	509	3	N	-0-					-0-
06	510	N	501	-0-	-9	-0-	22	1	479	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-					-0-
02	364	N	278	-0-	-86	-0-	13	1	265	3	N	-0-					-0-
03	372	N	317	-0-	-55	-0-	14	1	303	3	N	-0-					-0-
04	330	N	294	-0-	-36	-0-	13	1	281	3	N	-0-					-0-
05	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					-0-
06	300	N	277	-0-	-23	-0-	12	1	265	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	358	-0-	-76	-0-	16	1	342	3	N	-0-					-0-
02	392	N	292	-0-	-100	-0-	14	1	278	3	N	-0-					-0-
03	403	N	275	-0-	-128	-0-	12	1	263	3	N	-0-					-0-
04	360	N	286	-0-	-74	-0-	12	1	274	3	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	525	-0-	-126	-0-	23	1	502	3	N	-0-					-0-
02	588	N	521	-0-	-67	-0-	25	1	496	3	N	-0-					-0-
03	620	N	576	-0-	-44	-0-	26	1	550	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-
05	589	N	516	-0-	-73	-0-	22	1	494	3	N	-0-					-0-
06	570	N	544	-0-	-26	-0-	24	1	520	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	530	-0-	-245	-0-	26	1	504	3	N	-0-					-0-
02	588	N	418	-0-	-170	-0-	20	1	398	3	N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
*06	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	289	-0-	-83	-0-	13	1	276	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
03	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	852	-0-	-109	-0-	42	1	810	3	N	-0-					-0-
02	812	N	570	-0-	-242	-0-	25	1	545	3	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	42	1	919	3	N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	43	1	869	3	N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	39	1	819	3	N	-0-					-0-
06	930	N	845	-0-	-85	-0-	40	1	805	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	495	-0-	-125	-0-		22 1	473	3	N	-0-					-0-
02	504	N	393	-0-	-111	-0-		18 1	367	3	N	7	7	8			-0-
								8 9									
03	589	N	444	-0-	-145	-0-		20 1	424	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-		19 1	425	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-		19 1	431	3	N	-0-					-0-
*06	424	N	424	-0-	-0-	-0-		18 1	406	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	860	-0-	-39	-0-		38 1	822	3	N	-0-					-0-
02	849	N	849	-0-	-0-	-0-		40 1	809	3	N	-0-					-0-
03	961	N	929	-0-	-32	-0-		42 1	887	3	N	-0-					-0-
04	883	N	883	-0-	-0-	-0-		38 1	845	3	N	-0-					-0-
05	930	N	860	-0-	-70	-0-		37 1	823	3	N	-0-					-0-
06	900	N	804	-0-	-96	-0-		35 1	769	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	316	-0-	-87	-0-		14 1	302	3	N	-0-					-0-
02	364	N	316	-0-	-48	-0-		15 1	301	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-		16 1	343	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-		15 1	328	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-		14 1	306	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-		15 1	336	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	798	N	798	-0-	-0-	-0-		35 1	763	3	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-		43 1	871	3	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-		39 1	834	3	N	-0-					-0-
04	480	N	374	-0-	-106	-0-		16 1	358	3	N	-0-					-0-
05	496	N	337	-0-	-159	-0-		14 1	323	3	N	-0-					-0-
06	480	N	353	-0-	-127	-0-		15 1	338	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	619	-0-	-280	-0-		30 1	589	3	N	-0-					-0-
02	728	N	714	-0-	-14	-0-		34 1	680	3	N	-0-					-0-
03	794	N	794	-0-	-0-	-0-		36 1	758	3	N	-0-					-0-
04	758	N	758	-0-	-0-	-0-		33 1	725	3	N	-0-					-0-
05	806	N	799	-0-	-7	-0-		34 1	765	3	N	-0-					-0-
06	780	N	766	-0-	-14	-0-		33 1	733	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	463	-0-	-95	-0-		23 1	440	3	N	-0-					-0-
02	476	N	301	-0-	-175	-0-		13 1	280	3	N	7	7	8			-0-
								8 9									
03	607	N	607	-0-	-0-	-0-		26 1	581	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-		26 1	525	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-		23 1	472	3	N	-0-					-0-
06	570	N	527	-0-	-43	-0-		25 1	502	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	297	-0-	-75	-0-	13	1	284	3	N	-0-			-0-
02	336	N	305	-0-	-31	-0-	14	1	291	3	N	-0-			-0-
03	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-			-0-
05	341	N	287	-0-	-54	-0-	12	1	275	3	N	-0-			-0-
*06	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-			-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	477	-0-	-112	-0-	21	1	456	3	N	-0-			-0-
02	532	N	459	-0-	-73	-0-	22	1	437	3	N	-0-			-0-
03	558	N	477	-0-	-81	-0-	21	1	456	3	N	-0-			-0-
04	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-			-0-
05	496	N	437	-0-	-59	-0-	19	1	418	3	N	-0-			-0-
*06	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-			-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	285	-0-	-87	-0-	13	1	272	3	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
03	310	N	216	-0-	-94	-0-	10	1	206	3	N	-0-			-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
05	341	N	181	-0-	-160	-0-	8	1	173	3	N	-0-			-0-
06	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	588	-0-	-63	-0-	26	1	562	3	N	-0-			-0-
02	588	N	542	-0-	-46	-0-	26	1	516	3	N	-0-			-0-
03	651	N	570	-0-	-81	-0-	26	1	544	3	N	-0-			-0-
04	570	N	507	-0-	-63	-0-	22	1	485	3	N	-0-			-0-
05	589	N	525	-0-	-64	-0-	22	1	503	3	N	-0-			-0-
06	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-			-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	N	693	-0-	-82	-0-	31	1	662	3	N	-0-			-0-
02	700	N	631	-0-	-69	-0-	30	1	601	3	N	-0-			-0-
03	775	N	671	-0-	-104	-0-	30	1	641	3	N	-0-			-0-
04	660	N	620	-0-	-40	-0-	27	1	593	3	N	-0-			-0-
05	713	N	673	-0-	-40	-0-	29	1	644	3	N	-0-			-0-
*06	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	420	-0-	-138	-0-	21	1	399	3	N	-0-			-0-
02	476	N	305	-0-	-171	-0-	13	1	292	3	N	-0-			-0-
03	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-
04	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-			-0-
05	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
06	450	N	421	-0-	-29	-0-	20	1	401	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	484	-0-	-136	-0-	24	1	460	3	N	-0-			-0-
02	476	N	362	-0-	-114	-0-	16	1	346	3	N	-0-			-0-
03	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-			-0-
04	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-			-0-
05	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-			-0-
06	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	435	-0-	-123	-0-	21	1	414	3	N	-0-					-0-
02	448	N	283	-0-	-165	-0-	12	1	271	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
*06	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	595	-0-	-149	-0-	29	1	566	3	N	-0-					-0-
02	644	N	415	-0-	-229	-0-	18	1	397	3	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	29	1	610	3	N	-0-					-0-
06	720	N	662	-0-	-58	-0-	31	1	631	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	749	-0-	-150	-0-	37	1	712	3	N	-0-					-0-
02	756	N	487	-0-	-269	-0-	21	1	466	3	N	-0-					-0-
03	775	N	534	-0-	-241	-0-	23	1	511	3	N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	38	1	773	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
*06	838	N	838	-0-	-0-	-0-	40	1	798	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	502	-0-	-118	-0-	25	1	477	3	N	-0-					-0-
02	504	N	490	-0-	-14	-0-	23	1	467	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	24	1	535	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	23	1	503	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	620	-0-	-62	-0-	27	1	593	3	N	-0-					-0-
02	616	N	575	-0-	-41	-0-	27	1	548	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	28	1	603	3	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	26	1	589	3	N	-0-					-0-
06	600	N	598	-0-	-2	-0-	26	1	572	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	615	-0-	-222	-0-	38	1	577	3	N	-0-					-0-
02	728	N	727	-0-	-1	-0-	46	1	681	3	N	-0-					-0-
03	806	N	799	-0-	-7	-0-	48	1	751	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-
05	806	N	642	-0-	-164	-0-	37	1	605	3	N	-0-					-0-
06	780	N	685	-0-	-95	-0-	40	1	645	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	450	-0-	-139	-0-	28	1	422	3	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	31	1	462	3	N	-0-					-0-
03	589	N	483	-0-	-106	-0-	29	1	454	3	N	-0-					-0-
04	450	N	387	-0-	-63	-0-	22	1	365	3	N	-0-					-0-
05	558	N	500	-0-	-58	-0-	29	1	471	3	N	-0-					-0-
06	480	N	430	-0-	-50	-0-	25	1	405	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	880	-0-	-143	-0-	55	1	825	3	N	-0-					-0-
02	1008	N	963	-0-	-45	-0-	61	1	902	3	N	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	68	1	1060	3	N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	59	1	961	3	N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	62	1	1009	3	N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	61	1	974	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	320	-0-	-83	-0-	16	1	304	3	N	-0-					-0-
02	336	N	313	-0-	-23	-0-	15	1	298	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
*06	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	677	-0-	-346	-0-	33	1	644	3	N	-0-					-0-
02	812	N	480	-0-	-332	-0-	21	1	459	3	N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	43	1	958	3	N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	51	1	1028	3	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-
06	960	N	946	-0-	-14	-0-	45	1	901	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	393	-0-	-165	-0-	17	1	376	3	N	-0-					-0-
02	504	N	420	-0-	-84	-0-	20	1	400	3	N	-0-					-0-
03	527	N	308	-0-	-219	-0-	14	1	294	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	320	-0-	-176	-0-	20	1	300	3	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
05	465	N	398	-0-	-67	-0-	23	1	375	3	N	-0-					-0-
06	480	N	271	-0-	-209	-0-	16	1	255	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	457	-0-	-70	-0-	28	1	429	3	N	-0-					-0-
02	476	N	456	-0-	-20	-0-	29	1	427	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	28	1	455	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	146	-0-	-71	-0-	6	1	140	3	N	-0-					-0-
02	168	N	98	-0-	-70	-0-	5	1	93	3	N	-0-					-0-
03	186	N	113	-0-	-73	-0-	5	1	108	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	143	-0-	-136	-0-	6	1	137	3	N	-0-			-0-
02	224	N	70	-0-	-154	-0-	3	1	67	3	N	-0-			-0-
03	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-			-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
05	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-			-0-
*06	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	241	-0-	-100	-0-	11	1	230	3	N	-0-			-0-
02	252	N	205	-0-	-47	-0-	10	1	195	3	N	-0-			-0-
03	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-			-0-
04	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-			-0-
05	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-			-0-
*06	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	341	-0-	-93	-0-	15	1	326	3	N	-0-			-0-
02	336	N	272	-0-	-64	-0-	13	1	259	3	N	-0-			-0-
03	372	N	306	-0-	-66	-0-	14	1	292	3	N	-0-			-0-
04	330	N	297	-0-	-33	-0-	13	1	284	3	N	-0-			-0-
05	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-			-0-
06	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	342	-0-	-92	-0-	15	1	327	3	N	-0-			-0-
02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-			-0-
03	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-			-0-
04	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-			-0-
05	341	N	315	-0-	-26	-0-	13	1	302	3	N	-0-			-0-
*06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	538	-0-	-51	-0-	24	1	514	3	N	-0-			-0-
02	504	N	428	-0-	-76	-0-	20	1	408	3	N	-0-			-0-
03	558	N	518	-0-	-40	-0-	23	1	495	3	N	-0-			-0-
04	510	N	418	-0-	-92	-0-	18	1	400	3	N	-0-			-0-
05	465	N	405	-0-	-60	-0-	17	1	388	3	N	-0-			-0-
06	510	N	468	-0-	-42	-0-	20	1	448	3	N	-0-			-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-			-0-
02	0	W	126	-0-	126	126	126	2			N	-0-			-0-
03	0	W	129	-0-	129	255	129	2			N	-0-			-0-
04	0	W	137	-0-	137	392	137	2			N	-0-			-0-
05	0	W	161	-0-	161	553	161	2			N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	553					N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	0	W	212	-0-	212	212	212	2			N	-0-					-0-
03	0	W	280	-0-	280	492	280	2			N	-0-					-0-
04	0	W	256	-0-	256	748	256	2			N	-0-					-0-
05	0	W	204	-0-	204	952	204	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	952					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	0	W	155	-0-	155	155	155	2			N	-0-					-0-
03	0	W	101	-0-	101	256	101	2			N	-0-					-0-
04	0	W	172	-0-	172	428	172	2			N	-0-					-0-
05	0	W	204	-0-	204	632	204	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	632					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	0	W	217	-0-	217	217	217	2			N	-0-					-0-
03	0	W	278	-0-	278	495	278	2			N	-0-					-0-
04	0	W	354	-0-	354	849	354	2			N	-0-					-0-
05	0	W	432	-0-	432	1281	432	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	1281					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	0	W	192	-0-	192	192	192	2			N	-0-					-0-
03	0	W	220	-0-	220	412	220	2			N	-0-					-0-
04	0	W	308	-0-	308	720	308	2			N	-0-					-0-
05	0	W	300	-0-	300	1020	300	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	1020					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

01	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	112	N	18	-0-	-94	-0-	18	3			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	0	W	95	-0-	95	95	95	3			N	-0-					-0-
03	0	W	155	-0-	155	250	155	2			N	-0-					-0-
04	413	N	163	-0-	-250	-0-	163	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

01	0	W	244	-0-	244	244	244	3			N	-0-					-0-
02	0	W	139	-0-	139	383	139	3			N	-0-					-0-
03	0	W	202	-0-	202	585	202	3			N	-0-					-0-
04	748	N	163	-0-	-585	-0-	163	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

01	0	W	153	-0-	153	153	153	3			N	-0-					-0-
02	0	W	94	-0-	94	247	94	3			N	-0-					-0-
03	0	W	10	-0-	10	257	10	3			N	-0-					-0-
04	404	N	147	-0-	-257	-0-	147	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

01	0	W	223	-0-	223	223	223	3			N	-0-					-0-
02	0	W	127	-0-	127	350	127	3			N	-0-					-0-
03	0	W	185	-0-	185	535	185	3			N	-0-					-0-
04	684	N	149	-0-	-535	-0-	149	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	120	-0-	120	120	120	3			N	-0-					-0-
02	0	W	85	-0-	85	205	85	3			N	-0-					-0-
03	0	W	137	-0-	137	342	137	3			N	-0-					-0-
04	487	N	145	-0-	-342	-0-	145	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

01	0	W	97	-0-	97	97	97	3			N	-0-					-0-
02	0	W	69	-0-	69	166	69	3			N	-0-					-0-
03	0	W	112	-0-	112	278	112	3			N	-0-					-0-
04	395	N	117	-0-	-278	-0-	117	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

01	0	W	82	-0-	82	82	82	3			N	-0-					-0-
02	0	W	58	-0-	58	140	58	3			N	-0-					-0-
03	0	W	94	-0-	94	234	94	3			N	-0-					-0-
04	333	N	99	-0-	-234	-0-	99	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

01	0	W	142	-0-	142	142	142	3			N	-0-					-0-
02	0	W	101	-0-	101	243	101	3			N	-0-					-0-
03	0	W	163	-0-	163	406	163	3			N	-0-					-0-
04	0	W	172	-0-	172	578	172	3			N	-0-					-0-
05	0	W	172	-0-	172	750	172	3			N	-0-					-0-
*06	904	N	154	-0-	-750	-0-	154	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

01	0	W	14	-0-	14	14	14	3			N	-0-					-0-
02	0	W	19	-0-	19	33	19	3			N	-0-					-0-
03	0	W	19	-0-	19	52	19	3			N	-0-					-0-
04	80	N	28	-0-	-52	-0-	28	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	172	-0-	172	172	172	3			N	-0-					-0-
02	0	W	122	-0-	122	294	122	3			N	-0-					-0-
03	0	W	198	-0-	198	492	198	3			N	-0-					-0-
04	700	N	208	-0-	-492	-0-	208	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	0	W	131	-0-	131	131	131	3			N	-0-					-0-
03	0	W	190	-0-	190	321	190	3			N	-0-					-0-
04	474	N	153	-0-	-321	-0-	153	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	224	N	96	-0-	-128	-0-	96	3			N	-0-					-0-
03	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	196	N	59	-0-	-137	-0-	59	3			N	-0-					-0-
03	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	330	N	159	-0-	-171	-0-	159	3			N	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	532	N	403	-0-	-129	-0-	403	3			N	-0-					-0-
03	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	196	N	140	-0-	-56	-0-	140	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	186	N	41	-0-	-145	-0-	41	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	280	N	234	-0-	-46	-0-	234	2			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
02	364	N	99	-0-	-265	-0-	99	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	330	N	203	-0-	-127	-0-	203	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	131	-0-	-241	-0-	131	2			N	-0-					-0-
02	138	N	108	-0-	-30	-0-	108	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	203	-0-	-169	-0-	203	2			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
06	450	N	281	-0-	-169	-0-	281	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
02	207	N	176	-0-	-31	-0-	176	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	808	-0-	808	808	808	2			N	-0-					-0-
02	962	N	154	-0-	-808	-0-	154	2			N	-0-					-0-
03	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-
04	780	N	211	-0-	-569	-0-	211	2			N	-0-					-0-
05	186	N	91	-0-	-95	-0-	91	2			N	-0-					-0-
06	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	36	-0-	-181	-0-	36	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	70	-0-	70	70	70	2			N	-0-					-0-
02	277	N	207	-0-	-70	-0-	207	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	188	-0-	188	188	188	2			N	-0-					-0-
02	400	N	212	-0-	-188	-0-	212	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	175	-0-	175	175	175	2			N	-0-					-0-
02	384	N	209	-0-	-175	-0-	209	2			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	2			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
06	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
06	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	245	-0-	-189	-0-	245	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
06	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	2			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	600	N	451	-0-	-149	-0-	451	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	534	-0-	-241	-0-	522	3	12	9	N	11					136
02	1494	N	1494	-0-	-0-	-0-	1476	3	18	9	N	16					152
03	834	N	834	-0-	-0-	-0-	823	3	11	9	N	10					162
04	753	N	753	-0-	-0-	-0-	738	3	15	9	N	14					176
05	899	N	801	-0-	-98	-0-	793	3	8	9	N	7					183
06	810	N	97	-0-	-713	-0-	97	3			N	-0-					183

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1015	-0-	-442	-0-	1007	3	8	9	N	7					228
02	2800	N	2850	-0-	50	50	2847	3	3	9	N	3					231
03	1639	N	1589	-0-	-50	-0-	1586	3	3	9	N	3					234
04	1430	N	1430	-0-	-0-	-0-	1423	3	7	9	N	6					240
05	1736	X	1536	-0-	-200	-0-	1529	3	7	9	N	6					246
06	1680	X	188	-0-	-1492	-0-	188	3			N	-0-					246

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	2237	-0-	-1452	-0-	2201	3	36	9	N	33					83
02	6231	X	6231	-0-	-0-	-0-	6222	3	9	9	N	8					91
03	3490	X	3490	-0-	-0-	-0-	3466	3	24	9	N	22					113
04	3130	X	3130	-0-	-0-	-0-	3109	3	21	9	N	19					132
05	3875	X	3370	-0-	-505	-0-	3341	3	29	9	N	26					158
06	3750	X	411	-0-	-3339	-0-	411	3			N	-0-					158

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1468	-0-	-268	-0-	1468	2			N	-0-					75
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					75
03	1550	N	1445	-0-	-105	-0-	1445	2			N	-0-					75
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					75
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					75
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					75

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	#	2148	-0-	-859	-0-	2134	2	14	9	N	13					36
02	2156	#	2123	-0-	-33	-0-	2111	2	12	9	N	11					47
03	2449	#	2345	-0-	-104	-0-	2333	2	12	9	N	11					58
04	2070	N	-0-	-0-	-2070	-0-					N	10					68
05	2356	N	-0-	-0-	-2356	-0-					N	10					78
06	2280	N	-0-	-0-	-2280	-0-					N	8					86

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					9
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					9
03	1023	N	769	-0-	-254	-0-	769	2			N	-0-					9
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					9
05	744	N	-0-	-0-	-744	-0-					N	-0-					9
06	750	N	-0-	-0-	-750	-0-					N	-0-					9

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5704	X	4604	-0-	-1100	-0-	4604	2			N	-0-			37
02	5124	X	3706	-0-	-1418	-0-	3706	2			N	-0-			37
03	5208	X	3287	-0-	-1921	-0-	3287	2			N	-0-			37
04	4740	X	2377	-0-	-2363	-0-	2377	2			N	-0-			37
05	4743	X	1913	-0-	-2830	-0-	1913	2			N	-0-			37
06	4470	X	3486	-0-	-984	-0-	3486	2			N	-0-			37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

01	434	N	431	-0-	-3	-0-	431	2			N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
03	434	N	279	-0-	-155	-0-	279	2			N	-0-			-0-
04	420	N	273	-0-	-147	-0-	273	2			N	-0-			-0-
05	341	N	224	-0-	-117	-0-	224	2			N	-0-			-0-
06	270	N	250	-0-	-20	-0-	250	2			N	-0-			-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

01	14446	#	13817	-0-	-629	-0-	1793	1	12024	3	N	-0-			-0-
02	13216		12475	-0-	-741	-0-	1614	1	10861	3	N	-0-			-0-
03	14632		13593	-0-	-1039	-0-	1763	1	11830	3	N	-0-			-0-
04	14160		12780	-0-	-1380	-0-	1560	1	11220	3	N	-0-			-0-
05	13950	#	13365	-0-	-585	-0-	1781	1	11584	3	N	-0-			-0-
06	13380	#	1653	-0-	-11727	-0-	1637	1	16	3	N	-0-			-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

01	4266	X	4266	-0-	-0-	-0-	4266	2			Y	-0-			13
02	3949	X	3949	-0-	-0-	-0-	3949	2			Y	-0-			13
03	4061	X	3982	-0-	-79	-0-	3982	2			Y	-0-			13
04	4140	X	4065	-0-	-75	-0-	4065	2			Y	-0-			13
05	4371	X	4238	-0-	-133	-0-	4238	2			Y	-0-			13
06	4230	X	3227	-0-	-1003	-0-	3227	2			Y	-0-			13

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

01	403	N	123	-0-	-280	-0-	123	2			Y	-0-			6
02	112	N	61	-0-	-51	-0-	61	2			Y	-0-			6
03	124	N	119	-0-	-5	-0-	119	2			Y	-0-			6
04	120	N	89	-0-	-31	-0-	89	2			Y	-0-			6
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-			6
*06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-			6

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

01	1550	N	1226	-0-	-324	-0-	1226	2			Y	-0-			8
02	1204	N	1059	-0-	-145	-0-	1059	2			Y	-0-			8
03	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-			8
04	1200	N	1081	-0-	-119	-0-	1081	2			Y	-0-			8
05	1178	N	1029	-0-	-149	-0-	1029	2			Y	-0-			8
06	1020	N	975	-0-	-45	-0-	975	2			Y	-0-			8

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

01	3379	X	1063	-0-	-2316	-0-	995	2	68	9	Y	62	84	1			25
02	3052	X	-0-	-0-	-3052	-0-					Y	-0-	25	1			-0-
03	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
04	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
05	1085	X	107	-0-	-978	-0-	104	2	3	9	Y	3	1	1			2
*06	3496	X	3496	-0-	-0-	-0-	3356	2	140	9	Y	127	85	1			44

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

01	2418	N	855	-0-	-1563	-0-	814	2	41	9	Y	37	51	1			15
02	1988	N	1873	-0-	-115	-0-	1798	2	75	9	Y	68	60	1			23
03	2792	N	2792	-0-	-0-	-0-	2704	2	88	9	Y	80	65	1			38
04	2606	N	2606	-0-	-0-	-0-	2529	2	77	9	Y	70	65	1			43
05	2692	N	2692	-0-	-0-	-0-	2626	2	66	9	Y	60	64	1			39
06	2700	N	1083	-0-	-1617	-0-	1051	2	32	9	Y	29	58	1			10

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

01	4464	X	4374	-0-	-90	-0-	4273	2	101	9	N	92	181	1			84
02	4368	X	4334	-0-	-34	-0-	4243	2	91	9	N	83					167
03	4836	X	4673	-0-	-163	-0-	4583	2	90	9	N	82	179	1			70
04	4680	X	4439	-0-	-241	-0-	4350	2	89	9	N	81					151
05	4805	X	4546	-0-	-259	-0-	4467	2	79	9	N	72	181	1			42
06	4650	X	4346	-0-	-304	-0-	4260	2	86	9	N	78					120

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

01	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					132
02	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					132
03	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					132
04	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					132
05	2240	N	2240	-0-	-0-	-0-	2237	2	3	9	N	3					135
*06	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					135

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

01	7099	X	6550	-0-	-549	-0-	6430	2	120	9	N	109	173	1			112
02	7060	X	7060	-0-	-0-	-0-	6899	2	161	9	N	146	171	1			87
03	7145	X	7145	-0-	-0-	-0-	7004	2	141	9	N	128					215
04	6793	X	6793	-0-	-0-	-0-	6659	2	134	9	N	122	183	1			154
05	7378	X	6954	-0-	-424	-0-	6829	2	125	9	N	114	184	1			84
06	7140	X	6685	-0-	-455	-0-	6566	2	119	9	N	108	2	8			190

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	6803	X	6803	-0-	-0-	-0-	6375	2	428	9	N	389	367	1	237
02	4873	X	4873	-0-	-0-	-0-	4689	2	184	9	N	167	172	1	232
03	3875	X	3549	-0-	-326	-0-	3425	2	124	9	N	113	180	1	165
04	5010	X	4476	-0-	-534	-0-	4345	2	131	9	N	119	181	1	103
05	5177	X	4616	-0-	-561	-0-	4450	2	166	9	N	151			254
06	5010	X	4264	-0-	-746	-0-	4108	2	156	9	N	142	178	1	218

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

01	3125	X	3125	-0-	-0-	-0-	3051	2	74	9	Y	67			118
02	2771	X	2771	-0-	-0-	-0-	2702	2	69	9	Y	63	87	1	94
03	2914	X	2224	-0-	-690	-0-	2161	2	63	9	Y	57			151
04	3030	X	2156	-0-	-874	-0-	2090	2	66	9	Y	60	94	1	117
05	3131	X	1841	-0-	-1290	-0-	1785	2	56	9	Y	51			168
06	3030	X	2663	-0-	-367	-0-	2539	2	124	9	Y	113	117	1	164

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

01	1953	N	1931	-0-	-22	-0-	1888	2	43	9	N	39			275
02	1706	N	1706	-0-	-0-	-0-	1628	2	78	9	N	71	187	1	159
03	1860	N	1806	-0-	-54	-0-	1754	2	52	9	N	47			206
04	1860	N	1848	-0-	-12	-0-	1811	2	37	9	N	34			240
05	1891	N	1763	-0-	-128	-0-	1732	2	31	9	N	28			268
*06	1843	N	1843	-0-	-0-	-0-	1790	2	53	9	N	48	182	1	134

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

01	5425	X	3190	-0-	-2235	-0-	3111	2	79	9	N	72			212
02	3864	X	3722	-0-	-142	-0-	3639	2	83	9	N	75	167	1	120
03	3825	X	3825	-0-	-0-	-0-	3745	2	80	9	N	73			193
04	3690	X	3070	-0-	-620	-0-	2997	2	73	9	N	66	170	1	89
05	4123	X	4001	-0-	-122	-0-	3924	2	77	9	N	70			159
06	3990	X	3441	-0-	-549	-0-	3374	2	67	9	N	61			220

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

01	8494	X	7874	-0-	-620	-0-	7695	2	179	9	Y	163	327	1	176
02	7672	X	6485	-0-	-1187	-0-	6356	2	129	9	Y	117			293
03	8122	X	4773	-0-	-3349	-0-	4699	2	74	9	Y	67			360
04	9735	X	9735	-0-	-0-	-0-	9526	2	209	9	Y	190	319	1	231
05	10603	X	10603	-0-	-0-	-0-	10375	2	228	9	Y	207	299	1	139
*06	9618	X	9618	-0-	-0-	-0-	9421	2	197	9	Y	179	1	8	317

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

01	4495	X	3779	-0-	-716	-0-	3580	2	199	9	N	181	184	1	107
02	3920	X	3858	-0-	-62	-0-	3698	2	160	9	N	145			252
03	4255	X	4255	-0-	-0-	-0-	4083	2	172	9	N	156	176	1	232
04	4080	X	3927	-0-	-153	-0-	3765	2	162	9	N	147	180	1	199
05	4278	X	3964	-0-	-314	-0-	3817	2	147	9	N	134	159	1	174
06	4140	X	3860	-0-	-280	-0-	3705	2	155	9	N	141	169	1	146

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

01	2015	N	1670	-0-	-345	-0-	1670	2			N	-0-			91
02	1764	N	1711	-0-	-53	-0-	1711	2			N	-0-			91
03	1891	N	1684	-0-	-207	-0-	1684	2			N	-0-			91
04	1620	N	1559	-0-	-61	-0-	1559	2			N	-0-			91
05	1891	N	1574	-0-	-317	-0-	1574	2			N	-0-			91
*06	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-			91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3557	X	3557	-0-	-0-	-0-	3502	2	55	9	N	50					222
02	3080	X	2803	-0-	-277	-0-	2757	2	46	9	N	42	179	1			85
03	3286	X	3019	-0-	-267	-0-	2968	2	51	9	N	46					131
04	3450	X	2878	-0-	-572	-0-	2833	2	45	9	N	41					172
05	3565	X	2880	-0-	-685	-0-	2841	2	39	9	N	35					207
06	3450	X	3001	-0-	-449	-0-	2948	2	53	9	N	48	175	1			80

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1116	-0-	-0-	-0-	1026	2	90	9	N	82					215
02	1036	N	958	-0-	-78	-0-	905	2	53	9	N	48	159	1			104
03	1140	N	1140	-0-	-0-	-0-	1061	2	79	9	N	72					176
04	1080	N	1050	-0-	-30	-0-	980	2	70	9	N	64					240
05	1077	N	1077	-0-	-0-	-0-	1003	2	74	9	N	67	181	1			126
06	1110	N	1078	-0-	-32	-0-	1001	2	77	9	N	70					196

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4178	-0-	-689	-0-	3994	2	184	9	N	167	184	1			127
02	4842	X	4842	-0-	-0-	-0-	4651	2	191	9	N	174	185	1			116
03	5358	X	5358	-0-	-0-	-0-	5168	2	190	9	N	173					289
04	5162	X	5162	-0-	-0-	-0-	4982	2	180	9	N	164	346	1			107
05	4867	X	4724	-0-	-143	-0-	4570	2	154	9	N	140					247
*06	4848	X	4848	-0-	-0-	-0-	4715	2	133	9	N	121	180	1			188

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1197	X	1197	-0-	-0-	-0-	1123	2	74	9	Y	67					133
02	1708	X	1708	-0-	-0-	-0-	1639	2	69	9	Y	63	98	1			98
03	1116	X	502	-0-	-614	-0-	450	2	52	9	Y	47					145
04	1170	X	458	-0-	-712	-0-	426	2	32	9	Y	29	90	1			84
05	1891	X	770	-0-	-1121	-0-	768	2	2	9	Y	2					86
06	1830	X	-0-	-0-	-1830	-0-					Y	-0-	60	1			26

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	5649	-0-	-923	-0-	5484	2	165	9	N	150	175	1			173
02	5936	X	4510	-0-	-1426	-0-	4391	2	119	9	N	108	175	1			106
03	5921	X	5154	-0-	-767	-0-	5016	2	138	9	N	125					231
04	5460	X	4487	-0-	-973	-0-	4399	2	88	9	N	80	174	1			137
05	5642	X	4644	-0-	-998	-0-	4565	2	79	9	N	72					209
06	5460	X	3380	-0-	-2080	-0-	3365	2	15	9	N	14					223

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5712	X	5712	-0-	-0-	-0-	5556	2	156	9	N	142					229
02	4713	X	4713	-0-	-0-	-0-	4561	2	152	9	N	138	191	1			176
03	5102	X	5102	-0-	-0-	-0-	4999	2	103	9	N	94	178	1			92
04	5190	X	4889	-0-	-301	-0-	4762	2	127	9	N	115					207
05	5363	X	5062	-0-	-301	-0-	4952	2	110	9	N	100	173	1			134
06	5190	X	5067	-0-	-123	-0-	4959	2	108	9	N	98					232

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3524	-0-	-10	-0-	3340	2	184	9	N	167	181	1			223
02	3192	X	3156	-0-	-36	-0-	2971	2	185	9	N	168	182	1			209
03	3472	X	3369	-0-	-103	-0-	3231	2	138	9	N	125	180	1			154
04	3420	X	1887	-0-	-1533	-0-	1829	2	58	9	N	53					207
05	3534	X	1801	-0-	-1733	-0-	1801	2			N	-0-					207
06	3420	X	1712	-0-	-1708	-0-	1712	2			N	-0-					207

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3483	X	3483	-0-	-0-	-0-	3330	2	153	9	N	139					259
02	2940	X	2930	-0-	-10	-0-	2812	2	118	9	N	107	190	1			176
03	3546	X	3546	-0-	-0-	-0-	3433	2	113	9	N	103					279
04	3408	X	3408	-0-	-0-	-0-	3307	2	101	9	N	92	181	1			190
05	3472	X	3218	-0-	-254	-0-	3120	2	98	9	N	89	167	1			112
06	3420	X	2992	-0-	-428	-0-	2891	2	101	9	N	92					204

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3645	X	3645	-0-	-0-	-0-	3590	2	55	9	N	50					326
02	4076	X	4076	-0-	-0-	-0-	3971	2	105	9	N	95					421
03	3905	X	3905	-0-	-0-	-0-	3827	2	78	9	N	71	326	1			166
04	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					216
05	3734	X	3734	-0-	-0-	-0-	3669	2	65	9	N	59					275
*06	3262	X	3262	-0-	-0-	-0-	3179	2	83	9	N	75					350

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1140	-0-	-7	-0-	1013	2	127	9	N	115					162
02	1064	N	1053	-0-	-11	-0-	965	2	88	9	N	80	169	1			73
03	1144	N	1144	-0-	-0-	-0-	1049	2	95	9	N	86					159
04	1110	N	1093	-0-	-17	-0-	1005	2	88	9	N	80	161	1			78
05	1178	N	1117	-0-	-61	-0-	1016	2	101	9	N	92					170
06	1110	N	992	-0-	-118	-0-	904	2	88	9	N	80	172	1			78

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5021	X	5021	-0-	-0-	-0-	4806	2	215	9	N	195	178	1			274
02	4135	X	4135	-0-	-0-	-0-	3963	2	172	9	N	156	187	1			243
03	4115	X	4115	-0-	-0-	-0-	3965	2	150	9	N	136	178	1			201
04	4539	X	4539	-0-	-0-	-0-	4339	2	200	9	N	182	185	1			198
05	4414	X	4414	-0-	-0-	-0-	4283	2	131	9	N	119	160	1			157
*06	4204	X	4204	-0-	-0-	-0-	4060	2	144	9	N	131	134	1			154

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1087	-0-	-2199	-0-	949	2	138	9	Y	125	155	1			51
02	2968	X	2346	-0-	-622	-0-	2098	2	248	9	Y	225	199	1			77
03	3444	X	3444	-0-	-0-	-0-	3154	2	290	9	Y	264	215	1			126
04	3207	X	3207	-0-	-0-	-0-	2950	2	257	9	Y	234	216	1			144
05	3283	X	3283	-0-	-0-	-0-	3064	2	219	9	Y	199	213	1			130
*06	3369	X	3369	-0-	-0-	-0-	3101	2	268	9	Y	244	290	1			84

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5832	X	5832	-0-	-0-	-0-	5641	2	191	9	N	174	182	1			179
02	5264	X	5022	-0-	-242	-0-	4872	2	150	9	N	136	186	1			129
03	5828	X	5478	-0-	-350	-0-	5311	2	167	9	N	152	200	1			81
04	5640	X	5443	-0-	-197	-0-	5299	2	144	9	N	131					212
05	6241	X	6241	-0-	-0-	-0-	6094	2	147	9	N	134	176	1			170
*06	6077	X	6077	-0-	-0-	-0-	5930	2	147	9	N	134	184	1			120

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2545	N	2545	-0-	-0-	-0-	2385	2	160	9	N	145					312
02	2132	N	2132	-0-	-0-	-0-	2025	2	107	9	N	97	295	1			114
03	2143	N	2143	-0-	-0-	-0-	2042	2	101	9	N	92					206
04	2280	N	1927	-0-	-353	-0-	1843	2	84	9	N	76					282
05	2356	N	2144	-0-	-212	-0-	2045	2	99	9	N	90	297	1			75
06	2070	N	2032	-0-	-38	-0-	1938	2	94	9	N	85	1	8			159

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2592	N	2592	-0-	-0-	-0-	2408	2	184	9	Y	167	110	1			126
02	2240	N	2114	-0-	-126	-0-	1996	2	118	9	Y	107	151	1			82
03	2230	N	2230	-0-	-0-	-0-	2110	2	120	9	Y	109	54	1			137
04	2520	N	2176	-0-	-344	-0-	2075	2	101	9	Y	92	107	1			122
05	2356	N	1953	-0-	-403	-0-	1831	2	122	9	Y	111	151	1			82
*06	2699	N	2699	-0-	-0-	-0-	2685	2	14	9	Y	13	83	1	1	8	11

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	1910	-0-	-1066	-0-	1871	2	39	9	N	35					214
02	2688	X	1569	-0-	-1119	-0-	1548	2	21	9	N	19					233
03	2697	X	2345	-0-	-352	-0-	2244	2	101	9	N	92	185	1			140
04	2745	X	2745	-0-	-0-	-0-	2616	2	129	9	N	117					257
05	2616	X	2616	-0-	-0-	-0-	2529	2	87	9	N	79	180	1			156
*06	2384	X	2384	-0-	-0-	-0-	2300	2	84	9	N	76					232

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1474	-0-	-355	-0-	1419	2	55	9	N	50					300
02	1624	N	1502	-0-	-122	-0-	1440	2	62	9	N	56					356
03	1814	N	1814	-0-	-0-	-0-	1760	2	54	9	N	49	293	1			112
04	1726	N	1726	-0-	-0-	-0-	1672	2	54	9	N	49					161
05	1804	N	1804	-0-	-0-	-0-	1730	2	74	9	N	67					228
06	1770	N	1096	-0-	-674	-0-	1056	2	40	9	N	36					264

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3351	-0-	-90	-0-	3198	2	153	9	Y	139	94	1			105
02	2940	X	2799	-0-	-141	-0-	2700	2	99	9	Y	90	126	1			69
03	3255	X	2902	-0-	-353	-0-	2802	2	100	9	Y	91	45	1			115
04	3240	X	2840	-0-	-400	-0-	2755	2	85	9	Y	77	90	1			102
05	3348	X	2532	-0-	-816	-0-	2431	2	101	9	Y	92	126	1			68
06	3240	X	2584	-0-	-656	-0-	2462	2	122	9	Y	111	80	1			99

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	790	-0-	-636	-0-	783	2	7	9	N	6					232
02	896	N	664	-0-	-232	-0-	664	2			N	-0-					232
03	1268	N	1268	-0-	-0-	-0-	1063	2	205	9	N	186	329	1			89
04	1757	N	1757	-0-	-0-	-0-	1646	2	111	9	N	101					190
05	1608	N	1608	-0-	-0-	-0-	1541	2	67	9	N	61					251
*06	1561	N	1561	-0-	-0-	-0-	1471	2	90	9	N	82	184	1	1	8	148

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1007	N	1007	-0-	-0-	-0-	868	2	139	9	N	126					218
02	756	N	700	-0-	-56	-0-	598	2	102	9	N	93	177	1			134
03	793	N	793	-0-	-0-	-0-	683	2	110	9	N	100					234
04	959	N	959	-0-	-0-	-0-	859	2	100	9	N	91	163	1			162
05	864	N	864	-0-	-0-	-0-	766	2	98	9	N	89	184	1			67
*06	791	N	791	-0-	-0-	-0-	696	2	95	9	N	86					153

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2646	-0-	-299	-0-	2602	2	44	9	Y	40	319	1			109
02	2800	X	2433	-0-	-367	-0-	2375	2	58	9	Y	53					162
03	3100	X	1810	-0-	-1290	-0-	1760	2	50	9	Y	45					207
04	3198	X	3198	-0-	-0-	-0-	3069	2	129	9	Y	117					324
05	2697	X	2653	-0-	-44	-0-	2625	2	28	9	Y	25					349
06	2610	X	2270	-0-	-340	-0-	2249	2	21	9	Y	19					368

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3646	X	3646	-0-	-0-	-0-	3449	2	197	9	N	179	176	1			158
02	3192	X	2964	-0-	-228	-0-	2835	2	129	9	N	117	177	1			98
03	3503	X	3337	-0-	-166	-0-	3173	2	164	9	N	149					247
04	3540	X	3217	-0-	-323	-0-	3043	2	174	9	N	158	183	1			222
05	3658	X	3372	-0-	-286	-0-	3205	2	167	9	N	152	181	1			193
06	3540	X	3218	-0-	-322	-0-	3106	2	112	9	N	102	176	1			119

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1412	N	1412	-0-	-0-	-0-	1348	2	64	9	N	58					297
02	1260	N	1194	-0-	-66	-0-	1153	2	41	9	N	37					334
03	1334	N	1334	-0-	-0-	-0-	1289	2	45	9	N	41					375
04	1380	N	1270	-0-	-110	-0-	1230	2	40	9	N	36	288	1			123
05	1333	N	1319	-0-	-14	-0-	1276	2	43	9	N	39					162
06	1290	N	1279	-0-	-11	-0-	1236	2	43	9	N	39					201

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3788	-0-	-149	-0-	3517	2	271	9	Y	246	91	1			186
02	3276	X	3001	-0-	-275	-0-	2833	2	168	9	Y	153	222	1			117
03	3627	X	3312	-0-	-315	-0-	3132	2	180	9	Y	164	77	1			204
04	3660	X	3233	-0-	-427	-0-	3080	2	153	9	Y	139	160	1			183
05	3782	X	2901	-0-	-881	-0-	2717	2	184	9	Y	167	227	1			123
06	3660	X	2621	-0-	-1039	-0-	2454	2	167	9	Y	152	139	1			136

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5995	X	5995	-0-	-0-	-0-	5850	2	145	9	N	132	182	1			204
02	4994	X	4994	-0-	-0-	-0-	4834	2	160	9	N	145	180	1			169
03	5387	X	5387	-0-	-0-	-0-	5236	2	151	9	N	137	181	1			125
04	5701	X	5701	-0-	-0-	-0-	5499	2	202	9	N	184	181	1			128
05	5766	X	5417	-0-	-349	-0-	5267	2	150	9	N	136					264
*06	5759	X	5759	-0-	-0-	-0-	5584	2	175	9	N	159	175	1			248

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2424	N	2424	-0-	-0-	-0-	2214	2	210	9	N	191	191	1			223
02	1988	N	1950	-0-	-38	-0-	1820	2	130	9	N	118	165	1			176
03	2013	N	2013	-0-	-0-	-0-	1910	2	103	9	N	94	144	1			126
04	2914	N	2914	-0-	-0-	-0-	2804	2	110	9	N	100					226
05	3100	N	9431	-0-	6331	6331	9296	2	135	9	N	123	176	1			173
*06	3000	N	9024	-0-	6024	12355	8899	2	125	9	N	114	170	1			117

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	852	N	852	-0-	-0-	-0-	764	2	88	9	N	80					150
02	776	N	776	-0-	-0-	-0-	679	2	97	9	N	88	164	1			74
03	761	N	761	-0-	-0-	-0-	705	2	56	9	N	51					125
04	810	N	720	-0-	-90	-0-	654	2	66	9	N	60					185
05	868	N	824	-0-	-44	-0-	743	2	81	9	N	74	163	1			96
06	750	N	745	-0-	-5	-0-	690	2	55	9	N	50	1	8			145

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	1595	-0-	-2931	-0-	1532	2	63	9	Y	57	89	1			23
02	4032	X	3056	-0-	-976	-0-	2957	2	99	9	Y	90	82	1			31
03	4563	X	4563	-0-	-0-	-0-	4446	2	117	9	Y	106	86	1			51
04	4260	X	4260	-0-	-0-	-0-	4158	2	102	9	Y	93	86	1			58
05	4406	X	4406	-0-	-0-	-0-	4319	2	87	9	Y	79	85	1			52
*06	4666	X	4666	-0-	-0-	-0-	4554	2	112	9	Y	102	119	1			35

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

01	0	N	-0-	-0-	-0-	-0-					N	-0-					192
02	0	N	-0-	-0-	-0-	-0-					N	-0-					192
03	0	N	-0-	-0-	-0-	-0-					N	-0-					192
04	0	N	-0-	-0-	-0-	-0-					N	-0-					192
05	0	N	-0-	-0-	-0-	-0-					N	-0-					192
06	0	N	-0-	-0-	-0-	-0-					N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

01	2170	N	2170	-0-	-0-	-0-	2090	2	80	9	N	73	298	1			95
02	1904	N	1881	-0-	-23	-0-	1811	2	70	9	N	64					159
03	2114	N	2114	-0-	-0-	-0-	2047	2	67	9	N	61					220
04	2040	N	2039	-0-	-1	-0-	1974	2	65	9	N	59					279
05	2077	N	2056	-0-	-21	-0-	2001	2	55	9	N	50					329
06	2040	N	2026	-0-	-14	-0-	1970	2	56	9	N	51	1	8			379

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

01	1209	N	1156	-0-	-53	-0-	1079	2	77	9	N	70					204
02	1036	N	1031	-0-	-5	-0-	970	2	61	9	N	55					259
03	1132	N	1132	-0-	-0-	-0-	1079	2	53	9	N	48	184	1			123
04	1110	N	1021	-0-	-89	-0-	966	2	55	9	N	50					173
05	1147	N	1068	-0-	-79	-0-	1018	2	50	9	N	45					218
06	1110	N	855	-0-	-255	-0-	807	2	48	9	N	44					262

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

01	1942	N	1942	-0-	-0-	-0-	1894	2	48	9	N	44	84	1			155
02	1680	N	1667	-0-	-13	-0-	1636	2	31	9	N	28	85	1			98
03	1765	N	1765	-0-	-0-	-0-	1733	2	32	9	N	29					127
04	1890	N	1737	-0-	-153	-0-	1700	2	37	9	N	34	81	1			80
05	1860	N	1743	-0-	-117	-0-	1714	2	29	9	N	26					106
06	1710	N	1688	-0-	-22	-0-	1659	2	29	9	N	26	1	8			131

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

01	5481	X	5481	-0-	-0-	-0-	5340	2	141	9	N	128					389
02	4424	X	4420	-0-	-4	-0-	4334	2	86	9	N	78	320	1			147
03	4898	X	4663	-0-	-235	-0-	4577	2	86	9	N	78					225
04	4740	X	4447	-0-	-293	-0-	4368	2	79	9	N	72					297
05	4898	X	4566	-0-	-332	-0-	4486	2	80	9	N	73					370
06	4740	X	4381	-0-	-359	-0-	4308	2	73	9	N	66	301	1			135

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

01	2531	N	2531	-0-	-0-	-0-	2356	2	175	9	N	159	181	1			202
02	2212	N	2126	-0-	-86	-0-	2012	2	114	9	N	104	166	1			140
03	2173	N	2173	-0-	-0-	-0-	2111	2	62	9	N	56					196
04	2400	N	1929	-0-	-471	-0-	1929	2			N	-0-					196
05	2356	N	1969	-0-	-387	-0-	1969	2			N	-0-					196
06	2100	N	1906	-0-	-194	-0-	1906	2			N	-0-					196

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2217	N	2217	-0-	-0-	-0-	2016	2	201	9	N	183	312	1			158
02	1876	N	1838	-0-	-38	-0-	1691	2	147	9	N	134					292
03	1988	N	1988	-0-	-0-	-0-	1872	2	116	9	N	105	297	1			100
04	2010	N	1970	-0-	-40	-0-	1807	2	163	9	N	148					248
05	2046	N	2007	-0-	-39	-0-	1863	2	144	9	N	131					379
06	1920	N	1914	-0-	-6	-0-	1780	2	134	9	N	122	306	1			195

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1649	N	1649	-0-	-0-	-0-	1503	2	146	9	N	133	244	1			404
02	1428	N	1388	-0-	-40	-0-	1298	2	90	9	N	82	205	1			281
03	1472	N	1472	-0-	-0-	-0-	1375	2	97	9	N	88					369
04	1590	N	1483	-0-	-107	-0-	1371	2	112	9	N	102	242	1			229
05	1550	N	1516	-0-	-34	-0-	1429	2	87	9	N	79					308
*06	1420	N	1420	-0-	-0-	-0-	1336	2	84	9	N	76					384

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	1122	-0-	-2133	-0-	1068	2	54	9	Y	49	72	1			37
02	2772	X	-0-	-0-	-2772	-0-					Y	-0-	37	1			-0-
03	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
04	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-
05	2294	X	1966	-0-	-328	-0-	1882	2	84	9	Y	76	20	1			56
*06	2431	X	2431	-0-	-0-	-0-	2324	2	107	9	Y	97	66	1			87

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	3413	-0-	-1516	-0-	90	1	3323	3	Y	-0-					1
02	4452	X	2422	-0-	-2030	-0-	76	1	2346	3	Y	-0-	1	1			-0-
*03	4929	X	2631	-0-	-2298	-0-	86	1	2545	3	Y	-0-					-0-
*04	3780	X	2483	-0-	-1297	-0-	84	1	2399	3	Y	-0-					-0-
*05	3410	X	2736	-0-	-674	-0-	88	1	2648	3	Y	-0-					-0-
06	3300	X	2614	-0-	-686	-0-	88	1	2526	3	Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	1084	-0-	-2171	-0-	1077	3	7	9	Y	6	59	1			7
02	2604	X	1682	-0-	-922	-0-	1682	3			Y	-0-					7
*03	2449	X	1568	-0-	-881	-0-	1568	3			Y	-0-	7	1			-0-
*04	2370	X	1228	-0-	-1142	-0-	1228	3			Y	-0-					-0-
*05	5415	X	5415	-0-	-0-	-0-	4611	3	804	9	Y	731	214	1			517
*06	6817	X	6817	-0-	-0-	-0-	6804	3	13	9	Y	12	415	1			114

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

01	744	X	582	-0-	-162	-0-	582	3			Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
*03	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
*04	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
*05	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					-0-
*06	3000	N	3189	-0-	189	189	3189	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

01	1953	N	1607	-0-	-346	-0-	1607	3			Y	-0-					-0-
02	1876	N	1731	-0-	-145	-0-	1731	3			Y	-0-					-0-
*03	1736	N	1576	-0-	-160	-0-	1576	3			Y	-0-					-0-
*04	1560	N	1487	-0-	-73	-0-	1487	3			Y	-0-					-0-
*05	1922	N	1565	-0-	-357	-0-	1565	3			Y	-0-					-0-
06	1530	N	1423	-0-	-107	-0-	1423	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

01	620	N	389	-0-	-231	-0-	389	3			Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
*04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*05	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
*06	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

01	7440	X	4867	-0-	-2573	-0-	4827	3	40	9	Y	36	17	1			34
02	5178	X	5178	-0-	-0-	-0-	5134	3	44	9	Y	40	51	1			23
*03	5518	X	3974	-0-	-1544	-0-	3943	3	31	9	Y	28	18	1			33
*04	5250	X	3706	-0-	-1544	-0-	3675	3	31	9	Y	28	28	1			33
*05	5735	X	3932	-0-	-1803	-0-	3910	3	22	9	Y	20	28	1			25
06	5550	X	3648	-0-	-1902	-0-	3631	3	17	9	Y	15	14	1			26

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

01	7533	X	4486	-0-	-3047	-0-	4464	3	22	9	Y	20	43	1			19
02	7028	X	4829	-0-	-2199	-0-	4807	3	22	9	Y	20	27	1			12
*03	7781	X	6905	-0-	-876	-0-	6860	3	45	9	Y	41	9	1			44
*04	7230	X	6528	-0-	-702	-0-	6482	3	46	9	Y	42	37	1			49
*05	6000	X	6000	-0-	-0-	-0-	5944	3	56	9	Y	51	41	1			59
06	6690	X	6041	-0-	-649	-0-	6008	3	33	9	Y	30	33	1			56

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	4350	-0-	-1168	-0-	4285	3	65	9	Y	59	45	1			56
02	4984	X	4680	-0-	-304	-0-	4615	3	65	9	Y	59	80	1			35
*03	4991	X	3920	-0-	-1071	-0-	3874	3	46	9	Y	42	27	1			50
*04	4770	X	3604	-0-	-1166	-0-	3558	3	46	9	Y	42	42	1			50
*05	5177	X	3729	-0-	-1448	-0-	3686	3	43	9	Y	39	42	1			47
06	5010	X	3368	-0-	-1642	-0-	3336	3	32	9	Y	29	26	1			50

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

01	4185	X	3571	-0-	-614	-0-	3571	3			Y	-0-					-0-
02	4116	X	3846	-0-	-270	-0-	3846	3			Y	-0-					-0-
*03	4557	X	2823	-0-	-1734	-0-	2823	3			Y	-0-					-0-
*04	4260	X	2506	-0-	-1754	-0-	2506	3			Y	-0-					-0-
*05	4247	X	2614	-0-	-1633	-0-	2614	3			Y	-0-					-0-
06	4110	X	2443	-0-	-1667	-0-	2443	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

01	3317	X	3310	-0-	-7	-0-	86	1	3202	3	Y	20	5	1	2	8	34
							22	9									
02	2716	X	1808	-0-	-908	-0-	58	1	1750	3	Y	-0-	12	1			22
*03	3007	X	2338	-0-	-669	-0-	76	1	2229	3	Y	30	17	1			35
							33	9									
*04	2880	X	2211	-0-	-669	-0-	74	1	2127	3	Y	9					44
							10	9									
*05	3317	X	2318	-0-	-999	-0-	74	1	2234	3	Y	9					53
							10	9									
06	3210	X	2188	-0-	-1022	-0-	72	1	2071	3	Y	41	11	1			83
							45	9									

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

01	11253	X	4499	-0-	-6754	-0-	108	1	4337	3	Y	49	93	1			51
							54	9									
02	10304	X	6795	-0-	-3509	-0-	98	1	6634	3	Y	57					108
							63	9									
*03	12090	X	8244	-0-	-3846	-0-	134	1	7976	3	Y	122	127	1			103
							134	9									
*04	11700	X	5809	-0-	-5891	-0-	140	1	5621	3	Y	44	96	1			51
							48	9									
*05	9261	X	9261	-0-	-0-	-0-	116	1	9097	3	Y	44	64	1			31
							48	9									
06	7890	X	6777	-0-	-1113	-0-	86	1	6663	3	Y	25	25	1			31
							28	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3150	X	3150	-0-	-0-	-0-	90	1	3060	3	Y	-0-					-0-
02	2799	X	2799	-0-	-0-	-0-	82	1	2717	3	Y	-0-					-0-
*03	2994	X	2994	-0-	-0-	-0-	100	1	2894	3	Y	-0-					-0-
*04	2550	X	1532	-0-	-1018	-0-	58	1	1462	3	Y	11					11
							12	9									
*05	2635	X	2121	-0-	-514	-0-	76	1	1962	3	Y	75					86
							83	9									
06	2550	X	2001	-0-	-549	-0-	80	1	1855	3	Y	60	54	1			92
							66	9									

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	1518	-0-	-1241	-0-	1518	3			Y	-0-					-0-
02	2492	X	1635	-0-	-857	-0-	1635	3			Y	-0-					-0-
*03	2759	X	1571	-0-	-1188	-0-	1571	3			Y	-0-					-0-
*04	2670	X	1502	-0-	-1168	-0-	1502	3			Y	-0-					-0-
*05	1798	X	1569	-0-	-229	-0-	1569	3			Y	-0-					-0-
06	1740	X	1408	-0-	-332	-0-	1408	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2879	X	2879	-0-	-0-	-0-	36	1	2760	3	Y	75	149	1			260
							83	9									
02	1794	X	1794	-0-	-0-	-0-	24	1	1700	3	Y	64	134	1			190
							70	9									
*03	2449	X	1236	-0-	-1213	-0-	21	1	1169	3	Y	42	97	1			135
							46	9									
*04	2400	N	610	-0-	-1790	-0-	17	1	518	3	Y	68					203
							75	9									
*05	1984	N	657	-0-	-1327	-0-	21	1	574	3	Y	56					259
							62	9									
06	1920	N	553	-0-	-1367	-0-	24	1	489	3	Y	36					295
							40	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10908	X	10908	-0-	-0-	-0-	304	1	10457	3	Y	134	119	1			96
							147	9									
*02	9516	X	9516	-0-	-0-	-0-	274	1	9152	3	Y	82	82	1			96
							90	9									
*03	7440	X	6415	-0-	-1025	-0-	210	1	6130	3	Y	68	62	1			102
							75	9									
*04	7200	X	6796	-0-	-404	-0-	256	1	6446	3	Y	85	68	1			119
							94	9									
*05	7440	X	4713	-0-	-2727	-0-	174	1	4430	3	Y	99					218
							109	9									
06	7200	X	3357	-0-	-3843	-0-	132	1	3115	3	Y	100	136	1			182
							110	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	4652	-0-	-2881	-0-	118	1	4421	3	Y	103	13	1	9	8	136
							113	9									
02	6804	X	4001	-0-	-2803	-0-	124	1	3798	3	Y	72	47	1			161
							79	9									
*03	7533	X	2748	-0-	-4785	-0-	88	1	2617	3	Y	39	123	1			77
							43	9									
*04	6780	X	2355	-0-	-4425	-0-	78	1	2267	3	Y	9					86
							10	9									
*05	4650	X	2266	-0-	-2384	-0-	72	1	2143	3	Y	46	1	8			131
							51	9									
06	4500	X	2816	-0-	-1684	-0-	92	1	2652	3	Y	65	27	1			169
							72	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	1063	-0-	-1727	-0-	24	1	1002	3	Y	34	57	1			34
							37	9									
02	2520	N	1595	-0-	-925	-0-	22	1	1531	3	Y	38					72
							42	9									
*03	3100	X	552	-0-	-2548	-0-	8	1	521	3	Y	21	75	1			18
							23	9									
*04	3000	X	44	-0-	-2956	-0-	2	1	42	3	Y	-0-	17	1			1
*05	1910	N	1910	-0-	-0-	-0-	24	1	1861	3	Y	23	6	1	6	8	12
							25	9									
*06	1714	N	1714	-0-	-0-	-0-	22	1	1678	3	Y	13	10	1			15
							14	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4357	X	4357	-0-	-0-	-0-	112	1	4148	3	Y	88	148	1	2	8	563
							97	9									
02	3511	X	3511	-0-	-0-	-0-	108	1	3326	3	Y	70	194	1			439
							77	9									
*03	4628	X	4628	-0-	-0-	-0-	150	1	4419	3	Y	54	335	1			158
							59	9									
*04	4510	X	4510	-0-	-0-	-0-	152	1	4343	3	Y	14					172
							15	9									
*05	4726	X	4726	-0-	-0-	-0-	150	1	4500	3	Y	69	1	8			240
							76	9									
06	4500	X	3457	-0-	-1043	-0-	114	1	3299	3	Y	40	49	1			231
							44	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3825	-0-	-19	-0-	47	1	3572	3	Y	187	191	1			426
							206	9									
02	3472	X	2378	-0-	-1094	-0-	30	1	2172	3	Y	160	219	1			367
							176	9									
*03	3844	X	1937	-0-	-1907	-0-	33	1	1806	3	Y	89	187	1			269
							98	9									
*04	3720	X	60	-0-	-3660	-0-	2	1	55	3	Y	3					272
							3	9									
*05	3813	X	-0-	-0-	-3813	-0-					Y	-0-					272
06	3690	X	-0-	-0-	-3690	-0-					Y	-0-					272

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	N	1841	-0-	-0-	-0-	744	1	1039	3	Y	53	12	8			136
							58	9									
02	1652	N	1632	-0-	-20	-0-	672	1	920	3	Y	36					172
							40	9									
*03	1829	N	938	-0-	-891	-0-	146	1	694	3	Y	89					261
							98	9									
*04	1770	N	914	-0-	-856	-0-	58	1	751	3	Y	95					356
							105	9									
*05	3100	N	3495	-0-	395	395	211	1	3239	3	Y	41	235	1			162
							45	9									
06	900	N	359	-0-	-541	-0-	37	1	276	3	Y	42					204
							46	9									

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12885	X	12885	-0-	-0-	-0-	350	1	12017	3	Y	471	267	1	4	8	336
							518	9									
*02	11322	X	11322	-0-	-0-	-0-	316	1	10554	3	Y	411	287	1			460
							452	9									
*03	13437	X	13437	-0-	-0-	-0-	434	1	12692	3	Y	283	298	1			445
							311	9									
*04	11940	X	10668	-0-	-1272	-0-	404	1	10170	3	Y	85	296	1			234
							94	9									
*05	12947	X	12947	-0-	-0-	-0-	488	1	12440	3	Y	17					251
							19	9									
*06	12311	X	12311	-0-	-0-	-0-	500	1	11800	3	Y	10	157	1			104
							11	9									

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	959	-0-	-1521	-0-	24	1	935	3	Y	-0-					-0-
02	1932	N	1484	-0-	-448	-0-	22	1	1462	3	Y	-0-					-0-
*03	2759	X	1317	-0-	-1442	-0-	22	1	1295	3	Y	-0-					-0-
*04	2670	X	886	-0-	-1784	-0-	22	1	864	3	Y	-0-					-0-
*05	1864	N	1864	-0-	-0-	-0-	24	1	1840	3	Y	-0-					-0-
*06	1388	N	1388	-0-	-0-	-0-	18	1	1370	3	Y	-0-					-0-

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7006	X	5612	-0-	-1394	-0-	146	1	5396	3	Y	64	6	1			82
							70	9									
02	6328	X	4196	-0-	-2132	-0-	132	1	4040	3	Y	22	28	1			76
							24	9									
*03	7006	X	4379	-0-	-2627	-0-	142	1	4184	3	Y	48	58	1			66
							53	9									
*04	6270	X	4062	-0-	-2208	-0-	136	1	3912	3	Y	13					79
							14	9									
*05	5611	X	4877	-0-	-734	-0-	156	1	4659	3	Y	56					135
							62	9									
06	5430	X	4694	-0-	-736	-0-	154	1	4489	3	Y	46	28	1			153
							51	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	3354	-0-	-1296	-0-	43	1	3291	3	Y	18	36	1	1	8	62
							20	9									
02	4446	X	4446	-0-	-0-	-0-	60	1	4351	3	Y	32	32	1			62
							35	9									
*03	4650	X	4043	-0-	-607	-0-	72	1	3948	3	Y	21	32	1			51
							23	9									
*04	3268	X	3268	-0-	-0-	-0-	103	1	3125	3	Y	36					87
							40	9									
*05	4650	X	3009	-0-	-1641	-0-	105	1	2862	3	Y	38					125
							42	9									
06	4500	X	2163	-0-	-2337	-0-	98	1	2039	3	Y	24					149
							26	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2349	-0-	-1464	-0-	60	1	2215	3	Y	67	7	1	2	8	88
							74	9									
02	3444	X	1723	-0-	-1721	-0-	54	1	1624	3	Y	41	31	1			98
							45	9									
*03	3813	X	2072	-0-	-1741	-0-	68	1	1950	3	Y	49	75	1			72
							54	9									
*04	3450	X	1968	-0-	-1482	-0-	66	1	1888	3	Y	13					85
							14	9									
*05	2356	X	2141	-0-	-215	-0-	70	1	2036	3	Y	32					117
							35	9									
06	2280	X	2083	-0-	-197	-0-	70	1	1988	3	Y	23	24	1			116
							25	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	124	-0-	-93	-0-	100	3	24	9	N	22					209
02	224	N	-0-	-0-	-224	-0-					N	19					228
*03	186	N	-0-	-0-	-186	-0-					N	21					249
*04	141	N	141	-0-	-0-	-0-	57	3	84	9	N	76					325
*05	51	N	51	-0-	-0-	-0-	23	3	28	9	N	25	183	1			167
*06	18	N	18	-0-	-0-	-0-	17	3	1	9	N	1					168

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20305	X	7737	-0-	-12568	-0-	186 94	1 9	7457	3	Y	85	135	1			86
02	18340	X	10835	-0-	-7505	-0-	158 96	1 9	10581	3	Y	87					173
*03	22227	X	-0-	-0-	-22227	-0-					Y	-0-	173	1			-0-
*04	21510	X	5105	-0-	-16405	-0-	124 18	1 9	4963	3	Y	16					16
*05	20904	X	20904	-0-	-0-	-0-	260 95	1 9	20549	3	Y	86	41	1			61
*06	14366	X	14366	-0-	-0-	-0-	180 54	1 9	14132	3	Y	49	49	1			61

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19437	X	14451	-0-	-4986	-0-	14382	3	69	9	Y	63	45	1	4	8	56
02	17556	X	15545	-0-	-2011	-0-	15480	3	65	9	Y	59	80	1			35
*03	18135	X	14585	-0-	-3550	-0-	14553	3	32	9	Y	29	27	1			37
*04	16890	X	13813	-0-	-3077	-0-	13782	3	31	9	Y	28	31	1			34
*05	17205	X	14354	-0-	-2851	-0-	14299	3	55	9	Y	50	28	1	1	8	55
06	16650	X	12753	-0-	-3897	-0-	12705	3	48	9	Y	44	30	1			69

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4007	-0-	-1139	-0-	3901	3	106	9	Y	96	61	1	4	8	87
02	4648	X	4339	-0-	-309	-0-	4230	3	109	9	Y	99	128	1			58
*03	5084	X	3644	-0-	-1440	-0-	3593	3	51	9	Y	46	45	1			59
*04	4740	X	3388	-0-	-1352	-0-	3341	3	47	9	Y	43	50	1			52
*05	4805	X	3543	-0-	-1262	-0-	3486	3	57	9	Y	52	43	1	1	8	60
06	4650	X	3210	-0-	-1440	-0-	3162	3	48	9	Y	44	33	1			71

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	-0-	-0-	-3565	-0-					Y	-0-					1
02	1064	X	-0-	-0-	-1064	-0-					Y	-0-					1
*03	3443	X	3443	-0-	-0-	-0-	598 20	1 9	2825	3	Y	18					19
*04	7524	X	7524	-0-	-0-	-0-	536 18	1 9	6970	3	Y	16					35
*05	3748	X	3748	-0-	-0-	-0-	228 43	1 9	3477	3	Y	39	23	1	1	8	50
*06	3691	X	3691	-0-	-0-	-0-	428 59	1 9	3204	3	Y	54					104

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19127	X	8160	-0-		-10967	-0-		196	1	7909	3	Y	50	86	1			51
									55	9									
02	17192	X	12318	-0-		-4874	-0-		180	1	12075	3	Y	57					108
									63	9									
*03	20987	X	13473	-0-		-7514	-0-		220	1	13119	3	Y	122	127	1			103
									134	9									
*04	20310	X	3712	-0-		-16598	-0-		90	1	3603	3	Y	17	96	1			24
									19	9									
*05	14043	X	613	-0-		-13430	-0-		8	1	603	3	Y	2	25	1			1
									2	9									
*06	13920	X	13920	-0-		-0-	-0-		174	1	13705	3	Y	37	1	1			37
									41	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15500	X	12577	-0-		-2923	-0-		12490	3	87	9	Y	79	63	1			74
02	14000	X	13548	-0-		-452	-0-		13461	3	87	9	Y	79	107	1			46
*03	14570	X	12424	-0-		-2146	-0-		12377	3	47	9	Y	43	36	1			53
*04	13380	X	11741	-0-		-1639	-0-		11694	3	47	9	Y	43	45	1			51
*05	15004	X	12254	-0-		-2750	-0-		12199	3	55	9	Y	50	42	1			59
06	14520	X	11274	-0-		-3246	-0-		11224	3	50	9	Y	45	33	1			71

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25730	X	18337	-0-		-7393	-0-		18033	3	304	9	Y	276	182	1			260
02	23240	X	19726	-0-		-3514	-0-		19422	3	304	9	Y	276	374	1			162
*03	19778	X	15947	-0-		-3831	-0-		15718	3	229	9	Y	208	125	1			245
*04	18840	X	15085	-0-		-3755	-0-		14852	3	233	9	Y	212	207	1			250
*05	21855	X	14540	-0-		-7315	-0-		14353	3	187	9	Y	170	209	1			211
06	21150	X	12968	-0-		-8182	-0-		12822	3	146	9	Y	133	117	1			227

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
*03	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
*04	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
*05	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4129	-0-		-924	-0-		317	1	3689	3	Y	112	83	1	20	8	50
									123	9									
02	4564	X	3242	-0-		-1322	-0-		289	1	2885	3	Y	62	52	1	2	8	58
									68	9									
*03	2947	X	2947	-0-		-0-	-0-		289	1	2581	3	Y	70	51	1	1	8	76
									77	9									
*04	3990	X	3541	-0-		-449	-0-		261	1	3203	3	Y	70	98	1			48
									77	9									
*05	4123	X	3435	-0-		-688	-0-		254	1	3097	3	Y	76	43	1	3	8	78
									84	9									
06	3990	X	3384	-0-		-606	-0-		251	1	3074	3	Y	54	47	1			85
									59	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9207	X	3214	-0-	-5993	-0-	78	1	3136	3	Y	-0-					-0-
02	8316	X	4868	-0-	-3448	-0-	72	1	4796	3	Y	-0-					-0-
*03	9951	X	4718	-0-	-5233	-0-	78	1	4640	3	Y	-0-					-0-
*04	9630	X	3265	-0-	-6365	-0-	80	1	3185	3	Y	-0-					-0-
*05	6127	X	6127	-0-	-0-	-0-	76	1	6051	3	Y	-0-					-0-
06	5220	X	4510	-0-	-710	-0-	56	1	4454	3	Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	-0-	-0-	-3131	-0-					Y	-0-					109
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-					109
*03	2108	X	-0-	-0-	-2108	-0-					Y	-0-					109
*04	1853	X	1853	-0-	-0-	-0-	126	1	1643	3	Y	76					185
							84	9									
*05	1119	X	1119	-0-	-0-	-0-	65	1	995	3	Y	54	122	1	9	8	108
							59	9									
*06	1249	X	1249	-0-	-0-	-0-	123	1	914	3	Y	193					301
							212	9									

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	5273	-0-	-1764	-0-	5187	3	86	9	Y	78	60	1			74
02	7084	X	5663	-0-	-1421	-0-	5576	3	87	9	Y	79	107	1			46
*03	7843	X	5756	-0-	-2087	-0-	5709	3	47	9	Y	43	36	1			53
*04	7320	X	5459	-0-	-1861	-0-	5413	3	46	9	Y	42	44	1			51
*05	6262	X	5800	-0-	-462	-0-	5745	3	55	9	Y	50	42	1			59
06	6060	X	5315	-0-	-745	-0-	5265	3	50	9	Y	45	33	1			71

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22506	X	3841	-0-	-18665	-0-	92	1	3706	3	Y	39	143	1			41
							43	9									
02	20328	X	6640	-0-	-13688	-0-	96	1	6488	3	Y	51					92
							56	9									
*03	24273	X	15092	-0-	-9181	-0-	248	1	14697	3	Y	134	112	1			114
							147	9									
*04	23490	X	8904	-0-	-14586	-0-	216	1	8648	3	Y	36	106	1			44
							40	9									
*05	16017	X	16017	-0-	-0-	-0-	200	1	15751	3	Y	60	62	1			42
							66	9									
06	14460	X	12532	-0-	-1928	-0-	158	1	12333	3	Y	37	34	1			45
							41	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	2	1	61	3	N	23					23
							25	9									
*05	170	N	170	-0-	-0-	-0-	6	1	151	3	N	12					35
							13	9									
*06	184	N	184	-0-	-0-	-0-	8	1	165	3	N	10	22	1			23
							11	9									

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

01	3348	X	2989	-0-	-359	-0-	2989	2			Y	-0-					-0-
02	3024	X	2696	-0-	-328	-0-	2696	2			Y	-0-					-0-
03	3255	X	3026	-0-	-229	-0-	3026	2			Y	-0-					-0-
04	2880	X	2337	-0-	-543	-0-	2337	2			Y	-0-					-0-
05	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-
06	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

01	0	X	-0-	-0-	-0-	-0-					N	-0-					218
02	0	X	-0-	-0-	-0-	-0-					N	-0-					218
03	0	X	-0-	-0-	-0-	-0-					N	-0-					218
04	0	X	-0-	-0-	-0-	-0-					N	-0-					218
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					218
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

01	1426	N	1272	-0-	-154	-0-	1249	2	23	9	N	21					67
02	1412	N	1412	-0-	-0-	-0-	1393	2	19	9	N	17					84
03	1534	N	1534	-0-	-0-	-0-	1494	2	40	9	N	36					120
04	1453	N	1453	-0-	-0-	-0-	1407	2	46	9	N	42					162
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					162
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					162

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

01	912	N	912	-0-	-0-	-0-	902	3	10	9	N	9					252
02	564	N	564	-0-	-0-	-0-	554	3	10	9	N	9					261
03	1271	N	941	-0-	-330	-0-	927	3	14	9	N	13					274
*04	870	N	699	-0-	-171	-0-	689	3	10	9	N	9					283
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					283
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					283

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					91
02	980	N	954	-0-	-26	-0-	954	3			N	-0-					91
03	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					91
04	1110	N	1014	-0-	-96	-0-	1014	3			N	-0-					91
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					91
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					67
02	1820	N	1804	-0-	-16	-0-	1804	3			N	-0-					67
03	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					67
04	2070	N	1913	-0-	-157	-0-	1913	3			N	-0-					67
05	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					67
06	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	430	-0-	-35	-0-	413	2	17	9	N	15					350
02	392	N	392	-0-	-0-	-0-	363	2	29	9	N	26	187	1			189
03	425	N	425	-0-	-0-	-0-	401	2	24	9	N	22					211
04	420	N	401	-0-	-19	-0-	384	2	17	9	N	15					226
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					226
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					226

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	907	-0-	-302	-0-	879	2	28	9	N	25					183
02	1480	N	1480	-0-	-0-	-0-	1463	2	17	9	N	15					198
03	2046	N	2046	-0-	-0-	-0-	1991	2	55	9	N	50					248
04	1840	N	1840	-0-	-0-	-0-	1757	2	83	9	N	75					323
05	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					323
06	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					323

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4169	X	4169	-0-	-0-	-0-	3980	3	189	9	N	172					421
02	2520	X	1574	-0-	-946	-0-	1565	3	9	9	N	8	188	1			241
03	3192	X	3192	-0-	-0-	-0-	3089	3	103	9	N	94					335
04	2944	X	2944	-0-	-0-	-0-	2737	3	207	9	N	188	191	1			332
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					332
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					332

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	7745	-0-	-1245	-0-	7625	3	120	9	N	109					400
02	8120	X	6421	-0-	-1699	-0-	6244	3	177	9	N	161	186	1			375
03	8339	X	7418	-0-	-921	-0-	7376	3	42	9	N	38	145	1			268
04	7800	X	7081	-0-	-719	-0-	7068	3	13	9	N	12					280
05	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					280
06	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					280

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1631	N	1631	-0-	-0-	-0-	1601	3	30	9	N	27					226
02	1390	N	1390	-0-	-0-	-0-	1378	3	12	9	N	11					237
03	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					237
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					237
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					237
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					237

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	515	3	3	9	N	3					228
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					228
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					228
04	510	N	432	-0-	-78	-0-	432	3			N	-0-					228
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					228
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					228

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3017	X	3017	-0-	-0-	-0-	3	1	2939	3	N	68					328
							75	9									
02	3058	X	3058	-0-	-0-	-0-	6	1	2914	3	N	125					453
							138	9									
03	3245	X	3245	-0-	-0-	-0-	6	1	3104	3	N	123	378	1			198
							135	9									
04	2982	X	2982	-0-	-0-	-0-	2879	3	103	9	N	94					292
05	4070	X	4070	-0-	-0-	-0-	3791	3	279	9	N	254	179	1			367
*06	3504	X	3504	-0-	-0-	-0-	3329	3	175	9	N	159	190	1			336

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1717	N	1717	-0-	-0-	-0-	8	1	1525	3	N	167	354	1			383
							184	9									
02	1897	N	1897	-0-	-0-	-0-	7	1	1741	3	N	135					518
							149	9									
03	3032	N	3032	-0-	-0-	-0-	8	1	2857	3	N	152	348	1			322
							167	9									
04	2912	N	2912	-0-	-0-	-0-	2748	3	164	9	N	149					471
05	2949	N	2949	-0-	-0-	-0-	2820	3	129	9	N	117					588
*06	2853	N	2853	-0-	-0-	-0-	2693	3	160	9	N	145	460	1			273

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16368	X	14455	-0-	-1913	-0-	14376	3	79	9	Y	72	113	1			173
02	14448	X	13172	-0-	-1276	-0-	13118	3	54	9	Y	49	102	1			120
03	15376	X	11500	-0-	-3876	-0-	11395	3	105	9	Y	95					215
04	14880	X	8896	-0-	-5984	-0-	8874	3	22	9	Y	20					235
05	14880	X	9525	-0-	-5355	-0-	9490	3	35	9	Y	32	207	1			60
06	14100	X	7858	-0-	-6242	-0-	7833	3	25	9	Y	23					83

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	#	2892	-0-	-1789	-0-	226 31	1 9	2635	3	Y	28	33	1	1	8	15
02	4228	#	2392	-0-	-1836	-0-	215 32	1 9	2145	3	Y	29	16	1			28
*03	4681	#	2776	-0-	-1905	-0-	278 24	1 9	2474	3	Y	22	24	1			26
*04	3672	R	3672	-0-	-0-	-0-	275 28	1 9	3369	3	Y	25	34	1			17
*05	DLQ G-10		4108	-0-	4108	4108	310 26	1 9	3772	3	Y	24	15	1			26
06	DLQ G-10		3635	-0-	3635	7743	271 30	1 9	3334	3	Y	27	16	1			37

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1586	-0-	1586	1586	1534	3	52	9	Y	47					109
02	DLQ G-10		1775	-0-	1775	3361	1728	3	47	9	Y	43	86	1	3	8	63
03	DLQ G-10		4723	-0-	4723	8084	4684	3	39	9	Y	35					98
04	DLQ G-10		2439	-0-	2439	10523	2396	3	43	9	Y	39	89	1			48
05	1800	N	2169	-0-	369	10892	2146	3	23	9	Y	21	1	8			68
*06	12802	X	1910	-0-	-10892	-0-	1875	3	35	9	Y	32	66	1			34

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		893	-0-	893	893	867	3	26	9	Y	24					61
02	DLQ G-10		1130	-0-	1130	2023	1098	3	32	9	Y	29	51	1			39
03	DLQ G-10		2966	-0-	2966	4989	2932	3	34	9	Y	31					70
04	DLQ G-10		1292	-0-	1292	6281	1260	3	32	9	Y	29	63	1			36
05	1800	N	1049	-0-	-751	5530	1036	3	13	9	Y	12					48
*06	3000	N	89	-0-	-2911	2619	89	3			Y	-0-	48	1			-0-

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		131	-0-	131	131	108	3	23	9	Y	21					54
02	DLQ G-10		110	-0-	110	241	96	3	14	9	Y	13	40	1			27
03	DLQ G-10		203	-0-	203	444	183	3	20	9	Y	18					45
04	DLQ G-10		112	-0-	112	556	94	3	18	9	Y	16	41	1			20
05	697	N	141	-0-	-556	-0-	131	3	10	9	Y	9					29
*06	123	N	123	-0-	-0-	-0-	86	3	37	9	Y	34	42	1			21

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	4	8			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
04	DLQ G-10		76	-0-	76	76	68	3	8	9	Y	7	5	1			2
05	DLQ G-10		266	-0-	266	342	242	3	24	9	Y	22					24
06	DLQ G-10		150	-0-	150	492	150	3			Y	-0-	24	1			-0-

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					26
02	0	#	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

01	1017	N	1017	-0-	-0-	-0-	934	3	83	9	N	75					224
02	633	N	633	-0-	-0-	-0-	566	3	67	9	N	61	181	1			104
03	930	N	688	-0-	-242	-0-	589	3	99	9	N	90					194
04	1065	N	1065	-0-	-0-	-0-	1013	3	52	9	N	47					241
05	1086	N	1086	-0-	-0-	-0-	1023	3	63	9	N	57	183	1			115
*06	713	N	713	-0-	-0-	-0-	687	3	26	9	N	24					139

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

01	155	#	115	-0-	-40	-0-	103	3	12	9	Y	11	16	1			3
02	112	#	72	-0-	-40	-0-	68	3	4	9	Y	4	4	1			3
03	186	#	82	-0-	-104	-0-	73	3	9	9	Y	8					11
04	478	R	478	-0-	-0-	-0-	404	3	74	9	Y	67	50	1			28
05	DLQ G-10		503	-0-	503	503	474	3	29	9	Y	26	33	1			21
06	DLQ G-10		411	-0-	411	914	392	3	19	9	Y	17	20	1			18

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

01	434	N	226	-0-	-208	-0-	211	3	15	9	N	14					154
02	420	N	195	-0-	-225	-0-	183	3	12	9	N	11					165
03	217	N	217	-0-	-0-	-0-	209	3	8	9	N	7					172
04	270	N	200	-0-	-70	-0-	192	3	8	9	N	7					179
05	217	N	177	-0-	-40	-0-	174	3	3	9	N	3					182
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					182

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	2					443
02	8	N	-0-	-0-	-8	-0-					N	14	186	1			271
03	0	N	-0-	-0-	-0-	-0-					N	16					287
04	0	N	-0-	-0-	-0-	-0-					N	13					300
05	0	N	-0-	-0-	-0-	-0-					N	-0-					300
06	0	N	-0-	-0-	-0-	-0-					N	-0-					300

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

01	725	N	725	-0-	-0-	-0-	714	3	11	9	N	10					286
02	844	N	844	-0-	-0-	-0-	3	1	774	3	N	61					347
							67	9									
03	895	N	895	-0-	-0-	-0-	1	1	869	3	N	23	188	1			182
							25	9									
04	850	N	850	-0-	-0-	-0-	826	3	24	9	N	22					204
05	948	N	948	-0-	-0-	-0-	925	3	23	9	N	21					225
*06	917	N	917	-0-	-0-	-0-	894	3	23	9	N	21					246

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					63
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					63
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					63
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					63
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					63
*06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					49
02	140	N	97	-0-	-43	-0-	97	3			N	-0-					49
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					49
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					49
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					49
*06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

01	462 N	462	-0-	-0-	-0-	462	3		N	-0-			-0-
02	448 N	398	-0-	-50	-0-	398	3		N	-0-			-0-
03	465 N	421	-0-	-44	-0-	421	3		N	-0-			-0-
04	450 N	415	-0-	-35	-0-	415	3		N	-0-			-0-
05	434 N	314	-0-	-120	-0-	314	3		N	-0-			-0-
*06	421 N	421	-0-	-0-	-0-	421	3		N	-0-			-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

01	32 N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
02	28 N	25	-0-	-3	-0-	25	3		N	-0-			-0-
03	33 N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
04	30 N	22	-0-	-8	-0-	22	3		N	-0-			-0-
05	32 N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
06	30 N	19	-0-	-11	-0-	19	3		N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	741	-0-	-127	-0-	741	3			N	-0-					-0-
02	672	N	560	-0-	-112	-0-	560	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	700	N	697	-0-	-3	-0-	697	3			N	-0-					-0-
03	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
04	750	N	606	-0-	-144	-0-	606	3			N	-0-					-0-
05	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	660	N	496	-0-	-164	-0-	496	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	450	N	311	-0-	-139	-0-	311	3			N	-0-					-0-
05	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
06	390	N	261	-0-	-129	-0-	261	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	360	N	219	-0-	-141	-0-	219	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	136	-0-	-134	-0-	136	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	167	-0-	-103	-0-	167	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	174	-0-	-136	-0-	174	3			N	-0-					-0-
02	224	N	160	-0-	-64	-0-	160	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	487	-0-	-9	-0-	485	3	2	9	N	2					35
02	448	N	439	-0-	-9	-0-	432	3	7	9	N	6	4	8			37
03	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4					41
04	511	N	511	-0-	-0-	-0-	500	3	11	9	N	10	2	8			49
05	540	N	540	-0-	-0-	-0-	511	3	29	9	N	26	70	1			5
06	480	N	431	-0-	-49	-0-	429	3	2	9	N	2					7

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

01	DLQ G-10	300	-0-	300	300	300	3			Y	-0-					3
02	DLQ G-10	251	-0-	251	551	241	3	10	9	Y	9	8	8			4
03	DLQ G-10	284	-0-	284	835	284	3			Y	-0-					4
04	DLQ G-10	240	-0-	240	1075	232	3	8	9	Y	7	4	8			7
05	1404 N	329	-0-	-1075	-0-	325	3	4	9	Y	4	4	1	4	8	3
*06	232 N	232	-0-	-0-	-0-	232	3			Y	-0-					3

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

01	DLQ G-10	249	-0-	249	249	248	3	1	9	Y	1					3
02	DLQ G-10	199	-0-	199	448	199	3			Y	-0-					3
03	DLQ G-10	249	-0-	249	697	248	3	1	9	Y	1					4
04	DLQ G-10	225	-0-	225	922	222	3	3	9	Y	3					7
05	1240 N	318	-0-	-922	-0-	318	3			Y	-0-	4	1			3
*06	246 N	246	-0-	-0-	-0-	246	3			Y	-0-					3

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

01	DLQ G-10	446	-0-	446	446	446	3			Y	-0-					3
02	DLQ G-10	359	-0-	359	805	358	3	1	9	Y	1					4
03	DLQ G-10	437	-0-	437	1242	437	3			Y	-0-					4
04	DLQ G-10	477	-0-	477	1719	474	3	3	9	Y	3					7
05	2216 N	497	-0-	-1719	-0-	497	3			Y	-0-	4	1			3
*06	347 N	347	-0-	-0-	-0-	347	3			Y	-0-					3

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

01	DLQ G-10	308	-0-	308	308	307	3	1	9	Y	1					4
02	DLQ G-10	249	-0-	249	557	249	3			Y	-0-					4
03	DLQ G-10	294	-0-	294	851	294	3			Y	-0-					4
04	DLQ G-10	289	-0-	289	1140	286	3	3	9	Y	3					7
05	1453 N	313	-0-	-1140	-0-	313	3			Y	-0-	4	1			3
*06	312 N	312	-0-	-0-	-0-	311	3	1	9	Y	1					4

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

01	DLQ G-10	289	-0-	289	289	288	3	1	9	Y	1					7
02	DLQ G-10	231	-0-	231	520	231	3			Y	-0-					7
03	DLQ G-10	280	-0-	280	800	279	3	1	9	Y	1					8
04	DLQ G-10	265	-0-	265	1065	258	3	7	9	Y	6					14
05	1444 N	379	-0-	-1065	-0-	375	3	4	9	Y	4	18	1			-0-
*06	251 N	251	-0-	-0-	-0-	250	3	1	9	Y	1					1

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

01	DLQ G-10	628	-0-	628	628	628	3			Y	-0-					7
02	DLQ G-10	504	-0-	504	1132	504	3			Y	-0-					7
03	DLQ G-10	560	-0-	560	1692	559	3	1	9	Y	1					8
04	DLQ G-10	636	-0-	636	2328	629	3	7	9	Y	6					14
05	2500 N	830	-0-	-1670	658	826	3	4	9	Y	4	18	1			-0-
*06	1205 N	547	-0-	-658	-0-	546	3	1	9	Y	1					1

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		406	-0-	406	406	406	3			Y	-0-					3
02	DLQ G-10		338	-0-	338	744	338	3			Y	-0-					3
03	DLQ G-10		397	-0-	397	1141	397	3			Y	-0-					3
04	DLQ G-10		364	-0-	364	1505	360	3	4	9	Y	4					7
05	2019	N	514	-0-	-1505	-0-	514	3			Y	-0-	3	1			4
*06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					4

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	420	N	250	-0-	-170	-0-	250	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

01	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

01	DLQ G-10		672	-0-	672	672	672	3			Y	-0-					7
02	DLQ G-10		539	-0-	539	1211	539	3			Y	-0-					7
03	DLQ G-10		500	-0-	500	1711	500	3			Y	-0-					7
04	DLQ G-10		506	-0-	506	2217	498	3	8	9	Y	7					14
05	2500	N	630	-0-	-1870	347	626	3	4	9	Y	4	18	1			-0-
*06	802	N	455	-0-	-347	-0-	455	3			Y	-0-					-0-

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

01	DLQ G-10		490	-0-	490	490	490	3			Y	-0-					6
02	DLQ G-10		394	-0-	394	884	393	3	1	9	Y	1					7
03	DLQ G-10		404	-0-	404	1288	404	3			Y	-0-					7
04	DLQ G-10		455	-0-	455	1743	447	3	8	9	Y	7					14
05	2181	N	438	-0-	-1743	-0-	434	3	4	9	Y	4	18	1			-0-
*06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

01	DLQ G-10		692	-0-	692	692	691	3	1	9	Y	1					3
02	DLQ G-10		573	-0-	573	1265	572	3	1	9	Y	1					4
03	DLQ G-10		692	-0-	692	1957	692	3			Y	-0-					4
04	DLQ G-10		640	-0-	640	2597	637	3	3	9	Y	3					7
05	2500	N	871	-0-	-1629	968	871	3			Y	-0-	3	1			4
*06	1545	N	577	-0-	-968	-0-	577	3			Y	-0-					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		550	-0-	550	550	550	3			Y	-0-					6
02	DLQ G-10		442	-0-	442	992	441	3	1	9	Y	1					7
03	DLQ G-10		478	-0-	478	1470	478	3			Y	-0-					7
04	DLQ G-10		443	-0-	443	1913	435	3	8	9	Y	7					14
05	2500	N	592	-0-	-1908	5	588	3	4	9	Y	4	18	1			-0-
*06	412	N	407	-0-	-5	-0-	407	3			Y	-0-					-0-

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1411	-0-	-15	-0-	1411	3			N	-0-					-0-
02	1288	N	1073	-0-	-215	-0-	1073	3			N	-0-					-0-
03	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
04	1380	N	1187	-0-	-193	-0-	1187	3			N	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
06	1380	N	948	-0-	-432	-0-	948	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

01	342	R	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	308	#	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	#	256	-0-	-74	-0-	256	3			N	-0-					-0-
05	341	#	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	#	182	-0-	-148	-0-	182	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

01	434	#	352	-0-	-82	-0-	352	3			N	-0-					-0-
02	392	#	208	-0-	-184	-0-	208	3			N	-0-					-0-
03	434	#	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	420	#	251	-0-	-169	-0-	251	3			N	-0-					-0-
05	341	#	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	360	#	170	-0-	-190	-0-	170	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

01	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	#	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	#	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	#	33	-0-	-27	-0-	33	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

01	635	R	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	560	#	509	-0-	-51	-0-	509	3			N	-0-					-0-
03	703	R	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	600	#	538	-0-	-62	-0-	538	3			N	-0-					-0-
05	627	R	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	600	#	371	-0-	-229	-0-	371	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	R	477	-0-	-0-	-0-	152	1	325	3	N	-0-					72
02	448	#	408	-0-	-40	-0-	139	1	269	3	N	-0-					72
03	496	#	366	-0-	-130	-0-	366	3			N	-0-					72
04	480	#	435	-0-	-45	-0-	396	3	39	9	N	35					107
05	496	#	436	-0-	-60	-0-	436	3			N	-0-					107
*06	479	R	479	-0-	-0-	-0-	479	3			N	-0-					107

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

01	1147	#	1071	-0-	-76	-0-	75	1	987	2	Y	8					101
							9	9									
02	1168	R	1168	-0-	-0-	-0-	75	1	1090	2	Y	3					104
							3	9									
03	1256	R	1256	-0-	-0-	-0-	75	1	1172	2	Y	8					112
							9	9									
04	1242	R	1242	-0-	-0-	-0-	75	1	1164	2	Y	3					115
							3	9									
05	1302	#	1223	-0-	-79	-0-	75	1	1134	2	Y	13	2	8			126
							14	9									
06	1260	#	1218	-0-	-42	-0-	75	1	1128	2	Y	14					140
							15	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

01	137	R	137	-0-	-0-	-0-	75	1	43	2	Y	17	13	1			56
							19	9									
02	123	R	123	-0-	-0-	-0-	75	1	37	2	Y	10	12	1			54
							11	9									
03	139	R	139	-0-	-0-	-0-	75	1	45	2	Y	17	13	1			58
							19	9									
04	206	R	206	-0-	-0-	-0-	75	1	118	2	Y	12	13	1			57
							13	9									
05	131	R	131	-0-	-0-	-0-	75	1	45	2	Y	10	13	1			54
							11	9									
*06	127	R	127	-0-	-0-	-0-	75	1	42	2	Y	9	11	1			52
							10	9									

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

01	855	R	855	-0-	-0-	-0-	855	2			Y	-0-					10
02	756	#	722	-0-	-34	-0-	722	2			Y	-0-					10
03	DLQ G-10		781	-0-	781	781	781	2			Y	-0-					10
04	DLQ G-10		756	-0-	756	-0-	756	2			Y	-0-					10
*05	DLQ G-10		744	-0-	744	744	744	2			Y	-0-					10
*06	DLQ G-10		568	-0-	568	1312	568	2			Y	-0-					10

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	R	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	168	#	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	186	#	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	180	#	171	-0-	-9	-0-	171	2			N	-0-					-0-
*05	187	R	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*06	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	R	155	-0-	-0-	-0-	155	2			N	-0-					127
02	141	R	141	-0-	-0-	-0-	139	2	2	9	N	2	87	1			42
03	155	#	151	-0-	-4	-0-	151	2			N	-0-					42
04	150	#	148	-0-	-2	-0-	148	2			N	-0-					42
*05	155	#	153	-0-	-2	-0-	153	2			N	-0-					42
*06	150	#	148	-0-	-2	-0-	148	2			N	-0-					42

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	#	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*06	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	#	283	-0-	-27	-0-	283	2			N	-0-					-0-
02	280	#	252	-0-	-28	-0-	252	2			N	-0-					-0-
03	310	#	282	-0-	-28	-0-	282	2			N	-0-					-0-
04	300	#	274	-0-	-26	-0-	274	2			N	-0-					-0-
*05	279	#	244	-0-	-35	-0-	244	2			N	-0-					-0-
*06	270	#	254	-0-	-16	-0-	254	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	#	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	#	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*05	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*06	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	#	674	-0-	-8	-0-	671	2	3	9	N	3					55
02	616	#	613	-0-	-3	-0-	611	2	2	9	N	2					57
03	682	#	679	-0-	-3	-0-	675	2	4	9	N	4					61
04	660	#	648	-0-	-12	-0-	647	2	1	9	N	1					62
05	682	#	668	-0-	-14	-0-	666	2	2	9	N	2					64
06	660	#	644	-0-	-16	-0-	641	2	3	9	N	3					67

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	1058	-0-	-27	-0-	1054	2	4	9	Y	4					25
02	980	#	918	-0-	-62	-0-	916	2	2	9	Y	2					27
03	1055	R	1055	-0-	-0-	-0-	1054	2	1	9	Y	1					28
04	1022	R	1022	-0-	-0-	-0-	1022	2			Y	-0-					28
05	1024	R	1024	-0-	-0-	-0-	1023	2	1	9	Y	1					29
*06	1013	R	1013	-0-	-0-	-0-	1010	2	3	9	Y	3					32

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

01	124	R	124	-0-	-0-	-0-	77	1	23	3	N	22	1	8			226
							24	9									
02	140	#	94	-0-	-46	-0-	70	1	7	3	N	15					241
							17	9									
03	155	#	108	-0-	-47	-0-	76	1	15	3	N	15					256
							17	9									
04	150	#	93	-0-	-57	-0-	75	1	18	9	N	16					272
05	155	#	113	-0-	-42	-0-	77	1	36	9	N	33	184	1			121
*06	189	R	189	-0-	-0-	-0-	75	1	20	3	N	85					206
							94	9									

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

01	307	R	307	-0-	-0-	-0-	16	1	291	3	Y	-0-					2
02	254	R	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					2
03	258	R	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					2
04	296	R	296	-0-	-0-	-0-	16	1	280	3	Y	-0-					2
05	380	R	380	-0-	-0-	-0-	22	1	358	3	Y	-0-					2
*06	475	R	475	-0-	-0-	-0-	21	1	335	3	Y	108	108	1			2
							119	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

01	806	#	799	-0-	-7	-0-	799	2			N	-0-					82
02	728	#	709	-0-	-19	-0-	709	2			N	-0-					82
03	837	#	769	-0-	-68	-0-	769	2			N	-0-					82
04	810	#	748	-0-	-62	-0-	748	2			N	-0-					82
05	837	#	760	-0-	-77	-0-	760	2			N	-0-					82
06	780	#	724	-0-	-56	-0-	724	2			N	-0-					82

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

01	279	#	211	-0-	-68	-0-	211	2			N	-0-					105
02	224	#	190	-0-	-34	-0-	190	2			N	-0-					105
03	248	#	202	-0-	-46	-0-	202	2			N	-0-					105
04	210	#	43	-0-	-167	-0-	43	2			N	-0-					105
05	217	#	-0-	-0-	-217	-0-					N	-0-					105
06	210	#	-0-	-0-	-210	-0-					N	-0-					105

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

01	806	#	801	-0-	-5	-0-	795	2	6	9	N	5					21
02	728	#	699	-0-	-29	-0-	693	2	6	9	N	5					26
03	806	#	770	-0-	-36	-0-	764	2	6	9	N	5					31
04	780	#	746	-0-	-34	-0-	738	2	8	9	N	7					38
05	806	#	763	-0-	-43	-0-	761	2	2	9	N	2					40
06	780	#	395	-0-	-385	-0-	394	2	1	9	N	1					41

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

01	622	R	622	-0-	-0-	-0-	612	2	10	9	Y	9					63
02	560	#	532	-0-	-28	-0-	525	2	7	9	Y	6					69
03	620	#	568	-0-	-52	-0-	557	2	11	9	Y	10					79
04	600	#	490	-0-	-110	-0-	482	2	8	9	Y	7					86
05	620	#	553	-0-	-67	-0-	545	2	8	9	Y	7					93
06	600	#	458	-0-	-142	-0-	450	2	8	9	Y	7					100

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

01	93	#	72	-0-	-21	-0-	72	3			Y	-0-					13
02	84	#	48	-0-	-36	-0-	48	3			Y	-0-					13
03	93	#	41	-0-	-52	-0-	41	3			Y	-0-					13
04	90	#	21	-0-	-69	-0-	21	3			Y	-0-					13
05	93	#	9	-0-	-84	-0-	9	3			Y	-0-					13
06	60	#	-0-	-0-	-60	-0-					Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

01	1643	#	1596	-0-	-47	-0-	1596	3			Y	-0-					14
02	1484	#	1139	-0-	-345	-0-	1139	3			Y	-0-					14
03	1643	#	1594	-0-	-49	-0-	1594	3			Y	-0-					14
04	1590	#	1346	-0-	-244	-0-	1346	3			Y	-0-					14
05	1581	#	1169	-0-	-412	-0-	1169	3			Y	-0-					14
*06	1532	R	1532	-0-	-0-	-0-	1532	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

01	744	#	411	-0-	-333	-0-	411	3			Y	-0-					13
02	672	#	345	-0-	-327	-0-	345	3			Y	-0-					13
03	465	#	274	-0-	-191	-0-	274	3			Y	-0-					13
04	450	#	203	-0-	-247	-0-	203	3			Y	-0-					13
05	465	#	210	-0-	-255	-0-	210	3			Y	-0-					13
06	390	#	189	-0-	-201	-0-	189	3			Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	216	-0-	-311	-0-	216	3			N	-0-					22
02	476	#	120	-0-	-356	-0-	120	3			N	-0-					22
03	527	#	131	-0-	-396	-0-	131	3			N	-0-					22
04	450	#	117	-0-	-333	-0-	117	3			N	-0-					22
05	279	#	109	-0-	-170	-0-	109	3			N	-0-					22
06	210	#	101	-0-	-109	-0-	101	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	2			Y	-0-					-0-
03	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
04	DLQ G-10		29	-0-	29	-0-	29	2			Y	-0-					-0-
*05	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
*06	DLQ G-10		30	-0-	30	61	30	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-
02	56	#	53	-0-	-3	-0-	53	2			Y	-0-					-0-
03	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					-0-
04	DLQ G-10		59	-0-	59	-0-	59	2			Y	-0-					-0-
*05	DLQ G-10		65	-0-	65	65	62	2	3	9	Y	3	3	8			-0-
*06	DLQ G-10		60	-0-	60	125	60	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	#	353	-0-	-19	-0-	353	2			Y	-0-					-0-
02	336	#	306	-0-	-30	-0-	306	2			Y	-0-					-0-
03	DLQ G-10		385	-0-	385	385	385	2			Y	-0-					-0-
04	DLQ G-10		350	-0-	350	-0-	350	2			Y	-0-					-0-
*05	DLQ G-10		352	-0-	352	352	352	2			Y	-0-					-0-
*06	DLQ G-10		357	-0-	357	709	357	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					57
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					57
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					57
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					57
05	310	N	197	-0-	-113	-0-	197	3			N	-0-					57
06	300	N	115	-0-	-185	-0-	114	3	1	9	N	1					58

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	15	1	288	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	474	-0-	-0-	-0-	22	1	450	2	Y	2	3	1			3
							2	9									
02	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-	2	1			1
03	403	N	243	-0-	-160	-0-	12	1	231	2	Y	-0-	1	1			-0-
04	390	N	197	-0-	-193	-0-	10	1	187	2	Y	-0-					-0-
05	403	N	255	-0-	-148	-0-	11	1	244	2	Y	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	-0-	31	1	628	2	Y	2					3
							2	9									
02	545	N	545	-0-	-0-	-0-	27	1	516	2	Y	2	2	1			3
							2	9									
03	548	N	548	-0-	-0-	-0-	27	1	518	2	Y	3	4	1			2
							3	9									
04	390	N	386	-0-	-4	-0-	19	1	365	2	Y	2	2	1			2
							2	9									
05	478	N	478	-0-	-0-	-0-	20	1	458	2	Y	-0-					2
06	390	N	322	-0-	-68	-0-	17	1	304	2	Y	1	1	1			2
							1	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1633	X	1633	-0-	-0-	-0-	1630	2	3	9	N	3					15
02	2344	X	2344	-0-	-0-	-0-	2341	2	3	9	N	3					18
03	2381	N	2381	-0-	-0-	-0-	2377	2	4	9	N	4					22
04	1380	N	1274	-0-	-106	-0-	1272	2	2	9	N	2					24
05	1901	N	1901	-0-	-0-	-0-	1895	2	6	9	N	5					29
06	1380	N	904	-0-	-476	-0-	900	2	4	9	N	4					33

ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	17	1	157	2	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	15	1	135	2	N	-0-					-0-
03	186	N	150	-0-	-36	-0-	15	1	135	2	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	15	1	153	2	N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	16	1	162	2	N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	17	1	154	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	683	-0-	-216	-0-	683	2			N	-0-					-0-
02	728	N	691	-0-	-37	-0-	691	2			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
06	780	N	411	-0-	-369	-0-	411	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
06	390	N	180	-0-	-210	-0-	180	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	10	1	224	2	Y	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0-	-0-	28	1	570	2	Y	-0-					-0-
02	735	N	735	-0-	-0-	-0-	36	1	699	2	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	24	1	464	2	Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	29	1	536	2	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	23	1	508	2	Y	1					1
							1	9									
*06	596	N	596	-0-	-0-	-0-	31	1	563	2	Y	2	1	1			2
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-					-0-
02	308	N	205	-0-	-103	-0-	10	1	195	2	Y	-0-					-0-
03	217	N	124	-0-	-93	-0-	6	1	118	2	Y	-0-					-0-
04	210	N	175	-0-	-35	-0-	9	1	166	2	Y	-0-					-0-
05	217	N	153	-0-	-64	-0-	7	1	146	2	Y	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

01	888	N	888	-0-	-0-	-0-	41	1	841	2	Y	5	3	1			6
							6	9									
02	784	N	784	-0-	-0-	-0-	39	1	744	2	Y	1	3	1			4
							1	9									
03	930	N	717	-0-	-213	-0-	35	1	676	2	Y	5	6	1			3
							6	9									
04	870	N	755	-0-	-115	-0-	38	1	715	2	Y	2	2	1			3
							2	9									
05	868	N	767	-0-	-101	-0-	33	1	732	2	Y	2					5
							2	9									
*06	734	N	734	-0-	-0-	-0-	38	1	696	2	Y	-0-	2	1			3

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

01	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	29	1	549	2	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
05	279	N	201	-0-	-78	-0-	9	1	192	2	Y	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

01	1480	N	1480	-0-	-0-	-0-	70	1	1407	2	Y	3	1	1			3
							3	9									
02	996	N	996	-0-	-0-	-0-	49	1	947	2	Y	-0-	2	1			1
03	690	N	690	-0-	-0-	-0-	34	1	656	2	Y	-0-	1	1			-0-
04	600	N	323	-0-	-277	-0-	16	1	307	2	Y	-0-					-0-
05	620	N	455	-0-	-165	-0-	19	1	436	2	Y	-0-					-0-
06	600	N	332	-0-	-268	-0-	17	1	315	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

01	248	N	219	-0-	-29	-0-	10	1	209	2	Y	-0-					-0-
02	224	N	191	-0-	-33	-0-	9	1	182	2	Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	8	1	147	2	Y	-0-					-0-
04	210	N	162	-0-	-48	-0-	8	1	154	2	Y	-0-					-0-
05	217	N	149	-0-	-68	-0-	6	1	143	2	Y	-0-					-0-
06	150	N	33	-0-	-117	-0-	2	1	31	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

01	1632	N	1632	-0-	-0-	-0-	77	1	1555	2	Y	-0-					-0-
02	1120	N	889	-0-	-231	-0-	44	1	845	2	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	37	1	712	2	Y	-0-					-0-
04	1590	N	834	-0-	-756	-0-	42	1	792	2	Y	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	50	1	1123	2	Y	-0-					-0-
*06	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	151	-0-	-97	-0-	7	1	144	2	Y	-0-					-0-
02	140	N	108	-0-	-32	-0-	5	1	103	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	425	-0-	-102	-0-	20	1	403	2	Y	2					3
							2	9									
02	476	N	381	-0-	-95	-0-	19	1	361	2	Y	1	2	1			2
							1	9									
03	558	N	464	-0-	-94	-0-	23	1	438	2	Y	3	3	1			2
							3	9									
04	421	N	421	-0-	-0-	-0-	21	1	397	2	Y	3	2	1			3
							3	9									
05	497	N	497	-0-	-0-	-0-	21	1	476	2	Y	-0-					3
*06	516	N	516	-0-	-0-	-0-	27	1	487	2	Y	2	2	1			3
							2	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	538	-0-	-82	-0-	25	1	511	2	Y	2					2
							2	9									
02	616	N	434	-0-	-182	-0-	21	1	412	2	Y	1	1	1			2
							1	9									
03	744	N	425	-0-	-319	-0-	21	1	402	2	Y	2	2	1			2
							2	9									
04	631	N	631	-0-	-0-	-0-	32	1	598	2	Y	1	1	1			2
							1	9									
05	593	N	593	-0-	-0-	-0-	26	1	566	2	Y	1					3
							1	9									
*06	562	N	562	-0-	-0-	-0-	29	1	533	2	Y	-0-	1	1			2

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	24	1	496	2	N	15	3	1			16
							17	9									
02	811	N	811	-0-	-0-	-0-	40	1	765	2	N	5	9	1			12
							6	9									
03	868	N	868	-0-	-0-	-0-	43	1	821	2	N	4	13	1			3
							4	9									
04	725	N	725	-0-	-0-	-0-	37	1	685	2	N	3	2	1			4
							3	9									
05	873	N	873	-0-	-0-	-0-	37	1	834	2	N	2					6
							2	9									
*06	524	N	524	-0-	-0-	-0-	27	1	496	2	N	1	3	1			4
							1	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

01	1178	N	1038	-0-	-140	-0-	49	1	989	2	N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	51	1	981	2	N	-0-					-0-
03	2158	N	2158	-0-	-0-	-0-	105	1	2008	2	N	41	11	1			30
							45	9									
04	990	N	879	-0-	-111	-0-	43	1	799	2	N	34	21	1			43
							37	9									
05	1147	N	927	-0-	-220	-0-	39	1	871	2	N	15					58
							17	9									
06	1140	N	79	-0-	-1061	-0-	4	1	65	2	N	9	28	1			39
							10	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

01	1955	N	1955	-0-	-0-	-0-	92	1	1863	2	N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	88	1	1684	2	N	-0-					-0-
03	1713	N	1713	-0-	-0-	-0-	85	1	1628	2	N	-0-					-0-
04	1890	N	1637	-0-	-253	-0-	83	1	1554	2	N	-0-					-0-
05	1953	N	1671	-0-	-282	-0-	71	1	1600	2	N	-0-					-0-
*06	1782	N	1782	-0-	-0-	-0-	92	1	1690	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

01	285	N	285	-0-	-0-	-0-	13	1	272	2	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	17	1	324	2	N	-0-					-0-
03	465	N	267	-0-	-198	-0-	13	1	254	2	N	-0-					-0-
04	270	N	138	-0-	-132	-0-	7	1	131	2	N	-0-					-0-
05	372	N	327	-0-	-45	-0-	14	1	313	2	N	-0-					-0-
06	270	N	163	-0-	-107	-0-	8	1	155	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

01	1520	N	1520	-0-	-0-	-0-	71	1	1449	2	N	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	83	1	1592	2	N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	84	1	1611	2	N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	80	1	1505	2	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	44	1	988	2	N	-0-					-0-
*06	948	N	948	-0-	-0-	-0-	49	1	899	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	67	-0-	-460	-0-	3	1	62	2	N	2					2
							2	9									
02	446	N	446	-0-	-0-	-0-	22	1	424	2	N	-0-	1	1			1
03	1023	N	489	-0-	-534	-0-	24	1	465	2	N	-0-	1	1			-0-
04	571	N	571	-0-	-0-	-0-	29	1	542	2	N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	23	1	517	2	N	-0-					-0-
06	480	N	316	-0-	-164	-0-	16	1	300	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1059	-0-	-584	-0-	50	1	1009	2	N	-0-					-0-
02	1372	N	27	-0-	-1345	-0-	1	1	26	2	N	-0-					-0-
03	1147	N	911	-0-	-236	-0-	45	1	866	2	N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	56	1	1045	2	N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	46	1	1024	2	N	-0-					-0-
*06	1335	N	1335	-0-	-0-	-0-	69	1	1266	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1741	N	1741	-0-	-0-	-0-	82	1	1659	2	N	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	80	1	1531	2	N	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	82	1	1569	2	N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	79	1	1488	2	N	-0-					-0-
05	1622	N	1622	-0-	-0-	-0-	69	1	1553	2	N	-0-					-0-
*06	1761	N	1761	-0-	-0-	-0-	91	1	1670	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	359	-0-	-106	-0-	17	1	342	2	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	18	1	338	2	N	-0-					-0-
03	775	N	613	-0-	-162	-0-	31	1	582	2	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	20	1	367	2	N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	34	1	756	2	N	-0-					-0-
06	600	N	587	-0-	-13	-0-	30	1	557	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1939	N	1939	-0-	-0-	-0-	91	1	1848	2	N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	88	1	1684	2	N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	76	1	1442	2	N	-0-					-0-
04	1436	N	1436	-0-	-0-	-0-	73	1	1363	2	N	-0-					-0-
05	1639	N	1639	-0-	-0-	-0-	70	1	1569	2	N	-0-					-0-
06	1230	N	1204	-0-	-26	-0-	62	1	1142	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	228	-0-	-826	-0-	10	1	209	2	N	8	6	1			10
							9	9									
02	1092	N	303	-0-	-789	-0-	15	1	287	2	N	1	5	1			6
							1	9									
03	1223	N	1223	-0-	-0-	-0-	61	1	1160	2	N	2	7	1			1
							2	9									
04	981	N	981	-0-	-0-	-0-	50	1	927	2	N	4	1	1			4
							4	9									
05	1433	N	1433	-0-	-0-	-0-	61	1	1370	2	N	2					6
							2	9									
*06	1353	N	1353	-0-	-0-	-0-	70	1	1282	2	N	1	3	1			4
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	576	-0-	-416	-0-	26	1	533	2	N	15	25	1			22
							17	9									
02	494	N	494	-0-	-0-	-0-	24	1	469	2	N	1	12	1			11
							1	9									
03	980	N	980	-0-	-0-	-0-	49	1	929	2	N	2	11	1			2
							2	9									
04	787	N	787	-0-	-0-	-0-	40	1	747	2	N	-0-	1	1			1
05	1027	N	1027	-0-	-0-	-0-	44	1	981	2	N	2					3
							2	9									
06	960	N	933	-0-	-27	-0-	48	1	883	2	N	2	1	1			4
							2	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	366	-0-	-68	-0-	17	1	349	2	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
03	527	N	386	-0-	-141	-0-	19	1	367	2	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	20	1	379	2	N	-0-					-0-
05	1171	N	1171	-0-	-0-	-0-	50	1	1121	2	N	-0-					-0-
*06	508	N	508	-0-	-0-	-0-	26	1	482	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	571	N	571	-0-	-0-	-0-	27	1	544	2	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	23	1	449	2	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	28	1	531	2	N	-0-					-0-
04	540	N	510	-0-	-30	-0-	26	1	484	2	N	-0-					-0-
05	527	N	455	-0-	-72	-0-	19	1	436	2	N	-0-					-0-
06	540	N	528	-0-	-12	-0-	27	1	501	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726	N	726	-0-	-0-	-0-	34	1	692	2	N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	41	1	789	2	N	-0-					-0-
03	744	N	694	-0-	-50	-0-	35	1	659	2	N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	35	1	658	2	N	-0-					-0-
05	930	N	540	-0-	-390	-0-	23	1	516	2	N	1					1
							1	9									
*06	711	N	711	-0-	-0-	-0-	37	1	672	2	N	2	1	1			2
							2	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1224	N	1224	-0-	-0-	-0-	57	1	1161	2	N	5	4	1			7
							6	9									
02	1109	N	1109	-0-	-0-	-0-	55	1	1052	2	N	2	4	1			5
							2	9									
03	1860	N	852	-0-	-1008	-0-	42	1	803	2	N	6	7	1			4
							7	9									
04	1170	N	242	-0-	-928	-0-	12	1	226	2	N	4	3	1			5
							4	9									
05	1276	N	1276	-0-	-0-	-0-	55	1	1221	2	N	-0-					5
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					5

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	30	1	599	2	N	1					1
							1	9									
02	588	N	464	-0-	-124	-0-	23	1	440	2	N	1	1	1			1
							1	9									
03	682	N	520	-0-	-162	-0-	26	1	494	2	N	-0-	1	1			-0-
04	600	N	544	-0-	-56	-0-	28	1	516	2	N	-0-					-0-
05	527	N	419	-0-	-108	-0-	18	1	401	2	N	-0-					-0-
06	510	N	430	-0-	-80	-0-	22	1	408	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1540	N	1540	-0-	-0-	-0-	72	1	1453	2	N	14	13	1			18
							15	9									
02	1792	N	1619	-0-	-173	-0-	80	1	1535	2	N	4	10	1			12
							4	9									
03	1999	N	1999	-0-	-0-	-0-	100	1	1899	2	N	-0-	12	1			-0-
04	1717	N	1717	-0-	-0-	-0-	87	1	1630	2	N	-0-					-0-
05	1798	N	1561	-0-	-237	-0-	67	1	1494	2	N	-0-					-0-
06	1920	N	1761	-0-	-159	-0-	91	1	1670	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	15	1	310	2	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	15	1	282	2	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	17	1	320	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
05	341	N	267	-0-	-74	-0-	11	1	256	2	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	17	1	309	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	302	-0-	-39	-0-	14	1	288	2	N	-0-					-0-
02	336	N	296	-0-	-40	-0-	15	1	281	2	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-					-0-
04	300	N	249	-0-	-51	-0-	13	1	236	2	N	-0-					-0-
05	341	N	211	-0-	-130	-0-	9	1	202	2	N	-0-					-0-
06	300	N	296	-0-	-4	-0-	15	1	281	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0-	-0-	33	1	665	2	N	34	27	1			42
							37	9									
02	784	N	659	-0-	-125	-0-	32	1	614	2	N	12	22	1			32
							13	9									
03	775	N	746	-0-	-29	-0-	35	1	671	2	N	36	41	1			27
							40	9									
04	720	N	663	-0-	-57	-0-	32	1	605	2	N	24	19	1			32
							26	9									
05	744	N	545	-0-	-199	-0-	23	1	509	2	N	12					44
							13	9									
*06	746	N	746	-0-	-0-	-0-	38	1	687	2	N	19	21	1			42
							21	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	8	1	164	2	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	9	1	175	2	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	2	N	-0-					-0-
05	217	N	181	-0-	-36	-0-	8	1	173	2	N	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	8	1	151	2	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	7	1	141	2	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	9	1	161	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	9	1	204	2	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	8	1	140	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

01	1054	N	1004	-0-	-50	-0-	47	1	951	2	N	5	1	1			5
							6	9									
02	964	N	964	-0-	-0-	-0-	48	1	916	2	N	-0-	2	1			3
03	1054	N	512	-0-	-542	-0-	25	1	486	2	N	1	3	1			1
							1	9									
04	960	N	727	-0-	-233	-0-	37	1	689	2	N	1	1	1			1
							1	9									
05	1054	N	1054	-0-	-0-	-0-	45	1	1008	2	N	1					2
							1	9									
*06	887	N	887	-0-	-0-	-0-	46	1	841	2	N	-0-	1	1			1

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

01	535	N	535	-0-	-0-	-0-	25	1	510	2	N	-0-					-0-
02	560	N	538	-0-	-22	-0-	27	1	511	2	N	-0-					-0-
03	589	N	587	-0-	-2	-0-	29	1	557	2	N	1					1
							1	9									
04	539	N	539	-0-	-0-	-0-	27	1	512	2	N	-0-					1
05	589	N	530	-0-	-59	-0-	23	1	506	2	N	1					2
							1	9									
*06	662	N	662	-0-	-0-	-0-	34	1	627	2	N	1	1	1			2
							1	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

01	455	N	455	-0-	-0-	-0-	21	1	430	2	N	4	1	1			4
							4	9									
02	504	N	372	-0-	-132	-0-	18	1	353	2	N	1	2	1			3
							1	9									
03	527	N	453	-0-	-74	-0-	22	1	428	2	N	3	4	1			2
							3	9									
04	450	N	425	-0-	-25	-0-	21	1	402	2	N	2	2	1			2
							2	9									
05	403	N	394	-0-	-9	-0-	17	1	377	2	N	-0-					2
*06	456	N	456	-0-	-0-	-0-	24	1	432	2	N	-0-	1	1			1

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

01	403	N	263	-0-	-140	-0-	12	1	249	2	N	2					2
							2	9									
02	364	N	241	-0-	-123	-0-	12	1	229	2	N	-0-	1	1			1
03	341	N	245	-0-	-96	-0-	12	1	231	2	N	2	2	1			1
							2	9									
04	240	N	222	-0-	-18	-0-	11	1	210	2	N	1	1	1			1
							1	9									
05	279	N	241	-0-	-38	-0-	10	1	231	2	N	-0-					1
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1794	N	1794	-0-	-0-	-0-	84	1	1710	2	N	-0-					-0-
02	1904	N	1152	-0-	-752	-0-	57	1	1095	2	N	-0-					-0-
03	1829	N	1503	-0-	-326	-0-	75	1	1428	2	N	-0-					-0-
04	1740	N	1465	-0-	-275	-0-	74	1	1391	2	N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	55	1	1239	2	N	-0-					-0-
*06	1746	N	1746	-0-	-0-	-0-	90	1	1656	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0-	-0-	17	1	350	2	N	-0-					-0-
02	476	N	308	-0-	-168	-0-	15	1	293	2	N	-0-					-0-
03	372	N	306	-0-	-66	-0-	15	1	291	2	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	17	1	327	2	N	-0-					-0-
05	341	N	309	-0-	-32	-0-	13	1	296	2	N	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1857	-0-	-220	-0-	87	1	1764	2	N	5	3	1			6
							6	9									
02	1568	N	1441	-0-	-127	-0-	71	1	1368	2	N	2	3	1			5
							2	9									
03	1891	N	1454	-0-	-437	-0-	72	1	1374	2	N	7	7	1			5
							8	9									
04	1800	N	1118	-0-	-682	-0-	56	1	1058	2	N	4	3	1			6
							4	9									
05	1581	N	1389	-0-	-192	-0-	59	1	1329	2	N	1					7
							1	9									
*06	1676	N	1676	-0-	-0-	-0-	87	1	1588	2	N	1	4	1			4
							1	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3740	X	3740	-0-	-0-	-0-	176	1	3564	2	N	-0-					-0-
02	4032	X	3184	-0-	-848	-0-	158	1	3026	2	N	-0-					-0-
03	4464	X	3812	-0-	-652	-0-	190	1	3622	2	N	-0-					-0-
04	4320	X	3511	-0-	-809	-0-	178	1	3333	2	N	-0-					-0-
05	4030	X	3657	-0-	-373	-0-	156	1	3501	2	N	-0-					-0-
*06	3708	X	3708	-0-	-0-	-0-	192	1	3516	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	9	1	181	2	N	-0-					-0-
03	279	N	219	-0-	-60	-0-	11	1	208	2	N	-0-					-0-
04	210	N	137	-0-	-73	-0-	7	1	130	2	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	8	1	182	2	N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	11	1	206	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					38
02	448	N	433	-0-	-15	-0-	433	3			N	-0-					38
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					38
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					38
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					38
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					1
02	504	N	450	-0-	-54	-0-	450	3			N	-0-					1
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					1
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					11
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					11
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					11
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					11
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					11
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
02	8	N	5	-0-	-3	-0-	5	3			N	-0-					2
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					2
06	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
02	140	N	60	-0-	-80	-0-	60	3			N	-0-					36
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					36
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279	-0-					N	2					125
02	315	N	315	-0-	-0-	-0-	3	1	309	2	N	3					128
							3	9									
03	395	N	395	-0-	-0-	-0-	4	1	391	2	N	-0-					128
04	667	N	667	-0-	-0-	-0-	6	1	661	2	N	-0-					128
05	341	N	335	-0-	-6	-0-	3	1	332	2	N	-0-					128
06	390	N	337	-0-	-53	-0-	3	1	334	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					195
02	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					195
03	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					195
04	1620	N	1571	-0-	-49	-0-	1571	3			N	-0-					195
05	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					195
06	1590	N	37	-0-	-1553	-0-	37	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	195	2	13	9	N	12	10	8			154
02	382	N	382	-0-	-0-	-0-	370	2	12	9	N	11					165
03	157	N	157	-0-	-0-	-0-	143	2	14	9	N	13	6	8			172
04	713	N	713	-0-	-0-	-0-	662	2	51	9	N	46					218
05	586	N	586	-0-	-0-	-0-	523	2	63	9	N	57	176	1	10	8	89
*06	599	N	599	-0-	-0-	-0-	518	2	81	9	N	74	11	8			152

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
02	1120	N	959	-0-	-161	-0-	959	2			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
04	1230	N	1216	-0-	-14	-0-	1216	2			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	1260	N	1079	-0-	-181	-0-	1079	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
02	728	N	664	-0-	-64	-0-	664	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7719	X	7224	-0-	-495	-0-	7224	2			N	-0-					-0-
02	6832	X	4841	-0-	-1991	-0-	4841	2			N	-0-					-0-
03	7820	X	7820	-0-	-0-	-0-	7820	2			N	-0-					-0-
04	7470	X	6942	-0-	-528	-0-	6942	2			N	-0-					-0-
05	7719	X	7102	-0-	-617	-0-	7102	2			N	-0-					-0-
06	7470	X	6774	-0-	-696	-0-	6774	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		375	-0-	375 B	375	364	2	11	9	Y	10					85
02	DLQ G-10		380	-0-	380 B	755	369	2	11	9	Y	10					95
	03/01 BALANCING DATE STATUS ->		755														
03	DLQ G-10		248	-0-	248 B	1003	245	2	3	9	Y	3					98
04	DLQ G-10		210	-0-	210 B	1213	209	2	1	9	Y	1					99
05	1468	N	255	-0-	-1213 B	-0-	252	2	3	9	Y	3					102
*06	243	N	243	-0-	-0- B	-0-	240	2	3	9	Y	3					105

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		510	-0-	510 B	510	503	2	7	9	Y	6					83
02	DLQ G-10		420	-0-	420 B	930	413	2	7	9	Y	6					89
	03/01 BALANCING DATE STATUS ->		930														
03	DLQ G-10		408	-0-	408 B	1338	404	2	4	9	Y	4					93
04	DLQ G-10		308	-0-	308 B	1646	306	2	2	9	Y	2					95
05	2039	N	393	-0-	-1646 B	-0-	384	2	9	9	Y	8					103
06	390	N	348	-0-	-42 B	-0-	348	2			Y	-0-					103

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		346	-0-	346 B	346	312	2	34	9	Y	31					113
02	DLQ G-10		417	-0-	417 B	763	389	2	28	9	Y	25					138
	03/01 BALANCING DATE STATUS ->		763														
03	DLQ G-10		473	-0-	473 B	1236	436	2	37	9	Y	34					172
04	DLQ G-10		638	-0-	638 B	1874	558	2	80	9	Y	73	160	1			85
05	2317	N	443	-0-	-1874 B	-0-	421	2	22	9	Y	20					105
06	450	N	439	-0-	-11 B	-0-	410	2	29	9	Y	26					131

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		190	-0-	190 B	190	182	2	8	9	Y	7					63
02	DLQ G-10		700	-0-	700 B	890	683	2	17	9	Y	15					78
	03/01 BALANCING DATE STATUS ->		890														
03	DLQ G-10		1001	-0-	1001 B	1891	997	2	4	9	Y	4					82
04	DLQ G-10		794	-0-	794 B	2685	788	2	6	9	Y	5					87
05	3000	N	978	-0-	-2022 B	663	964	2	14	9	Y	13					100
*06	1566	N	903	-0-	-663 B	-0-	881	2	22	9	Y	20					120

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					109
02	119	N	119	-0-	-0- B	-0-	106	2	13	9	N	12					121
	03/01 BALANCING DATE STATUS ->		-0-														
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					121
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					121
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					121
*06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					121

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		205	-0-	205 B	205	198	2	7	9	Y	6					69
02	DLQ G-10		230	-0-	230 B	435	221	2	9	9	Y	8					77
	03/01 BALANCING DATE STATUS ->		435														
03	DLQ G-10		201	-0-	201 B	636	198	2	3	9	Y	3					80
04	DLQ G-10		187	-0-	187 B	823	187	2			Y	-0-					80
05	1023	N	200	-0-	-823 B	-0-	200	2			Y	-0-					80
*06	185	N	185	-0-	-0- B	-0-	185	2			Y	-0-					80

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					60
02	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					60
	03/01 BALANCING DATE STATUS ->		-0-															
03	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					60
04	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					60
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					60
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					60

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

01	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					27
02	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					27
	03/01 BALANCING DATE STATUS ->		-0-															
03	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					27
04	60	N	53	-0-	-7	B	-0-	53	2			N	-0-					27
05	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					27
06	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	2					29
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	1					30
	03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	1					31
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					31
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					31
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	1					32

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

01	DLQ G-10		18	-0-	18	B	18	15	2	3	9	Y	3					17
02	DLQ G-10		17	-0-	17	B	35	15	2	2	9	Y	2					19
	03/01 BALANCING DATE STATUS ->		35															
03	DLQ G-10		17	-0-	17	B	52	15	2	2	9	Y	2					21
04	DLQ G-10		16	-0-	16	B	68	15	2	1	9	Y	1					22
05	87	N	19	-0-	-68	B	-0-	15	2	4	9	Y	4					26
06	30	N	15	-0-	-15	B	-0-	15	2			Y	-0-					26

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					42
02	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					42
	03/01 BALANCING DATE STATUS ->		-0-															
03	12	N	-0-	-0-	-12	B	-0-					N	-0-					42
04	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					42
05	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					42
*06	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

01	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
05	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
*06	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

01	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					23
02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					23
04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					23
05	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					23
06	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

01	248	N	239	-0-	-9 B	-0-	1	1	238	3	N	-0-					-0-
02	224	N	160	-0-	-64 B	-0-	1	1	159	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	1	1	202	3	N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	1	1	217	3	N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	1	1	225	3	N	-0-					-0-
*06	213	N	213	-0-	-0- B	-0-	1	1	212	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

01	390	N	390	-0-	-0- B	-0-	1	1	280	3	N	99	191	1	2	8	15
							109	9									
02	238	N	238	-0-	-0- B	-0-	1	1	225	3	N	11	2	8			24
							12	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	1	1	269	3	N	10	2	8			32
							11	9									
04	390	N	267	-0-	-123 B	-0-	1	1	258	3	N	7	2	8			37
							8	9									
05	291	N	291	-0-	-0- B	-0-	1	1	287	3	N	3	2	8			38
							3	9									
06	270	N	262	-0-	-8 B	-0-	1	1	257	3	N	4	2	8			40
							4	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

01	465	N	449	-0-	-16 B	-0-	1	1	448	3	N	-0-					-0-
02	448	N	435	-0-	-13 B	-0-	1	1	359	3	N	68					68
							75	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	377	-0-	-119 B	-0-	1	1	368	3	N	7					75
							8	9									
04	420	N	360	-0-	-60 B	-0-	1	1	358	3	N	1					76
							1	9									
05	496	N	391	-0-	-105 B	-0-	1	1	388	3	N	2					78
							2	9									
06	360	N	349	-0-	-11 B	-0-	1	1	346	3	N	2					80
							2	9									

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0- B	-0-	1	1	257	3	N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	1	1	241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	241	-0-	-38 B	-0-	1	1	240	3	N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	1	1	219	3	N	-0-					-0-
05	279	N	187	-0-	-92 B	-0-	1	1	186	3	N	-0-					-0-
06	240	N	144	-0-	-96 B	-0-	1	1	143	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

01	527	N	477	-0-	-50 B	-0-	477	3			Y	-0-					5
02	448	N	422	-0-	-26 B	-0-	422	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	485	-0-	-11 B	-0-	485	3			Y	-0-					5
04	462	N	462	-0-	-0- B	-0-	462	3			Y	-0-					5
05	517	N	517	-0-	-0- B	-0-	517	3			Y	-0-					5
06	480	N	477	-0-	-3 B	-0-	477	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

01	217	N	139	-0-	-78 B	-0-	139	3			Y	-0-					5
02	221	N	221	-0-	-0- B	-0-	221	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			Y	-0-					5
04	125	N	125	-0-	-0- B	-0-	125	3			Y	-0-					5
05	360	N	360	-0-	-0- B	-0-	360	3			Y	-0-					5
*06	309	N	309	-0-	-0- B	-0-	309	3			Y	-0-					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

01	141	N	141	-0-	-0- B	-0-	141	3			Y	-0-					5
02	175	N	175	-0-	-0- B	-0-	175	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			Y	-0-					5
04	238	N	238	-0-	-0- B	-0-	238	3			Y	-0-					5
05	339	N	339	-0-	-0- B	-0-	339	3			Y	-0-					5
*06	467	N	467	-0-	-0- B	-0-	467	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

01	899	N	795	-0-	-104 B	-0-	795	3			Y	-0-					31
02	728	N	589	-0-	-139 B	-0-	589	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			Y	-0-					31
04	780	N	710	-0-	-70 B	-0-	710	3			Y	-0-					31
05	957	N	957	-0-	-0- B	-0-	957	3			Y	-0-					31
*06	833	N	833	-0-	-0- B	-0-	833	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

01	484	N	484	-0-	-0- B	-0-	484	3			Y	-0-					7
02	476	N	374	-0-	-102 B	-0-	374	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	3			Y	-0-					7
04	480	N	473	-0-	-7 B	-0-	473	3			Y	-0-					7
05	479	N	479	-0-	-0- B	-0-	479	3			Y	-0-					7
*06	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					7

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
02	1176	N	1157	-0-	-19	B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
04	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
05	1271	N	957	-0-	-314	B	-0-	957	3			N	-0-					-0-
06	1320	N	1086	-0-	-234	B	-0-	1086	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
02	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	172	-0-	-76	B	-0-	172	3			N	-0-					-0-
04	270	N	202	-0-	-68	B	-0-	202	3			N	-0-					-0-
05	372	N	267	-0-	-105	B	-0-	267	3			N	-0-					-0-
*06	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	210	-0-	-69	B	-0-	200	2	10	9	N	9					54
02	226	N	226	-0-	-0-	B	-0-	223	2	3	9	N	3					57
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-	-0-	B	-0-	196	2	2	9	N	2					59
04	210	N	164	-0-	-46	B	-0-	164	2			N	-0-					59
05	248	N	179	-0-	-69	B	-0-	179	2			N	-0-					59
*06	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					59

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	270	-0-	-9	B	-0-	262	2	8	9	N	7					134
02	186	N	186	-0-	-0-	B	-0-	183	2	3	9	N	3					137
03/01 BALANCING DATE STATUS -> -0-																		
03	1496	N	1496	-0-	-0-	B	-0-	1417	2	79	9	N	72					209
04	1230	N	1230	-0-	-0-	B	-0-	1208	2	22	9	N	20					229
05	1209	N	1209	-0-	-0-	B	-0-	1162	2	47	9	N	43	183	1			89
*06	1123	N	1123	-0-	-0-	B	-0-	1081	2	42	9	N	38					127

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
02 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																		
03 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
04 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
05 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
06 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
	03/01 BALANCING DATE STATUS -> -0-																
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
	PLUGGED AND ABANDONED_____ 02/20/2013																

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

01	481 N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
02	505 N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	401 N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
04	480 N	442	-0-	-38	B	-0-	442	2			N	-0-					-0-
05	527 N	460	-0-	-67	B	-0-	460	2			N	-0-					-0-
*06	447 N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

01	516 N	516	-0-	-0-	B	-0-	516	2			N	-0-					99
02	510 N	510	-0-	-0-	B	-0-	510	2			N	-0-					99
	03/01 BALANCING DATE STATUS -> -0-																
03	561 N	561	-0-	-0-	B	-0-	561	2			N	-0-					99
04	582 N	582	-0-	-0-	B	-0-	582	2			N	-0-					99
*05	608 N	608	-0-	-0-	B	-0-	608	2			N	-0-	99	7			-0-
*06	583 N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

01	155	87	-0-	-68	B	708	87	2			N	-0-					-0-
02	140	59	-0-	-81	B	627	59	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> 627																
03	692 N	65	-0-	-627	B	-0-	65	2			N	-0-					-0-
04	90 N	62	-0-	-28	B	-0-	62	2			N	-0-					-0-
05	64 N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
06	60 N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

01	341 N	16	-0-	-325	B	-0-	16	1			N	-0-					-0-
02	308 N	14	-0-	-294	B	-0-	14	1			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	217 N	15	-0-	-202	B	-0-	15	1			N	-0-					-0-
04	30 N	15	-0-	-15	B	-0-	15	1			N	-0-					-0-
05	31 N	16	-0-	-15	B	-0-	16	1			N	-0-					-0-
06	15 N	15	-0-	-0-	B	-0-	15	1			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

01	186 N	176	-0-	-10	B	-0-	16	1	160	3	N	-0-					-0-
02	168 N	164	-0-	-4	B	-0-	14	1	150	3	N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	191 N	191	-0-	-0-	B	-0-	16	1	175	3	N	-0-					-0-
04	180 N	165	-0-	-15	B	-0-	15	1	150	3	N	-0-					-0-
05	186 N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	180 N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1038	N	1038	-0-	-0- B	-0-	16	1	1008	3	N	13					13
							14	9									
02	888	N	888	-0-	-0- B	-0-	14	1	863	3	N	10					23
							11	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	16	1	980	3	N	9					32
							10	9									
04	886	N	886	-0-	-0- B	-0-	15	1	862	3	N	8					40
							9	9									
05	900	N	900	-0-	-0- B	-0-	16	1	884	3	N	-0-					40
*06	760	N	760	-0-	-0- B	-0-	15	1	745	3	N	-0-					40

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0- B	-0-	16	1	112	3	N	3					33
							3	9									
02	114	N	114	-0-	-0- B	-0-	14	1	100	3	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	16	1	103	3	N	-0-					33
04	120	N	116	-0-	-4 B	-0-	15	1	101	3	N	-0-					33
05	124	N	118	-0-	-6 B	-0-	16	1	102	3	N	-0-					33
06	120	N	117	-0-	-3 B	-0-	15	1	102	3	N	-0-					33

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0- B	-0-	16	1	185	3	N	-0-					169
02	163	N	163	-0-	-0- B	-0-	14	1	149	3	N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	16	1	172	3	N	-0-					169
04	184	N	184	-0-	-0- B	-0-	15	1	169	3	N	-0-					169
05	186	N	186	-0-	-0- B	-0-	16	1	170	3	N	-0-					169
*06	203	N	203	-0-	-0- B	-0-	15	1	166	3	N	20					189
							22	9									

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0- B	-0-	16	1	160	3	N	2					74
							2	9									
02	160	N	160	-0-	-0- B	-0-	14	1	146	3	N	-0-					74
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	16	1	161	3	N	1					75
							1	9									
04	172	N	172	-0-	-0- B	-0-	15	1	155	3	N	2					77
							2	9									
05	176	N	176	-0-	-0- B	-0-	16	1	160	3	N	-0-					77
*06	171	N	171	-0-	-0- B	-0-	15	1	156	3	N	-0-					77

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	206	-0-	-11 B	-0-	16	1	186	3	N	4					49
							4	9									
02	196	N	185	-0-	-11 B	-0-	14	1	171	3	N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	16	1	181	3	N	-0-					49
04	210	N	188	-0-	-22 B	-0-	15	1	173	3	N	-0-					49
05	217	N	201	-0-	-16 B	-0-	16	1	185	3	N	-0-					49
*06	192	N	192	-0-	-0- B	-0-	15	1	177	3	N	-0-					49

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0- B	-0-	16	1	747	3	N	12					112
							13	9									
02	692	N	692	-0-	-0- B	-0-	14	1	663	3	N	14					126
							15	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	16	1	721	3	N	9					135
							10	9									
04	750	N	705	-0-	-45 B	-0-	15	1	682	3	N	7					142
							8	9									
05	775	N	734	-0-	-41 B	-0-	16	1	718	3	N	-0-					142
*06	758	N	758	-0-	-0- B	-0-	15	1	697	3	N	42					184
							46	9									

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

01	403	N	310	-0-	-93 B	-0-	16	1	292	3	N	2					61
							2	9									
02	280	N	280	-0-	-0- B	-0-	14	1	265	3	N	1					62
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	16	1	294	3	N	4					66
							4	9									
04	300	N	273	-0-	-27 B	-0-	15	1	256	3	N	2	1	8			67
							2	9									
05	310	N	273	-0-	-37 B	-0-	16	1	257	3	N	-0-					67
06	300	N	245	-0-	-55 B	-0-	15	1	228	3	N	2					69
							2	9									

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

01	0	N	-0-	-0-	-0-	-0-					N	5					169
02	19	N	19	-0-	-0-	-0-	13	3	6	9	N	5	71	1			103
03	270	N	270	-0-	-0-	-0-	202	3	68	9	N	62	151	1			14
04	438	N	438	-0-	-0-	-0-	250	3	188	9	N	171	167	1			18
*05	361	N	361	-0-	-0-	-0-	185	3	176	9	N	160					178
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

01	DLQ G-10		1813	-0-	1813	5306	1748	3	65	9	Y	59	71	1			111
02	DLQ G-10		890	-0-	890	6196	847	3	43	9	Y	39	66	1			84
03	7652	R	1456	-0-	-6196	-0-	1416	3	40	9	Y	36					120
04	0	#	1240	-0-	1240	-0-	1207	3	33	9	Y	30					150
05	1798	#	1160	-0-	-638	-0-	1099	3	61	9	Y	55	153	1			52
*06	3017	R	3017	-0-	-0-	-0-	2949	3	68	9	Y	62					114

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
*04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					43
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																	
03	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					43
*04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					43
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	203	-0-	-45	-0-	203	3			N	-0-					22
02	336	N	53	-0-	-283	-0-	53	3			N	-0-					22
03	372	N	6	-0-	-366	-0-	6	3			N	-0-					22
04	210	N	55	-0-	-155	-0-	55	3			N	-0-					22
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					22
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1551	-0-	-61	-0-	1523	3	28	9	Y	25					196
02	1566	N	1566	-0-	-0-	-0-	1520	3	46	9	Y	42					238
03	1858	N	1858	-0-	-0-	-0-	1806	3	52	9	Y	47					285
04	1796	N	1796	-0-	-0-	-0-	1730	3	66	9	Y	60	184	1	11	8	150
05	1714	N	1714	-0-	-0-	-0-	1668	3	46	9	Y	42					192
*06	1668	N	1668	-0-	-0-	-0-	1601	3	67	9	Y	61					253

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4588	-0-	-589	-0-	4545	3	43	9	N	39					229
02	4844	X	4241	-0-	-603	-0-	4171	3	70	9	N	64					293
03	5363	X	4786	-0-	-577	-0-	4662	3	124	9	N	113	188	1			218
04	5190	X	4528	-0-	-662	-0-	4462	3	66	9	N	60	10	8			268
05	4712	X	4622	-0-	-90	-0-	4500	3	122	9	N	111	182	1	2	8	195
06	4620	X	4528	-0-	-92	-0-	4473	3	55	9	N	50					245

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	504	-0-	-116	-0-	458	3	46	9	N	42					167
02	560	N	408	-0-	-152	-0-	393	3	15	9	N	14					181
03	758	N	758	-0-	-0-	-0-	736	3	22	9	N	20					201
04	685	N	685	-0-	-0-	-0-	673	3	12	9	N	11					212
05	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					214
*06	1419	N	1419	-0-	-0-	-0-	1416	3	3	9	N	3					217

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1304	N	1304	-0-	-0-	-0-	1270	3	34	9	N	31	182	1			123
02	1388	N	1388	-0-	-0-	-0-	1351	3	37	9	N	34					157
03	1333	N	676	-0-	-657	-0-	657	3	19	9	N	17					174
04	1260	N	657	-0-	-603	-0-	611	3	46	9	N	42					216
05	1550	N	1269	-0-	-281	-0-	1229	3	40	9	N	36					252
*06	1233	N	1233	-0-	-0-	-0-	1223	3	10	9	N	9					261

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	49	-0-	-230	-0-	49	3			Y	-0-	10	1			6
02	168	N	30	-0-	-138	-0-	30	3			Y	-0-	3	1			3
03	124	N	33	-0-	-91	-0-	33	3			Y	-0-	2	1			1
04	60	N	29	-0-	-31	-0-	29	3			Y	-0-	1	1			-0-
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1763	-0-	-97	-0-	1741	3	22	9	N	20					134
02	1862	N	1862	-0-	-0-	-0-	1834	3	28	9	N	25					159
03	2073	N	2073	-0-	-0-	-0-	2033	3	40	9	N	36					195
04	1980	N	1980	-0-	-0-	-0-	1918	3	62	9	N	56	173	1			78
05	2077	N	1630	-0-	-447	-0-	1580	3	50	9	N	45					123
06	2010	N	1541	-0-	-469	-0-	1489	3	52	9	N	47					170

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2587	N	2587	-0-	-0-	-0-	2568	3	19	9	N	17					151
02	2436	N	1926	-0-	-510	-0-	1898	3	28	9	N	25					176
03	2070	N	2070	-0-	-0-	-0-	2042	3	28	9	N	25					201
04	2490	N	2231	-0-	-259	-0-	2145	3	86	9	N	78	187	1	3	8	89
05	2139	N	610	-0-	-1529	-0-	598	3	12	9	N	11					100
*06	2192	N	2192	-0-	-0-	-0-	2155	3	37	9	N	34					134

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	752	N	752	-0-	-0-	-0-	750	3	2	9	Y	2					20
02	566	N	566	-0-	-0-	-0-	564	3	2	9	Y	2					22
03	566	N	566	-0-	-0-	-0-	560	3	6	9	Y	5					27
04	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					28
05	416	N	416	-0-	-0-	-0-	414	3	2	9	Y	2					30
*06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					30

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1276	-0-	-274	-0-	36 85	1 9	1155	3	Y	77	50	1			75
02	1260	N	1066	-0-	-194	-0-	30 75	1 9	961	3	Y	68	94	1			49
03	1101	N	1101	-0-	-0-	-0-	32 81	1 9	988	3	Y	74	52	1			71
04	1230	N	1092	-0-	-138	-0-	31 76	1 9	985	3	Y	69	99	1			41
05	1268	N	1268	-0-	-0-	-0-	37 69	1 9	1162	3	Y	63	47	1			57
*06	1220	N	1220	-0-	-0-	-0-	38 58	1 9	1124	3	Y	53	89	1			21

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	957	N	957	-0-	-0-	-0-	27 56	1 9	874	3	Y	51	35	1			50
02	778	N	778	-0-	-0-	-0-	22 40	1 9	716	3	Y	36	60	1			26
03	799	N	799	-0-	-0-	-0-	24 41	1 9	734	3	Y	37	27	1			36
04	791	N	791	-0-	-0-	-0-	23 37	1 9	731	3	Y	34	50	1			20
05	806	N	573	-0-	-233	-0-	17 36	1 9	520	3	Y	33	24	1			29
06	780	N	464	-0-	-316	-0-	14 29	1 9	421	3	Y	26	45	1			10

HIBERNIA RESOURCES III, LLC 384006
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0-	-0-	564	2	12	9	N	11					129
02	510	N	510	-0-	-0-	-0-	495	2	15	9	N	14					143
03	556	N	556	-0-	-0-	-0-	541	2	15	9	N	14					157
04	570	N	542	-0-	-28	-0-	527	2	15	9	N	14					171
05	564	N	564	-0-	-0-	-0-	527	3	37	9	N	34					205
06	540	N	503	-0-	-37	-0-	502	3	1	9	N	1					206

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ARCO UNIVERSITY				WELL #: 1	RRCID -> 190536	COMPL. DATE 08/19/2002				TOTAL DEPTH 11325		PERF.10690 - 10904				
01	315	N	315	-0-	-0-	-0-	308	3	7	9	N	6					219
02	347	N	347	-0-	-0-	-0-	335	3	12	9	N	11	181	1			49
03	327	N	327	-0-	-0-	-0-	319	3	8	9	N	7					56
04	348	N	348	-0-	-0-	-0-	341	3	7	9	N	6					62
05	341	N	317	-0-	-24	-0-	311	3	6	9	N	5					67
*06	341	N	341	-0-	-0-	-0-	331	3	10	9	N	9					76
	JMC "12"				WELL #: 1	RRCID -> 200046	COMPL. DATE 01/24/2004				TOTAL DEPTH 11160		PERF.11398 - 12635				
01	211	N	211	-0-	-0-	-0-	201	3	10	9	N	9					212
02	214	N	214	-0-	-0-	-0-	203	3	11	9	N	10					222
03	209	N	209	-0-	-0-	-0-	197	3	12	9	N	11					233
04	194	N	194	-0-	-0-	-0-	187	3	7	9	N	6	163	1			76
05	248	N	188	-0-	-60	-0-	186	3	2	9	N	2					78
06	210	N	147	-0-	-63	-0-	146	3	1	9	N	1					79
	NEAL ESTATE "36-A"				WELL #: 1	RRCID -> 200440	COMPL. DATE 09/16/2002				TOTAL DEPTH 11157		PERF.11144 - 15470				
01	894	N	894	-0-	-0-	-0-	880	3	14	9	N	13					141
02	808	N	808	-0-	-0-	-0-	797	3	11	9	N	10					151
03	858	N	858	-0-	-0-	-0-	849	3	9	9	N	8					159
04	796	N	796	-0-	-0-	-0-	787	3	9	9	N	8					167
05	899	N	876	-0-	-23	-0-	873	3	3	9	N	3					170
*06	922	N	922	-0-	-0-	-0-	878	3	44	9	N	40					210

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2650	N	2650	-0-	-0-	-0-	2648	3	2	9	Y	2					120
02	2650	N	2650	-0-	-0-	-0-	2648	3	2	9	Y	2					122
03	2693	N	2693	-0-	-0-	-0-	2687	3	6	9	Y	5					127
04	2490	N	2490	-0-	-0-	-0-	2489	3	1	9	Y	1					128
05	2480	N	1843	-0-	-637	-0-	1841	3	2	9	Y	2					130
06	2400	N	2191	-0-	-209	-0-	2191	3			Y	-0-					130

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	170	-0-	-78	-0-	122	3	48	9	N	44					261
02	224	N	127	-0-	-97	-0-	92	3	35	9	N	32	181	1			112
03	248	N	132	-0-	-116	-0-	90	3	42	9	N	38					150
04	150	N	189	-0-	39	-0-	97	3	92	9	N	84					234
05	155	N	126	-0-	-29	-0-	80	3	46	9	N	42					276
*06	128	N	128	-0-	-0-	-0-	94	3	34	9	N	31	182	1			125

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

01	1844	N	1844	-0-	-0-	-0-	1811	3	33	9	N	30					58
02	1602	N	1602	-0-	-0-	-0-	1568	3	34	9	N	31					89
03	1734	N	1734	-0-	-0-	-0-	1709	3	25	9	N	23					112
04	1665	N	1665	-0-	-0-	-0-	1634	3	31	9	N	28					140
05	1767	N	1712	-0-	-55	-0-	1682	3	30	9	N	27					167
06	1680	N	1459	-0-	-221	-0-	1417	3	42	9	N	38	180	1			25

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					51
02	252	N	200	-0-	-52	-0-	200	3			N	-0-					51
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					51
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					51
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					51
*06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					51

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

01	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					130
02	1652	N	1024	-0-	-628	-0-	1024	3			N	-0-					130
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					130
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					130
05	1147	N	800	-0-	-347	-0-	800	3			N	-0-					130
06	1110	N	980	-0-	-130	-0-	980	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

01	1602	N	1602	-0-	-0-	-0-	1593	3	9	9	N	8					84
02	1848	N	1700	-0-	-148	-0-	1678	3	22	9	N	20					104
03	1984	N	1984	-0-	-0-	-0-	1967	3	17	9	N	15					119
04	1884	N	1884	-0-	-0-	-0-	1867	3	17	9	N	15					134
05	1891	N	1725	-0-	-166	-0-	1712	3	13	9	N	12					146
06	1920	N	1666	-0-	-254	-0-	1658	3	8	9	N	7					153

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

01	397	N	397	-0-	-0-	-0-	389	3	8	9	N	7					192
02	336	N	322	-0-	-14	-0-	318	3	4	9	N	4					196
03	392	N	392	-0-	-0-	-0-	384	3	8	9	N	7					203
04	301	N	301	-0-	-0-	-0-	298	3	3	9	N	3	164	1			42
05	372	N	336	-0-	-36	-0-	330	3	6	9	N	5					47
06	390	N	302	-0-	-88	-0-	300	3	2	9	N	2					49

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					134
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					134
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					134
04	120	N	39	-0-	-81	-0-	39	3			N	-0-					134
05	124	N	19	-0-	-105	-0-	19	3			N	-0-					134
06	90	N	-0-	-0-	-90	-0-					N	-0-					134

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10199		5558	-0-	-4641	-0-	5519	2	39	9	N	35					112
02	10230		9721	-0-	-509	-0-	9614	2	107	9	N	97					209
03	10627		10360	-0-	-267	-0-	10336	2	24	9	N	22					231
04	9974		9881	-0-	-93	-0-	9864	2	17	9	N	15					246
05	10199		10018	-0-	-181	-0-	10004	2	14	9	N	13	144	1			115
06	9870		8577	-0-	-1293	-0-	8555	2	22	9	N	20					135

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3970	X	3970	-0-	-0-	-0-	3967	2	3	9	N	3					98
02	4081	X	4081	-0-	-0-	-0-	4078	2	3	9	N	3					101
03	5589	X	5589	-0-	-0-	-0-	5481	2	108	9	N	98	150	1			49
04	4951	X	4951	-0-	-0-	-0-	4916	2	35	9	N	32					81
05	5012	X	5012	-0-	-0-	-0-	4966	2	46	9	N	42					123
*06	4796	X	4796	-0-	-0-	-0-	4761	2	35	9	N	32					155

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	937	-0-	-148	-0-	847	2	90	9	Y	82	90	1			35
02	952	N	828	-0-	-124	-0-	752	1	76	9	Y	69	39	1			65
03	1009	N	1009	-0-	-0-	-0-	915	2	94	9	Y	85	90	1			60
04	847	N	847	-0-	-0-	-0-	794	2	53	9	Y	48	37	1			71
05	930	N	918	-0-	-12	-0-	817	2	101	9	Y	92	88	1			75
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					75

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1307	-0-	1307	1307	1307	2			Y	-0-					-0-
02	DLQ G-10		1378	-0-	1378	2685	1378	2			Y	-0-					-0-
03	DLQ G-10		1594	-0-	1594	4279	1594	2			Y	-0-					-0-
04	1600	N	1471	-0-	-129	4150	1079	2	392	4	Y	-0-					-0-
05	3100	N	1630	-0-	-1470	2680	1630	2			Y	-0-					-0-
*06	3000	N	1583	-0-	-1417	1263	1230	2	353	4	Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1208	-0-	1208	1208	1208	2			Y	-0-					-0-
02	DLQ G-10		1009	-0-	1009	2217	1009	2			Y	-0-					-0-
03	DLQ G-10		1015	-0-	1015	3232	1015	2			Y	-0-					-0-
04	1600	N	946	-0-	-654	2578	679	2	267	4	Y	-0-					-0-
05	3100	N	1038	-0-	-2062	516	1038	2			Y	-0-					-0-
*06	1598	N	1082	-0-	-516	-0-	917	2	165	4	Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/23/2018 - P/A 04/23/18

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/09/2018 - P/A 02/09/18

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

01	1792	N	1792	-0-	-0-	-0-	1747	2	45	9	N	41					198
02	1609	N	1609	-0-	-0-	-0-	1577	2	32	9	N	29					227
03	1802	N	1802	-0-	-0-	-0-	1760	2	42	9	N	38	183	1			82
04	1724	N	1724	-0-	-0-	-0-	1674	2	50	9	N	45					127
05	1766	N	1766	-0-	-0-	-0-	1722	2	44	9	N	40					167
*06	1721	N	1721	-0-	-0-	-0-	1673	2	48	9	N	44					211

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

*12	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					347
*01	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					347
02	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					347
*03	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-	187	1			160
*04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					160
05	2077	N	688	-0-	-1389	-0-	688	2			N	-0-					160
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

*12	1416	N	1416	-0-	-0-	-0-	1364	2	52	9	N	47					282
01	391	N	391	-0-	-0-	-0-	369	2	22	9	N	20					302
02	1204	X	1204	-0-	-0-	-0-	1156	2	48	9	N	44					346
*03	297	X	297	-0-	-0-	-0-	297	2			N	-0-	186	1			160
*04	581	N	581	-0-	-0-	-0-	566	2	15	9	N	14					174
05	1054	N	67	-0-	-987	-0-	67	2			N	-0-					174
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

01	558	N	-0-	-0-	-558	-0-					N	29					57
02	0	N	-0-	-0-	-0-	-0-					N	5					62
03	1192	N	1192	-0-	-0-	-0-	1168	2	24	9	N	22					84
*04	882	N	882	-0-	-0-	-0-	681	2	201	9	N	183	183	1			84
*05	1071	N	1071	-0-	-0-	-0-	510	2	561	9	N	510	510	1			84
*06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					84

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

01	5102	R	5102	-0-	-0-	-0-	4779	3	323	9	Y	294	245	1			469
02	3869	R	3869	-0-	-0-	-0-	2946	3	458	4	Y	423	651	1			241
							465	9									
03	4122	R	4122	-0-	-0-	-0-	3717	3	405	9	Y	368	578	1			31
04	5472	R	5472	-0-	-0-	-0-	4789	3	683	9	Y	621	292	1			360
05	DLQ G-10		2118	-0-	2118	2118	1602	3	516	9	Y	469	740	1			89
06	0	#	NO RPT	-0-	-0-	2118					Y	NO RPT					89

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

01	1205	R	1205	-0-	-0-	-0-	1132	3	73	9	Y	66	55	1			224
02	336	#	118	-0-	-218	-0-	90	3	14	4	Y	13	20	1			217
							14	9									
03	830	R	830	-0-	-0-	-0-	747	3	83	9	Y	75	118	1			174
04	542	R	542	-0-	-0-	-0-	466	3	76	9	Y	69	33	1			210
05	DLQ G-10		11	-0-	11	11	10	3	1	9	Y	1	1	1			210
06	0	#	NO RPT	-0-	-0-	11					Y	NO RPT					210

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

01	1643	N	1570	-0-	-73	-0-	1570	3			N	-0-					101
02	1484	N	1458	-0-	-26	-0-	1458	3			N	-0-					101
03	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					101
04	1530	N	1519	-0-	-11	-0-	1519	3			N	-0-					101
05	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					101
06	1530	N	1497	-0-	-33	-0-	1497	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					81
02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					81
03	713	N	654	-0-	-59	-0-	654	3			N	-0-					81
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					81
05	682	N	592	-0-	-90	-0-	592	3			N	-0-					81
06	630	N	358	-0-	-272	-0-	358	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

01	3813	X	3520	-0-	-293	-0-	3484	3	36	9	N	33					197
02	3600	X	3600	-0-	-0-	-0-	3561	3	39	9	N	35					232
03	3813	X	3673	-0-	-140	-0-	3658	3	15	9	N	14	188	1			58
04	3796	X	3796	-0-	-0-	-0-	3762	3	34	9	N	31					89
05	3813	X	288	-0-	-3525	-0-	288	3			N	-0-					89
06	3690	X	15	-0-	-3675	-0-	15	3			N	-0-					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					43
02	140	N	6	-0-	-134	-0-	6	3			N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					43
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					165
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					165
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					165
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					165
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					165
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	2	3	4	9	N	4					72
*02	6	N	6	-0-	-0-	-0-	2	3	4	9	N	4					76
*03	7	N	7	-0-	-0-	-0-	1	3	6	9	N	5					81
*04	8	N	8	-0-	-0-	-0-	1	3	7	9	N	6					87
*05	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					89
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	127	3	3	9	N	3					66
02	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					70
03	129	N	129	-0-	-0-	-0-	123	3	6	9	N	5					75
04	127	N	127	-0-	-0-	-0-	120	3	7	9	N	6					81
05	148	N	148	-0-	-0-	-0-	131	3	17	9	N	15					96
*06	143	N	143	-0-	-0-	-0-	126	3	17	9	N	15					111

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF. 14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	6192	-0-	-8	-0-	5954	3	238	9	Y	216	358	1			67
02	5679	X	5679	-0-	-0-	-0-	5488	3	191	9	Y	174	104	1			137
03	6200	X	6146	-0-	-54	-0-	5957	3	189	9	Y	172	183	1			126
04	6033	X	6033	-0-	-0-	-0-	5840	3	193	9	Y	175	175	1	3	8	123
05	6200	X	5900	-0-	-300	-0-	5740	3	160	9	Y	145	173	1			95
06	6000	X	5900	-0-	-100	-0-	5736	3	164	9	Y	149	176	1			68

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2762	N	2762	-0-	-0-	-0-	2655	3	107	9	Y	97	118	1			100
02	2548	N	1931	-0-	-617	-0-	1861	3	70	9	Y	64					164
03	3047	N	3047	-0-	-0-	-0-	2922	3	125	9	Y	114	139	1			139
04	2722	N	2722	-0-	-0-	-0-	2631	3	91	9	Y	83	147	1			75
05	2627	N	2627	-0-	-0-	-0-	2550	3	77	9	Y	70					145
06	2730	N	2648	-0-	-82	-0-	2584	3	64	9	Y	58	134	1			69

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	579	3	32	9	Y	29	68	1			30
02	672	N	516	-0-	-156	-0-	487	3	29	9	Y	26					56
03	651	N	548	-0-	-103	-0-	515	3	33	9	Y	30	47	1			39
04	600	N	517	-0-	-83	-0-	488	3	29	9	Y	26	42	1			23
05	558	N	526	-0-	-32	-0-	498	3	28	9	Y	25					48
06	540	N	382	-0-	-158	-0-	358	3	24	9	Y	22	44	1			26

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7823	X	7823	-0-	-0-	-0-	7656	3	167	9	Y	152	201	1			47
02	7282	X	7282	-0-	-0-	-0-	7089	3	193	9	Y	175	85	1			137
03	8060	X	8060	-0-	-0-	-0-	7853	3	207	9	Y	188	187	1			138
04	7569	X	7569	-0-	-0-	-0-	7349	3	220	9	Y	200	195	1			143
05	7657	X	7167	-0-	-490	-0-	6982	3	185	9	Y	168	201	1			110
06	7410	X	7079	-0-	-331	-0-	6915	3	164	9	Y	149	192	1			67

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9982	X	9577	-0-	-405	-0-	9516	3	61	9	Y	55	153	1			60
02	9324	X	8476	-0-	-848	-0-	8436	3	40	9	Y	36					96
03	12860	X	12860	-0-	-0-	-0-	12846	3	14	9	Y	13					109
04	13219	X	13219	-0-	-0-	-0-	13212	3	7	9	Y	6	5	8			110
05	12716	X	12716	-0-	-0-	-0-	12706	3	10	9	Y	9	7	8			112
*06	12440	X	12440	-0-	-0-	-0-	12440	3			Y	-0-					112

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	371	-0-	-1	-0-	363	3	8	9	Y	7					60
02	364	N	351	-0-	-13	-0-	330	3	21	9	Y	19					79
03	403	N	386	-0-	-17	-0-	373	3	13	9	Y	12					91
04	401	N	401	-0-	-0-	-0-	366	3	35	9	Y	32	84	1			39
05	403	N	359	-0-	-44	-0-	345	3	14	9	Y	13					52
*06	363	N	363	-0-	-0-	-0-	346	3	17	9	Y	15					67

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9176	X	712	-0-	-8464	-0-	668	3	44	9	Y	40					185
02	5824	X	794	-0-	-5030	-0-	792	3	2	9	Y	2					187
03	7967	X	4994	-0-	-2973	-0-	4784	3	210	9	Y	191	186	1			192
04	7710	X	4041	-0-	-3669	-0-	3837	3	204	9	Y	185	184	1			193
05	7967	X	5208	-0-	-2759	-0-	4982	3	226	9	Y	205					398
*06	5150	X	5150	-0-	-0-	-0-	5074	3	76	9	Y	69	366	1			101

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1102	N	1102	-0-	-0-	-0-	1094	3	8	9	Y	7					79
02	1064	N	1024	-0-	-40	-0-	1002	3	22	9	Y	20					99
03	1118	N	1118	-0-	-0-	-0-	1105	3	13	9	Y	12					111
04	1116	N	1116	-0-	-0-	-0-	1081	3	35	9	Y	32	103	1			40
05	1147	N	1084	-0-	-63	-0-	1058	3	26	9	Y	24	10	8			54
*06	1101	N	1101	-0-	-0-	-0-	1084	3	17	9	Y	15					69

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	3			Y	-0-	35	1			1
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					1
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					1
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

MO			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	732	-0-	-136	-0-	706	3	26	9	N	24					85
02	691	N	691	-0-	-0-	-0-	684	3	7	9	N	6					91
03	744	N	736	-0-	-8	-0-	723	3	13	9	N	12					103
04	723	N	723	-0-	-0-	-0-	690	3	33	9	N	30					133
05	775	N	470	-0-	-305	-0-	459	3	11	9	N	10					143
06	720	N	654	-0-	-66	-0-	635	3	19	9	N	17					160

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	6722	-0-	-5	-0-	6674	3	48	9	N	44					146
02	6664	X	5608	-0-	-1056	-0-	5572	3	36	9	N	33					179
03	7378	X	5855	-0-	-1523	-0-	5833	3	22	9	N	20					199
04	7140	X	5900	-0-	-1240	-0-	5842	3	58	9	N	53	178	1	2	8	72
05	6727	X	6657	-0-	-70	-0-	6636	3	21	9	N	19					91
06	6510	X	6209	-0-	-301	-0-	6176	3	33	9	N	30					121

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

MO			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		N		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		N		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		N		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		N		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		N		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		N		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1784	N	1784	-0-	-0-	-0-	1706	3	78	9	Y	71	184	1			68
02	2060	N	2060	-0-	-0-	-0-	1985	3	75	9	Y	68					136
03	2298	N	2298	-0-	-0-	-0-	2212	3	86	9	Y	78					214
04	1740	N	1534	-0-	-206	-0-	1476	3	58	9	Y	53	192	1			75
05	2170	N	1959	-0-	-211	-0-	1881	3	78	9	Y	71					146
06	2100	N	2062	-0-	-38	-0-	1992	3	70	9	Y	64					210

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2143	N	2143	-0-	-0-	-0-	2068	3	75	9	N	68					235
02	2156	N	2071	-0-	-85	-0-	2012	3	59	9	N	54	185	1			104
03	2263	N	2242	-0-	-21	-0-	2169	3	73	9	N	66					170
04	2070	N	2027	-0-	-43	-0-	1979	3	48	9	N	44					214
05	2294	N	2040	-0-	-254	-0-	2011	3	29	9	N	26	188	1			52
06	2160	N	2121	-0-	-39	-0-	2080	3	41	9	N	37					89

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1877	N	1877	-0-	-0-	-0-	1859	3	18	9	N	16					91
02	1669	N	1669	-0-	-0-	-0-	1644	3	25	9	N	23					114
03	1748	N	1748	-0-	-0-	-0-	1733	3	15	9	N	14					128
04	1650	N	1650	-0-	-0-	-0-	1622	3	28	9	N	25					153
05	1705	N	1702	-0-	-3	-0-	1676	3	26	9	N	24					177
06	1650	N	1640	-0-	-10	-0-	1615	3	25	9	N	23					200

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
02	700	N	648	-0-	-52	-0-	648	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
06	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	3108	-0-	-23	-0-	3074	3	34	9	Y	31					141
02	2828	X	1774	-0-	-1054	-0-	1762	3	12	9	Y	11					152
03	3255	X	1175	-0-	-2080	-0-	1172	3	3	9	Y	3					155
04	3150	X	1320	-0-	-1830	-0-	1311	3	9	9	Y	8	5	8			158
05	3255	X	1340	-0-	-1915	-0-	1339	3	1	9	Y	1	1	8			158
06	3000	X	2651	-0-	-349	-0-	2611	3	40	9	Y	36					194

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	#	2985	-0-	-1169	-0-	55	1	2918	3	Y	11	7	1	4	8	3
							12	9									
02	3052	#	2938	-0-	-114	-0-	51	1	2859	3	Y	25	6	1	20	8	2
							28	9									
03	3308	R	3308	-0-	-0-	-0-	58	1	3247	3	Y	3	3	1			2
							3	9									
04	3000	#	3029	-0-	29	-0-	56	1	2971	3	Y	2	3	1			1
							2	9									
05	3405	R	3405	-0-	-0-	-0-	58	1	3345	3	Y	2	2	1			1
							2	9									
06	3210	#	2300	-0-	-910	-0-	40	1	2253	3	Y	6	1	1	5	8	1
							7	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2297	-0-	-28	-0-	40	1	2201	3	Y	51	49	1			23
							56	9									
02	2151	N	2151	-0-	-0-	-0-	36	1	2095	3	Y	18	34	1			7
							20	9									
03	2325	N	1592	-0-	-733	-0-	39	1	1508	3	Y	41	26	1			22
							45	9									
04	2220	N	2188	-0-	-32	-0-	38	1	2122	3	Y	25	26	1			21
							28	9									
05	2325	N	2310	-0-	-15	-0-	40	1	2241	3	Y	26	39	1			8
							29	9									
*06	2115	N	2115	-0-	-0-	-0-	38	1	2049	3	Y	25	27	1			6
							28	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	50	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
04	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	810	N	524	-0-	-286	-0-	524	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					55
02	252	N	247	-0-	-5	-0-	247	2			N	-0-					55
03	248	N	154	-0-	-94	-0-	154	2			N	-0-					55
04	210	N	23	-0-	-187	-0-	23	2			N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	1512	N	1209	-0-	-303	-0-	1209	2			N	-0-					-0-
03	1798	N	1411	-0-	-387	-0-	1411	2			N	-0-					-0-
04	1320	N	176	-0-	-1144	-0-	176	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					21
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	30	N	-0-	-0-	-30	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
02	1680	N	1545	-0-	-135	-0-	1545	2			N	-0-					-0-
03	1705	N	1583	-0-	-122	-0-	1583	2			N	-0-					-0-
04	1590	N	288	-0-	-1302	-0-	288	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	420	N	377	-0-	-43	-0-	377	2			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
04	450	N	52	-0-	-398	-0-	52	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	364	N	267	-0-	-97	-0-	267	2			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
04	330	N	12	-0-	-318	-0-	12	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					10
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					10
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					10
04	90	N	2	-0-	-88	-0-	2	2			N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) //CONT.// 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-
06	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	-0-	-0-	-651	-0-					N	31					113
02	1052	N	1052	-0-	-0-	-0-	5	1	992	3	N	50					163
							55	9									
03	853	N	853	-0-	-0-	-0-	5	1	792	3	N	51					214
							56	9									
04	550	N	550	-0-	-0-	-0-	5	1	522	3	N	21	183	1			52
							23	9									
05	682	N	537	-0-	-145	-0-	5	1	489	3	N	39					91
							43	9									
06	660	N	592	-0-	-68	-0-	5	1	537	3	N	45					136
							50	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

01	403	N	-0-	-0-	-403	-0-					N	73	1	8			261
02	1218	N	1218	-0-	-0-	-0-	5	1	1148	3	N	59	189	1			131
							65	9									
03	1254	N	1254	-0-	-0-	-0-	5	1	1181	3	N	62					193
							68	9									
04	1131	N	1131	-0-	-0-	-0-	5	1	1075	3	N	46	174	1			65
							51	9									
05	1144	N	1144	-0-	-0-	-0-	5	1	1083	3	N	51					116
							56	9									
*06	1056	N	1056	-0-	-0-	-0-	5	1	1001	3	N	45					161
							50	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

01	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	14	1	250	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

01	1147	N	1133	-0-	-14	-0-	16	1	1117	3	N	-0-					-0-
02	1064	N	1038	-0-	-26	-0-	14	1	1024	3	N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	16	1	1126	3	N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	15	1	1107	3	N	-0-					-0-
05	1147	N	1136	-0-	-11	-0-	16	1	1120	3	N	-0-					-0-
06	1110	N	1066	-0-	-44	-0-	15	1	1051	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

01	62	#	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	#	24	-0-	-36	-0-	24	2			N	-0-					-0-
05	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	4					114
02	0	#	-0-	-0-	-0-	-0-					N	4					118
03	0	#	-0-	-0-	-0-	-0-					N	6					124
04	0	#	-0-	-0-	-0-	-0-					N	5					129
05	0	#	-0-	-0-	-0-	-0-					N	4					133
06	0	#	-0-	-0-	-0-	-0-					N	4					137

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	#	-0-	-0-	-930	-0-					N	-0-	107	1			-0-

WORKED OVER ANOTHER ZONE.. 01/21/2018

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	282	-0-	-59	-0-	253	2	29	9	N	26					113
02	280	#	269	-0-	-11	-0-	247	2	22	9	N	20					133
03	310	#	300	-0-	-10	-0-	275	2	25	9	N	23					156
04	283	R	283	-0-	-0-	-0-	260	2	23	9	N	21					177
05	310	#	293	-0-	-17	-0-	268	2	25	9	N	23					200
06	300	#	270	-0-	-30	-0-	250	2	20	9	N	18					218

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					1
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					1
03	310	N	283	-0-	-27	-0-	283	2			N	-0-					1
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					1
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					1
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	#	1500	-0-	-174	-0-	1500	3			N	-0-					93
02	1370	R	1370	-0-	-0-	-0-	1370	3			N	-0-					93
03	1519	#	1473	-0-	-46	-0-	1465	3	8	9	N	7					100
04	1470	#	1430	-0-	-40	-0-	1428	3	2	9	N	2					102
05	1519	#	1417	-0-	-102	-0-	1416	3	1	9	N	1	13	7	1	8	89
06	1470	#	1160	-0-	-310	-0-	1158	3	2	9	N	2					91

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	500	-0-	-58	-0-	500	3			N	-0-					64
02	457	R	457	-0-	-0-	-0-	457	3			N	-0-					64
03	496	#	491	-0-	-5	-0-	488	3	3	9	N	3					67
04	480	#	476	-0-	-4	-0-	476	3			N	-0-					67
05	496	#	472	-0-	-24	-0-	472	3			N	-0-	4	7			63
06	480	#	386	-0-	-94	-0-	386	3			N	-0-					63

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

01	589	#	566	-0-	-23	-0-	566	3			N	-0-					103
02	532	#	495	-0-	-37	-0-	495	3			N	-0-					103
03	558	R	558	-0-	-0-	-0-	558	3			N	-0-					103
04	542	R	542	-0-	-0-	-0-	542	3			N	-0-					103
05	558	#	551	-0-	-7	-0-	533	3	18	9	N	16	1	8			118
06	540	#	527	-0-	-13	-0-	527	3			N	-0-					118

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

01	713	#	432	-0-	-281	-0-	432	2			N	-0-	106	1			36
02	392	#	342	-0-	-50	-0-	342	2			N	-0-					36
03	434	#	366	-0-	-68	-0-	366	2			N	-0-					36
04	420	#	291	-0-	-129	-0-	291	2			N	-0-					36
05	434	#	311	-0-	-123	-0-	309	2	2	9	N	2					38
06	420	#	326	-0-	-94	-0-	323	2	3	9	N	3					41

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	69	1			40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

01	478	R	478	-0-	-0-	-0-	471	2	7	9	N	6					173
02	420	#	337	-0-	-83	-0-	337	2			N	-0-					173
03	465	#	349	-0-	-116	-0-	346	2	3	9	N	3					176
04	450	#	400	-0-	-50	-0-	399	2	1	9	N	1	159	0			18
*05	465	#	411	-0-	-54	-0-	409	2	2	9	N	2	2	7			18
06	450	#	436	-0-	-14	-0-	435	2	1	9	N	1					19

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

01	1612	#	1394	-0-	-218	-0-	1394	2			N	-0-					73
02	1344	#	1238	-0-	-106	-0-	1238	2			N	-0-					73
03	1457	#	1356	-0-	-101	-0-	1356	2			N	-0-					73
04	1410	#	1305	-0-	-105	-0-	1305	2			N	-0-					73
*05	1426	#	1343	-0-	-83	-0-	1343	2			N	-0-	1	7			72
06	1350	#	1320	-0-	-30	-0-	1320	2			N	-0-					72

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	#	1289	-0-	-44	-0-	16	1	1267	3	N	5					33
							6	9									
02	1260	#	1182	-0-	-78	-0-	14	1	1157	3	N	10					43
							11	9									
03	1395	#	1294	-0-	-101	-0-	16	1	1264	3	N	13					56
							14	9									
04	1350	#	1268	-0-	-82	-0-	15	1	1238	3	N	14					70
							15	9									
05	1364	#	1205	-0-	-159	-0-	16	1	1174	3	N	14					84
							15	9									
*06	1307	R	1307	-0-	-0-	-0-	15	1	1283	3	N	8					92
							9	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

01	992	#	976	-0-	-16	-0-	16	1	959	3	N	1					95
							1	9									
02	896	#	885	-0-	-11	-0-	14	1	867	3	N	4					99
							4	9									
03	992	#	864	-0-	-128	-0-	14	1	843	3	N	6					105
							7	9									
04	960	#	944	-0-	-16	-0-	15	1	921	3	N	7					112
							8	9									
05	992	#	943	-0-	-49	-0-	16	1	919	3	N	7					119
							8	9									
06	960	#	929	-0-	-31	-0-	15	1	903	3	N	10					129
							11	9									

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

01	341	#	335	-0-	-6	-0-	335	2			Y	-0-					54
02	311	R	311	-0-	-0-	-0-	311	2			Y	-0-					54
03	341	#	304	-0-	-37	-0-	304	2			Y	-0-					54
04	330	#	287	-0-	-43	-0-	287	2			Y	-0-					54
05	341	#	294	-0-	-47	-0-	294	2			Y	-0-					54
06	330	#	323	-0-	-7	-0-	323	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF. 12338 - 12368

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3591	-0-	-470	-0-	3591	3			N	-0-					-0-
02	3640	X	3558	-0-	-82	-0-	3558	3			N	-0-					-0-
03	3906	X	3839	-0-	-67	-0-	3839	3			N	-0-					-0-
04	3480	X	1611	-0-	-1869	-0-	1611	3			N	-0-					-0-
05	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	1313	-0-	-175	-0-	1313	3			N	-0-					-0-
02	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
04	1260	X	324	-0-	-936	-0-	324	3			N	-0-					-0-
05	1302	X	943	-0-	-359	-0-	943	3			N	-0-					-0-
06	1260	X	732	-0-	-528	-0-	732	3			N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-
02	2772	X	2760	-0-	-12	-0-	2760	3			N	-0-					-0-
03	3069	X	2953	-0-	-116	-0-	2953	3			N	-0-					-0-
04	3360	X	1124	-0-	-2236	-0-	1124	3			N	-0-					-0-
05	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
06	3360	X	2764	-0-	-596	-0-	2764	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

01	87110		89082	-0-	1972	B	168519	89082	3			N	-0-				-0-
02	78680		78341	-0-	-339	B	168180	78341	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> 168180																	
03	87110		88201	-0-	1091	B	169271	88201	3			N	-0-				-0-
04	84300		38887	-0-	-45413	B	123858	38887	3			N	-0-				-0-
05	87110		96339	-0-	9229	B	133087	96339	3			N	-0-				-0-
06	84300		86277	-0-	1977	B	135064	86277	3			N	-0-				-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

01	42811	N	35601	-0-	-7210	B	-0-	35601	3			N	-0-				-0-
02	36680	N	36243	-0-	-437	B	-0-	36243	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41454	N	41454	-0-	-0-	B	-0-	41454	3			N	-0-				-0-
04	34440	N	13420	-0-	-21020	B	-0-	13420	3			N	-0-				-0-
05	46609	N	46609	-0-	-0-	B	-0-	46609	3			N	-0-				-0-
*06	46836	N	46836	-0-	-0-	B	-0-	46836	3			N	-0-				-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	4	4	8			-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

01	41170 N	41170	-0-	-0-	B	-0-	41170	3			N	-0-					-0-
02	35924 N	35501	-0-	-423	B	-0-	35490	3	11	9	N	10	10	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40841 N	40841	-0-	-0-	B	-0-	40841	3			N	-0-					-0-
04	39840 N	15747	-0-	-24093	B	-0-	15747	3			N	-0-					-0-
*05	39308 N	39251	-0-	-57	B	-0-	39245	3	6	9	N	5	5	8			-0-
06	39510 N	38022	-0-	-1488	B	-0-	38018	3	4	9	N	4	4	8			-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	358 N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
06	14B2 EXT	11646	-0-	11646	B	11646	11642	3	4	9	N	4	4	8			-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2040	N	2040	-0-	-0- B	-0-	430	1	1610	3	N	-0-					4
02	1922	N	1922	-0-	-0- B	-0-	430	1	1492	3	N	-0-					4
03/01 BALANCING DATE STATUS -> -0-																	
03	2001	N	2001	-0-	-0- B	-0-	398	1	1603	3	N	-0-					4
04	1980	N	1898	-0-	-82 B	-0-	366	1	1532	3	N	-0-					4
05	1987	N	1987	-0-	-0- B	-0-	360	1	1627	3	N	-0-					4
06	1950	N	1945	-0-	-5 B	-0-	372	1	1573	3	N	-0-					4

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

01	8072	N	8072	-0-	-0- B	-0-	8072	2			N	-0-					-0-
02	6892	N	6892	-0-	-0- B	-0-	6892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7130	N	7082	-0-	-48 B	-0-	7082	2			N	-0-					-0-
04	6900	N	2351	-0-	-4549 B	-0-	2351	2			N	-0-					-0-
05	8398	N	8398	-0-	-0- B	-0-	8398	2			N	-0-					-0-
*06	7035	N	7035	-0-	-0- B	-0-	7035	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

01	39703	N	39703	-0-	-0- B	-0-	39703	2			N	-0-					-0-
02	39557	N	39557	-0-	-0- B	-0-	39557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42129	N	41906	-0-	-223 B	-0-	41906	2			N	-0-					-0-
04	38430	N	10632	-0-	-27798 B	-0-	10632	2			N	-0-					-0-
05	43803	N	30940	-0-	-12863 B	-0-	30940	2			N	-0-					-0-
*06	43890	N	43890	-0-	-0- B	-0-	43890	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

01	25272	N	25272	-0-	-0- B	-0-	25272	2			N	-0-					-0-
02	23212	N	23212	-0-	-0- B	-0-	23212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25650	N	25650	-0-	-0- B	-0-	25650	2			N	-0-					-0-
04	24450	N	9709	-0-	-14741 B	-0-	9709	2			N	-0-					-0-
05	26052	N	26052	-0-	-0- B	-0-	26046	2	6	9	N	5	5	8			-0-
*06	24821	N	24821	-0-	-0- B	-0-	24821	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4891	N	4891	-0-	-0- B	-0-	4891	2			N	-0-					-0-
02	4368	N	4048	-0-	-320 B	-0-	4048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4730	-0-	-106 B	-0-	4730	2			N	-0-					-0-
04	4680	N	1509	-0-	-3171 B	-0-	1509	2			N	-0-					-0-
05	5664	N	5664	-0-	-0- B	-0-	5664	2			N	-0-					-0-
*06	4951	N	4951	-0-	-0- B	-0-	4951	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5413	N	5413	-0-	-0- B	-0-	5413	2			N	-0-					-0-
02	4970	N	4970	-0-	-0- B	-0-	4970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5249	N	5249	-0-	-0- B	-0-	5249	2			N	-0-					-0-
04	5040	N	1981	-0-	-3059 B	-0-	1981	2			N	-0-					-0-
05	5208	N	4911	-0-	-297 B	-0-	4911	2			N	-0-					-0-
06	5040	N	4702	-0-	-338 B	-0-	4702	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21855	N	21835	-0-	-20 B	-0-	21835	2			N	-0-					-0-
02	19768	N	19730	-0-	-38 B	-0-	19730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21917	N	21804	-0-	-113 B	-0-	21804	2			N	-0-					-0-
04	21120	N	14968	-0-	-6152 B	-0-	14968	2			N	-0-					-0-
05	25728	N	25728	-0-	-0- B	-0-	25728	2			N	-0-					-0-
*06	21518	N	21518	-0-	-0- B	-0-	21518	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21071	N	21071	-0-	-0- B	-0-	21071	2			N	-0-					-0-
02	18788	N	18788	-0-	-0- B	-0-	18788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20997	N	20997	-0-	-0- B	-0-	20997	2			N	-0-					-0-
04	20400	N	9212	-0-	-11188 B	-0-	9212	2			N	-0-					-0-
05	22719	N	22719	-0-	-0- B	-0-	22719	2			N	-0-					-0-
*06	21584	N	21584	-0-	-0- B	-0-	21584	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2573	-0-	-62 B	-0-	2573	2			N	-0-					-0-
02	2380	N	2184	-0-	-196 B	-0-	2184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2355	-0-	-218 B	-0-	2355	2			N	-0-					-0-
04	2490	N	673	-0-	-1817 B	-0-	673	2			N	-0-					-0-
05	3100	N	3266	-0-	166 B	166	3266	2			N	-0-					-0-
*06	3000	N	2917	-0-	-83 B	83	2917	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13791	N	13791	-0-	-0- B	-0-	13791	2			N	-0-					-0-
02	11526	N	11526	-0-	-0- B	-0-	11526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13668	N	13668	-0-	-0- B	-0-	13668	2			N	-0-					-0-
04	12720	N	4965	-0-	-7755 B	-0-	4965	2			N	-0-					-0-
05	12772	N	12619	-0-	-153 B	-0-	12619	2			N	-0-					-0-
06	12720	N	12234	-0-	-486 B	-0-	12234	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8001	N	8001	-0-		-0-	B	-0-	8001	2			N	-0-					-0-
02	7096	N	7096	-0-		-0-	B	-0-	7096	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	7908	N	7908	-0-		-0-	B	-0-	7908	2			N	-0-					-0-
04	7500	N	4570	-0-		-2930	B	-0-	4570	2			N	-0-					-0-
05	8588	N	8588	-0-		-0-	B	-0-	8588	2			N	-0-					-0-
*06	7661	N	7661	-0-		-0-	B	-0-	7661	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	-0-	-0-		-2046	B	-0-					N	-0-					-0-
02	1680	N	-0-	-0-		-1680	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2170	N	-0-	-0-		-2170	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17269	N	17269	-0-		-0-	B	-0-	17269	3			N	-0-					-0-
02	14112	N	12513	-0-		-1599	B	-0-	12513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	16411	N	16411	-0-		-0-	B	-0-	16411	3			N	-0-					-0-
04	3704	N	3704	-0-		-0-	B	-0-	3704	3			N	-0-					-0-
05	21130	N	21130	-0-		-0-	B	-0-	21130	3			N	-0-					-0-
*06	16224	N	16224	-0-		-0-	B	-0-	16224	3			N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	287	-0-		-302	B	-0-	287	2			N	-0-					6
02	560	N	222	-0-		-338	B	-0-	222	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																			
03	1783	N	1783	-0-		-0-	B	-0-	1779	2	4	9	N	4	4	8			6
04	571	N	571	-0-		-0-	B	-0-	571	2			N	-0-					6
05	1530	N	1530	-0-		-0-	B	-0-	1530	2			N	-0-					6
06	1740	N	942	-0-		-798	B	-0-	942	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22196	N	21485	-0-		-711	B	-0-	21485	3			N	-0-					-0-
02	19348	N	15957	-0-		-3391	B	-0-	15957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	22391	N	22391	-0-		-0-	B	-0-	22391	3			N	-0-					-0-
04	20790	N	7825	-0-		-12965	B	-0-	7825	3			N	-0-					-0-
05	25031	N	25031	-0-		-0-	B	-0-	25031	3			N	-0-					-0-
*06	22230	N	22230	-0-		-0-	B	-0-	22230	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15097	N	11491	-0-		-3606	B	-9282	11491	3			N	-0-					-0-
02	11760	N	13374	-0-		1614	B	-7668	13374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7668																			
03	14384	N	14299	-0-		-85	B	-0-	14299	3			N	-0-					-0-
04	11130	N	6836	-0-		-4294	B	-0-	6836	3			N	-0-					-0-
05	15655	N	15655	-0-		-0-	B	-0-	15655	3			N	-0-					-0-
*06	14511	N	14511	-0-		-0-	B	-0-	14511	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

01	55893	N	30280	-0-	-25613	B	-0-	30280	3			N	-0-					-0-
02	51576	N	51576	-0-	-0-	B	-0-	51576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	58274	N	58274	-0-	-0-	B	-0-	58274	3			N	-0-					-0-
04	54090	N	26434	-0-	-27656	B	-0-	26434	3			N	-0-					-0-
05	55893	N	-0-	-0-	-55893	B	-0-					N	-0-					-0-
*06	54593	N	54593	-0-	-0-	B	-0-	54593	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

01	56606	N	54936	-0-	-1670	B	-20186	54936	3			N	-0-					-0-
02	43512	N	47049	-0-	3537	B	-16649	47049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16649																		
03	55676	N	50388	-0-	-5288	B	-16649	50388	3			N	-0-					-0-
04	53160	N	23439	-0-	-29721	B	-0-	23439	3			N	-0-					-0-
05	52080	N	45236	-0-	-6844	B	-0-	45236	3			N	-0-					-0-
*06	49350	N	49350	-0-	-0-	B	-0-	49350	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

01	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
02	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
04	480	N	281	-0-	-199	B	-0-	281	3			N	-0-					-0-
05	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
06	480	N	390	-0-	-90	B	-0-	390	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

01	52836	N	52836	-0-	-0-	B	-0-	52836	3			N	-0-					-0-
02	45982	N	45982	-0-	-0-	B	-0-	45982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	51641	N	51641	-0-	-0-	B	-0-	51641	3			N	-0-					-0-
04	46740	N	23206	-0-	-23534	B	-0-	23206	3			N	-0-					-0-
05	52953	N	52953	-0-	-0-	B	-0-	52953	3			N	-0-					-0-
*06	55823	N	55823	-0-	-0-	B	-0-	55823	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1922	-0-	-589	B	-0-	1922	3			N	-0-					-0-
02	3325	N	3325	-0-	-0-	B	-0-	3325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3762	N	3762	-0-	-0-	B	-0-	3762	3			N	-0-					-0-
04	1860	N	2113	-0-	253	B	-0-	2113	3			N	-0-					-0-
05	5026	N	5026	-0-	-0-	B	-0-	5026	3			N	-0-					-0-
*06	3634	N	3634	-0-	-0-	B	-0-	3634	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4080	N	4080	-0-	-0-	B	-0-	4080	3			N	-0-					-0-
02	3837	N	3837	-0-	-0-	B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4185	N	4074	-0-	-111	B	-0-	4074	3			N	-0-					-0-
04	3960	N	1455	-0-	-2505	B	-0-	1455	3			N	-0-					-0-
05	4247	N	4044	-0-	-203	B	-0-	4044	3			N	-0-					-0-
*06	4023	N	4023	-0-	-0-	B	-0-	4023	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
02	756	N	568	-0-	-188	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	510	-0-	-265	B	-0-	510	3			N	-0-					-0-
04	690	N	274	-0-	-416	B	-0-	274	3			N	-0-					-0-
05	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
06	480	N	424	-0-	-56	B	-0-	424	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	2938	-0-	-906	B	-0-	2938	3			N	-0-					-0-
02	3314	N	3314	-0-	-0-	B	-0-	3314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4131	N	4131	-0-	-0-	B	-0-	4131	3			N	-0-					-0-
04	2850	N	406	-0-	-2444	B	-0-	406	3			N	-0-					-0-
05	7751	N	7751	-0-	-0-	B	-0-	7751	3			N	-0-					-0-
*06	6718	N	6718	-0-	-0-	B	-0-	6718	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67363	#	59908	-0-	-7455 B	-46801	59908	3			N	-0-					-0-
02	55132	#	51056	-0-	-4076 B	-50877	51056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-39232		CANCELLED UNDERAGE ->		-11645										
03	67394	#	64043	-0-	-3351 B	-42583	64043	3			N	-0-					-0-
04	65220	#	29761	-0-	-35459 B	-0-	29761	3			N	-0-					-0-
05	60750	N	60750	-0-	-0- B	-0-	60750	3			N	-0-					-0-
*06	64236	N	64236	-0-	-0- B	-0-	64236	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18685	N	18685	-0-	-0- B	-0-	18685	3			N	-0-					-0-
02	16816	N	16816	-0-	-0- B	-0-	16816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	19344	N	17994	-0-	-1350 B	-0-	17994	3			N	-0-					-0-
04	18090	N	8527	-0-	-9563 B	-0-	8527	3			N	-0-					-0-
05	21909	N	21909	-0-	-0- B	-0-	21909	3			N	-0-					-0-
06	17400	N	16297	-0-	-1103 B	-0-	16297	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33812	N	33812	-0-	-0- B	-0-	33812	3			N	-0-					-0-
02	30223	N	30223	-0-	-0- B	-0-	30223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	35201	N	35201	-0-	-0- B	-0-	35201	3			N	-0-					-0-
04	31710	N	17199	-0-	-14511 B	-0-	17199	3			N	-0-					-0-
05	33576	N	33576	-0-	-0- B	-0-	33576	3			N	-0-					-0-
*06	34773	N	34773	-0-	-0- B	-0-	34773	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5666	N	5666	-0-	-0- B	-0-	5666	3			N	-0-					-0-
02	5647	N	5647	-0-	-0- B	-0-	5647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	6168	N	6168	-0-	-0- B	-0-	6168	3			N	-0-					-0-
04	2970	N	2271	-0-	-699 B	-0-	2271	3			N	-0-					-0-
05	5617	N	5617	-0-	-0- B	-0-	5617	3			N	-0-					-0-
*06	5178	N	5178	-0-	-0- B	-0-	5178	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13888	N	9834	-0-	-4054 B	-0-	9834	3			N	-0-					-0-
02	12544	N	9954	-0-	-2590 B	-0-	9954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	13564	N	13564	-0-	-0- B	-0-	13564	3			N	-0-					-0-
04	9510	N	3088	-0-	-6422 B	-0-	3088	3			N	-0-					-0-
05	11036	N	10703	-0-	-333 B	-0-	10703	3			N	-0-					-0-
06	13140	N	8245	-0-	-4895 B	-0-	8245	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20305	N	20028	-0-	-277 B	-0-	20028	3			N	-0-					-0-
02	17388	N	17158	-0-	-230 B	-0-	17158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20553	N	19428	-0-	-1125 B	-0-	19428	3			N	-0-					-0-
04	19380	N	5425	-0-	-13955 B	-0-	5425	3			N	-0-					-0-
05	23356	N	23356	-0-	-0- B	-0-	23356	3			N	-0-					-0-
*06	19868	N	19868	-0-	-0- B	-0-	19868	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44268	N	41778	-0-	-2490 B	-0-	41778	3			N	-0-					-0-
02	38254	N	38254	-0-	-0- B	-0-	38254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44476	N	44476	-0-	-0- B	-0-	44476	3			N	-0-					-0-
04	40440	N	20194	-0-	-20246 B	-0-	20194	3			N	-0-					-0-
05	42346	N	39140	-0-	-3206 B	-0-	39140	3			N	-0-					-0-
06	43050	N	42762	-0-	-288 B	-0-	42762	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24242	N	23995	-0-	-247 B	-0-	23995	3			N	-0-					-0-
02	23084	N	23084	-0-	-0- B	-0-	23084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24211	N	23745	-0-	-466 B	-0-	23745	3			N	-0-					-0-
04	23220	N	11196	-0-	-12024 B	-0-	11196	3			N	-0-					-0-
05	26450	N	26450	-0-	-0- B	-0-	26450	3			N	-0-					-0-
*06	26887	N	26887	-0-	-0- B	-0-	26887	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19778	N	18134	-0-	-1644 B	-0-	18134	3			N	-0-					-0-
02	17948	N	16157	-0-	-1791 B	-0-	16157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20057	N	17801	-0-	-2256 B	-0-	17801	3			N	-0-					-0-
04	17550	N	8624	-0-	-8926 B	-0-	8624	3			N	-0-					-0-
05	17887	N	14501	-0-	-3386 B	-0-	14501	3			N	-0-					-0-
06	17220	N	16940	-0-	-280 B	-0-	16940	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	N	6900	-0-	-44 B	-0-	6900	3			N	-0-					-0-
02	6199	N	6199	-0-	-0- B	-0-	6199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7231	N	7231	-0-	-0- B	-0-	7231	3			N	-0-					-0-
04	6690	N	1920	-0-	-4770 B	-0-	1920	3			N	-0-					-0-
05	6851	N	-0-	-0-	-6851 B	-0-					N	-0-					-0-
06	6990	N	6778	-0-	-212 B	-0-	6778	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22662	N	22662	-0-	-0- B	-0-	22662	3			N	-0-					-0-
02	19929	N	19929	-0-	-0- B	-0-	19929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21142	N	20795	-0-	-347 B	-0-	20795	3			N	-0-					-0-
04	21930	N	9548	-0-	-12382 B	-0-	9548	3			N	-0-					-0-
05	22072	N	20982	-0-	-1090 B	-0-	20982	3			N	-0-					-0-
*06	20903	N	20903	-0-	-0- B	-0-	20903	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14074	N	13169	-0-	-905 B	-0-	13169	3			N	-0-					-0-
02	12298	N	12298	-0-	-0- B	-0-	12298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13733	N	13724	-0-	-9 B	-0-	13724	3			N	-0-					-0-
04	12750	N	3646	-0-	-9104 B	-0-	3646	3			N	-0-					-0-
05	15157	N	15157	-0-	-0- B	-0-	15157	3			N	-0-					-0-
*06	14956	N	14956	-0-	-0- B	-0-	14956	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

01	14012	N	11257	-0-	-2755 B	-0-	11257	3			N	-0-					-0-
02	10472	N	8436	-0-	-2036 B	-0-	8436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16058	N	10085	-0-	-5973 B	-0-	10085	3			N	-0-					-0-
04	10890	N	6793	-0-	-4097 B	-0-	6793	3			N	-0-					-0-
05	12095	N	12095	-0-	-0- B	-0-	12095	3			N	-0-					-0-
*06	11792	N	11792	-0-	-0- B	-0-	11792	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

01	30915	N	30915	-0-	-0- B	-0-	30915	3			N	-0-					-0-
02	27541	N	27541	-0-	-0- B	-0-	27541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31456	N	31456	-0-	-0- B	-0-	31456	3			N	-0-					-0-
04	29910	N	13565	-0-	-16345 B	-0-	13565	3			N	-0-					-0-
05	30504	N	28901	-0-	-1603 B	-0-	28901	3			N	-0-					-0-
06	30450	N	28512	-0-	-1938 B	-0-	28512	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

01	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

01	10199	X	9060	-0-	-1139		-0-	9060	2		N	-0-					-0-
02	9212	X	8951	-0-	-261		-0-	8951	2		N	-0-					-0-
03	10199	X	9382	-0-	-817		-0-	9382	2		N	-0-					-0-
04	9870	X	3922	-0-	-5948		-0-	3922	2		N	-0-					-0-
05	12214	X	12214	-0-	-0-		-0-	12214	2		N	-0-					-0-
*06	11928	X	11928	-0-	-0-		-0-	11928	2		N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

01	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

01	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

01	3100	N	3513	-0-	413	413	3513	2			N	-0-					-0-
02	2800	N	2391	-0-	-409	4	2391	2			N	-0-					-0-
03	2409	N	2405	-0-	-4	-0-	2405	2			N	-0-					-0-
04	1770	X	684	-0-	-1086	-0-	684	2			N	-0-					-0-
05	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
*06	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	300	N	217	-0-	-83	-0-	217	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

01	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
02	1036	X	766	-0-	-270	-0-	766	3			N	-0-					-0-
03	1147	X	1120	-0-	-27	-0-	1120	3			N	-0-					-0-
04	2220	N	2220	-0-	-0-	-0-	2217	3	3	9	N	3	3	8			-0-
05	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
*06	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

01	4269	X	4269	-0-	-0-	-0-	900	1	3369	3	N	-0-					-0-
02	3968	X	3968	-0-	-0-	-0-	888	1	3080	3	N	-0-					-0-
03	4154	X	4154	-0-	-0-	-0-	826	1	3328	3	N	-0-					-0-
04	3953	X	3953	-0-	-0-	-0-	762	1	3191	3	N	-0-					-0-
05	4072	X	4072	-0-	-0-	-0-	738	1	3334	3	N	-0-					-0-
*06	3903	X	3903	-0-	-0-	-0-	746	1	3157	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
02	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
04	1050	N	780	-0-	-270	-0-	780	2			N	-0-					-0-
05	3100	N	3171	-0-	71	71	3169	2	2	9	N	2	2	8			-0-
*06	1789	N	1718	-0-	-71	-0-	1717	2	1	9	N	1	1	8			-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

01	10726	X	10648	-0-	-78	-0-	10648	3			N	-0-					-0-
02	9688	X	9411	-0-	-277	-0-	9411	3			N	-0-					-0-
03	10695	X	10510	-0-	-185	-0-	10510	3			N	-0-					-0-
04	10350	X	3022	-0-	-7328	-0-	3022	3			N	-0-					-0-
05	12677	X	12677	-0-	-0-	-0-	12677	3			N	-0-					-0-
*06	10719	X	10719	-0-	-0-	-0-	10719	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

01	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
02	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
03	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
04	1500	N	619	-0-	-881	-0-	619	3			N	-0-					-0-
05	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
*06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

01	5087	X	5087	-0-	-0-	-0-	5087	3			N	-0-					-0-
02	4599	X	4599	-0-	-0-	-0-	4599	3			N	-0-					-0-
03	5232	X	5232	-0-	-0-	-0-	5232	3			N	-0-					-0-
04	2970	X	1324	-0-	-1646	-0-	1324	3			N	-0-					-0-
05	4395	X	4395	-0-	-0-	-0-	4395	3			N	-0-					-0-
*06	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	3014	-0-	-117	-0-	3014	3			N	-0-					-0-
02	2800	X	2776	-0-	-24	-0-	2776	3			N	-0-					-0-
03	3069	X	3063	-0-	-6	-0-	3063	3			N	-0-					-0-
04	2970	X	777	-0-	-2193	-0-	777	3			N	-0-					-0-
05	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-
*06	3018	X	3018	-0-	-0-	-0-	3018	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	5799	-0-	-897	-0-	13	1	5786	3	N	-0-					-0-
02	6020	X	5329	-0-	-691	-0-	12	1	5317	3	N	-0-					-0-
03	6448	X	5494	-0-	-954	-0-	13	1	5481	3	N	-0-					-0-
04	6000	X	2162	-0-	-3838	-0-	13	1	2149	3	N	-0-					-0-
05	7705	X	7705	-0-	-0-	-0-	13	1	7692	3	N	-0-					-0-
06	5700	X	5154	-0-	-546	-0-	13	1	5141	3	N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	5539	-0-	-599	-0-	5539	3			N	-0-					-0-
02	5544	X	5238	-0-	-306	-0-	5238	3			N	-0-					-0-
03	6262	X	5993	-0-	-269	-0-	5993	3			N	-0-					-0-
04	6060	X	2360	-0-	-3700	-0-	2360	3			N	-0-					-0-
05	7892	X	7892	-0-	-0-	-0-	7892	3			N	-0-					-0-
*06	5847	X	5847	-0-	-0-	-0-	5847	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8555	X	8555	-0-	-0-	-0-	8555	3			N	-0-					-0-
02	7198	X	7198	-0-	-0-	-0-	7198	3			N	-0-					-0-
03	7812	X	7286	-0-	-526	-0-	7286	3			N	-0-					-0-
04	7830	X	2114	-0-	-5716	-0-	2114	3			N	-0-					-0-
05	8283	X	8283	-0-	-0-	-0-	8283	3			N	-0-					-0-
*06	7830	X	7014	-0-	-816	-0-	7014	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
02	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
03	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
04	420	N	646	-0-	226	-0-	646	3			N	-0-					-0-
05	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
*06	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	336	N	280	-0-	-56	-0-	280	3			N	-0-					-0-
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
04	330	N	558	-0-	228	-0-	558	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
02	2408	N	2354	-0-	-54	-0-	2354	3			N	-0-					-0-
03	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
04	2550	N	972	-0-	-1578	-0-	972	3			N	-0-					-0-
05	2785	N	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
*06	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
04	1020	N	628	-0-	-392	-0-	628	3			N	-0-					-0-
05	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
*06	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

01	14694	X	14694	-0-	-0-	-0-	14694	3			N	-0-					-0-
02	13452	X	13452	-0-	-0-	-0-	13452	3			N	-0-					-0-
03	14846	X	14846	-0-	-0-	-0-	14846	3			N	-0-					-0-
04	11490	X	4828	-0-	-6662	-0-	4828	3			N	-0-					-0-
05	19464	X	19464	-0-	-0-	-0-	19464	3			N	-0-					-0-
*06	15123	X	15123	-0-	-0-	-0-	15123	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

01	3276	X	3276	-0-	-0-	-0-	3276	3			N	-0-					-0-
02	2772	X	2745	-0-	-27	-0-	2745	3			N	-0-					-0-
03	3069	X	2840	-0-	-229	-0-	2840	3			N	-0-					-0-
04	2970	X	741	-0-	-2229	-0-	741	3			N	-0-					-0-
05	3069	X	2824	-0-	-245	-0-	2824	3			N	-0-					-0-
06	2970	X	2861	-0-	-109	-0-	2861	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

01	4805	X	3805	-0-	-1000	-0-	3805	3			N	-0-					-0-
02	4144	X	3569	-0-	-575	-0-	3569	3			N	-0-					-0-
03	4216	X	3911	-0-	-305	-0-	3911	3			N	-0-					-0-
04	4080	X	1192	-0-	-2888	-0-	1192	3			N	-0-					-0-
05	6302	X	6302	-0-	-0-	-0-	6302	3			N	-0-					-0-
*06	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

01	23063	X	23063	-0-	-0-	-0-	23063	3			N	-0-					-0-
02	20841	X	20841	-0-	-0-	-0-	20841	3			N	-0-					-0-
03	23124	X	23124	-0-	-0-	-0-	23124	3			N	-0-					-0-
04	17670	X	8258	-0-	-9412	-0-	8258	3			N	-0-					-0-
05	30832	X	30832	-0-	-0-	-0-	30832	3			N	-0-					-0-
*06	22662	X	22662	-0-	-0-	-0-	22662	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

01	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-
02	4340	X	4092	-0-	-248	-0-	4092	3			N	-0-					-0-
03	4743	X	4540	-0-	-203	-0-	4540	3			N	-0-					-0-
04	4680	X	1586	-0-	-3094	-0-	1586	3			N	-0-					-0-
05	5499	X	5499	-0-	-0-	-0-	5499	3			N	-0-					-0-
06	4680	X	3796	-0-	-884	-0-	3796	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10146	X	10146	-0-	-0-	-0-	10146	3			N	-0-					-0-
02	9370	X	9370	-0-	-0-	-0-	9370	3			N	-0-					-0-
03	10858	X	10858	-0-	-0-	-0-	10858	3			N	-0-					-0-
04	8610	X	4179	-0-	-4431	-0-	4179	3			N	-0-					-0-
05	12608	X	12608	-0-	-0-	-0-	12608	3			N	-0-					-0-
*06	9526	X	9526	-0-	-0-	-0-	9526	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12648	X	7314	-0-	-5334	-0-	7314	3			N	-0-					-0-
02	11424	X	10866	-0-	-558	-0-	10866	3			N	-0-					-0-
03	12772	X	12433	-0-	-339	-0-	12433	3			N	-0-					-0-
04	12360	X	3169	-0-	-9191	-0-	3169	3			N	-0-					-0-
05	13174	X	13174	-0-	-0-	-0-	13174	3			N	-0-					-0-
06	12030	X	10573	-0-	-1457	-0-	10573	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	4688	-0-	-1326	-0-	4688	3			N	-0-					-0-
02	5432	X	5064	-0-	-368	-0-	5064	3			N	-0-					-0-
03	5394	X	5034	-0-	-360	-0-	5034	3			N	-0-					-0-
04	5160	X	2037	-0-	-3123	-0-	2037	3			N	-0-					-0-
05	6812	X	6812	-0-	-0-	-0-	6812	3			N	-0-					-0-
*06	5897	X	5897	-0-	-0-	-0-	5897	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14880	X	13612	-0-	-1268	-0-	13612	3			N	-0-					-0-
02	12796	X	11920	-0-	-876	-0-	11920	3			N	-0-					-0-
03	15097	X	13217	-0-	-1880	-0-	13217	3			N	-0-					-0-
04	14610	X	3652	-0-	-10958	-0-	3652	3			N	-0-					-0-
05	18790	X	18790	-0-	-0-	-0-	18790	3			N	-0-					-0-
*06	13366	X	13366	-0-	-0-	-0-	13366	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
02	2408	N	1851	-0-	-557	-0-	1851	3			N	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
04	2250	N	865	-0-	-1385	-0-	865	3			N	-0-					-0-
05	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
06	2430	N	1065	-0-	-1365	-0-	1065	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	X	7226	-0-	-1702	-0-	7226	3			N	-0-					-0-
02	7588	X	6890	-0-	-698	-0-	6890	3			N	-0-					-0-
03	7626	X	7592	-0-	-34	-0-	7592	3			N	-0-					-0-
04	7020	X	2546	-0-	-4474	-0-	2546	3			N	-0-					-0-
05	7626	X	4645	-0-	-2981	-0-	4645	3			N	-0-					-0-
*06	7406	X	7406	-0-	-0-	-0-	7406	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2370	-0-	-48	-0-	2370	3			N	-0-					-0-
02	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
03	2387	N	2334	-0-	-53	-0-	2334	3			N	-0-					-0-
04	2280	N	1006	-0-	-1274	-0-	1006	3			N	-0-					-0-
05	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
06	2250	N	2216	-0-	-34	-0-	2216	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

01	31527	X	30389	-0-	-1138	-0-	30389	3			N	-0-					-0-
02	27720	X	25423	-0-	-2297	-0-	25423	3			N	-0-					-0-
03	31217	X	29483	-0-	-1734	-0-	29483	3			N	-0-					-0-
04	30210	X	9612	-0-	-20598	-0-	9612	3			N	-0-					-0-
05	31217	X	29697	-0-	-1520	-0-	29697	3			N	-0-					-0-
*06	29610	X	29610	-0-	-0-	-0-	29610	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

01	7099	X	7014	-0-	-85	-0-	7014	3			N	-0-					-0-
02	6412	X	6056	-0-	-356	-0-	6056	3			N	-0-					-0-
03	6789	X	6340	-0-	-449	-0-	6340	3			N	-0-					-0-
04	6780	X	1737	-0-	-5043	-0-	1737	3			N	-0-					-0-
05	7090	X	7090	-0-	-0-	-0-	7090	3			N	-0-					-0-
*06	7046	X	7046	-0-	-0-	-0-	7046	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

01	3503	X	3184	-0-	-319	-0-	3184	3			N	-0-					-0-
02	3164	X	2907	-0-	-257	-0-	2907	3			N	-0-					-0-
03	3503	X	3179	-0-	-324	-0-	3179	3			N	-0-					-0-
04	3180	X	1062	-0-	-2118	-0-	1062	3			N	-0-					-0-
05	4578	X	4578	-0-	-0-	-0-	4578	3			N	-0-					-0-
*06	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

01	7998	X	6507	-0-	-1491	-0-	6507	3			N	-0-					-0-
02	7224	X	3934	-0-	-3290	-0-	3934	3			N	-0-					-0-
03	7161	X	5859	-0-	-1302	-0-	5859	3			N	-0-					-0-
04	6930	X	1382	-0-	-5548	-0-	1382	3			N	-0-					-0-
05	6876	X	6876	-0-	-0-	-0-	6876	3			N	-0-					-0-
*06	7015	X	7015	-0-	-0-	-0-	7015	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

01	25246	X	25246	-0-	-0-	-0-	25246	3			N	-0-					-0-
02	23818	X	23818	-0-	-0-	-0-	23818	3			N	-0-					-0-
03	25039	X	25039	-0-	-0-	-0-	25039	3			N	-0-					-0-
04	8670	X	6444	-0-	-2226	-0-	6444	3			N	-0-					-0-
05	29158	X	29158	-0-	-0-	-0-	29158	3			N	-0-					-0-
*06	24593	X	24593	-0-	-0-	-0-	24593	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	930	N	254	-0-	-676	-0-	254	3			N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
05	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
06	450	N	307	-0-	-143	-0-	307	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
02	504	N	392	-0-	-112	-0-	392	3			N	-0-					-0-
03	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1504	-0-	-77	-0-	1504	3			N	-0-					-0-
02	1428	N	1191	-0-	-237	-0-	1191	3			N	-0-					-0-
03	1550	N	995	-0-	-555	-0-	995	3			N	-0-					-0-
04	1470	N	900	-0-	-570	-0-	900	3			N	-0-					-0-
05	1333	N	450	-0-	-883	-0-	450	3			N	-0-					-0-
*06	2688	N	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	560	N	249	-0-	-311	-0-	249	3			N	-0-					-0-
03	620	N	322	-0-	-298	-0-	322	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	995	-0-	-586	-0-	995	3			N	-0-					2
02	1260	N	1182	-0-	-78	-0-	1182	3			N	-0-					2
03	1581	N	1249	-0-	-332	-0-	1249	3			N	-0-					2
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					2
05	1302	N	1179	-0-	-123	-0-	1179	3			N	-0-					2
*06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

01	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

01	930	N	664	-0-	-266	-0-	664	3			N	-0-					53
02	672	N	538	-0-	-134	-0-	538	3			N	-0-					53
03	806	N	579	-0-	-227	-0-	579	3			N	-0-					53
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					53
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					53
*06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

01	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

01	465	N	415	-0-	-50	-0-	415	3			N	-0-					3
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					3
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					3
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					3
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					3
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

01	1054	N	306	-0-	-748	-0-	306	3			N	-0-					4
02	504	N	299	-0-	-205	-0-	299	3			N	-0-					4
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					4
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					4
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					4
06	360	N	221	-0-	-139	-0-	221	3			N	-0-					4

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					1
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					1
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					1
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
05	248	N	183	-0-	-65	-0-	183	3			N	-0-					1
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					1
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					1
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					1
04	360	N	297	-0-	-63	-0-	297	3			N	-0-					1
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					1
*06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					4
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					4
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					4
04	780	N	709	-0-	-71	-0-	709	3			N	-0-					4
05	775	N	756	-0-	-19	-0-	756	3			N	-0-					4
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					3
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					3
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					3
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					3
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					3
06	270	N	213	-0-	-57	-0-	213	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
04	330	N	134	-0-	-196	-0-	134	2			N	-0-					-0-
05	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
02	2240	N	2074	-0-	-166	-0-	2074	2			N	-0-					-0-
03	2387	N	2348	-0-	-39	-0-	2348	2			N	-0-					-0-
04	2220	N	2247	-0-	27	-0-	2247	2			N	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
06	2280	N	2116	-0-	-164	-0-	2116	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
02	392	N	333	-0-	-59	-0-	333	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
06	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	11	1	41	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	11	1	39	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	23	1	91	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	29	1	122	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	10	1	41	3	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	308	N	246	-0-	-62	-0-	246	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	330	N	202	-0-	-128	-0-	202	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3833	X	3833	-0-	-0-	-0-	808	1	3025	3	N	-0-					60
02	3436	X	3436	-0-	-0-	-0-	769	1	2667	3	N	-0-					60
03	3689	X	3604	-0-	-85	-0-	717	1	2887	3	N	-0-					60
04	3630	X	3356	-0-	-274	-0-	647	1	2709	3	N	-0-					60
05	3751	X	3435	-0-	-316	-0-	623	1	2812	3	N	-0-					60
06	3630	X	3383	-0-	-247	-0-	647	1	2736	3	N	-0-					60

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1472	N	1472	-0-	-0-	-0-	310	1	1162	3	N	-0-					8
02	1152	N	1152	-0-	-0-	-0-	258	1	894	3	N	-0-					8
03	1372	N	1372	-0-	-0-	-0-	273	1	1099	3	N	-0-					8
04	1296	N	1296	-0-	-0-	-0-	250	1	1046	3	N	-0-					8
05	1313	N	1313	-0-	-0-	-0-	238	1	1075	3	N	-0-					8
*06	1370	N	1370	-0-	-0-	-0-	262	1	1108	3	N	-0-					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	990	-0-	-312	-0-	990	2			N	-0-					-0-
02	980	N	838	-0-	-142	-0-	838	2			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
05	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
*06	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	770	-0-	-67	-0-	770	2			N	-0-					9
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					9
03	806	N	750	-0-	-56	-0-	750	2			N	-0-					9
04	750	N	699	-0-	-51	-0-	699	2			N	-0-					9
05	775	N	724	-0-	-51	-0-	724	2			N	-0-					9
06	720	N	689	-0-	-31	-0-	689	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	2			N	-0-					-0-
05	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

01	2139	N	1399	-0-	-740	-0-	1399	3			N	-0-					51
02	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					51
03	1178	N	627	-0-	-551	-0-	627	3			N	-0-					51
04	1350	N	2555	-0-	1205	-0-	2555	3			N	-0-					51
05	2139	N	1861	-0-	-278	-0-	1861	3			N	-0-					51
*06	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

01	1674	N	1310	-0-	-364	-0-	1310	2			N	-0-					20
02	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					20
03	2859	N	2859	-0-	-0-	-0-	2859	2			N	-0-					20
04	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					20
05	1674	N	1258	-0-	-416	-0-	1258	2			N	-0-					20
06	1620	N	1186	-0-	-434	-0-	1186	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

01	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					58
02	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					58
03	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					58
04	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					58
05	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					58
*06	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	143	-0-	-127	-0-	143	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

01	1054	N	941	-0-	-113	-0-	941	2			N	-0-					26
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					26
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					26
05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					26
06	1110	N	1077	-0-	-33	-0-	1077	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	837	N	19	-0-	-818	-0-	19	3			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

01	1395	N	1316	-0-	-79	-0-	1316	3			N	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
03	1457	N	1367	-0-	-90	-0-	1367	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
06	1320	N	1290	-0-	-30	-0-	1290	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

01	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
03	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
04	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*06	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

01	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		615	-0-	615	615	615	3			Y	-0-					37
02	DLQ G-10		506	-0-	506	1121	506	3			Y	-0-					37
03	DLQ G-10		520	-0-	520	1641	520	3			Y	-0-					37
04	DLQ G-10		452	-0-	452	2093	452	3			Y	-0-					37
05	2757	N	664	-0-	-2093	-0-	664	3			Y	-0-					37
*06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

01	2601	N	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
02	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
03	2824	N	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
04	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
05	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
06	2490	N	2351	-0-	-139	-0-	2351	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

01	DLQ G-10		5825	-0-	5825	5825	5825	3			Y	-0-					98
02	DLQ G-10		5004	-0-	5004	10829	5004	3			Y	-0-					98
03	DLQ G-10		5831	-0-	5831	16660	5831	3			Y	-0-					98
04	DLQ G-10		4937	-0-	4937	21597	4937	3			Y	-0-					98
05	27127	X	5530	-0-	-21597	-0-	5530	3			Y	-0-					98
06	5490	X	5347	-0-	-143	-0-	5347	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

01	DLQ G-10		444	-0-	444	444	444	3			Y	-0-					14
02	DLQ G-10		296	-0-	296	740	296	3			Y	-0-					14
03	DLQ G-10		1144	-0-	1144	1884	1144	3			Y	-0-					14
04	DLQ G-10		1048	-0-	1048	2932	1048	3			Y	-0-					14
05	3000	N	937	-0-	-2063	869	937	3			Y	-0-					14
*06	1688	N	819	-0-	-869	-0-	819	3			Y	-0-					14

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

01	620	N	522	-0-	-98	-0-	522	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	2			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	2			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

01	3937	X	3578	-0-	-359	-0-	3578	2			N	-0-					-0-
02	3388	X	3298	-0-	-90	-0-	3298	2			N	-0-					-0-
03	3751	X	3735	-0-	-16	-0-	3735	2			N	-0-					-0-
04	3600	X	3501	-0-	-99	-0-	3501	2			N	-0-					-0-
05	3658	X	3554	-0-	-104	-0-	3554	2			N	-0-					-0-
06	3600	X	3551	-0-	-49	-0-	3551	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

01	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
02	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
03	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
04	2430	N	2289	-0-	-141	-0-	2289	2			N	-0-					-0-
05	2604	N	2258	-0-	-346	-0-	2258	2			N	-0-					-0-
06	2430	N	2314	-0-	-116	-0-	2314	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

01	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
03	2449	N	1712	-0-	-737	-0-	1712	2			N	-0-					-0-
04	2370	N	1721	-0-	-649	-0-	1721	2			N	-0-					-0-
05	1860	N	1759	-0-	-101	-0-	1759	2			N	-0-					-0-
*06	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
04	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*06	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

01	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
04	870	N	781	-0-	-89	-0-	781	2			N	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
06	780	N	763	-0-	-17	-0-	763	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

01	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
02	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
05	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
*06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

01	1922	N	1866	-0-	-56	-0-	1866	2			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
05	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
06	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

01	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
03	1333	N	1319	-0-	-14	-0-	1319	2			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	1302	N	1123	-0-	-179	-0-	1123	2			N	-0-					-0-
06	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

01	3100	N	4044	-0-	944	1176	4044	2			N	-0-					-0-
02	2800	N	8114	-0-	5314	6490	8114	2			N	-0-					-0-
03	11660	X	5170	-0-	-6490	-0-	5170	2			N	-0-					-0-
04	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
05	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	750	X	729	-0-	-21	-0-	729	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

01	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	372	N	231	-0-	-141	-0-	231	2			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	570	N	446	-0-	-124	-0-	446	2			N	-0-					-0-
05	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
*06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

01	SWR 10	NO RPT	-0-	-0-		255					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		255					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		255					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		255					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		255					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

01	2263	#	1761	-0-	-502	-0-	1761	3			N	-0-					-0-
02	2044	#	1393	-0-	-651	-0-	1393	3			N	-0-					-0-
03	2108	#	17	-0-	-2091	-0-	17	3			N	-0-					-0-
04	1980	#	405	-0-	-1575	-0-	402	3	3	9	N	3	3	8			-0-
05	1860	#	1754	-0-	-106	-0-	1754	3			N	-0-					-0-
*06	1767	R	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-

BROWN-BASSETT, NORTH (FUSSELMAN)//CONT.// 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE, M. H. EST WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	9328	-0-	9328	59318	9328	3			N	-0-					-0-
02	0	W	7088	-0-	7088	66406	7088	3			N	-0-					-0-
03	0	W	6608	-0-	6608	73014	6608	3			N	-0-					-0-
04	0	W	1648	-0-	1648	74662	1647	3	1	9	N	1	1	8			-0-
05	55893		8989	-0-	-46904	27758	8989	3			N	-0-					-0-
*06	32207	R	4449	-0-	-27758	-0-	4449	3			N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					1
02	448	N	308	-0-	-140	-0-	308	3			N	-0-					1
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					1
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					1
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					1
06	570	N	386	-0-	-184	-0-	386	3			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

01	4960	#	4222	-0-	-738	-0-	503	1	3719	2	N	-0-					-0-
02	4648	#	3984	-0-	-664	-0-	503	1	3481	2	N	-0-					-0-
03	5146	#	5134	-0-	-12	-0-	5134	2			N	-0-					-0-
04	4890	#	4468	-0-	-422	-0-	4468	2			N	-0-					-0-
05	4805	#	4760	-0-	-45	-0-	4760	2			N	-0-					-0-
06	4980	#	NO RPT	-0-	-4980	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3580	-0-	-636	-0-	427	1	3153	2	N	-0-					-0-
02	3948	X	3379	-0-	-569	-0-	427	1	2952	2	N	-0-					-0-
03	4371	X	4353	-0-	-18	-0-	4353	2			N	-0-					-0-
04	4140	X	3788	-0-	-352	-0-	3788	2			N	-0-					-0-
05	4061	X	4037	-0-	-24	-0-	4037	2			N	-0-					-0-
06	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

01	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
02	868	N	557	-0-	-311	-0-	557	3			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	810	N	729	-0-	-81	-0-	729	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	1050	N	564	-0-	-486	-0-	564	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3300		2600	-0-	-700	20534	23	1	2546	3	Y	28	28	1			1
							31	9									
02	3080		2375	-0-	-705	19829	21	1	2332	3	Y	20	20	1			1
							22	9									
03	3410		2557	-0-	-853	18976	23	1	2506	3	Y	25	25	1			1
							28	9									
04	3300		2515	-0-	-785	18191	17	1	2472	3	Y	24	24	1			1
							26	9									
05	3410		2337	-0-	-1073	17118	14	1	2303	3	Y	18	18	1			1
							20	9									
*06	2840		2434	-0-	-406	16712	16	1	2392	3	Y	24	24	1			1
							26	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

01	266	N	266	-0-	-0-	-0-	211	3	55	9	Y	50	45	1			11
02	190	N	190	-0-	-0-	-0-	178	3	12	9	Y	11	16	1			6
03	170	N	170	-0-	-0-	-0-	164	3	6	9	Y	5	6	1			5
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					5
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-	1	5			4
*06	161	N	161	-0-	-0-	-0-	127	3	34	9	Y	31	31	1			4

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

01	1767	N	1637	-0-	-130	-0-	1403	3	234	9	Y	213	195	1			132
02	1596	N	1585	-0-	-11	-0-	1453	3	132	9	Y	120	165	1			87
03	1886	N	1886	-0-	-0-	-0-	1732	3	154	9	Y	140	170	1			57
04	1590	N	1248	-0-	-342	-0-	1142	3	106	9	Y	96	83	1			70
05	1767	N	1140	-0-	-627	-0-	993	3	147	9	Y	134	161	1			43
06	1710	N	743	-0-	-967	-0-	695	3	48	9	Y	44	44	1			43

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

01	1478	N	1478	-0-	-0-	-0-	1252	3	226	9	Y	205	187	1			94
02	392	N	25	-0-	-367	-0-	25	3			Y	-0-					94
03	434	N	-0-	-0-	-434	-0-					Y	-0-					94
04	831	N	831	-0-	-0-	-0-	674	3	157	9	Y	143	125	1			112
05	1695	N	1695	-0-	-0-	-0-	1406	3	289	9	Y	263	315	1			60
*06	1476	N	1476	-0-	-0-	-0-	1201	3	275	9	Y	250	243	1			67

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

01	155	N	-0-	-0-	-155	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					N	3	3	1			-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

01	3100	N	1670	-0-	-1430	786	64	1	1606	3	Y	-0-					-0-
02	2174	N	1388	-0-	-786	-0-	59	1	1329	3	Y	-0-					-0-
03	1767	N	1425	-0-	-342	-0-	49	1	1376	3	Y	-0-					-0-
04	1712	N	1712	-0-	-0-	-0-	52	1	1660	3	Y	-0-					-0-
05	1550	N	1537	-0-	-13	-0-	50	1	1487	3	Y	-0-					-0-
*06	1723	N	1723	-0-	-0-	-0-	53	1	1670	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

01	3720	#	3637	-0-	-83	-0-	3518	3	119	9	N	108	182	1			162
02	3756		3614	-0-	-142	-0-	3518	3	96	9	N	87	179	1			70
03	3694	R	3694	-0-	-0-	-0-	3598	3	96	9	N	87					157
04	3540	#	2910	-0-	-630	-0-	2818	3	92	9	N	84	178	1			63
05	3844		3675	-0-	-169	-0-	3585	3	90	9	N	82					145
06	3720		3014	-0-	-706	-0-	2934	3	80	9	N	73					218

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
05	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
06	810	N	771	-0-	-39	-0-	771	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

01	31	N	12	-0-	-19	B	-0-	12	2		N	-0-					-0-
02	28	N	13	-0-	-15	B	-0-	13	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15	B	-0-	16	2		N	-0-					-0-
04	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-					-0-
05	20	N	20	-0-	-0-	B	-0-	20	2		N	-0-					-0-
06	30	N	10	-0-	-20	B	-0-	10	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

01	31	N	16	-0-	-15	B	-0-	16	2		N	-0-					-0-
02	28	N	17	-0-	-11	B	-0-	17	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9	B	-0-	22	2		N	-0-					-0-
04	30	N	24	-0-	-6	B	-0-	24	2		N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	2		N	-0-					-0-
06	30	N	12	-0-	-18	B	-0-	12	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

01	31	N	12	-0-	-19	B	-0-	12	2		N	-0-					-0-
02	28	N	13	-0-	-15	B	-0-	13	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15	B	-0-	16	2		N	-0-					-0-
04	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-					-0-
05	20	N	20	-0-	-0-	B	-0-	20	2		N	-0-					-0-
06	30	N	9	-0-	-21	B	-0-	9	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	683	-0-	-30	-0-	683	3			Y	-0-					45
02	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					45
03	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					45
04	660	N	643	-0-	-17	-0-	643	3			Y	-0-					45
05	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					45
*06	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, BILLEE K. 097032
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	277	-0-	-64	-0-	277	2			Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			Y	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	2			Y	-0-					-0-
04	270	N	31	-0-	-239	-0-	31	2			Y	-0-					-0-
05	279	N	98	-0-	-181	-0-	98	2			Y	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	737	N	737	-0-	-0-	-0-	722	3	15	9	N	14					162
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					162
03	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1					163
04	480	N	750	-0-	270	-0-	749	3	1	9	N	1					164
05	559	N	559	-0-	-0-	-0-	556	3	3	9	N	3					167
*06	657	N	657	-0-	-0-	-0-	646	3	11	9	N	10					177

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	360	-0-	-105	-0-	349	3	11	9	N	10					112
02	523	N	523	-0-	-0-	-0-	521	3	2	9	N	2					114
03	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8					122
04	360	N	543	-0-	183	-0-	542	3	1	9	N	1					123
05	465	N	171	-0-	-294	-0-	165	3	6	9	N	5					128
06	450	N	248	-0-	-202	-0-	240	3	8	9	N	7					135

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	105	-0-	-360	-0-	97	3	8	9	N	7					54
02	198	N	198	-0-	-0-	-0-	52	3	146	9	N	133					187
03	186	N	75	-0-	-111	-0-	74	3	1	9	N	1					188
04	90	N	168	-0-	78	-0-	168	3			N	-0-					188
05	320	N	320	-0-	-0-	-0-	319	3	1	9	N	1					189
*06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					189

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	780	N	137	-0-	-643	-0-	137	2			N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	990	N	199	-0-	-791	-0-	199	2			N	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
*06	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
02	140	N	105	-0-	-35 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	90	N	123	-0-	33 B	-0-	123	2			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

01	1054	N	-0-	-0-	-1054	-0-						N	29						57
02	0	N	-0-	-0-	-0-	-0-						N	5						62
03	2194	N	2194	-0-	-0-	-0-	2170	2	24	9		N	22						84
*04	1264	N	1264	-0-	-0-	-0-	1264	2				N	-0-						84
*05	1989	N	1989	-0-	-0-	-0-	947	2	1042	9		N	947	947	1				84
*06	1327	N	1327	-0-	-0-	-0-	1327	2				N	-0-						84

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	403	N	208	-0-	-195	-0-	208	2			N	-0-					-0-
04	390	N	128	-0-	-262	-0-	128	2			N	-0-					-0-
05	310	N	136	-0-	-174	-0-	136	2			N	-0-					-0-
06	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	15	1	669	3	N	-0-					68
02	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					68
03	423	N	423	-0-	-0-	-0-	14	1	409	3	N	-0-					68
04	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					68
05	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					68
*06	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	31	N	-0-	-0-	-31	-0-					N	-0-					72
04	1	N	-0-	-0-	-1	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	76	-0-	-172	-0-	76	3			N	-0-					102
02	211	N	211	-0-	-0-	-0-	202	3	9	9	N	8					110
03	157	N	157	-0-	-0-	-0-	147	3	10	9	N	9					119
04	108	N	108	-0-	-0-	-0-	100	3	8	9	N	7					126
05	248	N	115	-0-	-133	-0-	101	3	14	9	N	13					139
06	150	N	140	-0-	-10	-0-	133	3	7	9	N	6					145

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					64
02	784	N	746	-0-	-38	-0-	746	2			N	-0-					64
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					64
04	900	N	721	-0-	-179	-0-	721	2			N	-0-					64
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					64
06	750	N	715	-0-	-35	-0-	715	2			N	-0-	64	1			-0-

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

01	62	N	-0-	-0-	-62	-0-					N	15					60
02	73	N	73	-0-	-0-	-0-	56	3	17	9	N	15					75
03	83	N	83	-0-	-0-	-0-	62	3	21	9	N	19					94
04	64	N	64	-0-	-0-	-0-	55	3	9	9	N	8					102
05	64	N	64	-0-	-0-	-0-	62	3	2	9	N	2					104
*06	121	N	121	-0-	-0-	-0-	120	3	1	9	N	1	70	1			35

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					97
02	224	N	212	-0-	-12	-0-	212	2			N	-0-					97
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					97
04	210	N	195	-0-	-15	-0-	195	2			N	-0-					97
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					97
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					13
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					13
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					13
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					13
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					13
06	300	N	51	-0-	-249	-0-	51	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

01	279	N	204	-0-	-75	-0-	1	1	203	3	Y	-0-					-0-
02	420	N	225	-0-	-195	-0-	1	1	224	3	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	1	1	469	3	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	1	1	440	3	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	1	1	445	3	Y	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	1	1	456	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

01	901	N	901	-0-	-0-	-0-	1	1	887	3	N	12					106
							13	9									
02	992	N	992	-0-	-0-	-0-	1	1	991	3	N	-0-					106
03	1082	N	1082	-0-	-0-	-0-	1	1	1081	3	N	-0-					106
04	1000	N	1000	-0-	-0-	-0-	1	1	999	3	N	-0-					106
05	1085	N	954	-0-	-131	-0-	1	1	953	3	N	-0-					106
06	1050	N	914	-0-	-136	-0-	1	1	911	3	N	2					108
							2	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

01	682	N	671	-0-	-11	-0-	1	1	670	3	N	-0-					93
02	766	N	766	-0-	-0-	-0-	1	1	765	3	N	-0-					93
03	841	N	841	-0-	-0-	-0-	1	1	840	3	N	-0-					93
04	811	N	811	-0-	-0-	-0-	1	1	810	3	N	-0-					93
05	846	N	846	-0-	-0-	-0-	1	1	845	3	N	-0-					93
06	810	N	796	-0-	-14	-0-	1	1	795	3	N	-0-					93

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	152	-0-	-3	-0-	1	1	151	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	1	1	142	3	N	-0-					-0-
03	155	N	61	-0-	-94	-0-	1	1	60	3	N	-0-					-0-
04	150	N	104	-0-	-46	-0-	1	1	103	3	N	-0-					-0-
05	155	N	119	-0-	-36	-0-	1	1	118	3	N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	1	1	124	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	80	1	286	3	N	-0-					60
02	362	N	362	-0-	-0-	-0-	80	1	282	3	N	-0-					60
*03	364	N	364	-0-	-0-	-0-	80	1	284	3	N	-0-					60
*04	273	N	273	-0-	-0-	-0-	80	1	193	3	N	-0-					60
*05	257	N	257	-0-	-0-	-0-	80	1	177	3	N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0-	-0-	954	3	1	9	Y	1					34
02	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					36
03	1064	N	1064	-0-	-0-	-0-	1062	2	2	9	Y	2					38
04	1029	N	1029	-0-	-0-	-0-	1028	3	1	9	Y	1					39
*05	1094	N	1094	-0-	-0-	-0-	1092	3	2	9	Y	2					41
*06	1042	N	1042	-0-	-0-	-0-	1039	3	3	9	Y	3					44

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	404	3	7	9	Y	6	15	1			2
02	410	N	410	-0-	-0-	-0-	406	3	4	9	Y	4	2	1			4
03	589	N	334	-0-	-255	-0-	330	2	4	9	Y	4	3	1			5
04	398	N	398	-0-	-0-	-0-	395	3	3	9	Y	3	3	1			5
05	465	N	334	-0-	-131	-0-	331	3	3	9	Y	3	2	1			6
*06	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	5	1			4

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	592	3	3	9	Y	3					34
02	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2					36
03	651	N	88	-0-	-563	-0-	88	2			Y	-0-					36
04	570	N	99	-0-	-471	-0-	99	3			Y	-0-					36
05	155	N	12	-0-	-143	-0-	12	3			Y	-0-					36
*06	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					38

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1215	N	1215	-0-	-0-	-0-	1178	3	37	9	Y	34					116
02	877	N	877	-0-	-0-	-0-	842	3	35	9	Y	32					148
03	1114	N	1114	-0-	-0-	-0-	1080	2	34	9	Y	31	85	1			94
04	1170	N	1153	-0-	-17	-0-	1125	3	28	9	Y	25					119
*05	1230	N	1230	-0-	-0-	-0-	1196	3	34	9	Y	31	81	1			69
*06	1237	N	1237	-0-	-0-	-0-	1218	3	19	9	Y	17					86

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	528	3	1	9	Y	1					85
02	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					86
03	589	N	539	-0-	-50	-0-	538	2	1	9	Y	1					87
04	511	N	511	-0-	-0-	-0-	510	3	1	9	Y	1					88
05	558	N	529	-0-	-29	-0-	528	3	1	9	Y	1					89
*06	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					90

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	292	3	1	9	Y	1					11
02	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					12
03	310	N	259	-0-	-51	-0-	258	2	1	9	Y	1					13
04	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					14
*05	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1					15
*06	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					17

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					109
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					109
03	217	N	213	-0-	-4	-0-	213	2			Y	-0-					109
04	210	N	190	-0-	-20	-0-	190	3			Y	-0-					109
*05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					109
*06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	137	3	1	9	Y	1					24
02	107	N	107	-0-	-0-	-0-	106	3	1	9	Y	1					25
03	124	N	109	-0-	-15	-0-	108	2	1	9	Y	1					26
04	120	N	97	-0-	-23	-0-	96	3	1	9	Y	1					27
05	124	N	97	-0-	-27	-0-	96	3	1	9	Y	1					28
*06	90	N	90	-0-	-0-	-0-	89	3	1	9	Y	1					29

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	319	3	7	9	Y	6	15	1			2
02	293	N	293	-0-	-0-	-0-	290	3	3	9	Y	3	2	1			3
03	341	N	296	-0-	-45	-0-	292	2	4	9	Y	4	2	1			5
04	330	N	268	-0-	-62	-0-	265	3	3	9	Y	3	3	1			5
05	310	N	260	-0-	-50	-0-	257	3	3	9	Y	3	2	1			6
*06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	5	1			4

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	255	3	1	9	Y	1					10
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					10
03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					10
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					10
*05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					10
*06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					10

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1					54
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					54
03	155	N	119	-0-	-36	-0-	118	2	1	9	Y	1					55
04	938	N	938	-0-	-0-	-0-	937	3	1	9	Y	1					56
*05	1510	N	1510	-0-	-0-	-0-	1509	3	1	9	Y	1					57
*06	1181	N	1181	-0-	-0-	-0-	1180	3	1	9	Y	1					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1325	N	1325	-0-	-0-	-0-	1318	3	7	9	Y	6	15	1			3
02	1205	N	1205	-0-	-0-	-0-	1201	3	4	9	Y	4	3	1			4
03	1531	N	1531	-0-	-0-	-0-	1527	2	4	9	Y	4	3	1			5
04	1463	N	1463	-0-	-0-	-0-	1460	3	3	9	Y	3	3	1			5
*05	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	Y	3	3	1			5
*06	1437	N	1437	-0-	-0-	-0-	1431	3	6	9	Y	5	6	1			4

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	409	3	3	9	Y	3					10
02	237	N	237	-0-	-0-	-0-	234	3	3	9	Y	3					13
03	459	N	459	-0-	-0-	-0-	456	2	3	9	Y	3	8	1			8
04	390	N	376	-0-	-14	-0-	374	3	2	9	Y	2					10
*05	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3	8	1			5
*06	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2					7

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

01	646	N	646	-0-	-0-	-0-	615	3	31	9	Y	28					115
02	703	N	703	-0-	-0-	-0-	674	3	29	9	Y	26					141
03	772	N	772	-0-	-0-	-0-	744	2	28	9	Y	25	70	1			96
04	738	N	738	-0-	-0-	-0-	716	3	22	9	Y	20					116
05	775	N	767	-0-	-8	-0-	738	3	29	9	Y	26	67	1			75
*06	692	N	692	-0-	-0-	-0-	677	3	15	9	Y	14					89

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

01	504	N	504	-0-	-0-	-0-	503	3	1	9	Y	1					9
02	784	N	784	-0-	-0-	-0-	783	3	1	9	Y	1					10
03	951	N	951	-0-	-0-	-0-	950	2	1	9	Y	1					11
04	775	N	775	-0-	-0-	-0-	774	3	1	9	Y	1					12
05	868	N	784	-0-	-84	-0-	783	3	1	9	Y	1					13
*06	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					14

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

01	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1	2	1			3
02	277	N	277	-0-	-0-	-0-	276	3	1	9	Y	1	1	1			3
03	1049	N	1049	-0-	-0-	-0-	1048	2	1	9	Y	1	1	1			3
04	962	N	962	-0-	-0-	-0-	961	3	1	9	Y	1	1	1			3
*05	1017	N	1017	-0-	-0-	-0-	1016	3	1	9	Y	1	1	1			3
*06	891	N	891	-0-	-0-	-0-	890	3	1	9	Y	1	1	1			3

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
02	476	N	375	-0-	-101	-0-	375	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	450	N	296	-0-	-154	-0-	296	3			N	-0-					-0-
05	558	N	306	-0-	-252	-0-	306	3			N	-0-					-0-
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
04	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	163	3	23	9	N	21	168	1			54
02	224	N	192	-0-	-32	-0-	175	3	17	9	N	15					69
03	401	N	401	-0-	-0-	-0-	376	3	25	9	N	23					92
04	321	N	321	-0-	-0-	-0-	299	3	22	9	N	20					112
05	333	N	333	-0-	-0-	-0-	314	3	19	9	N	17					129
06	360	N	171	-0-	-189	-0-	158	3	13	9	N	12					141

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

01	310	N	269	-0-	-41	-0-	269	3			N	-0-					69
02	280	N	214	-0-	-66	-0-	214	3			N	-0-					69
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					69
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					69
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					69
06	270	N	173	-0-	-97	-0-	173	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

01	558	N	514	-0-	-44	-0-	514	3			N	-0-					182
02	476	N	284	-0-	-192	-0-	284	3			N	-0-					182
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					182
04	510	N	464	-0-	-46	-0-	464	3			N	-0-					182
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					182
*06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

01	1346	N	1346	-0-	-0-	-0-	1343	3	3	9	N	3					30
02	1241	N	1241	-0-	-0-	-0-	1234	3	7	9	N	6					36
03	1641	N	1641	-0-	-0-	-0-	1634	3	7	9	N	6					42
04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					42
05	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					42
*06	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					42

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

01	592	N	592	-0-	-0-	-0-	588	3	4	9	N	4					27
02	812	N	324	-0-	-488	-0-	324	3			N	-0-					27
03	930	N	366	-0-	-564	-0-	365	3	1	9	N	1					28
04	570	N	268	-0-	-302	-0-	267	3	1	9	N	1					29
05	588	N	588	-0-	-0-	-0-	582	3	6	9	N	5					34
06	360	N	342	-0-	-18	-0-	338	3	4	9	N	4					38

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

01	0	N	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
05	310	N	182	-0-	-128	-0-	182	3			N	-0-					126
06	270	N	165	-0-	-105	-0-	165	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

01	186	N	127	-0-	-59	-0-	127	3			N	-0-					51
02	168	N	107	-0-	-61	-0-	107	3			N	-0-					51
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					51
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					51
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					51
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	82	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	74	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	48	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					12
02	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					12
03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					12
04	450	N	395	-0-	-55	-0-	395	2			Y	-0-					12
05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					12
*06	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

01	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

01	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-
02	700	N	667	-0-	-33	-0-	667	2			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
*06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	812	-0-	-25	-0-	812	2			N	-0-					180
02	728	N	560	-0-	-168	-0-	560	2			N	-0-					180
03	806	N	-0-	-0-	-806	-0-					N	-0-					180
04	780	N	-0-	-0-	-780	-0-					N	-0-					180
05	620	N	-0-	-0-	-620	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					101
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					101
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					101
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					101
05	372	N	334	-0-	-38	-0-	334	2			N	-0-					101
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	147	2	2	9	N	2					184
02	147	N	147	-0-	-0-	-0-	136	2	11	9	N	10					194
03	661	N	661	-0-	-0-	-0-	627	2	34	9	N	31					225
04	242	N	242	-0-	-0-	-0-	187	2	55	9	N	50					275
05	192	N	192	-0-	-0-	-0-	191	2	1	9	N	1					276
*06	157	N	157	-0-	-0-	-0-	146	2	11	9	N	10					278

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					97
02	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					97
03	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					97
04	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					97
05	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					97
06	2400	X	1984	-0-	-416	-0-	1984	2			N	-0-					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	225	2	1	9	N	1					130
02	290	N	290	-0-	-0-	-0-	289	2	1	9	N	1					131
03	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					132
04	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1					133
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					133
*06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					133

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					74
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					74
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					74
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					74
*05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					74
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					79
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					79
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					79
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					79
05	217	N	155	-0-	-62	-0-	155	2			N	-0-	12	7			67
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					67

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	792	2	7	9	N	6	6	8			-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	788	2	6	9	N	5	5	8			-0-
*06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	427	-0-	-410	-0-	427	2			N	-0-					187
02	728	N	356	-0-	-372	-0-	356	2			N	-0-					187
03	775	N	539	-0-	-236	-0-	539	2			N	-0-					187
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					187
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					187
06	510	N	478	-0-	-32	-0-	478	2			N	-0-					187

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	120	-0-	-66	-0-	120	3			N	-0-					160
02	140	N	107	-0-	-33	-0-	107	3			N	-0-					160
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					160
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-	97	1			63
05	181	N	181	-0-	-0-	-0-	180	2	1	9	N	1	45	7			19
*06	1259	N	1259	-0-	-0-	-0-	1197	2	62	9	N	56					75

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					100
02	644	N	571	-0-	-73	-0-	571	3			N	-0-					100
03	713	N	636	-0-	-77	-0-	636	3			N	-0-					100
04	660	N	560	-0-	-100	-0-	560	3			N	-0-	80	1			20
05	813	N	813	-0-	-0-	-0-	810	2	3	9	N	3					23
*06	802	N	802	-0-	-0-	-0-	796	2	6	9	N	5					28

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		616	-0-	616	616	616	3			Y	-0-					25
02	DLQ G-10		663	-0-	663	1279	663	3			Y	-0-					25
03	DLQ G-10		841	-0-	841	2120	841	3			Y	-0-					25
04	DLQ G-10		427	-0-	427	2547	427	3			Y	-0-					25
05	3000	N	651	-0-	-2349	198	634	2	17	9	Y	15					40
*06	834	N	636	-0-	-198	-0-	636	2			Y	-0-					40

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	60	-0-	-157	-0-	60	2			N	-0-					147
02	140	N	83	-0-	-57	-0-	83	2			N	-0-					147
03	186	N	75	-0-	-111	-0-	75	2			N	-0-					147
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					147
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					147
*06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					147

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		76	-0-	76	321	76	3			N	-0-					-0-
02	377	X	56	-0-	-321	-0-	56	1			N	-0-					-0-
03	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	101	3	64	9	N	58	58	1			-0-
*05	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	122	2	13	9	Y	12					12

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	1			N	-0-					28
02	14	N	14	-0-	-0-	-0-	14	1			N	-0-					28
03	31	N	14	-0-	-17	-0-	14	1			N	-0-					28
04	35	N	35	-0-	-0-	-0-	9	1	26	9	N	24	51	1			1
05	42	N	42	-0-	-0-	-0-	16	2	26	9	N	24					25
06	14	N	-0-	-0-	-14	-0-					N	-0-					25

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	736	-0-		-39	-0-	13	1	714	3	N	8					67
								9	9									
02	644	N	580	-0-		-64	-0-	14	1	559	3	N	6					73
								7	9									
03	871	N	871	-0-		-0-	-0-	16	1	845	3	N	9					82
								10	9									
04	720	N	460	-0-		-260	-0-	12	1	445	3	N	3					85
								3	9									
05	651	N	585	-0-		-66	-0-	16	1	563	3	N	5					90
								6	9									
*06	908	N	908	-0-		-0-	-0-	14	1	888	3	N	5					95
								6	9									

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	200	-0-		-327	-0-	16	1	172	3	Y	11					92
								12	9									
02	420	N	317	-0-		-103	-0-	14	1	299	3	Y	4					96
								4	9									
03	527	N	500	-0-		-27	-0-	16	1	478	3	Y	5					101
								6	9									
04	214	N	214	-0-		-0-	-0-	15	1	198	3	Y	1					102
								1	9									
05	341	N	137	-0-		-204	-0-	16	1	119	3	Y	2					104
								2	9									
06	480	N	367	-0-		-113	-0-	14	1	351	3	Y	2					106
								2	9									

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2293	N	2293	-0-		-0-	-0-	16	1	2276	3	N	1					58
								1	9									
02	2012	N	2012	-0-		-0-	-0-	14	1	1998	3	N	-0-					58
03	1860	N	1845	-0-		-15	-0-	13	1	1826	3	N	5					63
								6	9									
04	1800	N	1728	-0-		-72	-0-	15	1	1713	3	N	-0-					63
05	1860	N	1244	-0-		-616	-0-	15	1	1211	3	N	16					79
								18	9									
06	1800	N	1156	-0-		-644	-0-	14	1	1139	3	N	3					82
								3	9									

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-		-0-	-0-	188	3			Y	-0-					17
02	120	N	120	-0-		-0-	-0-	120	3			Y	-0-					17
03	192	N	192	-0-		-0-	-0-	192	3			Y	-0-					17
04	229	N	229	-0-		-0-	-0-	229	3			Y	-0-					17
05	211	N	211	-0-		-0-	-0-	211	3			Y	-0-					17
*06	151	N	151	-0-		-0-	-0-	151	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-		-0-	-0-	16	1	54	3	N	-0-					73
02	84	N	21	-0-		-63	-0-	14	1	7	3	N	-0-					73
03	54	N	54	-0-		-0-	-0-	16	1	38	3	N	-0-					73
04	94	N	94	-0-		-0-	-0-	15	1	79	3	N	-0-					73
05	53	N	53	-0-		-0-	-0-	16	1	37	3	N	-0-					73
*06	79	N	79	-0-		-0-	-0-	15	1	64	3	N	-0-					73

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	16	1	582	3	Y	12					50
							13	9									
02	420	N	309	-0-	-111	-0-	14	1	291	3	Y	4					54
							4	9									
03	598	N	598	-0-	-0-	-0-	16	1	576	3	Y	5					59
							6	9									
04	491	N	491	-0-	-0-	-0-	13	1	477	3	Y	1					60
							1	9									
05	617	N	617	-0-	-0-	-0-	13	1	603	3	Y	1					61
							1	9									
*06	490	N	490	-0-	-0-	-0-	14	1	474	3	Y	2					63
							2	9									

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

01	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

01	606	N	606	-0-	-0-	-0-	16	1	590	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	14	1	535	3	N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	16	1	593	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	15	1	572	3	N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	16	1	597	3	N	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	15	1	529	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

*07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

01	2263	N	1908	-0-	-355	-0-	72	1	1836	3	N	-0-					180
02	2243	N	2243	-0-	-0-	-0-	72	1	2171	3	N	-0-					180
03	2232	N	1763	-0-	-469	-0-	72	1	1691	3	N	-0-					180
04	1860	N	1552	-0-	-308	-0-	72	1	1480	3	N	-0-					180
05	2356	N	1662	-0-	-694	-0-	72	1	1590	3	N	-0-					180
06	1710	N	1411	-0-	-299	-0-	72	1	1339	3	N	-0-					180

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
06	450	N	263	-0-	-187	-0-	263	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

01	5921	X	3701	-0-	-2220	-0-	182	1	3519	3	N	-0-					-0-
02	5096	X	2596	-0-	-2500	-0-	113	1	2483	3	N	-0-					-0-
03	5239	X	4761	-0-	-478	-0-	206	1	4555	3	N	-0-					-0-
04	4500	X	4459	-0-	-41	-0-	209	1	4250	3	N	-0-					-0-
05	5145	X	5145	-0-	-0-	-0-	234	1	4911	3	N	-0-					-0-
*06	5123	X	5123	-0-	-0-	-0-	242	1	4881	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

01	5921	X	3633	-0-	-2288	-0-	178	1	3455	3	N	-0-					-0-
02	5348	X	3372	-0-	-1976	-0-	147	1	3225	3	N	-0-					-0-
03	5890	X	5583	-0-	-307	-0-	242	1	5341	3	N	-0-					-0-
04	5326	X	5326	-0-	-0-	-0-	250	1	5076	3	N	-0-					-0-
05	5051	X	5051	-0-	-0-	-0-	230	1	4821	3	N	-0-					-0-
06	5400	X	5056	-0-	-344	-0-	239	1	4817	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

01	5022	X	2820	-0-	-2202	-0-	138	1	2682	3	N	-0-					-0-
02	4536	X	3041	-0-	-1495	-0-	132	1	2909	3	N	-0-					-0-
03	5065	X	5065	-0-	-0-	-0-	219	1	4846	3	N	-0-					-0-
04	6099	X	6099	-0-	-0-	-0-	286	1	5813	3	N	-0-					-0-
05	6647	X	6647	-0-	-0-	-0-	303	1	6344	3	N	-0-					-0-
*06	6137	X	6137	-0-	-0-	-0-	290	1	5847	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

01	4154	X	2893	-0-	-1261	-0-	142	1	2751	3	N	-0-					-0-
02	3724	X	1800	-0-	-1924	-0-	78	1	1722	3	N	-0-					-0-
03	4123	X	4058	-0-	-65	-0-	176	1	3882	3	N	-0-					-0-
04	4144	X	4144	-0-	-0-	-0-	195	1	3949	3	N	-0-					-0-
05	3925	X	3925	-0-	-0-	-0-	179	1	3746	3	N	-0-					-0-
06	3930	X	3886	-0-	-44	-0-	183	1	3703	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2059	N	2059	-0-	-0-	-0-	2059	1			N	-0-					-0-
02	1746	X	1746	-0-	-0-	-0-	1746	1			N	-0-					-0-
03	1865	X	1865	-0-	-0-	-0-	1865	1			N	-0-					-0-
04	3231	X	3231	-0-	-0-	-0-	3231	1			N	-0-					-0-
05	2867	X	2867	-0-	-0-	-0-	2865	1	2	9	N	2	2	8			-0-
*06	2676	X	2676	-0-	-0-	-0-	2676	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	219	3	36	9	N	33	62	1			68
02	200	N	200	-0-	-0-	-0-	156	3	44	9	N	40					108
03	217	N	164	-0-	-53	-0-	134	3	30	9	N	27	58	1			77
04	210	N	201	-0-	-9	-0-	160	3	41	9	N	37	66	1			48
05	281	N	281	-0-	-0-	-0-	228	3	53	9	N	48	64	1			32
*06	318	N	318	-0-	-0-	-0-	254	3	64	9	N	58					90

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3607	R	3607	-0-	-0-	-0-	3451	3	156	9	Y	142	141	1			142
02	8321	R	8321	-0-	-0-	-0-	8131	3	190	9	Y	173	137	1			178
03	10813	R	10813	-0-	-0-	-0-	10571	3	242	9	Y	220	302	1			96
04	10104	R	10104	-0-	-0-	-0-	9909	3	195	9	Y	177	81	1			192
05	9528	R	9528	-0-	-0-	-0-	9341	3	187	9	Y	170	170	1			192
*06	5956	R	5956	-0-	-0-	-0-	5850	3	106	9	Y	96	151	1			137

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2706	-0-	2706	153309	2706	1			Y	-0-					32
02	DLQ G-10		2021	-0-	2021	155330	2021	1			Y	-0-					32
03	DLQ G-10		2531	-0-	2531	157861	2531	1			Y	-0-					32
04	DLQ G-10		1523	-0-	1523	159384	1523	1			Y	-0-					32
05	DLQ G-10		3628	-0-	3628	163012	3626	1	2	9	Y	2					34
06	DLQ G-10	NO RPT		-0-	-0-	163012					Y	NO RPT					34

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	R	729	-0-	-0-	-0-	681	3	48	9	N	44					164
02	524	R	524	-0-	-0-	-0-	488	3	36	9	N	33					197
03	456	R	456	-0-	-0-	-0-	456	3			N	-0-	170	1			27
04	420	#	352	-0-	-68	-0-	344	3	8	9	N	7					34
05	434	#	378	-0-	-56	-0-	361	3	17	9	N	15					49
06	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					49

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	R	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	224	#	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	#	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*05	317	R	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2122	R	712	-0-	-1410	-0-	712	3			N	-0-					-0-
02	728	#	677	-0-	-51	-0-	677	3			N	-0-					-0-
03	713	#	640	-0-	-73	-0-	640	3			N	-0-					-0-
04	696	R	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	744	#	698	-0-	-46	-0-	698	3			N	-0-					-0-
06	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	-0-	-0-	-682	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
05	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1175	R	1175	-0-	-0-	-0-	1120	2	55	9	N	50	179	1			100
02	1070	R	1070	-0-	-0-	-0-	994	2	76	9	N	69					169
03	1228	R	1228	-0-	-0-	-0-	1177	2	51	9	N	46					215
04	1205	R	1205	-0-	-0-	-0-	1150	2	55	9	N	50	176	1			89
05	1178	#	1141	-0-	-37	-0-	1097	2	44	9	N	40					129
*06	1240	R	1240	-0-	-0-	-0-	1206	2	34	9	N	31					160

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

01	93	N	75	-0-	-18	-0-	75	2		N	-0-					18
02	112	N	90	-0-	-22	-0-	90	2		N	-0-					18
03	124	N	80	-0-	-44	-0-	80	2		N	-0-					18
04	102	N	102	-0-	-0-	-0-	102	2		N	-0-					18
05	108	N	108	-0-	-0-	-0-	108	2		N	-0-					18
06	90	N	NO RPT	-0-	-90	-0-				N	NO RPT					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

01	93	N	71	-0-	-22	-0-	71	2		N	-0-					43
02	112	N	84	-0-	-28	-0-	84	2		N	-0-					43
03	93	N	73	-0-	-20	-0-	73	2		N	-0-					43
04	90	N	90	-0-	-0-	-0-	90	2		N	-0-					43
05	103	N	103	-0-	-0-	-0-	103	2		N	-0-					43
06	60	N	NO RPT	-0-	-60	-0-				N	NO RPT					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					194
02	336	N	336	-0-	-0-	-0-	313	2	23	9	N	21					215
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					215
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					215
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					215
*06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33	-0-	4 8	1 9	172	3	Y	7	7	1			2
02	193	N	193	-0-	-0-	-0-	5 8	1 9	180	3	Y	7	7	1			2
03	200	N	200	-0-	-0-	-0-	4 8	1 9	188	3	Y	7	7	1			2
04	180	N	103	-0-	-77	-0-	2 6	1 9	95	3	Y	5	5	1			2
05	186	N	19	-0-	-167	-0-	18	3	1	9	Y	1	3	1			-0-
06	180	N	75	-0-	-105	-0-	2 3	1 9	70	3	Y	3	2	1			1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	9 8	1 9	357	3	Y	7	7	1			2
02	365	N	365	-0-	-0-	-0-	9 8	1 9	348	3	Y	7	7	1			2
03	319	N	319	-0-	-0-	-0-	7 8	1 9	304	3	Y	7	7	1			2
04	404	N	404	-0-	-0-	-0-	9 9	1 9	386	3	Y	8	7	1			3
05	407	N	407	-0-	-0-	-0-	8 8	1 9	391	3	Y	7	9	1			1
*06	388	N	388	-0-	-0-	-0-	9 8	1 9	371	3	Y	7	6	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1012	-0-	-73	-0-	24	1	980	3	Y	7	7	1			2
							8	9									
02	972	N	972	-0-	-0-	-0-	25	1	939	3	Y	7	7	1			2
							8	9									
03	1086	N	1086	-0-	-0-	-0-	23	1	1055	3	Y	7	7	1			2
							8	9									
04	990	N	738	-0-	-252	-0-	17	1	711	3	Y	9	8	1			3
							10	9									
05	1098	N	1098	-0-	-0-	-0-	23	1	1062	3	Y	12	13	1			2
							13	9									
06	1050	N	1011	-0-	-39	-0-	23	1	976	3	Y	11	9	1			4
							12	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	992	-0-	-0-	-0-	24	1	960	3	Y	7	7	1			2
							8	9									
02	868	N	860	-0-	-8	-0-	22	1	830	3	Y	7	7	1			2
							8	9									
03	987	N	987	-0-	-0-	-0-	21	1	958	3	Y	7	7	1			2
							8	9									
04	953	N	953	-0-	-0-	-0-	23	1	921	3	Y	8	7	1			3
							9	9									
05	974	N	974	-0-	-0-	-0-	20	1	946	3	Y	7	9	1			1
							8	9									
*06	938	N	938	-0-	-0-	-0-	22	1	908	3	Y	7	6	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	2	1	87	3	Y	4	4	1			1
							4	9									
02	68	N	68	-0-	-0-	-0-	2	1	62	3	Y	4	4	1			1
							4	9									
03	99	N	99	-0-	-0-	-0-	2	1	93	3	Y	4	4	1			1
							4	9									
04	93	N	93	-0-	-0-	-0-	2	1	87	3	Y	4	4	1			1
							4	9									
05	83	N	83	-0-	-0-	-0-	2	1	75	3	Y	5	5	1			1
							6	9									
*06	112	N	112	-0-	-0-	-0-	3	1	106	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	400	-0-	-3	-0-	10	1	386	3	Y	4	4	1			1
							4	9									
02	364	N	358	-0-	-6	-0-	9	1	345	3	Y	4	4	1			1
							4	9									
03	395	N	395	-0-	-0-	-0-	8	1	383	3	Y	4	4	1			1
							4	9									
04	390	N	377	-0-	-13	-0-	9	1	364	3	Y	4	4	1			1
							4	9									
05	403	N	386	-0-	-17	-0-	8	1	372	3	Y	5	5	1			1
							6	9									
06	390	N	371	-0-	-19	-0-	9	1	359	3	Y	3	3	1			1
							3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	16	1 8 9	660	3	Y	7	7	1			2
02	478	N	478	-0-	-0-	-0-	12	1 8 9	458	3	Y	7	7	1			2
03	658	N	658	-0-	-0-	-0-	14	1 8 9	636	3	Y	7	7	1			2
04	649	N	649	-0-	-0-	-0-	15	1 9 9	625	3	Y	8	7	1			3
05	686	N	686	-0-	-0-	-0-	14	1 8 9	664	3	Y	7	9	1			1
06	540	N	468	-0-	-72	-0-	11	1 8 9	449	3	Y	7	6	1			2

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	46	-0-	-47	-0-	1	1 3 9	42	3	Y	3	3	1			1
02	84	N	60	-0-	-24	-0-	1	1 3 9	56	3	Y	3	3	1			1
03	102	N	102	-0-	-0-	-0-	2	1 4 9	96	3	Y	4	4	1			1
04	92	N	92	-0-	-0-	-0-	2	1 4 9	86	3	Y	4	4	1			1
05	95	N	95	-0-	-0-	-0-	2	1 6 9	87	3	Y	5	5	1			1
06	90	N	89	-0-	-1	-0-	2	1 3 9	84	3	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	3	1 8 9	110	3	Y	7	6	1			2
02	204	N	204	-0-	-0-	-0-	5	1 8 9	191	3	Y	7	7	1			2
03	219	N	219	-0-	-0-	-0-	5	1 8 9	206	3	Y	7	7	1			2
04	251	N	251	-0-	-0-	-0-	6	1 4 9	241	3	Y	4	5	1			1
05	273	N	273	-0-	-0-	-0-	6	1 6 9	261	3	Y	5	5	1			1
06	180	N	122	-0-	-58	-0-	3	1 3 9	116	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	4	1 4 9	176	3	Y	4	4	1			1
02	140	N	130	-0-	-10	-0-	3	1 4 9	123	3	Y	4	4	1			1
03	155	N	140	-0-	-15	-0-	3	1 4 9	133	3	Y	4	4	1			1
04	150	N	135	-0-	-15	-0-	3	1 4 9	128	3	Y	4	4	1			1
05	155	N	141	-0-	-14	-0-	3	1 6 9	132	3	Y	5	5	1			1
*06	155	N	155	-0-	-0-	-0-	4	1 2 9	149	3	Y	2	2	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	8	1 4 9	331	3	Y	4	4	1			1
02	319	N	319	-0-	-0-	-0-	8	1 4 9	307	3	Y	4	4	1			1
03	362	N	362	-0-	-0-	-0-	8	1 4 9	350	3	Y	4	4	1			1
04	355	N	355	-0-	-0-	-0-	8	1 4 9	343	3	Y	4	4	1			1
05	359	N	359	-0-	-0-	-0-	7	1 6 9	346	3	Y	5	5	1			1
06	180	N	178	-0-	-2	-0-	4	1 2 9	172	3	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	4	1 4 9	150	3	Y	4	4	1			1
02	148	N	148	-0-	-0-	-0-	4	1 4 9	140	3	Y	4	4	1			1
03	163	N	163	-0-	-0-	-0-	3	1 4 9	156	3	Y	4	4	1			1
04	159	N	159	-0-	-0-	-0-	4	1 4 9	151	3	Y	4	4	1			1
05	177	N	177	-0-	-0-	-0-	4	1 6 9	167	3	Y	5	5	1			1
*06	178	N	178	-0-	-0-	-0-	4	1 3 9	171	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

01	204	N	204	-0-	-0-	-0-	5 4	1 9	195	3	Y	4	4	1			1
02	177	N	177	-0-	-0-	-0-	5 4	1 9	168	3	Y	4	4	1			1
03	197	N	197	-0-	-0-	-0-	4 4	1 9	189	3	Y	4	4	1			1
04	193	N	193	-0-	-0-	-0-	5 4	1 9	184	3	Y	4	4	1			1
05	199	N	199	-0-	-0-	-0-	4 6	1 9	189	3	Y	5	5	1			1
*06	192	N	192	-0-	-0-	-0-	4 3	1 9	185	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

01	1891	N	1891	-0-	-0-	-0-	46 11	1 9	1834	3	Y	10	11	1			3
02	1175	N	1175	-0-	-0-	-0-	30 12	1 9	1133	3	Y	11	11	1			3
03	1306	N	1306	-0-	-0-	-0-	28 13	1 9	1265	3	Y	12	11	1			4
04	1269	N	1269	-0-	-0-	-0-	30 12	1 9	1227	3	Y	11	11	1			4
05	1240	N	1234	-0-	-6	-0-	26 13	1 9	1195	3	Y	12	14	1			2
06	1200	N	933	-0-	-267	-0-	21 10	1 9	902	3	Y	9	8	1			3

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

01	217	N	209	-0-	-8	-0-	5 4	1 9	200	3	Y	4	4	1			1
02	196	N	192	-0-	-4	-0-	5 4	1 9	183	3	Y	4	4	1			1
03	217	N	213	-0-	-4	-0-	5 4	1 9	204	3	Y	4	4	1			1
04	210	N	206	-0-	-4	-0-	5 4	1 9	197	3	Y	4	4	1			1
05	218	N	218	-0-	-0-	-0-	4 6	1 9	208	3	Y	5	5	1			1
06	210	N	210	-0-	-0-	-0-	5 3	1 9	202	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-		-0-	-0-	8	1	325	3	Y	4	4	1			1
								4	9									
02	280	N	277	-0-		-3	-0-	7	1	266	3	Y	4	4	1			1
								4	9									
03	310	N	281	-0-		-29	-0-	6	1	271	3	Y	4	4	1			1
								4	9									
04	300	N	292	-0-		-8	-0-	7	1	282	3	Y	3	3	1			1
								3	9									
05	350	N	350	-0-		-0-	-0-	7	1	339	3	Y	4	4	1			1
								4	9									
*06	343	N	343	-0-		-0-	-0-	8	1	332	3	Y	3	3	1			1
								3	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	215	-0-		-219	-0-	5	1	199	3	Y	10	11	1			3
								11	9									
02	392	N	229	-0-		-163	-0-	6	1	214	3	Y	8	9	1			2
								9	9									
03	434	N	331	-0-		-103	-0-	7	1	314	3	Y	9	8	1			3
								10	9									
04	341	N	341	-0-		-0-	-0-	8	1	322	3	Y	10	9	1			4
								11	9									
05	299	N	299	-0-		-0-	-0-	6	1	286	3	Y	6	9	1			1
								7	9									
*06	736	N	736	-0-		-0-	-0-	17	1	707	3	Y	11	8	1			4
								12	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
03	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	15	1 4 9	581	3	Y	4	4	1			1
02	140	N	139	-0-	-1	-0-	4	1 4 9	131	3	Y	4	4	1			1
03	159	N	159	-0-	-0-	-0-	3	1 4 9	152	3	Y	4	4	1			1
04	180	N	150	-0-	-30	-0-	3	1 4 9	143	3	Y	4	4	1			1
05	157	N	157	-0-	-0-	-0-	3	1 6 9	148	3	Y	5	5	1			1
*06	152	N	152	-0-	-0-	-0-	3	1 3 9	146	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	938	N	938	-0-	-0-	-0-	23	1 8 9	907	3	Y	7	7	1			2
02	727	N	727	-0-	-0-	-0-	19	1 8 9	700	3	Y	7	7	1			2
03	775	N	760	-0-	-15	-0-	16	1 8 9	736	3	Y	7	7	1			2
04	750	N	748	-0-	-2	-0-	18	1 9 9	721	3	Y	8	7	1			3
05	783	N	783	-0-	-0-	-0-	16	1 8 9	759	3	Y	7	9	1			1
06	750	N	731	-0-	-19	-0-	17	1 8 9	706	3	Y	7	6	1			2

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	255	-0-	-86	-0-	6	1 4 9	245	3	Y	4	4	1			1
02	308	N	242	-0-	-66	-0-	6	1 4 9	232	3	Y	4	4	1			1
03	341	N	264	-0-	-77	-0-	6	1 4 9	254	3	Y	4	4	1			1
04	254	N	254	-0-	-0-	-0-	6	1 4 9	244	3	Y	4	4	1			1
05	279	N	268	-0-	-11	-0-	6	1 6 9	256	3	Y	5	5	1			1
06	270	N	190	-0-	-80	-0-	4	1 2 9	184	3	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1663	N	1663	-0-	-0-	-0-	40	1 11 9	1612	3	Y	10	11	1			3
02	1561	N	1561	-0-	-0-	-0-	40	1 12 9	1509	3	Y	11	11	1			3
03	1684	N	1684	-0-	-0-	-0-	36	1 13 9	1635	3	Y	12	11	1			4
04	1590	N	1589	-0-	-1	-0-	38	1 12 9	1539	3	Y	11	11	1			4
05	1973	N	1973	-0-	-0-	-0-	41	1 13 9	1919	3	Y	12	14	1			2
*06	2236	N	2236	-0-	-0-	-0-	51	1 12 9	2173	3	Y	11	9	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	406	-0-	-183	-0-	10	1 4 9	392	3	Y	4	4	1			1
02	476	N	314	-0-	-162	-0-	8	1 3 9	303	3	Y	3	3	1			1
03	541	N	541	-0-	-0-	-0-	12	1 3 9	526	3	Y	3	3	1			1
04	595	N	595	-0-	-0-	-0-	14	1 4 9	577	3	Y	4	4	1			1
05	648	N	648	-0-	-0-	-0-	13	1 6 9	629	3	Y	5	5	1			1
*06	615	N	615	-0-	-0-	-0-	14	1 3 9	598	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1239	N	1239	-0-	-0-	-0-	30	1 8 9	1201	3	Y	7	7	1			2
02	1356	N	1356	-0-	-0-	-0-	35	1 8 9	1313	3	Y	7	7	1			2
03	1578	N	1578	-0-	-0-	-0-	34	1 8 9	1536	3	Y	7	7	1			2
04	1663	N	1663	-0-	-0-	-0-	39	1 12 9	1612	3	Y	11	9	1			4
05	1663	N	1663	-0-	-0-	-0-	35	1 12 9	1616	3	Y	11	13	1			2
*06	1538	N	1538	-0-	-0-	-0-	35	1 12 9	1491	3	Y	11	9	1			4

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	9	1 4 9	346	3	Y	4	4	1			1
02	334	N	334	-0-	-0-	-0-	9	1 4 9	321	3	Y	4	4	1			1
03	367	N	367	-0-	-0-	-0-	8	1 4 9	355	3	Y	4	4	1			1
04	360	N	360	-0-	-0-	-0-	9	1 4 9	347	3	Y	4	4	1			1
05	374	N	374	-0-	-0-	-0-	8	1 6 9	360	3	Y	5	5	1			1
*06	358	N	358	-0-	-0-	-0-	8	1 3 9	347	3	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	12	1 4 9	464	3	Y	4	4	1			1
02	461	N	461	-0-	-0-	-0-	12	1 4 9	445	3	Y	4	4	1			1
03	514	N	514	-0-	-0-	-0-	11	1 4 9	499	3	Y	4	4	1			1
04	462	N	462	-0-	-0-	-0-	11	1 4 9	447	3	Y	4	4	1			1
05	496	N	443	-0-	-53	-0-	9	1 6 9	428	3	Y	5	5	1			1
06	480	N	436	-0-	-44	-0-	10	1 3 9	423	3	Y	3	3	1			1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0-	-0-	18	1 8 9	709	3	Y	7	7	1			2
02	701	N	701	-0-	-0-	-0-	18	1 8 9	675	3	Y	7	7	1			2
03	757	N	757	-0-	-0-	-0-	16	1 8 9	733	3	Y	7	7	1			2
04	600	N	569	-0-	-31	-0-	13	1 9 9	547	3	Y	8	7	1			3
05	719	N	719	-0-	-0-	-0-	15	1 8 9	696	3	Y	7	9	1			1
*06	706	N	706	-0-	-0-	-0-	16	1 8 9	682	3	Y	7	6	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	534	-0-	-55	-0-	13	1 4 9	517	3	Y	4	4	1			1
02	586	N	586	-0-	-0-	-0-	15	1 8 9	563	3	Y	7	6	1			2
03	665	N	665	-0-	-0-	-0-	14	1 8 9	643	3	Y	7	7	1			2
04	571	N	571	-0-	-0-	-0-	13	1 9 9	549	3	Y	8	7	1			3
05	589	N	454	-0-	-135	-0-	9	1 8 9	437	3	Y	7	9	1			1
06	570	N	527	-0-	-43	-0-	12	1 7 9	508	3	Y	6	5	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	650	-0-	-1	-0-	16	1	630	3	Y	4	4	1			1
							4	9									
02	586	N	586	-0-	-0-	-0-	15	1	567	3	Y	4	4	1			1
							4	9									
03	677	N	677	-0-	-0-	-0-	15	1	658	3	Y	4	4	1			1
							4	9									
04	635	N	635	-0-	-0-	-0-	15	1	613	3	Y	6	5	1			2
							7	9									
05	651	N	488	-0-	-163	-0-	10	1	470	3	Y	7	8	1			1
							8	9									
06	630	N	613	-0-	-17	-0-	14	1	591	3	Y	7	6	1			2
							8	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	12	1 6 9	486	3	Y	5	6	1			1
02	434	N	434	-0-	-0-	-0-	11	1 4 9	419	3	Y	4	4	1			1
03	496	N	493	-0-	-3	-0-	11	1 4 9	478	3	Y	4	4	1			1
04	480	N	476	-0-	-4	-0-	11	1 4 9	461	3	Y	4	4	1			1
05	496	N	492	-0-	-4	-0-	10	1 6 9	476	3	Y	5	5	1			1
06	480	N	415	-0-	-65	-0-	10	1 3 9	402	3	Y	3	3	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

01	744	N	701	-0-	-43	-0-	17	1 8 9	676	3	Y	7	7	1			2
02	678	N	678	-0-	-0-	-0-	18	1 8 9	652	3	Y	7	7	1			2
03	782	N	782	-0-	-0-	-0-	17	1 8 9	757	3	Y	7	7	1			2
04	764	N	764	-0-	-0-	-0-	18	1 9 9	737	3	Y	8	7	1			3
05	744	N	629	-0-	-115	-0-	13	1 8 9	608	3	Y	7	9	1			1
06	750	N	577	-0-	-173	-0-	13	1 7 9	557	3	Y	6	5	1			2

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

01	413	N	413	-0-	-0-	-0-	10	1 4 9	399	3	Y	4	4	1			1
02	483	N	483	-0-	-0-	-0-	13	1 4 9	466	3	Y	4	4	1			1
03	293	N	293	-0-	-0-	-0-	6	1 4 9	283	3	Y	4	4	1			1
04	550	N	550	-0-	-0-	-0-	13	1 4 9	533	3	Y	4	4	1			1
05	408	N	408	-0-	-0-	-0-	8	1 6 9	394	3	Y	5	5	1			1
*06	430	N	430	-0-	-0-	-0-	10	1 3 9	417	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	430	-0-	-35	-0-	10	1 4 9	416	3	Y	4	4	1			1
02	420	N	407	-0-	-13	-0-	11	1 4 9	392	3	Y	4	4	1			1
03	451	N	451	-0-	-0-	-0-	10	1 4 9	437	3	Y	4	4	1			1
04	433	N	433	-0-	-0-	-0-	10	1 4 9	419	3	Y	4	4	1			1
05	465	N	388	-0-	-77	-0-	8	1 6 9	374	3	Y	5	5	1			1
06	450	N	434	-0-	-16	-0-	10	1 3 9	421	3	Y	3	3	1			1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	6	1 4 9	257	3	Y	4	4	1			1
02	222	N	222	-0-	-0-	-0-	6	1 4 9	212	3	Y	4	4	1			1
03	251	N	251	-0-	-0-	-0-	5	1 4 9	242	3	Y	4	4	1			1
04	244	N	244	-0-	-0-	-0-	6	1 4 9	234	3	Y	4	4	1			1
05	252	N	252	-0-	-0-	-0-	5	1 6 9	241	3	Y	5	5	1			1
*06	221	N	221	-0-	-0-	-0-	5	1 3 9	213	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	261	-0-	-80	-0-	6	1 4 9	251	3	Y	4	4	1			1
02	308	N	262	-0-	-46	-0-	7	1 4 9	251	3	Y	4	4	1			1
03	310	N	279	-0-	-31	-0-	6	1 4 9	269	3	Y	4	4	1			1
04	240	N	151	-0-	-89	-0-	4	1 4 9	143	3	Y	4	4	1			1
05	279	N	143	-0-	-136	-0-	3	1 6 9	134	3	Y	5	5	1			1
06	270	N	255	-0-	-15	-0-	6	1 3 9	246	3	Y	3	3	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

01	229	N	229	-0-	-0-	-0-	5	1	220	3	Y	4	4	1			1
							4	9									
02	216	N	216	-0-	-0-	-0-	5	1	203	3	Y	7	6	1			2
							8	9									
03	234	N	234	-0-	-0-	-0-	5	1	221	3	Y	7	7	1			2
							8	9									
04	231	N	231	-0-	-0-	-0-	5	1	217	3	Y	8	7	1			3
							9	9									
05	236	N	236	-0-	-0-	-0-	5	1	223	3	Y	7	9	1			1
							8	9									
*06	220	N	220	-0-	-0-	-0-	5	1	207	3	Y	7	6	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

01	434	N	383	-0-	-51	-0-	9	1	366	3	Y	7	7	1			2
							8	9									
02	392	N	384	-0-	-8	-0-	10	1	366	3	Y	7	7	1			2
							8	9									
03	418	N	418	-0-	-0-	-0-	9	1	401	3	Y	7	7	1			2
							8	9									
04	413	N	413	-0-	-0-	-0-	10	1	394	3	Y	8	7	1			3
							9	9									
05	434	N	411	-0-	-23	-0-	8	1	395	3	Y	7	9	1			1
							8	9									
06	390	N	389	-0-	-1	-0-	9	1	372	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	7 4	1 9	297	3	Y	4	4	1			1
02	280	N	280	-0-	-0-	-0-	7 4	1 9	269	3	Y	4	4	1			1
03	296	N	296	-0-	-0-	-0-	6 4	1 9	286	3	Y	4	4	1			1
04	281	N	281	-0-	-0-	-0-	7 4	1 9	270	3	Y	4	4	1			1
05	284	N	284	-0-	-0-	-0-	6 6	1 9	272	3	Y	5	5	1			1
06	270	N	264	-0-	-6	-0-	6 3	1 9	255	3	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	454	-0-	-42	-0-	11	1	436	3	Y	6	6	1			2
							7	9									
02	442	N	442	-0-	-0-	-0-	11	1	423	3	Y	7	7	1			2
							8	9									
03	499	N	499	-0-	-0-	-0-	11	1	480	3	Y	7	7	1			2
							8	9									
04	500	N	500	-0-	-0-	-0-	12	1	482	3	Y	5	5	1			2
							6	9									
05	511	N	511	-0-	-0-	-0-	11	1	496	3	Y	4	5	1			1
							4	9									
*06	485	N	485	-0-	-0-	-0-	11	1	471	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

01	745	N	745	-0-	-0-	-0-	18	1	719	3	Y	7	7	1			2
							8	9									
02	681	N	681	-0-	-0-	-0-	18	1	655	3	Y	7	7	1			2
							8	9									
03	770	N	770	-0-	-0-	-0-	16	1	746	3	Y	7	7	1			2
							8	9									
04	746	N	746	-0-	-0-	-0-	18	1	719	3	Y	8	7	1			3
							9	9									
05	762	N	762	-0-	-0-	-0-	16	1	738	3	Y	7	9	1			1
							8	9									
06	750	N	739	-0-	-11	-0-	17	1	714	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

01	473	N	473	-0-	-0-	-0-	11	1	458	3	Y	4	4	1			1
							4	9									
02	438	N	438	-0-	-0-	-0-	11	1	423	3	Y	4	4	1			1
							4	9									
03	511	N	511	-0-	-0-	-0-	11	1	496	3	Y	4	4	1			1
							4	9									
04	494	N	494	-0-	-0-	-0-	12	1	478	3	Y	4	4	1			1
							4	9									
05	485	N	485	-0-	-0-	-0-	10	1	469	3	Y	5	5	1			1
							6	9									
*06	467	N	467	-0-	-0-	-0-	11	1	453	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	446	-0-	-19	-0-	11	1	431	3	Y	4	4	1			1
							4	9									
02	420	N	412	-0-	-8	-0-	11	1	397	3	Y	4	4	1			1
							4	9									
03	465	N	461	-0-	-4	-0-	10	1	447	3	Y	4	4	1			1
							4	9									
04	449	N	449	-0-	-0-	-0-	11	1	434	3	Y	4	4	1			1
							4	9									
05	465	N	460	-0-	-5	-0-	10	1	444	3	Y	5	5	1			1
							6	9									
06	450	N	446	-0-	-4	-0-	10	1	433	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1687	N	1687	-0-	-0-	-0-	41	1	1635	3	Y	10	11	1			3
							11	9									
02	1392	N	1392	-0-	-0-	-0-	36	1	1344	3	Y	11	11	1			3
							12	9									
03	1598	N	1598	-0-	-0-	-0-	34	1	1551	3	Y	12	11	1			4
							13	9									
04	1518	N	1518	-0-	-0-	-0-	36	1	1470	3	Y	11	11	1			4
							12	9									
05	1550	N	1526	-0-	-24	-0-	32	1	1481	3	Y	12	14	1			2
							13	9									
06	1500	N	1494	-0-	-6	-0-	34	1	1448	3	Y	11	9	1			4
							12	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	387	-0-	-78	-0-	9	1	372	3	Y	5	6	1			1
							6	9									
02	420	N	337	-0-	-83	-0-	9	1	324	3	Y	4	4	1			1
							4	9									
03	399	N	399	-0-	-0-	-0-	9	1	386	3	Y	4	4	1			1
							4	9									
04	391	N	391	-0-	-0-	-0-	9	1	378	3	Y	4	4	1			1
							4	9									
05	417	N	417	-0-	-0-	-0-	9	1	402	3	Y	5	5	1			1
							6	9									
06	360	N	270	-0-	-90	-0-	6	1	261	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-	-0-	-0-	19	1	752	3	Y	7	7	1			2
							8	9									
02	696	N	696	-0-	-0-	-0-	18	1	670	3	Y	7	7	1			2
							8	9									
03	802	N	802	-0-	-0-	-0-	17	1	777	3	Y	7	7	1			2
							8	9									
04	776	N	776	-0-	-0-	-0-	18	1	749	3	Y	8	7	1			3
							9	9									
05	792	N	792	-0-	-0-	-0-	16	1	766	3	Y	9	10	1			2
							10	9									
*06	760	N	760	-0-	-0-	-0-	17	1	732	3	Y	10	8	1			4
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	87	-0-		-6	-0-	2	1	81	3	Y	4	4	1			1
								4	9									
02	92	N	92	-0-		-0-	-0-	2	1	86	3	Y	4	4	1			1
								4	9									
03	102	N	102	-0-		-0-	-0-	2	1	96	3	Y	4	4	1			1
								4	9									
04	90	N	89	-0-		-1	-0-	2	1	83	3	Y	4	4	1			1
								4	9									
05	400	N	400	-0-		-0-	-0-	8	1	388	3	Y	4	4	1			1
								4	9									
06	90	N	82	-0-		-8	-0-	2	1	77	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	826	N	826	-0-		-0-	-0-	20	1	798	3	Y	7	7	1			2
								8	9									
02	644	N	503	-0-		-141	-0-	13	1	482	3	Y	7	7	1			2
								8	9									
03	601	N	601	-0-		-0-	-0-	13	1	580	3	Y	7	7	1			2
								8	9									
04	583	N	583	-0-		-0-	-0-	14	1	560	3	Y	8	7	1			3
								9	9									
05	596	N	596	-0-		-0-	-0-	12	1	576	3	Y	7	9	1			1
								8	9									
*06	594	N	594	-0-		-0-	-0-	14	1	572	3	Y	7	6	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-		-0-	-0-	11	1	430	3	Y	4	4	1			1
								4	9									
02	392	N	391	-0-		-1	-0-	10	1	377	3	Y	4	4	1			1
								4	9									
03	446	N	446	-0-		-0-	-0-	10	1	432	3	Y	4	4	1			1
								4	9									
04	422	N	422	-0-		-0-	-0-	10	1	408	3	Y	4	4	1			1
								4	9									
05	449	N	449	-0-		-0-	-0-	9	1	434	3	Y	5	5	1			1
								6	9									
*06	421	N	421	-0-		-0-	-0-	10	1	408	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	76	-0-		-79	-0-	2	1	71	3	Y	3	3	1			1
								3	9									
02	140	N	100	-0-		-40	-0-	3	1	94	3	Y	3	3	1			1
								3	9									
03	124	N	106	-0-		-18	-0-	2	1	100	3	Y	4	4	1			1
								4	9									
04	60	N	53	-0-		-7	-0-	1	1	48	3	Y	4	4	1			1
								4	9									
05	124	N	50	-0-		-74	-0-	1	1	43	3	Y	5	5	1			1
								6	9									
*06	106	N	106	-0-		-0-	-0-	2	1	101	3	Y	3	3	1			1
								3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

01	403	N	388	-0-	-15	-0-	9 4	1 9	375	3	Y	4	4	1			1
02	364	N	361	-0-	-3	-0-	9 4	1 9	348	3	Y	4	4	1			1
03	394	N	394	-0-	-0-	-0-	8 4	1 9	382	3	Y	4	4	1			1
04	380	N	380	-0-	-0-	-0-	9 4	1 9	367	3	Y	4	4	1			1
05	391	N	391	-0-	-0-	-0-	8 6	1 9	377	3	Y	5	5	1			1
*06	371	N	371	-0-	-0-	-0-	9 3	1 9	359	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

01	1395	N	1138	-0-	-257	-0-	28 9	1 9	1101	3	Y	8	9	1			3
02	1288	N	1282	-0-	-6	-0-	33 8	1 9	1241	3	Y	7	8	1			2
03	1402	N	1402	-0-	-0-	-0-	30 8	1 9	1364	3	Y	7	7	1			2
04	1307	N	1307	-0-	-0-	-0-	31 9	1 9	1267	3	Y	8	7	1			3
05	1316	N	1316	-0-	-0-	-0-	27 8	1 9	1281	3	Y	7	9	1			1
*06	1278	N	1278	-0-	-0-	-0-	29 8	1 9	1241	3	Y	7	6	1			2

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

01	372	N	137	-0-	-235	-0-	3 2	1 9	132	3	Y	2	2	1			1
02	364	N	102	-0-	-262	-0-	3 1	1 9	98	3	Y	1	2	1			-0-
03	657	N	657	-0-	-0-	-0-	14 4	1 9	639	3	Y	4	3	1			1
04	541	N	541	-0-	-0-	-0-	13 4	1 9	524	3	Y	4	4	1			1
05	770	N	770	-0-	-0-	-0-	16 6	1 9	748	3	Y	5	5	1			1
*06	455	N	455	-0-	-0-	-0-	10 3	1 9	442	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	953	N	953	-0-	-0-	-0-	23	1	922	3	Y	7	7	1			2
							8	9									
02	810	N	810	-0-	-0-	-0-	21	1	781	3	Y	7	7	1			2
							8	9									
03	837	N	708	-0-	-129	-0-	15	1	685	3	Y	7	7	1			2
							8	9									
04	930	N	702	-0-	-228	-0-	17	1	676	3	Y	8	7	1			3
							9	9									
05	971	N	971	-0-	-0-	-0-	20	1	943	3	Y	7	9	1			1
							8	9									
*06	869	N	869	-0-	-0-	-0-	20	1	841	3	Y	7	6	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

01	682	N	681	-0-	-1	-0-	16	1	657	3	Y	7	7	1			2
							8	9									
02	618	N	618	-0-	-0-	-0-	16	1	594	3	Y	7	7	1			2
							8	9									
03	677	N	677	-0-	-0-	-0-	14	1	655	3	Y	7	7	1			2
							8	9									
04	664	N	664	-0-	-0-	-0-	16	1	639	3	Y	8	7	1			3
							9	9									
05	682	N	678	-0-	-4	-0-	14	1	656	3	Y	7	9	1			1
							8	9									
06	660	N	644	-0-	-16	-0-	15	1	621	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

01	749	N	749	-0-	-0-	-0-	18	1	720	3	Y	10	11	1			3
							11	9									
02	759	N	759	-0-	-0-	-0-	20	1	727	3	Y	11	11	1			3
							12	9									
03	749	N	749	-0-	-0-	-0-	16	1	720	3	Y	12	11	1			4
							13	9									
04	720	N	718	-0-	-2	-0-	17	1	689	3	Y	11	11	1			4
							12	9									
05	744	N	643	-0-	-101	-0-	13	1	618	3	Y	11	13	1			2
							12	9									
06	720	N	560	-0-	-160	-0-	13	1	536	3	Y	10	8	1			4
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	14	1	558	3	Y	7	7	1			2
							8	9									
02	523	N	523	-0-	-0-	-0-	14	1	505	3	Y	4	5	1			1
							4	9									
03	586	N	586	-0-	-0-	-0-	13	1	569	3	Y	4	4	1			1
							4	9									
04	570	N	570	-0-	-0-	-0-	13	1	551	3	Y	5	4	1			2
							6	9									
05	600	N	600	-0-	-0-	-0-	12	1	580	3	Y	7	8	1			1
							8	9									
*06	578	N	578	-0-	-0-	-0-	13	1	557	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	913	-0-	-17	-0-	22	1	880	3	Y	10	11	1			3
							11	9									
02	840	N	807	-0-	-33	-0-	21	1	774	3	Y	11	11	1			3
							12	9									
03	930	N	899	-0-	-31	-0-	19	1	867	3	Y	12	11	1			4
							13	9									
04	870	N	868	-0-	-2	-0-	20	1	830	3	Y	16	14	1			6
							18	9									
05	899	N	876	-0-	-23	-0-	18	1	841	3	Y	15	18	1			3
							17	9									
06	870	N	852	-0-	-18	-0-	19	1	819	3	Y	13	11	1			5
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	N	937	-0-	-0-	-0-	23	1	903	3	Y	10	11	1			3
							11	9									
02	844	N	844	-0-	-0-	-0-	22	1	810	3	Y	11	11	1			3
							12	9									
03	930	N	929	-0-	-1	-0-	20	1	896	3	Y	12	11	1			4
							13	9									
04	914	N	914	-0-	-0-	-0-	22	1	880	3	Y	11	11	1			4
							12	9									
05	942	N	942	-0-	-0-	-0-	20	1	909	3	Y	12	14	1			2
							13	9									
06	900	N	883	-0-	-17	-0-	20	1	851	3	Y	11	9	1			4
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	515	-0-	-12	-0-	12	1	496	3	Y	6	5	1			2
							7	9									
02	476	N	472	-0-	-4	-0-	12	1	452	3	Y	7	7	1			2
							8	9									
03	527	N	527	-0-	-0-	-0-	11	1	508	3	Y	7	7	1			2
							8	9									
04	513	N	513	-0-	-0-	-0-	12	1	495	3	Y	5	5	1			2
							6	9									
05	531	N	531	-0-	-0-	-0-	11	1	516	3	Y	4	5	1			1
							4	9									
*06	504	N	504	-0-	-0-	-0-	12	1	489	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	718	N	718	-0-	-0-	-0-	17	1	693	3	Y	7	7	1			2
							8	9									
02	616	N	594	-0-	-22	-0-	15	1	571	3	Y	7	7	1			2
							8	9									
03	682	N	637	-0-	-45	-0-	14	1	619	3	Y	4	5	1			1
							4	9									
04	660	N	599	-0-	-61	-0-	14	1	581	3	Y	4	4	1			1
							4	9									
05	651	N	613	-0-	-38	-0-	13	1	594	3	Y	5	5	1			1
							6	9									
06	630	N	588	-0-	-42	-0-	13	1	568	3	Y	6	5	1			2
							7	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	502	-0-	-118	-0-	12	1	483	3	Y	6	5	1			2
							7	9									
02	560	N	498	-0-	-62	-0-	13	1	477	3	Y	7	7	1			2
							8	9									
03	553	N	553	-0-	-0-	-0-	12	1	533	3	Y	7	7	1			2
							8	9									
04	468	N	468	-0-	-0-	-0-	11	1	448	3	Y	8	7	1			3
							9	9									
05	507	N	507	-0-	-0-	-0-	10	1	489	3	Y	7	9	1			1
							8	9									
*06	497	N	497	-0-	-0-	-0-	11	1	478	3	Y	7	6	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	10	1	410	3	Y	4	4	1			1
							4	9									
02	381	N	381	-0-	-0-	-0-	10	1	367	3	Y	4	4	1			1
							4	9									
03	434	N	421	-0-	-13	-0-	9	1	408	3	Y	4	4	1			1
							4	9									
04	420	N	407	-0-	-13	-0-	10	1	393	3	Y	4	4	1			1
							4	9									
05	434	N	419	-0-	-15	-0-	9	1	404	3	Y	5	5	1			1
							6	9									
06	420	N	401	-0-	-19	-0-	9	1	385	3	Y	6	5	1			2
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	523	-0-	-35	-0-	13	1	506	3	Y	4	4	1			1
							4	9									
02	474	N	474	-0-	-0-	-0-	12	1	458	3	Y	4	4	1			1
							4	9									
03	525	N	525	-0-	-0-	-0-	11	1	506	3	Y	7	6	1			2
							8	9									
04	450	N	415	-0-	-35	-0-	10	1	396	3	Y	8	7	1			3
							9	9									
05	465	N	438	-0-	-27	-0-	9	1	421	3	Y	7	9	1			1
							8	9									
06	450	N	413	-0-	-37	-0-	9	1	396	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1744	N	1744	-0-	-0-	-0-	42	1	1691	3	Y	10	11	1			3
							11	9									
02	1168	N	1168	-0-	-0-	-0-	30	1	1126	3	Y	11	11	1			3
							12	9									
03	1395	N	1313	-0-	-82	-0-	28	1	1272	3	Y	12	11	1			4
							13	9									
04	1380	N	1250	-0-	-130	-0-	30	1	1208	3	Y	11	11	1			4
							12	9									
05	1302	N	1256	-0-	-46	-0-	26	1	1217	3	Y	12	14	1			2
							13	9									
06	1260	N	1226	-0-	-34	-0-	28	1	1186	3	Y	11	9	1			4
							12	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	550	-0-	-39	-0-	13	1	529	3	Y	7	7	1			2
							8	9									
02	504	N	502	-0-	-2	-0-	13	1	481	3	Y	7	7	1			2
							8	9									
03	662	N	662	-0-	-0-	-0-	14	1	640	3	Y	7	7	1			2
							8	9									
04	616	N	616	-0-	-0-	-0-	15	1	592	3	Y	8	7	1			3
							9	9									
05	581	N	581	-0-	-0-	-0-	12	1	561	3	Y	7	9	1			1
							8	9									
06	540	N	507	-0-	-33	-0-	12	1	487	3	Y	7	6	1			2
							8	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	647	-0-	-4	-0-	15	1	619	3	Y	12	13	1			4
							13	9									
02	588	N	579	-0-	-9	-0-	15	1	553	3	Y	10	11	1			3
							11	9									
03	620	N	429	-0-	-191	-0-	9	1	410	3	Y	9	9	1			3
							10	9									
04	600	N	217	-0-	-383	-0-	5	1	212	3	Y	-0-	3	1			-0-
05	620	N	273	-0-	-347	-0-	6	1	267	3	Y	-0-					-0-
06	420	N	282	-0-	-138	-0-	7	1	275	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	999	N	999	-0-	-0-	-0-	24	1	960	3	Y	14	15	1			4
							15	9									
02	913	N	913	-0-	-0-	-0-	23	1	875	3	Y	14	14	1			4
							15	9									
03	1180	N	1180	-0-	-0-	-0-	25	1	1138	3	Y	15	14	1			5
							17	9									
04	1038	N	1038	-0-	-0-	-0-	24	1	996	3	Y	16	15	1			6
							18	9									
05	1023	N	897	-0-	-126	-0-	18	1	862	3	Y	15	18	1			3
							17	9									
06	1140	N	1091	-0-	-49	-0-	25	1	1052	3	Y	13	11	1			5
							14	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1168	-0-	-103	-0-	28	1	1129	3	Y	10	11	1			3
							11	9									
02	1036	N	904	-0-	-132	-0-	23	1	873	3	Y	7	8	1			2
							8	9									
03	1116	N	885	-0-	-231	-0-	19	1	858	3	Y	7	7	1			2
							8	9									
04	1140	N	949	-0-	-191	-0-	22	1	918	3	Y	8	7	1			3
							9	9									
05	992	N	982	-0-	-10	-0-	20	1	954	3	Y	7	9	1			1
							8	9									
*06	936	N	936	-0-	-0-	-0-	21	1	907	3	Y	7	6	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	982	-0-		-41	-0-	24	1	950	3	Y	7	7	1			2
								8	9									
02	1091	N	1091	-0-		-0-	-0-	28	1	1051	3	Y	11	10	1			3
								12	9									
03	1238	N	1238	-0-		-0-	-0-	26	1	1199	3	Y	12	11	1			4
								13	9									
04	960	N	832	-0-		-128	-0-	20	1	800	3	Y	11	11	1			4
								12	9									
05	1234	N	1234	-0-		-0-	-0-	26	1	1195	3	Y	12	14	1			2
								13	9									
06	1080	N	914	-0-		-166	-0-	21	1	884	3	Y	8	7	1			3
								9	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	587	-0-		-0-	-0-	14	1	565	3	Y	7	7	1			2
								8	9									
02	533	N	533	-0-		-0-	-0-	14	1	515	3	Y	4	5	1			1
								4	9									
03	589	N	589	-0-		-0-	-0-	13	1	572	3	Y	4	4	1			1
								4	9									
04	540	N	367	-0-		-173	-0-	9	1	354	3	Y	4	4	1			1
								4	9									
05	647	N	647	-0-		-0-	-0-	13	1	628	3	Y	5	5	1			1
								6	9									
06	540	N	482	-0-		-58	-0-	11	1	469	3	Y	2	2	1			1
								2	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-		-0-	-0-	8	1	318	3	Y	4	4	1			1
								4	9									
02	276	N	276	-0-		-0-	-0-	7	1	265	3	Y	4	4	1			1
								4	9									
03	375	N	375	-0-		-0-	-0-	8	1	363	3	Y	4	4	1			1
								4	9									
04	352	N	352	-0-		-0-	-0-	8	1	340	3	Y	4	4	1			1
								4	9									
05	335	N	335	-0-		-0-	-0-	7	1	322	3	Y	5	5	1			1
								6	9									
06	360	N	329	-0-		-31	-0-	8	1	318	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	520	-0-		-7	-0-	12	1	500	3	Y	7	7	1			2
								8	9									
02	476	N	467	-0-		-9	-0-	12	1	447	3	Y	7	7	1			2
								8	9									
03	527	N	514	-0-		-13	-0-	11	1	495	3	Y	7	7	1			2
								8	9									
04	510	N	483	-0-		-27	-0-	11	1	463	3	Y	8	7	1			3
								9	9									
05	527	N	495	-0-		-32	-0-	10	1	477	3	Y	7	9	1			1
								8	9									
06	510	N	475	-0-		-35	-0-	11	1	456	3	Y	7	6	1			2
								8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	2	1	70	3	Y	6	6	1			2
							7	9									
02	84	N	26	-0-	-58	-0-	1	1	24	3	Y	1	3	1			-0-
							1	9									
03	113	N	113	-0-	-0-	-0-	2	1	108	3	Y	3	2	1			1
							3	9									
04	179	N	179	-0-	-0-	-0-	4	1	172	3	Y	3	3	1			1
							3	9									
05	188	N	188	-0-	-0-	-0-	4	1	178	3	Y	5	5	1			1
							6	9									
*06	152	N	152	-0-	-0-	-0-	3	1	146	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

01	527	N	434	-0-	-93	-0-	10	1	416	3	Y	7	7	1			2
							8	9									
02	476	N	365	-0-	-111	-0-	9	1	348	3	Y	7	7	1			2
							8	9									
03	527	N	421	-0-	-106	-0-	9	1	404	3	Y	7	7	1			2
							8	9									
04	425	N	425	-0-	-0-	-0-	10	1	406	3	Y	8	7	1			3
							9	9									
05	443	N	443	-0-	-0-	-0-	9	1	426	3	Y	7	9	1			1
							8	9									
06	420	N	178	-0-	-242	-0-	4	1	166	3	Y	7	6	1			2
							8	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

01	527	N	516	-0-	-11	-0-	12	1	493	3	Y	10	11	1			3
							11	9									
02	476	N	383	-0-	-93	-0-	10	1	361	3	Y	11	11	1			3
							12	9									
03	652	N	652	-0-	-0-	-0-	14	1	625	3	Y	12	11	1			4
							13	9									
04	520	N	520	-0-	-0-	-0-	12	1	496	3	Y	11	11	1			4
							12	9									
05	494	N	494	-0-	-0-	-0-	10	1	471	3	Y	12	14	1			2
							13	9									
06	570	N	476	-0-	-94	-0-	11	1	453	3	Y	11	9	1			4
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2110	N	2110	-0-	-0-	-0-	51	1	2048	3	Y	10	11	1			3
							11	9									
02	1665	N	1665	-0-	-0-	-0-	43	1	1610	3	Y	11	11	1			3
							12	9									
03	1889	N	1889	-0-	-0-	-0-	40	1	1836	3	Y	12	11	1			4
							13	9									
04	1823	N	1823	-0-	-0-	-0-	43	1	1768	3	Y	11	11	1			4
							12	9									
05	1866	N	1866	-0-	-0-	-0-	39	1	1814	3	Y	12	14	1			2
							13	9									
06	1800	N	1537	-0-	-263	-0-	35	1	1493	3	Y	8	7	1			3
							9	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1685	-0-	-113	-0-	41	1	1624	3	Y	18	19	1			5
							20	9									
02	1484	N	1431	-0-	-53	-0-	37	1	1374	3	Y	18	18	1			5
							20	9									
03	1608	N	1608	-0-	-0-	-0-	34	1	1553	3	Y	19	18	1			6
							21	9									
04	1562	N	1562	-0-	-0-	-0-	37	1	1504	3	Y	19	18	1			7
							21	9									
05	1607	N	1607	-0-	-0-	-0-	33	1	1552	3	Y	20	23	1			4
							22	9									
*06	1579	N	1579	-0-	-0-	-0-	36	1	1525	3	Y	16	14	1			6
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	604	-0-	-140	-0-	15	1	581	3	Y	7	7	1			2
							8	9									
02	672	N	645	-0-	-27	-0-	17	1	620	3	Y	7	7	1			2
							8	9									
03	727	N	727	-0-	-0-	-0-	16	1	703	3	Y	7	7	1			2
							8	9									
04	728	N	728	-0-	-0-	-0-	17	1	702	3	Y	8	7	1			3
							9	9									
05	754	N	754	-0-	-0-	-0-	16	1	730	3	Y	7	9	1			1
							8	9									
*06	726	N	726	-0-	-0-	-0-	17	1	701	3	Y	7	6	1			2
							8	9									

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	396	-0-	-224	-0-	9	1	377	3	Y	9	10	1			3
							10	9									
02	560	N	171	-0-	-389	-0-	4	1	158	3	Y	8	9	1			2
							9	9									
03	620	N	244	-0-	-376	-0-	5	1	227	3	Y	11	10	1			3
							12	9									
04	571	N	571	-0-	-0-	-0-	13	1	549	3	Y	8	8	1			3
							9	9									
05	626	N	626	-0-	-0-	-0-	13	1	605	3	Y	7	9	1			1
							8	9									
*06	608	N	608	-0-	-0-	-0-	14	1	586	3	Y	7	6	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	122	-0-	-33	-0-	3	1	115	3	Y	4	4	1			1
							4	9									
02	156	N	156	-0-	-0-	-0-	4	1	148	3	Y	4	4	1			1
							4	9									
03	149	N	149	-0-	-0-	-0-	3	1	142	3	Y	4	4	1			1
							4	9									
04	131	N	131	-0-	-0-	-0-	3	1	124	3	Y	4	4	1			1
							4	9									
05	140	N	140	-0-	-0-	-0-	3	1	131	3	Y	5	5	1			1
							6	9									
*06	200	N	200	-0-	-0-	-0-	5	1	192	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	8	1	302	3	Y	7	7	1			2
							8	9									
02	303	N	303	-0-	-0-	-0-	8	1	291	3	Y	4	5	1			1
							4	9									
03	341	N	325	-0-	-16	-0-	7	1	314	3	Y	4	4	1			1
							4	9									
04	319	N	319	-0-	-0-	-0-	8	1	307	3	Y	4	4	1			1
							4	9									
05	341	N	323	-0-	-18	-0-	7	1	310	3	Y	5	5	1			1
							6	9									
*06	317	N	317	-0-	-0-	-0-	7	1	307	3	Y	3	3	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1889	N	1889	-0-	-0-	-0-	46	1	1832	3	Y	10	11	1			3
							11	9									
02	1717	N	1717	-0-	-0-	-0-	45	1	1660	3	Y	11	11	1			3
							12	9									
03	2031	N	2031	-0-	-0-	-0-	44	1	1974	3	Y	12	11	1			4
							13	9									
04	1894	N	1894	-0-	-0-	-0-	45	1	1837	3	Y	11	11	1			4
							12	9									
05	1944	N	1944	-0-	-0-	-0-	41	1	1890	3	Y	12	14	1			2
							13	9									
*06	1834	N	1834	-0-	-0-	-0-	42	1	1780	3	Y	11	9	1			4
							12	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0-	-0-	17	1	681	3	Y	7	7	1			2
							8	9									
02	637	N	637	-0-	-0-	-0-	16	1	613	3	Y	7	7	1			2
							8	9									
03	682	N	678	-0-	-4	-0-	14	1	656	3	Y	7	7	1			2
							8	9									
04	666	N	666	-0-	-0-	-0-	16	1	641	3	Y	8	7	1			3
							9	9									
05	682	N	666	-0-	-16	-0-	14	1	644	3	Y	7	9	1			1
							8	9									
06	660	N	475	-0-	-185	-0-	11	1	456	3	Y	7	6	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	917	-0-	-0-	-0-	22	1	887	3	Y	7	7	1			2
							8	9									
02	812	N	723	-0-	-89	-0-	19	1	696	3	Y	7	7	1			2
							8	9									
03	899	N	816	-0-	-83	-0-	17	1	791	3	Y	7	7	1			2
							8	9									
04	900	N	834	-0-	-66	-0-	20	1	805	3	Y	8	7	1			3
							9	9									
05	856	N	856	-0-	-0-	-0-	18	1	830	3	Y	7	9	1			1
							8	9									
*06	816	N	816	-0-	-0-	-0-	19	1	789	3	Y	7	6	1			2
							8	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	19	1	760	3	Y	7	7	1			2
							8	9									
02	657	N	657	-0-	-0-	-0-	17	1	632	3	Y	7	7	1			2
							8	9									
03	671	N	671	-0-	-0-	-0-	14	1	649	3	Y	7	7	1			2
							8	9									
04	625	N	625	-0-	-0-	-0-	15	1	598	3	Y	11	9	1			4
							12	9									
05	648	N	648	-0-	-0-	-0-	13	1	623	3	Y	11	13	1			2
							12	9									
*06	608	N	608	-0-	-0-	-0-	14	1	582	3	Y	11	9	1			4
							12	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	524	-0-	-127	-0-	13	1	505	3	Y	5	5	1			2
							6	9									
02	570	N	570	-0-	-0-	-0-	15	1	548	3	Y	6	6	1			2
							7	9									
03	661	N	661	-0-	-0-	-0-	14	1	639	3	Y	7	7	1			2
							8	9									
04	733	N	733	-0-	-0-	-0-	17	1	703	3	Y	12	10	1			4
							13	9									
05	620	N	567	-0-	-53	-0-	12	1	544	3	Y	10	12	1			2
							11	9									
06	600	N	460	-0-	-140	-0-	10	1	440	3	Y	9	8	1			3
							10	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	17	1	668	3	Y	7	7	1			2
							8	9									
02	565	N	565	-0-	-0-	-0-	15	1	542	3	Y	7	7	1			2
							8	9									
03	635	N	635	-0-	-0-	-0-	14	1	613	3	Y	7	7	1			2
							8	9									
04	600	N	593	-0-	-7	-0-	14	1	570	3	Y	8	7	1			3
							9	9									
05	620	N	604	-0-	-16	-0-	13	1	583	3	Y	7	9	1			1
							8	9									
06	600	N	564	-0-	-36	-0-	13	1	543	3	Y	7	6	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1179	N	1179	-0-	-0-	-0-	29	1 8 9	1142	3	Y	7	7	1			2
02	896	N	867	-0-	-29	-0-	22	1 8 9	837	3	Y	7	7	1			2
03	944	N	944	-0-	-0-	-0-	20	1 8 9	916	3	Y	7	7	1			2
04	930	N	900	-0-	-30	-0-	21	1 9 9	870	3	Y	8	7	1			3
05	961	N	932	-0-	-29	-0-	19	1 8 9	905	3	Y	7	9	1			1
*06	903	N	903	-0-	-0-	-0-	21	1 8 9	874	3	Y	7	6	1			2

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	17	1 8 9	666	3	Y	7	7	1			2
02	630	N	630	-0-	-0-	-0-	16	1 8 9	606	3	Y	7	7	1			2
03	702	N	702	-0-	-0-	-0-	15	1 8 9	679	3	Y	7	7	1			2
04	685	N	685	-0-	-0-	-0-	16	1 9 9	660	3	Y	8	7	1			3
05	713	N	697	-0-	-16	-0-	14	1 8 9	675	3	Y	7	9	1			1
06	690	N	675	-0-	-15	-0-	15	1 8 9	652	3	Y	7	6	1			2

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	660	-0-	-301	-0-	16	1 8 9	636	3	Y	7	7	1			2
02	868	N	762	-0-	-106	-0-	20	1 12 9	730	3	Y	11	10	1			3
03	899	N	799	-0-	-100	-0-	17	1 13 9	769	3	Y	12	11	1			4
04	752	N	752	-0-	-0-	-0-	18	1 11 9	723	3	Y	10	10	1			4
05	837	N	779	-0-	-58	-0-	16	1 8 9	755	3	Y	7	10	1			1
06	780	N	729	-0-	-51	-0-	17	1 8 9	704	3	Y	7	6	1			2

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	824	-0-	-106	-0-	20	1 8 9	796	3	Y	7	7	1			2
02	762	N	762	-0-	-0-	-0-	20	1 8 9	734	3	Y	7	7	1			2
03	870	N	870	-0-	-0-	-0-	19	1 8 9	843	3	Y	7	7	1			2
04	827	N	827	-0-	-0-	-0-	19	1 12 9	796	3	Y	11	9	1			4
05	876	N	876	-0-	-0-	-0-	18	1 12 9	846	3	Y	11	13	1			2
*06	843	N	843	-0-	-0-	-0-	19	1 12 9	812	3	Y	11	9	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1774	N	1774	-0-		-0-	-0-	43	1	1723	3	Y	7	7	1			2
								8	9									
02	1456	N	1424	-0-		-32	-0-	37	1	1379	3	Y	7	7	1			2
								8	9									
03	1612	N	1591	-0-		-21	-0-	34	1	1549	3	Y	7	7	1			2
								8	9									
04	1590	N	1543	-0-		-47	-0-	37	1	1496	3	Y	9	8	1			3
								10	9									
05	1581	N	1575	-0-		-6	-0-	33	1	1529	3	Y	12	13	1			2
								13	9									
*06	1537	N	1537	-0-		-0-	-0-	35	1	1490	3	Y	11	9	1			4
								12	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	953	-0-		-101	-0-	23	1	919	3	Y	10	9	1			3
								11	9									
02	872	N	872	-0-		-0-	-0-	22	1	838	3	Y	11	11	1			3
								12	9									
03	868	N	723	-0-		-145	-0-	15	1	695	3	Y	12	11	1			4
								13	9									
04	957	N	957	-0-		-0-	-0-	23	1	922	3	Y	11	11	1			4
								12	9									
05	988	N	988	-0-		-0-	-0-	20	1	955	3	Y	12	14	1			2
								13	9									
*06	720	N	720	-0-		-0-	-0-	16	1	692	3	Y	11	9	1			4
								12	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1292	-0-		-41	-0-	31	1	1250	3	Y	10	11	1			3
								11	9									
02	1204	N	1164	-0-		-40	-0-	30	1	1122	3	Y	11	11	1			3
								12	9									
03	1302	N	1289	-0-		-13	-0-	28	1	1248	3	Y	12	11	1			4
								13	9									
04	1260	N	1251	-0-		-9	-0-	30	1	1209	3	Y	11	11	1			4
								12	9									
05	1302	N	1283	-0-		-19	-0-	27	1	1243	3	Y	12	14	1			2
								13	9									
06	1260	N	1258	-0-		-2	-0-	29	1	1217	3	Y	11	9	1			4
								12	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1439	N	1439	-0-		-0-	-0-	35	1	1393	3	Y	10	11	1			3
								11	9									
02	1309	N	1309	-0-		-0-	-0-	34	1	1263	3	Y	11	11	1			3
								12	9									
03	1439	N	1439	-0-		-0-	-0-	31	1	1395	3	Y	12	11	1			4
								13	9									
04	1435	N	1435	-0-		-0-	-0-	34	1	1389	3	Y	11	11	1			4
								12	9									
05	1457	N	1399	-0-		-58	-0-	29	1	1357	3	Y	12	14	1			2
								13	9									
*06	1381	N	1381	-0-		-0-	-0-	32	1	1337	3	Y	11	9	1			4
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	-0-	10	1	393	3	Y	4	4	1			1
							4	9									
02	382	N	382	-0-	-0-	-0-	10	1	368	3	Y	4	4	1			1
							4	9									
03	436	N	436	-0-	-0-	-0-	9	1	423	3	Y	4	4	1			1
							4	9									
04	425	N	425	-0-	-0-	-0-	10	1	411	3	Y	4	4	1			1
							4	9									
05	440	N	440	-0-	-0-	-0-	9	1	425	3	Y	5	5	1			1
							6	9									
*06	422	N	422	-0-	-0-	-0-	10	1	409	3	Y	3	3	1			1
							3	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

01	1240	N	1239	-0-	-1	-0-	30	1	1198	3	Y	10	11	1			3
							11	9									
02	1148	N	1135	-0-	-13	-0-	29	1	1094	3	Y	11	11	1			3
							12	9									
03	1240	N	1239	-0-	-1	-0-	26	1	1200	3	Y	12	11	1			4
							13	9									
04	1200	N	1174	-0-	-26	-0-	28	1	1134	3	Y	11	11	1			4
							12	9									
05	1271	N	1181	-0-	-90	-0-	25	1	1143	3	Y	12	14	1			2
							13	9									
06	1200	N	1150	-0-	-50	-0-	26	1	1112	3	Y	11	9	1			4
							12	9									

DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

01	527	N	459	-0-	-68	-0-	459	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

01	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1633	-0-	-227	-0-	1627	2	6	9	N	5	5	1			1
02	1515	N	1515	-0-	-0-	-0-	1509	2	6	9	N	5					6
03	1398	N	1398	-0-	-0-	-0-	1395	2	3	9	N	3	5	1			4
04	1858	N	1858	-0-	-0-	-0-	1856	2	2	9	N	2	5	1			1
05	1882	N	1882	-0-	-0-	-0-	1879	2	3	9	N	3					4
*06	1847	N	1847	-0-	-0-	-0-	1845	2	2	9	N	2	5	1			1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	160	-0-	-119	-0-	160	2			Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
*06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1381	-0-	-262	-0-	1381	2			N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
04	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
05	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
06	1950	N	1643	-0-	-307	-0-	1643	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1065	N	1065	-0-	-0-	-0-	1057	2	8	9	Y	7	7	1			2
02	1060	N	1060	-0-	-0-	-0-	1051	2	9	9	Y	8					10
03	1103	N	1103	-0-	-0-	-0-	1096	2	7	9	Y	6	9	1			7
04	1057	N	1057	-0-	-0-	-0-	1054	2	3	9	Y	3	8	1			2
05	1178	N	994	-0-	-184	-0-	988	2	6	9	Y	5					7
06	1080	N	933	-0-	-147	-0-	931	2	2	9	Y	2	7	1			2

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	326	-0-	-170	-0-	318	2	8	9	Y	7	7	1			2
02	199	N	199	-0-	-0-	-0-	191	2	8	9	Y	7					9
03	221	N	221	-0-	-0-	-0-	214	2	7	9	Y	6	8	1			7
04	330	N	207	-0-	-123	-0-	205	2	2	9	Y	2	7	1			2
05	217	N	216	-0-	-1	-0-	212	2	4	9	Y	4					6
*06	235	N	235	-0-	-0-	-0-	233	2	2	9	Y	2	7	1			1

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	963	-0-	-184	-0-	961	2	2	9	Y	2					8
02	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					10
03	1506	N	1506	-0-	-0-	-0-	1505	2	1	9	Y	1					11
04	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	Y	1					12
05	980	N	980	-0-	-0-	-0-	977	2	3	9	Y	3					15
*06	1319	N	1319	-0-	-0-	-0-	1317	2	2	9	Y	2					17

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
*06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	906	-0-	-24	-0-	904	2	2	9	N	2					12
02	771	N	771	-0-	-0-	-0-	768	2	3	9	N	3					15
03	820	N	820	-0-	-0-	-0-	817	2	3	9	N	3					18
04	870	N	707	-0-	-163	-0-	705	2	2	9	N	2					20
05	868	N	867	-0-	-1	-0-	863	2	4	9	N	4					24
06	780	N	683	-0-	-97	-0-	679	2	4	9	N	4					28

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	854	-0-	-355	-0-	850	2	4	9	N	4	5	1			1
02	723	N	723	-0-	-0-	-0-	716	2	7	9	N	6					7
03	787	N	787	-0-	-0-	-0-	783	2	4	9	N	4	6	1			5
04	840	N	782	-0-	-58	-0-	781	2	1	9	N	1	5	1			1
05	806	N	731	-0-	-75	-0-	728	2	3	9	N	3					4
*06	804	N	804	-0-	-0-	-0-	802	2	2	9	N	2	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	720	N	706	-0-	-14	-0-	706	2			N	-0-					-0-
05	806	N	654	-0-	-152	-0-	654	2			N	-0-					-0-
06	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2233	-0-	-619	-0-	2232	2	1	9	N	1	1	1			-0-
02	2711	X	2711	-0-	-0-	-0-	2710	2	1	9	N	1					1
03	2976	X	2680	-0-	-296	-0-	2679	2	1	9	N	1	1	1			1
04	2880	X	2675	-0-	-205	-0-	2675	2			N	-0-	1	1			-0-
05	3104	X	3104	-0-	-0-	-0-	3103	2	1	9	N	1					1
06	2910	X	2274	-0-	-636	-0-	2274	2			N	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MCMULLAN, R. B. "A"				WELL #: 2	RRCID -> 224552	COMPL. DATE 06/15/2006					TOTAL DEPTH 9765	PERF. 8119 - 8237				
01	2635	X	2419	-0-	-216	-0-	2419	2			N	-0-					-0-
02	2380	X	2248	-0-	-132	-0-	2248	2			N	-0-					-0-
03	2635	X	2132	-0-	-503	-0-	2132	2			N	-0-					-0-
04	2340	X	1971	-0-	-369	-0-	1971	2			N	-0-					-0-
05	2480	X	2172	-0-	-308	-0-	2172	2			N	-0-					-0-
06	2400	X	1628	-0-	-772	-0-	1628	2			N	-0-					-0-
	MCMULLAN, JOE WYLIE				WELL #: 16	RRCID -> 245635	COMPL. DATE 08/04/2008					TOTAL DEPTH 9514	PERF. 7982 - 8206				
01	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	N	1					4
02	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					4
03	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1					5
04	1950	N	1878	-0-	-72	-0-	1877	2	1	9	N	1					6
05	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	N	1					7
*06	2849	N	2849	-0-	-0-	-0-	2848	2	1	9	N	1					8
	MCMULLAN, JOE WYLIE				WELL #: 18	RRCID -> 251437	COMPL. DATE 12/17/2008					TOTAL DEPTH 9514	PERF. 7926 - 8148				
01	2015	N	1805	-0-	-210	-0-	1805	2			N	-0-					-0-
02	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
04	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
05	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
*06	3000	N	3196	-0-	196	196	3196	2			N	-0-					-0-
	DAVIDSON, JOE TOM JR. "A"				WELL #: 50	RRCID -> 252859	COMPL. DATE 12/03/2008					TOTAL DEPTH 8471	PERF. 7992 - 8132				
01	1860	N	1680	-0-	-180	-0-	1680	2			N	-0-					-0-
02	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
04	1620	N	1005	-0-	-615	-0-	1005	2			N	-0-					-0-
05	1922	N	825	-0-	-1097	-0-	825	2			N	-0-					-0-
06	1320	N	679	-0-	-641	-0-	679	2			N	-0-					-0-
	MCMULLAN, JOE WYLIE				WELL #: 19	RRCID -> 252861	COMPL. DATE 02/19/2009					TOTAL DEPTH 9374	PERF. 7976 - 8184				
01	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
02	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
03	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
04	5261	X	5261	-0-	-0-	-0-	5261	2			N	-0-					-0-
05	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					-0-
*06	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
04	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
05	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
06	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	140	N	51	-0-	-89	-0-	51	3			N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
04	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
04	1140	N	974	-0-	-166	-0-	974	3			N	-0-					-0-
05	1178	N	1047	-0-	-131	-0-	1047	3			N	-0-					-0-
06	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
06	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1350	-0-	-200	-0-	1350	3			N	-0-					-0-
02	1344	N	1279	-0-	-65	-0-	1279	3			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
04	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					-0-
05	1426	N	1338	-0-	-88	-0-	1338	3			N	-0-					-0-
06	1410	N	1363	-0-	-47	-0-	1363	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
02	700	N	680	-0-	-20	-0-	680	3			N	-0-					-0-
03	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
04	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
05	744	N	556	-0-	-188	-0-	556	3			N	-0-					-0-
06	720	N	413	-0-	-307	-0-	413	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
06	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	900	N	674	-0-	-226	-0-	674	3			N	-0-					-0-
05	868	N	646	-0-	-222	-0-	646	3			N	-0-					-0-
*06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
02	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	562	-0-	-306	-0-	562	3			N	-0-					-0-
02	616	N	529	-0-	-87	-0-	529	3			N	-0-					-0-
03	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

01	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
02	756	N	585	-0-	-171	-0-	585	3			N	-0-					-0-
03	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
04	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

01	899	N	810	-0-	-89	-0-	810	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
*06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

01	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
02	588	N	580	-0-	-8	-0-	580	3			N	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
04	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
06	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	540	N	377	-0-	-163	-0-	377	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
*06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
02	756	N	736	-0-	-20	-0-	736	3			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	780	N	755	-0-	-25	-0-	755	3			N	-0-					-0-
05	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
06	780	N	643	-0-	-137	-0-	643	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	563	-0-	-212	-0-	563	3			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	620	N	524	-0-	-96	-0-	524	3			N	-0-					-0-
06	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
02	280	N	165	-0-	-115	-0-	165	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	436	-0-	-153	-0-	436	3			N	-0-					-0-
02	532	N	438	-0-	-94	-0-	438	3			N	-0-					-0-
03	496	N	381	-0-	-115	-0-	381	3			N	-0-					-0-
04	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	532	N	497	-0-	-35	-0-	497	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
05	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	300	N	173	-0-	-127	-0-	173	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	728	N	724	-0-	-4	-0-	724	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	780	N	718	-0-	-62	-0-	718	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

01	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
02	1092	N	1076	-0-	-16	-0-	1076	3			N	-0-					-0-
03	1054	N	986	-0-	-68	-0-	986	3			N	-0-					-0-
04	1140	N	972	-0-	-168	-0-	972	3			N	-0-					-0-
05	1178	N	929	-0-	-249	-0-	929	3			N	-0-					-0-
06	960	N	767	-0-	-193	-0-	767	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

01	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*06	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	700	N	698	-0-	-2	-0-	698	3			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
05	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

01	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
02	700	N	461	-0-	-239	-0-	461	3			N	-0-					-0-
03	775	N	561	-0-	-214	-0-	561	3			N	-0-					-0-
04	840	N	512	-0-	-328	-0-	512	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

01	1333	N	1129	-0-	-204	-0-	1097	3	32	9	N	29					124
02	1174	N	1174	-0-	-0-	-0-	1159	3	15	9	N	14					138
03	1280	N	1280	-0-	-0-	-0-	1249	3	31	9	N	28					166
04	1224	N	1224	-0-	-0-	-0-	1205	3	19	9	N	17					183
05	1302	N	1244	-0-	-58	-0-	1218	3	26	9	N	24					207
06	1230	N	1126	-0-	-104	-0-	1112	3	14	9	N	13	181	1			39

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
06	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	784	N	680	-0-	-104	-0-	680	3			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	870	N	795	-0-	-75	-0-	795	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
02	896	N	781	-0-	-115	-0-	781	3			N	-0-					-0-
03	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
04	840	N	756	-0-	-84	-0-	756	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
06	810	N	705	-0-	-105	-0-	705	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

01	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					-0-
02	1120	N	1117	-0-	-3	-0-	1117	3			N	-0-					-0-
03	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
05	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
06	1200	N	1106	-0-	-94	-0-	1106	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

01	837	N	695	-0-	-142	-0-	695	3			N	-0-					-0-
02	756	N	510	-0-	-246	-0-	510	3			N	-0-					-0-
03	806	N	519	-0-	-287	-0-	519	3			N	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

01	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	961	N	889	-0-	-72	-0-	889	3			N	-0-					-0-
04	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
05	961	N	869	-0-	-92	-0-	869	3			N	-0-					-0-
06	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
05	248	N	102	-0-	-146	-0-	102	3			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

01	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
02	700	N	681	-0-	-19	-0-	681	3			N	-0-					-0-
03	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
06	720	N	600	-0-	-120	-0-	600	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

01	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
04	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
05	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					-0-
02	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
04	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
05	1488	N	1425	-0-	-63	-0-	1425	3			N	-0-					-0-
06	1440	N	1388	-0-	-52	-0-	1388	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
02	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
03	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
04	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
05	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
06	1710	N	1653	-0-	-57	-0-	1653	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	720	N	619	-0-	-101	-0-	619	3			N	-0-					-0-
05	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
06	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1658	-0-	-47	-0-	1658	3			N	-0-					-0-
02	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
05	1705	N	1698	-0-	-7	-0-	1698	3			N	-0-					-0-
*06	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
06	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
02	1008	N	914	-0-	-94	-0-	914	3			N	-0-					-0-
03	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*06	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	619	-0-	-249	-0-	619	3			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	3			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1353	-0-	-197	-0-	1353	3			N	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
05	1550	N	1401	-0-	-149	-0-	1401	3			N	-0-					-0-
06	1440	N	1352	-0-	-88	-0-	1352	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2501	-0-	-41	-0-	2501	3			N	-0-					-0-
02	2240	N	2016	-0-	-224	-0-	2016	3			N	-0-					-0-
03	2449	N	2177	-0-	-272	-0-	2177	3			N	-0-					-0-
04	2430	N	1980	-0-	-450	-0-	1980	3			N	-0-					-0-
05	2232	N	2088	-0-	-144	-0-	2088	3			N	-0-					-0-
*06	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1419	-0-	-441	-0-	1419	3			N	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
03	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
04	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
05	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
*06	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1345	-0-	-50	-0-	1345	3			N	-0-					-0-
02	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					-0-
03	1395	N	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
04	1290	N	1284	-0-	-6	-0-	1284	3			N	-0-					-0-
05	1333	N	1280	-0-	-53	-0-	1280	3			N	-0-					-0-
06	1290	N	1251	-0-	-39	-0-	1251	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	1512	N	1113	-0-	-399	-0-	1113	3			N	-0-					-0-
03	1364	N	1236	-0-	-128	-0-	1236	3			N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
05	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
06	1200	N	1170	-0-	-30	-0-	1170	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1627	-0-	-109	-0-	1627	3			N	-0-					-0-
02	1512	N	1422	-0-	-90	-0-	1422	3			N	-0-					-0-
03	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
06	1650	N	1573	-0-	-77	-0-	1573	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
02	756	N	630	-0-	-126	-0-	630	3			N	-0-					-0-
03	775	N	672	-0-	-103	-0-	672	3			N	-0-					-0-
04	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
06	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
02	1820	N	1804	-0-	-16	-0-	1804	3			N	-0-					-0-
03	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
04	1920	N	1891	-0-	-29	-0-	1891	3			N	-0-					-0-
05	1984	N	1915	-0-	-69	-0-	1915	3			N	-0-					-0-
06	1890	N	1659	-0-	-231	-0-	1659	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

01	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	1170	N	1065	-0-	-105	-0-	1065	3			N	-0-					-0-
05	1085	N	984	-0-	-101	-0-	984	3			N	-0-					-0-
06	1050	N	914	-0-	-136	-0-	914	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	961	N	835	-0-	-126	-0-	835	3			N	-0-					-0-
06	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

01	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
04	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
05	868	N	618	-0-	-250	-0-	618	3			N	-0-					-0-
06	840	N	690	-0-	-150	-0-	690	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

01	1519	N	1510	-0-	-9	-0-	1510	3			N	-0-					-0-
02	1372	N	1367	-0-	-5	-0-	1367	3			N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
04	1470	N	1457	-0-	-13	-0-	1457	3			N	-0-					-0-
05	1519	N	1437	-0-	-82	-0-	1437	3			N	-0-					-0-
06	1470	N	1402	-0-	-68	-0-	1402	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

01	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	1054	N	1038	-0-	-16	-0-	1038	3			N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

01	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
03	1829	N	1555	-0-	-274	-0-	1555	3			N	-0-					-0-
04	1650	N	1514	-0-	-136	-0-	1514	3			N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
*06	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	374	-0-	-18	-0-	374	3			N	-0-					-0-
03	465	N	337	-0-	-128	-0-	337	3			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

01	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
02	644	N	567	-0-	-77	-0-	567	3			N	-0-					-0-
03	806	N	573	-0-	-233	-0-	573	3			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	336	N	268	-0-	-68	-0-	268	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

01	1116	N	1087	-0-	-29	-0-	1087	3			N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	1096	3			N	-0-					-0-
*06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

01	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					-0-
02	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
03	1612	N	1593	-0-	-19	-0-	1593	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
05	1612	N	1600	-0-	-12	-0-	1600	3			N	-0-					-0-
06	1530	N	1510	-0-	-20	-0-	1510	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	476	N	406	-0-	-70	-0-	406	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
02	1316	N	1303	-0-	-13	-0-	1303	3			N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
05	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*06	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

01	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
02	896	N	856	-0-	-40	-0-	856	3			N	-0-					-0-
03	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
05	961	N	911	-0-	-50	-0-	911	3			N	-0-					-0-
06	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

01	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

01	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

01	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
02	1036	N	949	-0-	-87	-0-	949	3			N	-0-					-0-
03	1147	N	982	-0-	-165	-0-	982	3			N	-0-					-0-
04	1080	N	943	-0-	-137	-0-	943	3			N	-0-					-0-
05	1054	N	968	-0-	-86	-0-	968	3			N	-0-					-0-
06	960	N	926	-0-	-34	-0-	926	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*06	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
04	1230	N	1183	-0-	-47	-0-	1183	3			N	-0-					-0-
05	1271	N	1207	-0-	-64	-0-	1207	3			N	-0-					-0-
06	1200	N	1164	-0-	-36	-0-	1164	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

01	1953	N	1922	-0-	-31	-0-	1922	3			N	-0-					-0-
02	1764	N	1724	-0-	-40	-0-	1724	3			N	-0-					-0-
03	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					-0-
04	1860	N	1822	-0-	-38	-0-	1822	3			N	-0-					-0-
05	1922	N	1829	-0-	-93	-0-	1829	3			N	-0-					-0-
06	1830	N	1765	-0-	-65	-0-	1765	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

01	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

01	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-					-0-
02	1120	N	1080	-0-	-40	-0-	1080	3			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
05	1209	N	1156	-0-	-53	-0-	1156	3			N	-0-					-0-
06	1140	N	1099	-0-	-41	-0-	1099	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

01	1023	N	982	-0-	-41	-0-	982	3			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
03	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
04	960	N	953	-0-	-7	-0-	953	3			N	-0-					-0-
05	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
*06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	75	-0-	-421	-0-	75	3			N	-0-					-0-
02	252	N	24	-0-	-228	-0-	24	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
06	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	403	N	172	-0-	-231	-0-	172	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1354	-0-	-10	-0-	1354	3			N	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
04	1320	N	1291	-0-	-29	-0-	1291	3			N	-0-					-0-
05	1364	N	1302	-0-	-62	-0-	1302	3			N	-0-					-0-
*06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
06	810	N	676	-0-	-134	-0-	676	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
06	1020	N	967	-0-	-53	-0-	967	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
06	630	N	565	-0-	-65	-0-	565	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
04	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
05	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	3			N	-0-					-0-
03	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	641	-0-	-196	-0-	641	3			N	-0-					-0-
02	756	N	569	-0-	-187	-0-	569	3			N	-0-					-0-
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	496	N	407	-0-	-89	-0-	407	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
04	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
02	504	N	483	-0-	-21	-0-	483	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	728	N	709	-0-	-19	-0-	709	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	810	N	760	-0-	-50	-0-	760	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

01	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
06	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

01	1581	N	1559	-0-	-22	-0-	1559	3			N	-0-					-0-
02	1428	N	1417	-0-	-11	-0-	1417	3			N	-0-					-0-
03	1550	N	1406	-0-	-144	-0-	1406	3			N	-0-					-0-
04	1500	N	1350	-0-	-150	-0-	1350	3			N	-0-					-0-
05	1581	N	1368	-0-	-213	-0-	1368	3			N	-0-					-0-
06	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

01	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
02	756	N	715	-0-	-41	-0-	715	3			N	-0-					-0-
03	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
*06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

01	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

01	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
02	1148	N	1110	-0-	-38	-0-	1110	3			N	-0-					-0-
03	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
05	1240	N	1222	-0-	-18	-0-	1222	3			N	-0-					-0-
06	1200	N	1164	-0-	-36	-0-	1164	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

01	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	1039	3			N	-0-					-0-
03	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

01	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
02	980	N	904	-0-	-76	-0-	904	3			N	-0-					-0-
03	1054	N	939	-0-	-115	-0-	939	3			N	-0-					-0-
04	1020	N	904	-0-	-116	-0-	904	3			N	-0-					-0-
05	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
06	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

01	930	N	594	-0-	-336	-0-	594	3			N	-0-					-0-
02	784	N	599	-0-	-185	-0-	599	3			N	-0-					-0-
03	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

01	1457	N	1418	-0-	-39	-0-	1418	3			N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
03	1426	N	1257	-0-	-169	-0-	1257	3			N	-0-					-0-
04	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
05	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
*06	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

01	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
02	196	N	100	-0-	-96	-0-	100	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

01	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

01	682	N	372	-0-	-310	-0-	372	3			N	-0-					-0-
02	504	N	399	-0-	-105	-0-	399	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

01	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
02	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
03	1705	N	1576	-0-	-129	-0-	1576	3			N	-0-					-0-
04	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
06	1530	N	1480	-0-	-50	-0-	1480	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
06	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	849	-0-	-298	-0-	849	3			N	-0-					-0-
02	1036	N	1016	-0-	-20	-0-	1016	3			N	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
*06	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-
02	700	N	560	-0-	-140	-0-	560	3			N	-0-					-0-
03	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1123	-0-	-55	-0-	1123	3			N	-0-					-0-
02	1036	N	1030	-0-	-6	-0-	1030	3			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					-0-
06	1080	N	1028	-0-	-52	-0-	1028	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
*06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

01	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
02	784	N	603	-0-	-181	-0-	603	3			N	-0-					-0-
03	837	N	501	-0-	-336	-0-	501	3			N	-0-					-0-
04	690	N	469	-0-	-221	-0-	469	3			N	-0-					-0-
05	682	N	507	-0-	-175	-0-	507	3			N	-0-					-0-
06	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

01	1922	N	1903	-0-	-19	-0-	1903	3			N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
03	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
04	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
05	1922	N	1887	-0-	-35	-0-	1887	3			N	-0-					-0-
06	1860	N	1780	-0-	-80	-0-	1780	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*06	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	570	N	522	-0-	-48	-0-	522	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

01	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
06	1230	N	1199	-0-	-31	-0-	1199	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

01	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

01	1550	N	1538	-0-	-12	-0-	1538	3			N	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
05	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					-0-
06	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	1023	N	876	-0-	-147	-0-	876	3			N	-0-					-0-
06	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	355	-0-	-172	-0-	355	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	756	N	720	-0-	-36	-0-	720	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
*06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
02	700	N	682	-0-	-18	-0-	682	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
02	672	N	653	-0-	-19	-0-	653	3			N	-0-					-0-
03	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-
05	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
06	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
02	476	N	407	-0-	-69	-0-	407	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
02	896	N	893	-0-	-3	-0-	893	3			N	-0-					-0-
03	992	N	981	-0-	-11	-0-	981	3			N	-0-					-0-
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
05	992	N	775	-0-	-217	-0-	775	3			N	-0-					-0-
06	960	N	896	-0-	-64	-0-	896	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	917	-0-	-75	-0-	917	3			N	-0-					-0-
02	980	N	906	-0-	-74	-0-	906	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
06	1020	N	988	-0-	-32	-0-	988	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
06	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
02	1176	N	1174	-0-	-2	-0-	1174	3			N	-0-					-0-
03	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-					-0-
04	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					-0-
05	1302	N	970	-0-	-332	-0-	970	3			N	-0-					-0-
06	1230	N	1048	-0-	-182	-0-	1048	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	775	N	610	-0-	-165	-0-	610	3			N	-0-					-0-
06	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	728	N	672	-0-	-56	-0-	672	3			N	-0-					-0-
03	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
04	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-
05	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
06	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
02	1064	N	1018	-0-	-46	-0-	1018	3			N	-0-					-0-
03	1209	N	1010	-0-	-199	-0-	1010	3			N	-0-					-0-
04	1140	N	954	-0-	-186	-0-	954	3			N	-0-					-0-
05	1116	N	928	-0-	-188	-0-	928	3			N	-0-					-0-
*06	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
02	1064	N	1050	-0-	-14	-0-	1050	3			N	-0-					-0-
03	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
04	1170	N	1104	-0-	-66	-0-	1104	3			N	-0-					-0-
05	1178	N	1102	-0-	-76	-0-	1102	3			N	-0-					-0-
*06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
02	896	N	883	-0-	-13	-0-	883	3			N	-0-					-0-
03	992	N	961	-0-	-31	-0-	961	3			N	-0-					-0-
04	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
05	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-
06	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2963	-0-	-385	-0-	2963	3			N	-0-					-0-
02	2884	X	2822	-0-	-62	-0-	2822	3			N	-0-					-0-
03	3193	X	3111	-0-	-82	-0-	3111	3			N	-0-					-0-
04	3090	X	2934	-0-	-156	-0-	2934	3			N	-0-					-0-
05	3131	X	2979	-0-	-152	-0-	2979	3			N	-0-					-0-
06	3030	X	2845	-0-	-185	-0-	2845	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
02	924	N	853	-0-	-71	-0-	853	3			N	-0-					-0-
03	992	N	874	-0-	-118	-0-	874	3			N	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
05	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
*06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

01	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
03	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-
04	1050	N	982	-0-	-68	-0-	982	3			N	-0-					-0-
05	1054	N	977	-0-	-77	-0-	977	3			N	-0-					-0-
06	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	784	N	715	-0-	-69	-0-	715	3			N	-0-					-0-
03	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
04	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-
05	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
*06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

01	155	N	52	-0-	-103	-0-	52	3			N	-0-					-0-
02	140	N	38	-0-	-102	-0-	38	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

01	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1320	N	1316	-0-	-4	-0-	1316	3			N	-0-					-0-
05	1395	N	1342	-0-	-53	-0-	1342	3			N	-0-					-0-
06	1320	N	1289	-0-	-31	-0-	1289	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1081	-0-	-97	-0-	1081	3			N	-0-					-0-
02	1036	N	965	-0-	-71	-0-	965	3			N	-0-					-0-
03	1116	N	993	-0-	-123	-0-	993	3			N	-0-					-0-
04	1050	N	884	-0-	-166	-0-	884	3			N	-0-					-0-
05	1054	N	939	-0-	-115	-0-	939	3			N	-0-					-0-
06	960	N	903	-0-	-57	-0-	903	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	358	-0-	-231	-0-	358	3			N	-0-					-0-
02	532	N	327	-0-	-205	-0-	327	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
06	330	N	215	-0-	-115	-0-	215	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
04	1380	N	1307	-0-	-73	-0-	1307	3			N	-0-					-0-
05	1426	N	1393	-0-	-33	-0-	1393	3			N	-0-					-0-
06	1380	N	1343	-0-	-37	-0-	1343	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1048	-0-	-161	-0-	1048	3			N	-0-					-0-
02	1092	N	949	-0-	-143	-0-	949	3			N	-0-					-0-
03	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
04	1020	N	997	-0-	-23	-0-	997	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
06	1020	N	985	-0-	-35	-0-	985	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
06	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	810	N	594	-0-	-216	-0-	594	3			N	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
06	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
02	812	N	809	-0-	-3	-0-	809	3			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
06	870	N	831	-0-	-39	-0-	831	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
02	1540	N	1489	-0-	-51	-0-	1489	3			N	-0-					-0-
03	1643	N	1634	-0-	-9	-0-	1634	3			N	-0-					-0-
04	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
06	1590	N	1576	-0-	-14	-0-	1576	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
03	1271	N	1206	-0-	-65	-0-	1206	3			N	-0-					-0-
04	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-
05	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					-0-
06	1170	N	865	-0-	-305	-0-	865	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	560	N	546	-0-	-14	-0-	546	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
06	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
02	784	N	770	-0-	-14	-0-	770	3			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
06	810	N	698	-0-	-112	-0-	698	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	570	N	493	-0-	-77	-0-	493	3			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
*06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	405	-0-	-153	-0-	405	3			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	476	N	370	-0-	-106	-0-	370	3			N	-0-					-0-
03	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
04	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
02	560	N	483	-0-	-77	-0-	483	3			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
02	532	N	504	-0-	-28	-0-	504	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
02	364	N	234	-0-	-130	-0-	234	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
02	1008	N	898	-0-	-110	-0-	898	3			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*06	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
02	1120	N	1000	-0-	-120	-0-	1000	3			N	-0-					-0-
03	1178	N	823	-0-	-355	-0-	823	3			N	-0-					-0-
04	1170	N	992	-0-	-178	-0-	992	3			N	-0-					-0-
05	1116	N	990	-0-	-126	-0-	990	3			N	-0-					-0-
*06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
04	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
*06	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1277	-0-	-149	-0-	1277	3			N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
03	1271	N	1017	-0-	-254	-0-	1017	3			N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
05	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					-0-
*06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	196	N	53	-0-	-143	-0-	53	3			N	-0-					-0-
03	155	N	44	-0-	-111	-0-	44	3			N	-0-					-0-
04	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
*06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	971	-0-	-300	-0-	971	3			N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
06	1440	N	1128	-0-	-312	-0-	1128	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
02	1036	N	975	-0-	-61	-0-	975	3			N	-0-					-0-
03	1116	N	984	-0-	-132	-0-	984	3			N	-0-					-0-
04	1080	N	883	-0-	-197	-0-	883	3			N	-0-					-0-
05	1085	N	869	-0-	-216	-0-	869	3			N	-0-					-0-
06	960	N	788	-0-	-172	-0-	788	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	980	N	925	-0-	-55	-0-	925	3			N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
05	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
06	990	N	908	-0-	-82	-0-	908	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
*06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	462	-0-	-220	-0-	462	3			N	-0-					-0-
02	560	N	403	-0-	-157	-0-	403	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
04	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
05	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	171	-0-	-232	-0-	171	3			N	-0-					-0-
02	364	N	96	-0-	-268	-0-	96	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
04	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
05	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
06	540	N	423	-0-	-117	-0-	423	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	570	N	417	-0-	-153	-0-	417	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	413	-0-	-610	-0-	413	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	1147	N	985	-0-	-162	-0-	985	3			N	-0-					-0-
06	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1270	-0-	-1	-0-	1270	3			N	-0-					-0-
02	1176	N	1164	-0-	-12	-0-	1164	3			N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
04	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
05	1302	N	1253	-0-	-49	-0-	1253	3			N	-0-					-0-
06	1260	N	1175	-0-	-85	-0-	1175	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
05	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
*06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-
02	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
03	899	N	682	-0-	-217	-0-	682	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
05	899	N	456	-0-	-443	-0-	456	3			N	-0-					-0-
06	660	N	520	-0-	-140	-0-	520	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1548	-0-	-2	-0-	1548	3			N	-0-					-0-
02	1428	N	1307	-0-	-121	-0-	1307	3			N	-0-					-0-
03	1550	N	1330	-0-	-220	-0-	1330	3			N	-0-					-0-
04	1500	N	1267	-0-	-233	-0-	1267	3			N	-0-					-0-
05	1457	N	1300	-0-	-157	-0-	1300	3			N	-0-					-0-
*06	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	625	-0-	-305	-0-	625	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	1054	N	565	-0-	-489	-0-	565	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	651	N	500	-0-	-151	-0-	500	3			N	-0-					-0-
*06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3551	-0-	-200	-0-	3551	3			N	-0-					-0-
02	3388	X	3312	-0-	-76	-0-	3312	3			N	-0-					-0-
03	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					-0-
04	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
05	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
06	3630	X	3497	-0-	-133	-0-	3497	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2310	-0-	-108	-0-	2310	3			N	-0-					-0-
02	2156	N	1886	-0-	-270	-0-	1886	3			N	-0-					-0-
03	2325	N	1649	-0-	-676	-0-	1649	3			N	-0-					-0-
04	2250	N	1827	-0-	-423	-0-	1827	3			N	-0-					-0-
05	2077	N	1806	-0-	-271	-0-	1806	3			N	-0-					-0-
*06	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1500	N	1416	-0-	-84	-0-	1416	3			N	-0-					-0-
05	1550	N	1436	-0-	-114	-0-	1436	3			N	-0-					-0-
06	1470	N	1364	-0-	-106	-0-	1364	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1927	-0-	-57	-0-	1927	3			N	-0-					-0-
02	1792	N	1783	-0-	-9	-0-	1783	3			N	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
04	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
05	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
*06	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
02	952	N	899	-0-	-53	-0-	899	3			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
05	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
06	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
02	924	N	902	-0-	-22	-0-	902	3			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	992	N	938	-0-	-54	-0-	938	3			N	-0-					-0-
06	960	N	838	-0-	-122	-0-	838	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	896	N	850	-0-	-46	-0-	850	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
06	900	N	800	-0-	-100	-0-	800	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
02	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
03	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
05	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
*06	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
02	1540	N	1506	-0-	-34	-0-	1506	3			N	-0-					-0-
03	1674	N	1670	-0-	-4	-0-	1670	3			N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
05	1674	N	1620	-0-	-54	-0-	1620	3			N	-0-					-0-
06	1620	N	1549	-0-	-71	-0-	1549	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1923	-0-	-402	-0-	1923	3			N	-0-					-0-
02	2100	N	1742	-0-	-358	-0-	1742	3			N	-0-					-0-
03	2077	N	1627	-0-	-450	-0-	1627	3			N	-0-					-0-
04	1860	N	1637	-0-	-223	-0-	1637	3			N	-0-					-0-
05	1922	N	1704	-0-	-218	-0-	1704	3			N	-0-					-0-
*06	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
02	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
03	2232	N	2035	-0-	-197	-0-	2035	3			N	-0-					-0-
04	2250	N	2168	-0-	-82	-0-	2168	3			N	-0-					-0-
05	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
*06	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*06	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	961	N	904	-0-	-57	-0-	904	3			N	-0-					-0-
04	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
05	930	N	780	-0-	-150	-0-	780	3			N	-0-					-0-
06	870	N	693	-0-	-177	-0-	693	3			N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

01	1581	N	1366	-0-	-215	-0-	1366	3			N	-0-					-0-
02	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
03	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
05	1643	N	1433	-0-	-210	-0-	1433	3			N	-0-					-0-
06	1530	N	1381	-0-	-149	-0-	1381	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

01	1581	N	1424	-0-	-157	-0-	1424	3			N	-0-					-0-
02	1428	N	1114	-0-	-314	-0-	1114	3			N	-0-					-0-
03	1550	N	1151	-0-	-399	-0-	1151	3			N	-0-					-0-
04	1380	N	1102	-0-	-278	-0-	1102	3			N	-0-					-0-
05	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
*06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

01	2852	X	2603	-0-	-249	-0-	2603	3			N	-0-					-0-
02	2632	X	2258	-0-	-374	-0-	2258	3			N	-0-					-0-
03	2914	X	2171	-0-	-743	-0-	2171	3			N	-0-					-0-
04	2820	X	1462	-0-	-1358	-0-	1462	3			N	-0-					-0-
05	2914	X	2011	-0-	-903	-0-	2011	3			N	-0-					-0-
06	2520	X	1944	-0-	-576	-0-	1944	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

01	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1270	-0-	-63	-0-	1270	3			N	-0-					-0-
02	1204	N	1068	-0-	-136	-0-	1068	3			N	-0-					-0-
03	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
04	1230	N	1010	-0-	-220	-0-	1010	3			N	-0-					-0-
05	1178	N	983	-0-	-195	-0-	983	3			N	-0-					-0-
06	1080	N	963	-0-	-117	-0-	963	3			N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

01	1829	N	1592	-0-	-237	-0-	1592	3			N	-0-					-0-
02	1512	N	1455	-0-	-57	-0-	1455	3			N	-0-					-0-
03	1581	N	1465	-0-	-116	-0-	1465	3			N	-0-					-0-
04	1530	N	1292	-0-	-238	-0-	1292	3			N	-0-					-0-
05	1612	N	1351	-0-	-261	-0-	1351	3			N	-0-					-0-
06	1410	N	1296	-0-	-114	-0-	1296	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

01	1643	N	1332	-0-	-311	-0-	1332	3			N	-0-					-0-
02	1484	N	1178	-0-	-306	-0-	1178	3			N	-0-					-0-
03	1364	N	1318	-0-	-46	-0-	1318	3			N	-0-					-0-
04	1290	N	1259	-0-	-31	-0-	1259	3			N	-0-					-0-
05	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					-0-
06	1290	N	962	-0-	-328	-0-	962	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

01	899	N	815	-0-	-84	-0-	815	3			N	-0-					-0-
02	756	N	684	-0-	-72	-0-	684	3			N	-0-					-0-
03	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
04	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
05	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
*06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

01	1488	N	1397	-0-	-91	-0-	1397	3			N	-0-					-0-
02	1260	N	1216	-0-	-44	-0-	1216	3			N	-0-					-0-
03	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
05	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
06	1380	N	1286	-0-	-94	-0-	1286	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

01	1271	N	1179	-0-	-92	-0-	1179	3			N	-0-					-0-
02	1176	N	1127	-0-	-49	-0-	1127	3			N	-0-					-0-
03	1240	N	1169	-0-	-71	-0-	1169	3			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
05	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
*06	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

01	992	N	598	-0-	-394	-0-	598	3			N	-0-					-0-
02	812	N	454	-0-	-358	-0-	454	3			N	-0-					-0-
03	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
04	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1028	-0-	-150	-0-	1028	3			N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1116	N	1047	-0-	-69	-0-	1047	3			N	-0-					-0-
06	1080	N	1075	-0-	-5	-0-	1075	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
02	784	N	771	-0-	-13	-0-	771	3			N	-0-					-0-
03	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	868	N	685	-0-	-183	-0-	685	3			N	-0-					-0-
06	810	N	697	-0-	-113	-0-	697	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-
03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
06	600	N	511	-0-	-89	-0-	511	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1117	-0-	-92	-0-	1117	3			N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
03	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*06	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1618	-0-	-56	-0-	1618	3			N	-0-					-0-
02	1456	N	1359	-0-	-97	-0-	1359	3			N	-0-					-0-
03	1581	N	1552	-0-	-29	-0-	1552	3			N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
05	1519	N	1399	-0-	-120	-0-	1399	3			N	-0-					-0-
06	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

01	1302	N	1287	-0-	-15	-0-	1287	3			N	-0-					-0-
02	1176	N	1134	-0-	-42	-0-	1134	3			N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
04	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					-0-
05	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
06	1260	N	1212	-0-	-48	-0-	1212	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

01	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
02	896	N	875	-0-	-21	-0-	875	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
05	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
*06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	560	N	528	-0-	-32	-0-	528	3			N	-0-					-0-
03	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	570	N	394	-0-	-176	-0-	394	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

01	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
06	900	N	829	-0-	-71	-0-	829	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
05	310	N	211	-0-	-99	-0-	211	3			N	-0-					-0-
06	270	N	151	-0-	-119	-0-	151	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

01	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	720	N	550	-0-	-170	-0-	550	3			N	-0-					-0-
05	775	N	642	-0-	-133	-0-	642	3			N	-0-					-0-
06	750	N	587	-0-	-163	-0-	587	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	672	N	655	-0-	-17	-0-	655	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

01	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
06	1590	N	1547	-0-	-43	-0-	1547	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

01	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
02	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
04	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
05	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
*06	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

01	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*06	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
02	504	N	423	-0-	-81	-0-	423	3			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
02	644	N	595	-0-	-49	-0-	595	3			N	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
04	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
05	651	N	504	-0-	-147	-0-	504	3			N	-0-					-0-
06	600	N	474	-0-	-126	-0-	474	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
06	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	985	-0-	-38	-0-	985	3			N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-
02	728	N	706	-0-	-22	-0-	706	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
02	1624	N	1434	-0-	-190	-0-	1434	3			N	-0-					-0-
03	1798	N	1638	-0-	-160	-0-	1638	3			N	-0-					-0-
04	1590	N	1530	-0-	-60	-0-	1530	3			N	-0-					-0-
05	1581	N	1500	-0-	-81	-0-	1500	3			N	-0-					-0-
06	1590	N	1442	-0-	-148	-0-	1442	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
02	1456	N	1425	-0-	-31	-0-	1425	3			N	-0-					-0-
03	1612	N	1549	-0-	-63	-0-	1549	3			N	-0-					-0-
04	1500	N	1492	-0-	-8	-0-	1492	3			N	-0-					-0-
05	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
06	1500	N	1468	-0-	-32	-0-	1468	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
02	560	N	477	-0-	-83	-0-	477	3			N	-0-					-0-
03	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
02	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
03	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
04	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
05	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
06	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	1271	N	1261	-0-	-10	-0-	1261	3			N	-0-					-0-
04	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					-0-
05	1271	N	1166	-0-	-105	-0-	1166	3			N	-0-					-0-
06	1230	N	1116	-0-	-114	-0-	1116	3			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*06	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
02	812	N	760	-0-	-52	-0-	760	3			N	-0-					-0-
03	868	N	785	-0-	-83	-0-	785	3			N	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	3			N	-0-					-0-
05	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
06	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1518	-0-	-63	-0-	1518	3			N	-0-					-0-
02	1400	N	1236	-0-	-164	-0-	1236	3			N	-0-					-0-
03	1519	N	1284	-0-	-235	-0-	1284	3			N	-0-					-0-
04	1470	N	1225	-0-	-245	-0-	1225	3			N	-0-					-0-
05	1364	N	1166	-0-	-198	-0-	1166	3			N	-0-					-0-
*06	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1910	-0-	-12	-0-	1910	3			N	-0-					-0-
02	1764	N	1702	-0-	-62	-0-	1702	3			N	-0-					-0-
03	1984	N	1935	-0-	-49	-0-	1935	3			N	-0-					-0-
04	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
05	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
*06	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1545	-0-	-98	-0-	1545	3			N	-0-					-0-
02	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
03	1643	N	1636	-0-	-7	-0-	1636	3			N	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
05	1674	N	1561	-0-	-113	-0-	1561	3			N	-0-					-0-
06	1590	N	1493	-0-	-97	-0-	1493	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2831	-0-	-145	-0-	2831	3			N	-0-					-0-
02	2688	X	2376	-0-	-312	-0-	2376	3			N	-0-					-0-
03	2914	X	2339	-0-	-575	-0-	2339	3			N	-0-					-0-
04	2820	X	2340	-0-	-480	-0-	2340	3			N	-0-					-0-
05	2852	X	2360	-0-	-492	-0-	2360	3			N	-0-					-0-
06	2730	X	2236	-0-	-494	-0-	2236	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2250	-0-	-106	-0-	2250	3			N	-0-					-0-
02	2100	N	2041	-0-	-59	-0-	2041	3			N	-0-					-0-
03	2263	N	2252	-0-	-11	-0-	2252	3			N	-0-					-0-
04	2190	N	2173	-0-	-17	-0-	2173	3			N	-0-					-0-
05	2263	N	2224	-0-	-39	-0-	2224	3			N	-0-					-0-
06	2190	N	1953	-0-	-237	-0-	1953	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
02	588	N	477	-0-	-111	-0-	477	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	3			N	-0-					-0-
03	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
04	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
05	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

01	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
06	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
05	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
06	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	588	N	553	-0-	-35	-0-	553	3			N	-0-					-0-
03	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
04	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
06	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
06	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

01	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
04	1080	N	979	-0-	-101	-0-	979	3			N	-0-					-0-
05	1116	N	1091	-0-	-25	-0-	1091	3			N	-0-					-0-
06	1050	N	1031	-0-	-19	-0-	1031	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
04	1020	N	758	-0-	-262	-0-	758	3			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

01	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
02	1260	N	1082	-0-	-178	-0-	1082	3			N	-0-					-0-
03	1240	N	1028	-0-	-212	-0-	1028	3			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

01	930	N	769	-0-	-161	-0-	769	3			N	-0-					-0-
02	840	N	704	-0-	-136	-0-	704	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	1232	N	1031	-0-	-201	-0-	1031	3			N	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
04	1260	N	1243	-0-	-17	-0-	1243	3			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	1260	N	1171	-0-	-89	-0-	1171	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-
06	1020	N	885	-0-	-135	-0-	885	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

01	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
02	1232	N	1221	-0-	-11	-0-	1221	3			N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	1337	3			N	-0-					-0-
04	1350	N	1298	-0-	-52	-0-	1298	3			N	-0-					-0-
05	1364	N	1317	-0-	-47	-0-	1317	3			N	-0-					-0-
06	1290	N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

01	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
02	812	N	707	-0-	-105	-0-	707	3			N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
04	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

01	1395	N	1237	-0-	-158	-0-	1237	3			N	-0-					-0-
02	1232	N	1228	-0-	-4	-0-	1228	3			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
04	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
06	1320	N	1241	-0-	-79	-0-	1241	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

01	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
06	660	N	635	-0-	-25	-0-	635	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
02	644	N	634	-0-	-10	-0-	634	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	700	N	684	-0-	-16	-0-	684	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	280	N	225	-0-	-55	-0-	225	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
*06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	617	-0-	-189	-0-	617	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1248	-0-	-54	-0-	1248	3			N	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
03	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
06	1260	N	1245	-0-	-15	-0-	1245	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	921	-0-	-40	-0-	921	3			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
04	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
05	961	N	902	-0-	-59	-0-	902	3			N	-0-					-0-
*06	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			Y	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	3			Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
*06	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	978	-0-	-45	-0-	978	3			N	-0-					-0-
02	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
05	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
06	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1565	-0-	-326	-0-	1565	3			N	-0-					-0-
02	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
03	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
04	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
05	2768	N	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
*06	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
02	616	N	540	-0-	-76	-0-	540	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
06	750	N	556	-0-	-194	-0-	556	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
06	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1105	-0-	-104	-0-	1105	3			N	-0-					-0-
02	1092	N	1008	-0-	-84	-0-	1008	3			N	-0-					-0-
03	1178	N	1118	-0-	-60	-0-	1118	3			N	-0-					-0-
04	1080	N	1074	-0-	-6	-0-	1074	3			N	-0-					-0-
05	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-
06	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

01	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	990	N	906	-0-	-84	-0-	906	3			N	-0-					-0-
05	992	N	937	-0-	-55	-0-	937	3			N	-0-					-0-
06	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

01	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
02	616	N	554	-0-	-62	-0-	554	3			N	-0-					-0-
03	682	N	550	-0-	-132	-0-	550	3			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

01	651	N	512	-0-	-139	-0-	512	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					-0-
03	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
04	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

01	1333	N	1154	-0-	-179	-0-	1154	3			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	1271	N	1233	-0-	-38	-0-	1233	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1271	N	1196	-0-	-75	-0-	1196	3			N	-0-					-0-
06	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	600	N	420	-0-	-180	-0-	420	3			N	-0-					-0-
05	744	N	456	-0-	-288	-0-	456	3			N	-0-					-0-
06	540	N	429	-0-	-111	-0-	429	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2209	-0-	-23	-0-	2209	3			N	-0-					-0-
02	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
03	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
04	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
05	2325	N	2292	-0-	-33	-0-	2292	3			N	-0-					-0-
06	2250	N	2161	-0-	-89	-0-	2161	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1117	-0-	-30	-0-	1117	3			N	-0-					-0-
02	1036	N	1022	-0-	-14	-0-	1022	3			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
04	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
05	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
06	1080	N	1008	-0-	-72	-0-	1008	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1498	-0-	-114	-0-	1498	3			N	-0-					-0-
02	1372	N	1305	-0-	-67	-0-	1305	3			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
05	1457	N	1422	-0-	-35	-0-	1422	3			N	-0-					-0-
*06	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	728	N	543	-0-	-185	-0-	543	3			N	-0-					-0-
03	744	N	532	-0-	-212	-0-	532	3			N	-0-					-0-
04	690	N	513	-0-	-177	-0-	513	3			N	-0-					-0-
05	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
02	504	N	467	-0-	-37	-0-	467	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
*06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					-0-
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
02	448	N	419	-0-	-29	-0-	419	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	756	N	734	-0-	-22	-0-	734	3			N	-0-					-0-
03	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
04	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
06	780	N	696	-0-	-84	-0-	696	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
02	952	N	834	-0-	-118	-0-	834	3			N	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
04	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
06	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1325	-0-	-39	-0-	1325	3			N	-0-					-0-
02	1232	N	1192	-0-	-40	-0-	1192	3			N	-0-					-0-
03	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
04	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
05	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*06	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
02	560	N	545	-0-	-15	-0-	545	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
04	480	N	322	-0-	-158	-0-	322	3			N	-0-					-0-
05	465	N	343	-0-	-122	-0-	343	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	728	N	618	-0-	-110	-0-	618	3			N	-0-					-0-
03	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
04	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
05	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
06	690	N	486	-0-	-204	-0-	486	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	376	-0-	-244	-0-	376	3			N	-0-					-0-
02	532	N	325	-0-	-207	-0-	325	3			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
04	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
05	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
*06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*06	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
03	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
04	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
05	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-
06	870	N	618	-0-	-252	-0-	618	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	401	-0-	-374	-0-	401	3			N	-0-					-0-
02	700	N	521	-0-	-179	-0-	521	3			N	-0-					-0-
03	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	445	-0-	-113	-0-	445	3			N	-0-					-0-
02	448	N	403	-0-	-45	-0-	403	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

01	3503	X	2837	-0-	-666	-0-	2837	3			N	-0-					-0-
02	2996	X	2648	-0-	-348	-0-	2648	3			N	-0-					-0-
03	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					-0-
04	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-
05	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-
06	3300	X	2823	-0-	-477	-0-	2823	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

01	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
02	1596	N	1587	-0-	-9	-0-	1587	3			N	-0-					-0-
03	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
05	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
06	1770	N	1705	-0-	-65	-0-	1705	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	600	N	470	-0-	-130	-0-	470	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	3			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
06	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

01	1116	N	1024	-0-	-92	-0-	1024	3			N	-0-					-0-
02	1008	N	975	-0-	-33	-0-	975	3			N	-0-					-0-
03	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1085	N	746	-0-	-339	-0-	746	3			N	-0-					-0-
06	990	N	768	-0-	-222	-0-	768	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

01	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
02	336	N	248	-0-	-88	-0-	248	3			N	-0-					-0-
03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

01	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
02	700	N	678	-0-	-22	-0-	678	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
06	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
02	616	N	610	-0-	-6	-0-	610	3			N	-0-					-0-
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

01	1581	N	1544	-0-	-37	-0-	1544	3			N	-0-					-0-
02	1428	N	1397	-0-	-31	-0-	1397	3			N	-0-					-0-
03	1581	N	1521	-0-	-60	-0-	1521	3			N	-0-					-0-
04	1500	N	1474	-0-	-26	-0-	1474	3			N	-0-					-0-
05	1550	N	1468	-0-	-82	-0-	1468	3			N	-0-					-0-
06	1470	N	1420	-0-	-50	-0-	1420	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

01	2046	N	1987	-0-	-59	-0-	1987	3			N	-0-					-0-
02	1848	N	1659	-0-	-189	-0-	1659	3			N	-0-					-0-
03	2015	N	1743	-0-	-272	-0-	1743	3			N	-0-					-0-
04	1920	N	1705	-0-	-215	-0-	1705	3			N	-0-					-0-
05	1829	N	1719	-0-	-110	-0-	1719	3			N	-0-					-0-
06	1680	N	1608	-0-	-72	-0-	1608	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1316	-0-	-234	-0-	76	1	1240	3	N	-0-					175
02	1334	N	1334	-0-	-0-	-0-	77	1	1257	3	N	-0-					175
03	1517	N	1517	-0-	-0-	-0-	87	1	1430	3	N	-0-					175
04	1483	N	1483	-0-	-0-	-0-	85	1	1398	3	N	-0-					175
05	1523	N	1523	-0-	-0-	-0-	88	1	1435	3	N	-0-					175
*06	1483	N	1483	-0-	-0-	-0-	85	1	1398	3	N	-0-					175

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	815	-0-	-115	-0-	47	1	768	3	N	-0-					-0-
02	952	N	756	-0-	-196	-0-	43	1	713	3	N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	59	1	961	3	N	-0-					-0-
04	780	N	681	-0-	-99	-0-	39	1	642	3	N	-0-					-0-
05	1069	N	1069	-0-	-0-	-0-	61	1	1008	3	N	-0-					-0-
*06	1183	N	1183	-0-	-0-	-0-	68	1	1115	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	771	-0-	-128	-0-	44	1	727	3	N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	46	1	751	3	N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	51	1	835	3	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	50	1	818	3	N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	52	1	845	3	N	-0-					-0-
06	870	N	853	-0-	-17	-0-	49	1	804	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	412	-0-	-84	-0-	24	1	388	3	N	-0-					-0-
02	420	N	416	-0-	-4	-0-	24	1	392	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	27	1	441	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	996	N	996	-0-	-0-	-0-	57	1	939	3	N	-0-					-0-
02	1008	N	776	-0-	-232	-0-	45	1	731	3	N	-0-					-0-
03	930	N	712	-0-	-218	-0-	41	1	671	3	N	-0-					-0-
04	960	N	790	-0-	-170	-0-	45	1	745	3	N	-0-					-0-
05	868	N	713	-0-	-155	-0-	41	1	672	3	N	-0-					-0-
*06	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	737	-0-	-100	-0-	42	1	695	3	N	-0-					-0-
02	728	N	655	-0-	-73	-0-	38	1	617	3	N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	46	1	750	3	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	44	1	718	3	N	-0-					-0-
06	780	N	771	-0-	-9	-0-	44	1	727	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	712	-0-	-32	-0-	41	1	671	3	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	36	1	593	3	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	40	1	659	3	N	-0-					-0-
04	690	N	686	-0-	-4	-0-	39	1	647	3	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	43	1	699	3	N	-0-					-0-
06	690	N	666	-0-	-24	-0-	38	1	628	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2087	-0-	-300	-0-	120	1	1967	3	N	-0-					-0-
02	2234	N	2234	-0-	-0-	-0-	128	1	2106	3	N	-0-					-0-
03	2486	N	2486	-0-	-0-	-0-	143	1	2343	3	N	-0-					-0-
04	2471	N	2471	-0-	-0-	-0-	142	1	2329	3	N	-0-					-0-
05	2516	N	2516	-0-	-0-	-0-	145	1	2371	3	N	-0-					-0-
*06	2466	N	2466	-0-	-0-	-0-	142	1	2324	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1074	-0-	-73	-0-	62	1	1012	3	N	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	62	1	1008	3	N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	68	1	1108	3	N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	68	1	1117	3	N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	68	1	1114	3	N	-0-					-0-
*06	1166	N	1166	-0-	-0-	-0-	67	1	1099	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	591	-0-	-122	-0-	34	1	557	3	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	56	1	924	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	40	1	651	3	N	-0-					-0-
05	713	N	708	-0-	-5	-0-	41	1	667	3	N	-0-					-0-
06	750	N	696	-0-	-54	-0-	40	1	656	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1085	N	877	-0-	-208	-0-	50	1	827	3	N	-0-			-0-
02	952	N	793	-0-	-159	-0-	46	1	747	3	N	-0-			-0-
03	992	N	818	-0-	-174	-0-	47	1	771	3	N	-0-			-0-
04	840	N	816	-0-	-24	-0-	47	1	769	3	N	-0-			-0-
05	868	N	825	-0-	-43	-0-	47	1	778	3	N	-0-			-0-
*06	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1054	N	882	-0-	-172	-0-	51	1	831	3	N	-0-			-0-
02	924	N	922	-0-	-2	-0-	53	1	869	3	N	-0-			-0-
03	1007	N	1007	-0-	-0-	-0-	58	1	949	3	N	-0-			-0-
04	994	N	994	-0-	-0-	-0-	57	1	937	3	N	-0-			-0-
05	1023	N	1016	-0-	-7	-0-	58	1	958	3	N	-0-			-0-
*06	990	N	990	-0-	-0-	-0-	57	1	933	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-			-0-
02	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-			-0-
04	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-			-0-
05	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-			-0-
*06	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1581	N	1447	-0-	-134	-0-	83	1	1364	3	N	-0-			-0-
02	1367	N	1367	-0-	-0-	-0-	79	1	1288	3	N	-0-			-0-
03	1538	N	1538	-0-	-0-	-0-	88	1	1450	3	N	-0-			-0-
04	1502	N	1502	-0-	-0-	-0-	86	1	1416	3	N	-0-			-0-
05	1567	N	1567	-0-	-0-	-0-	90	1	1477	3	N	-0-			-0-
*06	1550	N	1550	-0-	-0-	-0-	89	1	1461	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1581	N	1265	-0-	-316	-0-	73	1	1192	3	N	-0-			-0-
02	1558	N	1558	-0-	-0-	-0-	90	1	1468	3	N	-0-			-0-
03	1708	N	1708	-0-	-0-	-0-	98	1	1610	3	N	-0-			-0-
04	1658	N	1658	-0-	-0-	-0-	95	1	1563	3	N	-0-			-0-
05	1736	N	1710	-0-	-26	-0-	98	1	1612	3	N	-0-			-0-
06	1650	N	1617	-0-	-33	-0-	93	1	1524	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1550	N	1219	-0-	-331	-0-	70	1	1149	3	N	-0-			-0-
02	1407	N	1407	-0-	-0-	-0-	81	1	1326	3	N	-0-			-0-
03	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-			-0-
04	1444	N	1444	-0-	-0-	-0-	83	1	1361	3	N	-0-			-0-
05	1554	N	1554	-0-	-0-	-0-	89	1	1465	3	N	-0-			-0-
06	1470	N	1463	-0-	-7	-0-	84	1	1379	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1612	N	1314	-0-	-298	-0-	76	1	1238	3	N	-0-			-0-
02	1400	N	1398	-0-	-2	-0-	80	1	1318	3	N	-0-			-0-
03	1580	N	1580	-0-	-0-	-0-	91	1	1489	3	N	-0-			-0-
04	1615	N	1615	-0-	-0-	-0-	93	1	1522	3	N	-0-			-0-
05	1610	N	1610	-0-	-0-	-0-	93	1	1517	3	N	-0-			-0-
06	1530	N	1524	-0-	-6	-0-	88	1	1436	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	432	-0-	-64	-0-	25	1	407	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	26	1	427	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	29	1	475	3	N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1888	-0-	-189	-0-	109	1	1779	3	N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	102	1	1670	3	N	-0-					-0-
03	1860	N	1860	-0-	-0-	-0-	107	1	1753	3	N	-0-					-0-
04	2069	N	2069	-0-	-0-	-0-	119	1	1950	3	N	-0-					-0-
05	2000	N	2000	-0-	-0-	-0-	115	1	1885	3	N	-0-					-0-
*06	1975	N	1975	-0-	-0-	-0-	114	1	1861	3	N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	717	-0-	-89	-0-	41	1	676	3	N	-0-					-0-
02	700	N	694	-0-	-6	-0-	40	1	654	3	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	43	1	711	3	N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	44	1	723	3	N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	45	1	738	3	N	-0-					-0-
*06	762	N	762	-0-	-0-	-0-	44	1	718	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	414	-0-	-51	-0-	24	1	390	3	N	-0-					-0-
02	392	N	328	-0-	-64	-0-	19	1	309	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
06	450	N	397	-0-	-53	-0-	23	1	374	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	21	1	343	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	23	1	380	3	N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	23	1	374	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

01	217	N	129	-0-	-88	-0-	7	1	122	3	N	-0-					-0-
02	280	N	125	-0-	-155	-0-	7	1	118	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	240	N	155	-0-	-85	-0-	9	1	146	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

01	6138	X	4089	-0-	-2049	-0-	3892	3	197	9	Y	179	354	1			176
02	5320	X	3424	-0-	-1896	-0-	3289	3	135	9	Y	123					299
03	4991	X	3721	-0-	-1270	-0-	3546	3	175	9	Y	159	176	1			282
04	4140	X	3684	-0-	-456	-0-	3504	3	180	9	Y	164	178	1			268
05	4092	X	3032	-0-	-1060	-0-	2965	3	67	9	Y	61					329
06	3960	X	2829	-0-	-1131	-0-	2719	3	110	9	Y	100	175	1			254

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

01	2914	N	2638	-0-	-276	-0-	2594	3	44	9	Y	40					195
02	2672	N	2672	-0-	-0-	-0-	2628	3	44	9	Y	40					235
03	2790	N	2371	-0-	-419	-0-	2328	3	43	9	Y	39					274
04	2802	N	2802	-0-	-0-	-0-	2762	3	40	9	Y	36	189	1			121
05	2945	N	2478	-0-	-467	-0-	2464	3	14	9	Y	13					134
*06	2813	N	2813	-0-	-0-	-0-	2778	3	35	9	Y	32					166

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	5664	-0-	-1435	-0-	5462	3	202	9	N	184	361	1			120
02	6412	X	5255	-0-	-1157	-0-	5255	3			N	-0-					120
03	6789	X	5529	-0-	-1260	-0-	5146	3	383	9	N	348	359	1			109
04	6450	X	6375	-0-	-75	-0-	6154	3	221	9	N	201	190	1			120
05	6324	X	5584	-0-	-740	-0-	5459	3	125	9	N	114					234
*06	5863	X	5863	-0-	-0-	-0-	5651	3	212	9	N	193	180	1			247

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2544	N	2544	-0-	-0-	-0-	2487	3	57	9	Y	52	64	1			112
02	2409	N	2409	-0-	-0-	-0-	2356	3	53	9	Y	48	69	1			91
03	2511	N	1707	-0-	-804	-0-	1667	3	40	9	Y	36	75	1			52
04	2694	N	2694	-0-	-0-	-0-	2636	3	58	9	Y	53					105
05	2511	N	-0-	-0-	-2511	-0-					Y	-0-					105
*06	3000	N	5641	-0-	2641	2641	5562	3	79	9	Y	72	61	1			116

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	171	-0-	-2929	-0-	169	3	2	9	N	2					188
02	2905	X	2905	-0-	-0-	-0-	2901	3	4	9	N	4					192
03	5899	X	5899	-0-	-0-	-0-	5813	3	86	9	N	78	190	1			80
04	4681	X	4681	-0-	-0-	-0-	4649	3	32	9	N	29					109
05	4278	X	4278	-0-	-0-	-0-	4258	3	20	9	N	18					127
*06	5007	X	5007	-0-	-0-	-0-	4976	3	31	9	N	28					155

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	3309	-0-	-1093	-0-	3279	3	30	9	Y	27					165
02	3976	X	1396	-0-	-2580	-0-	1375	3	21	9	Y	19					184
03	4402	X	3100	-0-	-1302	-0-	3083	3	17	9	Y	15					199
04	3540	X	1749	-0-	-1791	-0-	1748	3	1	9	Y	1					200
05	3534	X	3346	-0-	-188	-0-	3339	3	7	9	Y	6					206
06	3210	X	2536	-0-	-674	-0-	2517	3	19	9	Y	17					223

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3191	-0-	-684	-0-	3156	3	35	9	Y	32					231
02	3500	X	3223	-0-	-277	-0-	3192	3	31	9	Y	28					259
03	3875	X	3323	-0-	-552	-0-	3299	3	24	9	Y	22	176	1			105
04	3600	X	2934	-0-	-666	-0-	2914	3	20	9	Y	18					123
05	3720	X	3170	-0-	-550	-0-	3149	3	21	9	Y	19					142
06	3450	X	2942	-0-	-508	-0-	2919	3	23	9	Y	21					163

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1299	-0-	-65	-0-	1280	3	19	9	N	17					182
02	1428	N	902	-0-	-526	-0-	878	3	24	9	N	22					204
03	1581	N	1050	-0-	-531	-0-	1025	3	25	9	N	23					227
04	1260	N	1004	-0-	-256	-0-	979	3	25	9	N	23					250
05	992	N	613	-0-	-379	-0-	600	3	13	9	N	12					262
06	1020	N	558	-0-	-462	-0-	541	3	17	9	N	15	179	1			98

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	946	-0-	-201	-0-	921	3	25	9	Y	23					249
02	1064	N	937	-0-	-127	-0-	916	3	21	9	Y	19					268
03	1147	N	947	-0-	-200	-0-	934	3	13	9	Y	12					280
04	986	N	986	-0-	-0-	-0-	971	3	15	9	Y	14	189	1			105
05	1023	N	566	-0-	-457	-0-	563	3	3	9	Y	3					108
*06	1214	N	1214	-0-	-0-	-0-	1199	3	15	9	Y	14					122

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2854	N	2854	-0-	-0-	-0-	2797	3	57	9	Y	52	77	1			124
02	2704	N	2704	-0-	-0-	-0-	2650	3	54	9	Y	49	77	1			96
03	2449	N	1915	-0-	-534	-0-	1875	3	40	9	Y	36	79	1			53
04	3000	N	3045	-0-	45	45	2988	3	57	9	Y	52					105
05	2449	N	2380	-0-	-69	-0-	2349	3	31	9	Y	28					133
*06	1915	N	1915	-0-	-0-	-0-	1854	3	61	9	Y	55	78	1			110

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

01	1272	N	1272	-0-	-0-	-0-	1243	3	29	9	Y	26	40	1			64
02	980	N	908	-0-	-72	-0-	883	3	25	9	Y	23	39	1			48
03	1085	N	646	-0-	-439	-0-	625	3	21	9	Y	19	40	1			27
04	1050	N	908	-0-	-142	-0-	879	3	29	9	Y	26					53
05	992	N	667	-0-	-325	-0-	652	3	15	9	Y	14					67
06	630	N	205	-0-	-425	-0-	185	3	20	9	Y	18	39	1			46

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

01	2241	N	2241	-0-	-0-	-0-	2186	3	55	9	Y	50	194	1			82
02	2789	N	2789	-0-	-0-	-0-	2750	3	39	9	Y	35					117
03	2232	N	1982	-0-	-250	-0-	1962	3	20	9	Y	18					135
04	2160	N	1600	-0-	-560	-0-	1576	3	24	9	Y	22					157
05	2604	N	2581	-0-	-23	-0-	2555	3	26	9	Y	24					181
06	1920	N	1905	-0-	-15	-0-	1872	3	33	9	Y	30					211

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

01	2914	X	1933	-0-	-981	-0-	1915	3	18	9	N	16					184
02	2632	X	2071	-0-	-561	-0-	2063	3	8	9	N	7					191
03	2511	X	1363	-0-	-1148	-0-	1352	3	11	9	N	10					201
04	2340	X	1800	-0-	-540	-0-	1789	3	11	9	N	10					211
05	2294	X	965	-0-	-1329	-0-	956	3	9	9	N	8					219
*06	1901	N	1901	-0-	-0-	-0-	1899	3	2	9	N	2					221

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

01	2790	N	2541	-0-	-249	-0-	2471	3	70	9	N	64					240
02	2520	N	2447	-0-	-73	-0-	2381	3	66	9	N	60	179	1			121
03	2790	N	2519	-0-	-271	-0-	2462	3	57	9	N	52					173
04	2635	N	2635	-0-	-0-	-0-	2566	3	69	9	N	63					236
05	2697	N	2614	-0-	-83	-0-	2538	3	76	9	N	69	193	1			112
*06	2540	N	2540	-0-	-0-	-0-	2485	3	55	9	N	50					162

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

01	2779	X	2779	-0-	-0-	-0-	2736	3	43	9	N	39	184	1			119
02	2245	X	2245	-0-	-0-	-0-	2222	3	23	9	N	21					140
03	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					140
04	1680	X	1150	-0-	-530	-0-	1150	3			N	-0-					140
05	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					140
06	1680	X	867	-0-	-813	-0-	867	3			N	-0-					140

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

01	4464	X	-0-	-0-	-4464	-0-					N	-0-					244
02	4032	X	1219	-0-	-2813	-0-	1216	3	3	9	N	3					247
03	4009	X	4009	-0-	-0-	-0-	3939	3	70	9	N	64	181	1			130
04	3510	X	3028	-0-	-482	-0-	2998	3	30	9	N	27					157
05	2634	X	2634	-0-	-0-	-0-	2620	3	14	9	N	13					170
06	3870	X	597	-0-	-3273	-0-	587	3	10	9	N	9					179

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

01	2542	X	2260	-0-	-282	-0-	2185	3	75	9	Y	68	2	8			235
02	1768	X	1768	-0-	-0-	-0-	1714	3	54	9	Y	49	110	1			174
03	2821	X	1625	-0-	-1196	-0-	1514	3	111	9	Y	101					275
04	2730	X	2367	-0-	-363	-0-	2224	3	143	9	Y	130	231	1	1	8	173
05	2821	X	2334	-0-	-487	-0-	2242	3	92	9	Y	84	2	8			255
06	2190	X	1906	-0-	-284	-0-	1842	3	6	4	Y	53					308
							58	9									

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

01	3596	X	3201	-0-	-395	-0-	3155	3	46	9	Y	42	1	8			147
02	2511	X	2511	-0-	-0-	-0-	2477	3	34	9	Y	31	69	1			109
03	4030	X	2256	-0-	-1774	-0-	2187	3	69	9	Y	63					172
04	3900	X	3302	-0-	-598	-0-	3213	3	89	9	Y	81	144	1	1	8	108
05	4030	X	3296	-0-	-734	-0-	3239	3	57	9	Y	52	1	8			159
06	3090	X	2706	-0-	-384	-0-	2660	3	9	4	Y	34					193
							37	9									

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

01	4092	X	-0-	-0-	-4092	-0-					Y	-0-					64
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-	30	1			34
03	3131	X	482	-0-	-2649	-0-	475	3	7	9	Y	6					40
04	3760	X	3760	-0-	-0-	-0-	3681	3	79	9	Y	72	33	1	1	8	78
05	3761	X	3761	-0-	-0-	-0-	3710	3	51	9	Y	46	1	8			123
*06	3091	X	3091	-0-	-0-	-0-	3049	3	10	4	Y	29					152
							32	9									

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

01	1377	N	1377	-0-	-0-	-0-	33	1	1333	3	Y	10	11	1			3
							11	9									
02	896	N	886	-0-	-10	-0-	23	1	851	3	Y	11	11	1			3
							12	9									
03	992	N	972	-0-	-20	-0-	21	1	938	3	Y	12	11	1			4
							13	9									
04	960	N	943	-0-	-17	-0-	22	1	909	3	Y	11	11	1			4
							12	9									
05	992	N	931	-0-	-61	-0-	19	1	899	3	Y	12	14	1			2
							13	9									
06	930	N	884	-0-	-46	-0-	20	1	852	3	Y	11	9	1			4
							12	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2356	N	2054	-0-	-302	-0-	112	1	1942	3	Y	-0-					21
*08	2356	N	2169	-0-	-187	-0-	119	1	2038	3	Y	11					32
							12	9									
*09	2654	N	2654	-0-	-0-	-0-	127	1	2442	3	Y	77	94	1			15
							85	9									
*10	2046	N	1943	-0-	-103	-0-	107	1	1836	3	Y	-0-					15
*11	2668	N	2668	-0-	-0-	-0-	127	1	2469	3	Y	65	47	1			33
							72	9									
*12	2422	N	2422	-0-	-0-	-0-	139	1	2273	3	Y	9					42
							10	9									
*01	2896	N	2896	-0-	-0-	-0-	142	1	2693	3	Y	55	47	1			50
							61	9									
*02	2268	N	2160	-0-	-108	-0-	134	1	1974	3	Y	47	47	1			50
							52	9									
*03	2433	N	2433	-0-	-0-	-0-	144	1	2247	3	Y	38	46	1			42
							42	9									
*04	2430	N	2279	-0-	-151	-0-	147	1	2093	3	Y	35	46	1			31
							39	9									
*05	2418	N	2033	-0-	-385	-0-	124	1	1878	3	Y	28					59
							31	9									
06	2430	N	1909	-0-	-521	-0-	118	1	1767	3	Y	22	47	1			34
							24	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4309	X	2973	-0-	-1336	-0-	161	1	2798	3	Y	13					167
							14	9									
*08	4061	X	3711	-0-	-350	-0-	204	1	3492	3	Y	14					181
							15	9									
*09	3690	X	3065	-0-	-625	-0-	151	1	2911	3	Y	3					184
							3	9									
*10	3557	X	3557	-0-	-0-	-0-	194	1	3338	3	Y	23					207
							25	9									
*11	3836	X	3836	-0-	-0-	-0-	185	1	3603	3	Y	44	190	1			61
							48	9									
*12	3720	X	2616	-0-	-1104	-0-	151	1	2465	3	Y	-0-					61
*01	3689	X	2901	-0-	-788	-0-	145	1	2743	3	Y	12					73
							13	9									
*02	3332	X	2400	-0-	-932	-0-	152	1	2239	3	Y	8					81
							9	9									
*03	3689	X	3156	-0-	-533	-0-	187	1	2911	3	Y	53					134
							58	9									
*04	3570	X	2705	-0-	-865	-0-	175	1	2494	3	Y	33					167
							36	9									
*05	2914	X	2342	-0-	-572	-0-	144	1	2183	3	Y	14					181
							15	9									
06	3150	X	2419	-0-	-731	-0-	152	1	2267	3	Y	-0-					181

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7595	X	6457	-0-	-1138	-0-	350	1	6073	3	Y	31					61
							34	9									
*08	7378	X	6785	-0-	-593	-0-	374	1	6396	3	Y	14	45	1			30
							15	9									
*09	6840	X	6357	-0-	-483	-0-	313	1	6044	3	Y	-0-					30
*10	7068	X	6879	-0-	-189	-0-	376	1	6463	3	Y	36					66
							40	9									
*11	7580	X	7580	-0-	-0-	-0-	369	1	7199	3	Y	11	47	1			30
							12	9									
*12	6789	X	5116	-0-	-1673	-0-	295	1	4821	3	Y	-0-					30
*01	7500	X	7500	-0-	-0-	-0-	371	1	7052	3	Y	70	48	1			52
							77	9									
*02	6216	X	6099	-0-	-117	-0-	384	1	5676	3	Y	35					87
							39	9									
*03	7054	X	7054	-0-	-0-	-0-	425	1	6628	3	Y	1	48	1			40
							1	9									
*04	6660	X	6099	-0-	-561	-0-	395	1	5636	3	Y	62	48	1			54
							68	9									
*05	6882	X	4993	-0-	-1889	-0-	308	1	4662	3	Y	21					75
							23	9									
06	6660	X	5830	-0-	-830	-0-	366	1	5458	3	Y	5					80
							6	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

*07	8029	X	4746	-0-	-3283	-0-	257	1	4455	3	Y	31					61
							34	9									
*08	8029	X	5428	-0-	-2601	-0-	299	1	5114	3	Y	14	45	1			30
							15	9									
*09	6960	X	4813	-0-	-2147	-0-	237	1	4576	3	Y	-0-					30
*10	7192	X	4656	-0-	-2536	-0-	254	1	4362	3	Y	36					66
							40	9									
*11	6210	X	5041	-0-	-1169	-0-	245	1	4784	3	Y	11	47	1			30
							12	9									
*12	5425	X	4349	-0-	-1076	-0-	250	1	4099	3	Y	-0-					30
*01	4966	X	4966	-0-	-0-	-0-	245	1	4644	3	Y	70	48	1			52
							77	9									
*02	3920	X	2724	-0-	-1196	-0-	170	1	2515	3	Y	35					87
							39	9									
*03	4767	X	4767	-0-	-0-	-0-	287	1	4479	3	Y	1	48	1			40
							1	9									
*04	4200	X	3500	-0-	-700	-0-	225	1	3207	3	Y	62	48	1			54
							68	9									
*05	4340	X	3203	-0-	-1137	-0-	197	1	2983	3	Y	21					75
							23	9									
06	4200	X	3132	-0-	-1068	-0-	196	1	2930	3	Y	5					80
							6	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	558	N	-0-	-0-	-558	-0-					Y	-0-			-0-
*08	341	N	-0-	-0-	-341	-0-					Y	-0-			-0-
*09	396	N	396	-0-	-0-	-0-	20	1	376	3	Y	-0-			-0-
*10	876	N	876	-0-	-0-	-0-	48	1	828	3	Y	-0-			-0-
*11	891	N	891	-0-	-0-	-0-	43	1	848	3	Y	-0-			-0-
*12	577	N	577	-0-	-0-	-0-	33	1	544	3	Y	-0-			-0-
*01	868	N	678	-0-	-190	-0-	34	1	644	3	Y	-0-			-0-
*02	840	N	495	-0-	-345	-0-	31	1	464	3	Y	-0-			-0-
*03	560	N	560	-0-	-0-	-0-	34	1	526	3	Y	-0-			-0-
*04	660	N	505	-0-	-155	-0-	33	1	472	3	Y	-0-			-0-
*05	558	N	454	-0-	-104	-0-	28	1	426	3	Y	-0-			-0-
06	570	N	495	-0-	-75	-0-	31	1	464	3	Y	-0-			-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	1829	X	1269	-0-	-560	-0-	69	1	1200	3	N	-0-			45
*08	1612	X	1122	-0-	-490	-0-	62	1	1060	3	N	-0-			45
*09	1697	X	1697	-0-	-0-	-0-	84	1	1613	3	N	-0-			45
*10	1302	X	769	-0-	-533	-0-	42	1	727	3	N	-0-			45
*11	1230	X	61	-0-	-1169	-0-	3	1	58	3	N	-0-			45
*12	1767	X	514	-0-	-1253	-0-	30	1	484	3	N	-0-			45
*01	1142	N	1142	-0-	-0-	-0-	57	1	1085	3	N	-0-			45
*02	931	N	931	-0-	-0-	-0-	59	1	872	3	N	-0-			45
*03	914	N	914	-0-	-0-	-0-	55	1	859	3	N	-0-			45
*04	1110	N	385	-0-	-725	-0-	25	1	360	3	N	-0-			45
*05	1054	N	738	-0-	-316	-0-	46	1	692	3	N	-0-			45
06	900	N	839	-0-	-61	-0-	53	1	786	3	N	-0-			45

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	5456	X	4610	-0-	-846	-0-	251	1	4350	3	N	8			67
							9	9							
*08	5456	X	4793	-0-	-663	-0-	264	1	4514	3	N	14			81
							15	9							
*09	5280	X	4748	-0-	-532	-0-	233	1	4487	3	N	25			106
							28	9							
*10	5456	X	5144	-0-	-312	-0-	281	1	4832	3	N	28			134
							31	9							
*11	5766	X	5766	-0-	-0-	-0-	279	1	5447	3	N	36			170
							40	9							
*12	4898	X	4732	-0-	-166	-0-	272	1	4445	3	N	14			184
							15	9							
*01	5660	X	5660	-0-	-0-	-0-	281	1	5336	3	N	39			223
							43	9							
*02	4928	X	4725	-0-	-203	-0-	295	1	4357	3	N	66	191 1		98
							73	9							
*03	5456	X	4851	-0-	-605	-0-	292	1	4559	3	N	-0-			98
*04	5280	X	4374	-0-	-906	-0-	285	1	4056	3	N	30			128
							33	9							
*05	5456	X	4084	-0-	-1372	-0-	251	1	3811	3	N	20			148
							22	9							
06	5280	X	1242	-0-	-4038	-0-	78	1	1161	3	N	3			151
							3	9							

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6200	X	4876	-0-	-1324	-0-	266	1	4610	3	N	-0-					204
*08	5952	X	5773	-0-	-179	-0-	319	1	5451	3	N	3					207
							3	9									
*09	5730	X	5581	-0-	-149	-0-	274	1	5295	3	N	11					218
							12	9									
*10	5810	X	5810	-0-	-0-	-0-	318	1	5462	3	N	27	189	1			56
							30	9									
*11	6592	X	6592	-0-	-0-	-0-	321	1	6271	3	N	-0-					56
*12	5766	X	5471	-0-	-295	-0-	315	1	5156	3	N	-0-					56
*01	7011	X	7011	-0-	-0-	-0-	350	1	6649	3	N	11					67
							12	9									
*02	6160	X	5142	-0-	-1018	-0-	325	1	4798	3	N	17					84
							19	9									
*03	6820	X	5802	-0-	-1018	-0-	349	1	5444	3	N	8					92
							9	9									
*04	6780	X	5174	-0-	-1606	-0-	338	1	4817	3	N	17					109
							19	9									
*05	7006	X	4931	-0-	-2075	-0-	305	1	4623	3	N	3					112
							3	9									
06	6780	X	5335	-0-	-1445	-0-	335	1	5000	3	N	-0-					112

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4410	X	4410	-0-	-0-	-0-	240	1	4158	3	N	11					103
							12	9									
*08	4123	X	4013	-0-	-110	-0-	221	1	3777	3	N	14					117
							15	9									
*09	3990	X	3767	-0-	-223	-0-	185	1	3563	3	N	17					134
							19	9									
*10	4402	X	4082	-0-	-320	-0-	223	1	3835	3	N	22					156
							24	9									
*11	4512	X	4512	-0-	-0-	-0-	218	1	4251	3	N	39					195
							43	9									
*12	4402	X	3309	-0-	-1093	-0-	190	1	3109	3	N	9					204
							10	9									
*01	4144	X	4144	-0-	-0-	-0-	206	1	3919	3	N	17					221
							19	9									
*02	3976	X	3225	-0-	-751	-0-	201	1	2968	3	N	51	191	1			81
							56	9									
*03	4402	X	3735	-0-	-667	-0-	224	1	3499	3	N	11					92
							12	9									
*04	4260	X	3192	-0-	-1068	-0-	207	1	2945	3	N	36					128
							40	9									
*05	4154	X	3971	-0-	-183	-0-	244	1	3705	3	N	20					148
							22	9									
06	4020	X	3718	-0-	-302	-0-	233	1	3482	3	N	3					151
							3	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5456	X	5456	-0-	-0-	-0-	297	1	5144	3	N	14					87
							15	9									
*08	5549	X	5549	-0-	-0-	-0-	305	1	5225	3	N	17					104
							19	9									
*09	5353	X	5353	-0-	-0-	-0-	263	1	5072	3	N	16					120
							18	9									
*10	5582	X	5582	-0-	-0-	-0-	305	1	5252	3	N	23					143
							25	9									
*11	6103	X	6103	-0-	-0-	-0-	297	1	5797	3	N	8					151
							9	9									
*12	5022	X	4091	-0-	-931	-0-	234	1	3832	3	N	23					174
							25	9									
*01	5856	X	5856	-0-	-0-	-0-	291	1	5522	3	N	39					213
							43	9									
*02	4536	X	4415	-0-	-121	-0-	276	1	4080	3	N	54	191	1			76
							59	9									
*03	5022	X	3445	-0-	-1577	-0-	208	1	3237	3	N	-0-					76
*04	4860	X	4573	-0-	-287	-0-	299	1	4262	3	N	11					87
							12	9									
*05	5022	X	4822	-0-	-200	-0-	298	1	4521	3	N	3					90
							3	9									
06	4860	X	4661	-0-	-199	-0-	292	1	4363	3	N	5					95
							6	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5921	X	4785	-0-	-1136	-0-	260	1	4506	3	N	17					218
							19	9									
*08	5642	X	4950	-0-	-692	-0-	273	1	4677	3	N	-0-					218
*09	5250	X	4043	-0-	-1207	-0-	198	1	3819	3	N	24	186	1			56
							26	9									
*10	5424	X	5424	-0-	-0-	-0-	296	1	5092	3	N	33					89
							36	9									
*11	5875	X	5875	-0-	-0-	-0-	285	1	5556	3	N	31					120
							34	9									
*12	4960	X	3560	-0-	-1400	-0-	204	1	3341	3	N	14					134
							15	9									
*01	6071	X	6071	-0-	-0-	-0-	302	1	5733	3	N	33					167
							36	9									
*02	5488	X	4711	-0-	-777	-0-	296	1	4369	3	N	42					209
							46	9									
*03	6076	X	5074	-0-	-1002	-0-	306	1	4768	3	N	-0-					209
*04	5880	X	4483	-0-	-1397	-0-	291	1	4145	3	N	43	185	1			67
							47	9									
*05	6076	X	4184	-0-	-1892	-0-	259	1	3918	3	N	6					73
							7	9									
06	5880	X	3993	-0-	-1887	-0-	250	1	3728	3	N	14					87
							15	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

*07	18817 X	18342	-0-	-475	-0-	992	1	17197	3	N	139	184	1			137
						153	9									
*08	18817 X	18307	-0-	-510	-0-	1007	1	17235	3	N	59					196
						65	9									
*09	18030 X	17062	-0-	-968	-0-	839	1	16192	3	N	28					224
						31	9									
*10	18600 X	18591	-0-	-9	-0-	1019	1	17527	3	N	41					265
						45	9									
*11	21097 X	21097	-0-	-0-	-0-	1024	1	19989	3	N	76	191	1			150
						84	9									
*12	18352 X	16258	-0-	-2094	-0-	936	1	15322	3	N	-0-					150
*01	20334 X	20334	-0-	-0-	-0-	1018	1	19316	3	N	-0-					150
*02	17556 X	16588	-0-	-968	-0-	1034	1	15275	3	N	254	190	1			214
						279	9									
*03	19437 X	18031	-0-	-1406	-0-	1084	1	16910	3	N	34					248
						37	9									
*04	18810 X	16222	-0-	-2588	-0-	1054	1	15019	3	N	135					383
						149	9									
*05	19437 X	15720	-0-	-3717	-0-	972	1	14725	3	N	21	185	1			219
						23	9									
06	18810 X	15998	-0-	-2812	-0-	1001	1	14944	3	N	48					267
						53	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

*07	8928 X	8075	-0-	-853	-0-	435	1	7549	3	N	83					239
						91	9									
*08	8184 X	8184	-0-	-0-	-0-	446	1	7628	3	N	100					339
						110	9									
*09	7681 X	7681	-0-	-0-	-0-	378	1	7302	3	N	1	185	1			155
						1	9									
*10	8060 X	7623	-0-	-437	-0-	417	1	7180	3	N	24					179
						26	9									
*11	8199 X	8199	-0-	-0-	-0-	400	1	7799	3	N	-0-					179
*12	8184 X	5275	-0-	-2909	-0-	303	1	4957	3	N	14					193
						15	9									
*01	8737 X	8737	-0-	-0-	-0-	424	1	8056	3	N	234	187	1			240
						257	9									
*02	7644 X	5167	-0-	-2477	-0-	326	1	4819	3	N	20					260
						22	9									
*03	8463 X	7990	-0-	-473	-0-	474	1	7384	3	N	120	187	1			193
						132	9									
*04	8460 X	7298	-0-	-1162	-0-	474	1	6757	3	N	61					254
						67	9									
*05	8742 X	4650	-0-	-4092	-0-	285	1	4312	3	N	48					302
						53	9									
06	8460 X	623	-0-	-7837	-0-	39	1	584	3	N	-0-					302

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14513	X	14513	-0-	-0-	-0-	791	1	13722	3	N	-0-					299
*08	15363	X	15363	-0-	-0-	-0-	848	1	14515	3	N	-0-					299
*09	14348	X	14348	-0-	-0-	-0-	704	1	13594	3	N	45					344
							50	9									
*10	15257	X	15257	-0-	-0-	-0-	836	1	14378	3	N	39					383
							43	9									
*11	16908	X	16908	-0-	-0-	-0-	823	1	16052	3	N	30					413
							33	9									
*12	9975	X	9975	-0-	-0-	-0-	573	1	9374	3	N	25					438
							28	9									
*01	2855	X	2855	-0-	-0-	-0-	142	1	2703	3	N	9					447
							10	9									
*02	2785	X	2785	-0-	-0-	-0-	172	1	2541	3	N	65	191	1			321
							72	9									
*03	4294	X	4294	-0-	-0-	-0-	259	1	4035	3	N	-0-					321
*04	7509	X	7509	-0-	-0-	-0-	490	1	6985	3	N	31					352
							34	9									
*05	14674	X	14674	-0-	-0-	-0-	908	1	13763	3	N	3					355
							3	9									
*06	14929	X	14929	-0-	-0-	-0-	937	1	13990	3	N	2					357
							2	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5859	X	5505	-0-	-354	-0-	298	1	5173	3	Y	31					61
							34	9									
*08	5828	X	5589	-0-	-239	-0-	308	1	5266	3	Y	14	45	1			30
							15	9									
*09	5640	X	5205	-0-	-435	-0-	256	1	4949	3	Y	-0-					30
*10	5797	X	5623	-0-	-174	-0-	307	1	5276	3	Y	36					66
							40	9									
*11	6198	X	6198	-0-	-0-	-0-	302	1	5884	3	Y	11	47	1			30
							12	9									
*12	5580	X	3420	-0-	-2160	-0-	197	1	3223	3	Y	-0-					30
*01	5611	X	4422	-0-	-1189	-0-	217	1	4128	3	Y	70	48	1			52
							77	9									
*02	5126	X	5126	-0-	-0-	-0-	323	1	4764	3	Y	35					87
							39	9									
*03	5611	X	4569	-0-	-1042	-0-	275	1	4293	3	Y	1	48	1			40
							1	9									
*04	5430	X	3244	-0-	-2186	-0-	208	1	2968	3	Y	62	48	1			54
							68	9									
*05	5611	X	5495	-0-	-116	-0-	339	1	5133	3	Y	21					75
							23	9									
*06	5433	X	5433	-0-	-0-	-0-	341	1	5086	3	Y	5					80
							6	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	899	N	808	-0-	-91	-0-	44	1	755	3	N	8					147
							9	9									
*08	868	N	745	-0-	-123	-0-	41	1	701	3	N	3					150
							3	9									
*09	870	N	737	-0-	-133	-0-	36	1	701	3	N	-0-					150
*10	806	N	710	-0-	-96	-0-	39	1	669	3	N	2					152
							2	9									
*11	720	N	582	-0-	-138	-0-	28	1	554	3	N	-0-					152
*12	775	N	620	-0-	-155	-0-	36	1	584	3	N	-0-					152
*01	713	N	399	-0-	-314	-0-	20	1	379	3	N	-0-					152
*02	533	N	533	-0-	-0-	-0-	34	1	496	3	N	3					155
							3	9									
*03	1008	N	1008	-0-	-0-	-0-	61	1	947	3	N	-0-					155
*04	704	N	704	-0-	-0-	-0-	46	1	651	3	N	6					161
							7	9									
*05	3100	N	3618	-0-	518	518	223	1	3386	3	N	8					169
							9	9									
*06	1883	N	1365	-0-	-518	-0-	86	1	1279	3	N	-0-					169

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

*07	9033	X	9033	-0-	-0-	-0-	490	1	8502	3	N	37					189
							41	9									
*08	9508	X	9508	-0-	-0-	-0-	523	1	8957	3	N	25					214
							28	9									
*09	8982	X	8982	-0-	-0-	-0-	442	1	8528	3	N	11					225
							12	9									
*10	9143	X	9143	-0-	-0-	-0-	502	1	8626	3	N	14					239
							15	9									
*11	10644	X	10644	-0-	-0-	-0-	519	1	10125	3	N	-0-					239
*12	8173	X	8173	-0-	-0-	-0-	471	1	7702	3	N	-0-					239
*01	10074	X	10074	-0-	-0-	-0-	503	1	9556	3	N	14					253
							15	9									
*02	6758	X	6758	-0-	-0-	-0-	425	1	6276	3	N	52	190	1			115
							57	9									
*03	9804	X	9804	-0-	-0-	-0-	588	1	9164	3	N	47					162
							52	9									
*04	7075	X	7075	-0-	-0-	-0-	462	1	6585	3	N	25					187
							28	9									
*05	7562	X	7562	-0-	-0-	-0-	467	1	7071	3	N	22					209
							24	9									
*06	6886	X	6886	-0-	-0-	-0-	430	1	6419	3	N	34					243
							37	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					89
*08	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					89
*09	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					89
*10	372	N	371	-0-	-1	-0-	20	1	351	3	N	-0-					89
*11	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-					89
*12	403	N	395	-0-	-8	-0-	23	1	372	3	N	-0-					89
*01	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-					89
*02	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					89
*03	372	N	39	-0-	-333	-0-	2	1	37	3	N	-0-					89
*04	390	N	20	-0-	-370	-0-	1	1	19	3	N	-0-					89
*05	434	N	16	-0-	-418	-0-	1	1	15	3	N	-0-					89
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					89

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5456	X	4188	-0-	-1268	-0-	225	1	3896	3	Y	61					123
							67	9									
*08	5456	X	4175	-0-	-1281	-0-	228	1	3894	3	Y	48					171
							53	9									
*09	4132	X	4132	-0-	-0-	-0-	202	1	3896	3	Y	31					202
							34	9									
*10	4365	X	4365	-0-	-0-	-0-	237	1	4067	3	Y	55	190	1			67
							61	9									
*11	4432	X	4432	-0-	-0-	-0-	216	1	4216	3	Y	-0-					67
*12	4278	X	4213	-0-	-65	-0-	240	1	3920	3	Y	48					115
							53	9									
*01	4579	X	4579	-0-	-0-	-0-	220	1	4185	3	Y	158	192	1			81
							174	9									
*02	3920	X	3888	-0-	-32	-0-	246	1	3632	3	Y	9					90
							10	9									
*03	4340	X	4005	-0-	-335	-0-	240	1	3737	3	Y	25					115
							28	9									
*04	4200	X	3617	-0-	-583	-0-	230	1	3276	3	Y	101					216
							111	9									
*05	4340	X	3714	-0-	-626	-0-	225	1	3409	3	Y	73	188	1			101
							80	9									
06	4200	X	3620	-0-	-580	-0-	226	1	3372	3	Y	20					121
							22	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	986	N	986	-0-	-0-	-0-	54	1	929	3	N	3	190	1			68
							3	9									
*08	999	N	999	-0-	-0-	-0-	55	1	936	3	N	7					75
							8	9									
*09	1041	N	1041	-0-	-0-	-0-	49	1	946	3	N	42					117
							46	9									
*10	1143	N	1143	-0-	-0-	-0-	63	1	1080	3	N	-0-					117
*11	1328	N	1328	-0-	-0-	-0-	64	1	1245	3	N	17					134
							19	9									
*12	1112	N	1112	-0-	-0-	-0-	63	1	1034	3	N	14					148
							15	9									
*01	1348	N	1348	-0-	-0-	-0-	66	1	1261	3	N	19					167
							21	9									
*02	1099	N	1099	-0-	-0-	-0-	69	1	1015	3	N	14					181
							15	9									
*03	1218	N	1218	-0-	-0-	-0-	70	1	1093	3	N	50	186	1			45
							55	9									
*04	1043	N	1043	-0-	-0-	-0-	68	1	969	3	N	5					50
							6	9									
*05	1064	N	1064	-0-	-0-	-0-	65	1	980	3	N	17					67
							19	9									
*06	1053	N	1053	-0-	-0-	-0-	65	1	976	3	N	11					78
							12	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

*07	4154	X	4023	-0-	-131	-0-	219	1	3804	3	Y	-0-					63
*08	4216	X	4086	-0-	-130	-0-	224	1	3826	3	Y	33					96
							36	9									
*09	4314	X	4314	-0-	-0-	-0-	200	1	3862	3	Y	229	281	1			44
							252	9									
*10	4216	X	4177	-0-	-39	-0-	230	1	3947	3	Y	-0-					44
*11	4793	X	4793	-0-	-0-	-0-	223	1	4355	3	Y	195	140	1			99
							215	9									
*12	4216	X	3731	-0-	-485	-0-	213	1	3488	3	Y	27					126
							30	9									
*01	4615	X	4615	-0-	-0-	-0-	222	1	4209	3	Y	167	142	1			151
							184	9									
*02	3724	X	3470	-0-	-254	-0-	210	1	3106	3	Y	140	142	1			149
							154	9									
*03	4205	X	4205	-0-	-0-	-0-	246	1	3831	3	Y	116	139	1			126
							128	9									
*04	3990	X	3748	-0-	-242	-0-	238	1	3396	3	Y	104	138	1			92
							114	9									
*05	4123	X	3713	-0-	-410	-0-	224	1	3397	3	Y	84					176
							92	9									
06	3990	X	3753	-0-	-237	-0-	231	1	3449	3	Y	66	141	1			101
							73	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

*07	9889	X	9313	-0-	-576	-0-	504 79	1 9	8730	3	N	72					297
*08	9703	X	9371	-0-	-332	-0-	517	1	8854	3	N	-0-					297
*09	9507	X	9507	-0-	-0-	-0-	468 13	1 9	9026	3	N	12	188	1			121
*10	9840	X	9840	-0-	-0-	-0-	538 54	1 9	9248	3	N	49					170
*11	10712	X	10712	-0-	-0-	-0-	522 12	1 9	10178	3	N	11					181
*12	9827	X	8490	-0-	-1337	-0-	484 77	1 9	7929	3	N	70					251
*01	10954	X	10954	-0-	-0-	-0-	545 57	1 9	10352	3	N	52	191	1			112
*02	9240	X	8385	-0-	-855	-0-	529 43	1 9	7813	3	N	39					151
*03	10230	X	9617	-0-	-613	-0-	573 108	1 9	8936	3	N	98					249
*04	9900	X	7681	-0-	-2219	-0-	502 21	1 9	7158	3	N	19					268
*05	10230	X	5469	-0-	-4761	-0-	336 37	1 9	5096	3	N	34					302
06	9900	X	6471	-0-	-3429	-0-	405 22	1 9	6044	3	N	20	182	1			140

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14043	X	13164	-0-	-879	-0-	716	1	12412	3	N	33					214
							36	9									
*08	13888	X	13373	-0-	-515	-0-	737	1	12614	3	N	20					234
							22	9									
*09	13290	X	13161	-0-	-129	-0-	647	1	12483	3	N	28					262
							31	9									
*10	13702	X	13574	-0-	-128	-0-	744	1	12788	3	N	38	188	1			112
							42	9									
*11	14889	X	14889	-0-	-0-	-0-	725	1	14152	3	N	11					123
							12	9									
*12	13609	X	12688	-0-	-921	-0-	726	1	11885	3	N	70					193
							77	9									
*01	16728	X	16728	-0-	-0-	-0-	834	1	15827	3	N	61					254
							67	9									
*02	13888	X	11618	-0-	-2270	-0-	733	1	10823	3	N	56	190	1			120
							62	9									
*03	15376	X	12944	-0-	-2432	-0-	778	1	12132	3	N	31					151
							34	9									
*04	14880	X	11503	-0-	-3377	-0-	752	1	10723	3	N	25					176
							28	9									
*05	15376	X	11081	-0-	-4295	-0-	684	1	10363	3	N	31					207
							34	9									
06	14880	X	11372	-0-	-3508	-0-	710	1	10609	3	N	48					255
							53	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1829	N	1765	-0-	-64	-0-	94	1	1636	3	Y	32					119
							35	9									
*08	1891	N	1568	-0-	-323	-0-	86	1	1478	3	Y	4	98	1			25
							4	9									
*09	1590	N	1184	-0-	-406	-0-	57	1	1102	3	Y	23					48
							25	9									
*10	1767	N	1592	-0-	-175	-0-	87	1	1502	3	Y	3					51
							3	9									
*11	2070	N	2070	-0-	-0-	-0-	101	1	1969	3	Y	-0-					51
*12	1209	N	1183	-0-	-26	-0-	68	1	1112	3	Y	3					54
							3	9									
*01	1581	N	992	-0-	-589	-0-	50	1	942	3	Y	-0-					54
*02	1966	N	1966	-0-	-0-	-0-	125	1	1841	3	Y	-0-					54
*03	2107	N	2107	-0-	-0-	-0-	127	1	1980	3	Y	-0-					54
*04	1591	N	1591	-0-	-0-	-0-	101	1	1443	3	Y	43					97
							47	9									
*05	1984	N	1431	-0-	-553	-0-	89	1	1342	3	Y	-0-					97
06	1920	N	1497	-0-	-423	-0-	93	1	1396	3	Y	7	82	1			22
							8	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					61
01	233	N	233	-0-	-0-	-0-	11	1	207	3	N	14					75
							15	9									
*02	252	N	151	-0-	-101	-0-	10	1	141	3	N	-0-					75
*03	186	N	174	-0-	-12	-0-	9	1	146	3	N	17					92
							19	9									
04	240	N	142	-0-	-98	-0-	9	1	124	3	N	8					100
							9	9									
05	155	N	96	-0-	-59	-0-	6	1	84	3	N	5					105
							6	9									
06	180	N	146	-0-	-34	-0-	8	1	125	3	N	12					117
							13	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

*07	3286	X	2192	-0-	-1094	-0-	117	1	2030	3	Y	41					102
							45	9									
*08	2976	X	2375	-0-	-601	-0-	131	1	2238	3	Y	5	84	1			23
							6	9									
*09	2790	X	2619	-0-	-171	-0-	127	1	2459	3	Y	30					53
							33	9									
*10	2697	X	2591	-0-	-106	-0-	142	1	2443	3	Y	5					58
							6	9									
*11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					58
*12	2697	X	2689	-0-	-8	-0-	155	1	2531	3	Y	3					61
							3	9									
*01	2867	N	2867	-0-	-0-	-0-	143	1	2722	3	Y	2					63
							2	9									
*02	2774	N	2774	-0-	-0-	-0-	176	1	2598	3	Y	-0-					63
*03	3025	N	3025	-0-	-0-	-0-	182	1	2843	3	Y	-0-					63
*04	2760	N	2455	-0-	-305	-0-	157	1	2237	3	Y	55					118
							61	9									
*05	2883	X	2170	-0-	-713	-0-	134	1	2036	3	Y	-0-					118
06	2790	X	2315	-0-	-475	-0-	145	1	2159	3	Y	10	100	1			28
							11	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2011	N	2011	-0-	-0-	-0-	108	1	1869	3	Y	31					61
							34	9									
*08	2077	N	1248	-0-	-829	-0-	68	1	1165	3	Y	14	45	1			30
							15	9									
*09	1848	N	1848	-0-	-0-	-0-	91	1	1757	3	Y	-0-					30
*10	2015	N	1853	-0-	-162	-0-	100	1	1713	3	Y	36					66
							40	9									
*11	2175	N	2175	-0-	-0-	-0-	105	1	2058	3	Y	11	47	1			30
							12	9									
*12	1922	N	1181	-0-	-741	-0-	68	1	1113	3	Y	-0-					30
*01	1976	N	1976	-0-	-0-	-0-	95	1	1804	3	Y	70	48	1			52
							77	9									
*02	1792	N	1516	-0-	-276	-0-	94	1	1383	3	Y	35					87
							39	9									
*03	1869	N	1869	-0-	-0-	-0-	113	1	1755	3	Y	1	48	1			40
							1	9									
*04	1920	N	1526	-0-	-394	-0-	96	1	1362	3	Y	62	48	1			54
							68	9									
*05	1705	N	1523	-0-	-182	-0-	93	1	1407	3	Y	21					75
							23	9									
06	1860	N	1529	-0-	-331	-0-	96	1	1427	3	Y	5					80
							6	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5727	X	5727	-0-	-0-	-0-	309	1	5351	3	N	61					176
							67	9									
*08	5644	X	5644	-0-	-0-	-0-	310	1	5303	3	N	28					204
							31	9									
*09	5659	X	5659	-0-	-0-	-0-	276	1	5335	3	N	44	187	1			61
							48	9									
*10	5884	X	5884	-0-	-0-	-0-	323	1	5554	3	N	6					67
							7	9									
*11	6466	X	6466	-0-	-0-	-0-	315	1	6151	3	N	-0-					67
*12	5859	X	5373	-0-	-486	-0-	307	1	5029	3	N	34					101
							37	9									
*01	6514	X	6514	-0-	-0-	-0-	325	1	6174	3	N	14					115
							15	9									
*02	5320	X	5190	-0-	-130	-0-	328	1	4841	3	N	19					134
							21	9									
*03	5903	X	5903	-0-	-0-	-0-	348	1	5421	3	N	122	189	1			67
							134	9									
*04	5700	X	5217	-0-	-483	-0-	341	1	4857	3	N	17					84
							19	9									
*05	5890	X	5160	-0-	-730	-0-	316	1	4789	3	N	50					134
							55	9									
06	5700	X	5255	-0-	-445	-0-	330	1	4925	3	N	-0-					134

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10416	X	9669	-0-	-747	-0-	526	1	9119	3	N	22					182
							24	9									
*08	10292	X	9354	-0-	-938	-0-	516	1	8826	3	N	11					193
							12	9									
*09	9810	X	9380	-0-	-430	-0-	461	1	8900	3	N	17					210
							19	9									
*10	10137	X	9736	-0-	-401	-0-	534	1	9178	3	N	22					232
							24	9									
*11	10576	X	10576	-0-	-0-	-0-	514	1	10038	3	N	22					254
							24	9									
*12	9703	X	8616	-0-	-1087	-0-	493	1	8069	3	N	49	190	1			113
							54	9									
*01	10664	X	10664	-0-	-0-	-0-	533	1	10109	3	N	20					133
							22	9									
*02	9828	X	8344	-0-	-1484	-0-	527	1	7781	3	N	33					166
							36	9									
*03	10881	X	9232	-0-	-1649	-0-	555	1	8659	3	N	16					182
							18	9									
*04	10530	X	8132	-0-	-2398	-0-	530	1	7562	3	N	36					218
							40	9									
*05	10664	X	7630	-0-	-3034	-0-	472	1	7151	3	N	6					224
							7	9									
06	10320	X	7665	-0-	-2655	-0-	481	1	7184	3	N	-0-					224

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5952	X	3499	-0-	-2453	-0-	190	1	3297	3	N	11					78
							12	9									
*08	5657	X	5657	-0-	-0-	-0-	312	1	5345	3	N	-0-					78
*09	4950	X	4768	-0-	-182	-0-	233	1	4498	3	N	34					112
							37	9									
*10	4557	X	3533	-0-	-1024	-0-	192	1	3308	3	N	30					142
							33	9									
*11	5840	X	5840	-0-	-0-	-0-	282	1	5512	3	N	42					184
							46	9									
*12	5642	X	4599	-0-	-1043	-0-	263	1	4311	3	N	23					207
							25	9									
*01	5642	X	4899	-0-	-743	-0-	244	1	4624	3	N	28					235
							31	9									
*02	5376	X	4463	-0-	-913	-0-	279	1	4120	3	N	58	190	1			103
							64	9									
*03	5952	X	5313	-0-	-639	-0-	319	1	4972	3	N	20					123
							22	9									
*04	5760	X	4463	-0-	-1297	-0-	291	1	4141	3	N	28					151
							31	9									
*05	5022	X	3497	-0-	-1525	-0-	215	1	3263	3	N	17					168
							19	9									
06	5280	X	4143	-0-	-1137	-0-	259	1	3866	3	N	16					184
							18	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11876	X	11876	-0-	-0-	-0-	643	1	11145	3	N	80					180
							88	9									
*08	10974	X	10504	-0-	-470	-0-	579	1	9910	3	N	14					194
							15	9									
*09	10816	X	10816	-0-	-0-	-0-	533	1	10280	3	N	3					197
							3	9									
*10	11534	X	11534	-0-	-0-	-0-	634	1	10897	3	N	3					200
							3	9									
*11	12018	X	12018	-0-	-0-	-0-	586	1	11432	3	N	-0-					200
*12	10974	X	9581	-0-	-1393	-0-	552	1	9029	3	N	-0-					200
*01	11566	X	11566	-0-	-0-	-0-	578	1	10979	3	N	8					208
							9	9									
*02	9912	X	8553	-0-	-1359	-0-	542	1	8002	3	N	8					216
							9	9									
*03	10974	X	9258	-0-	-1716	-0-	557	1	8689	3	N	11					227
							12	9									
*04	10620	X	7399	-0-	-3221	-0-	484	1	6893	3	N	20					247
							22	9									
*05	10974	X	6489	-0-	-4485	-0-	388	1	5883	3	N	198	185	1			260
							218	9									
06	10620	X	7673	-0-	-2947	-0-	482	1	7191	3	N	-0-					260

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5394	X	4728	-0-	-666	-0-	257	1	4461	3	Y	9					202
							10	9									
*08	5239	X	4641	-0-	-598	-0-	256	1	4376	3	Y	8					210
							9	9									
*09	4920	X	4565	-0-	-355	-0-	225	1	4333	3	Y	6					216
							7	9									
*10	4929	X	4685	-0-	-244	-0-	256	1	4410	3	Y	17					233
							19	9									
*11	4919	X	4919	-0-	-0-	-0-	240	1	4679	3	Y	-0-					233
*12	4743	X	3844	-0-	-899	-0-	221	1	3623	3	Y	-0-					233
*01	4712	X	4403	-0-	-309	-0-	220	1	4174	3	Y	8					241
							9	9									
*02	4592	X	3395	-0-	-1197	-0-	215	1	3173	3	Y	6					247
							7	9									
*03	5084	X	3728	-0-	-1356	-0-	224	1	3489	3	Y	14					261
							15	9									
*04	4920	X	3615	-0-	-1305	-0-	237	1	3378	3	Y	-0-					261
*05	4402	X	3632	-0-	-770	-0-	225	1	3407	3	Y	-0-					261
06	4260	X	3303	-0-	-957	-0-	207	1	3096	3	Y	-0-					261

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4867	X	4057	-0-	-810	-0-	220	1	3822	3	N	14					114
							15	9									
*08	4650	X	3568	-0-	-1082	-0-	197	1	3371	3	N	-0-					114
*09	4290	X	3702	-0-	-588	-0-	182	1	3520	3	N	-0-					114
*10	4402	X	3623	-0-	-779	-0-	199	1	3424	3	N	-0-					114
*11	4260	X	3960	-0-	-300	-0-	193	1	3767	3	N	-0-					114
*12	4061	X	3141	-0-	-920	-0-	181	1	2960	3	N	-0-					114
*01	3813	X	3575	-0-	-238	-0-	179	1	3396	3	N	-0-					114
*02	3696	X	2708	-0-	-988	-0-	172	1	2536	3	N	-0-					114
*03	4092	X	2913	-0-	-1179	-0-	176	1	2737	3	N	-0-					114
*04	3960	X	2493	-0-	-1467	-0-	163	1	2330	3	N	-0-					114
*05	3565	X	2351	-0-	-1214	-0-	146	1	2205	3	N	-0-					114
06	3450	X	2295	-0-	-1155	-0-	144	1	2151	3	N	-0-					114

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93	X	3	-0-	-90	-0-	3	3			N	-0-					-0-
*08	93	X	8	-0-	-85	-0-	8	3			N	-0-					-0-
*09	90	X	3	-0-	-87	-0-	3	3			N	-0-					-0-
*10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6975	5601	-0-	-1374	-0-	305	1	5296	3	N	-0-					161
*08	6975	6271	-0-	-704	-0-	346	1	5925	3	N	-0-					161
*09	7758	7263	-0-	-495	-0-	357	1	6897	3	N	8					169
						9	9									
*10	7443	7443	-0-	-0-	-0-	409	1	7034	3	N	-0-					169
*11	9658	8204	-0-	-1454	-0-	400	1	7804	3	N	-0-					169
*12	6975	6755	-0-	-220	-0-	387	1	6340	3	N	25					194
						28	9									
*01	8937	7971	-0-	-966	-0-	398	1	7558	3	N	14					208
						15	9									
*02	6300	6093	-0-	-207	-0-	385	1	5687	3	N	19					227
						21	9									
*03	6975	6690	-0-	-285	-0-	402	1	6273	3	N	14					241
						15	9									
*04	6750	6002	-0-	-748	-0-	389	1	5546	3	N	61					302
						67	9									
*05	6975	6311	-0-	-664	-0-	390	1	5914	3	N	6	186	1			122
						7	9									
06	6750	5382	-0-	-1368	-0-	338	1	5041	3	N	3					125
						3	9									

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

01 SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05 SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06 SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

01	3627 X	375	-0-	-3252	-0-	45	1	330	3	N	-0-					-0-
02	3276 X	420	-0-	-2856	-0-	40	1	380	3	N	-0-					-0-
03	496 X	445	-0-	-51	-0-	43	1	402	3	N	-0-					-0-
04	480 X	373	-0-	-107	-0-	43	1	330	3	N	-0-					-0-
05	719 X	719	-0-	-0-	-0-	68	1	651	3	N	-0-					-0-
*06	712 X	712	-0-	-0-	-0-	70	1	642	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

01	589 N	419	-0-	-170	-0-	50	1	369	3	N	-0-					-0-
02	652 N	652	-0-	-0-	-0-	62	1	590	3	N	-0-					-0-
03	744 N	395	-0-	-349	-0-	38	1	357	3	N	-0-					-0-
04	420 N	373	-0-	-47	-0-	43	1	330	3	N	-0-					-0-
05	713 N	444	-0-	-269	-0-	42	1	402	3	N	-0-					-0-
*06	415 N	415	-0-	-0-	-0-	41	1	374	3	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

01	1178	N	1059	-0-	-119	-0-	127	1	932	3	N	-0-					-0-
02	1176	N	1165	-0-	-11	-0-	111	1	1054	3	N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	132	1	1227	3	N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	130	1	1008	3	N	-0-					-0-
05	1360	N	1360	-0-	-0-	-0-	129	1	1231	3	N	-0-					-0-
06	1320	N	1295	-0-	-25	-0-	127	1	1168	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

01	589	N	530	-0-	-59	-0-	64	1	466	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	51	1	485	3	N	-0-					-0-
03	651	N	494	-0-	-157	-0-	48	1	446	3	N	-0-					-0-
04	510	N	331	-0-	-179	-0-	38	1	293	3	N	-0-					-0-
05	589	N	366	-0-	-223	-0-	35	1	331	3	N	-0-					-0-
06	480	N	415	-0-	-65	-0-	41	1	374	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

01	744	N	530	-0-	-214	-0-	64	1	466	3	N	-0-					-0-
02	672	N	652	-0-	-20	-0-	62	1	590	3	N	-0-					-0-
03	682	N	668	-0-	-14	-0-	65	1	603	3	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	66	1	513	3	N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	70	1	663	3	N	-0-					-0-
06	660	N	648	-0-	-12	-0-	64	1	584	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

01	434	N	353	-0-	-81	-0-	42	1	311	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	35	1	337	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	38	1	357	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	45	1	348	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	38	1	350	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

01	744	N	595	-0-	-149	-0-	71	1	524	3	N	-0-					-0-
02	644	N	582	-0-	-62	-0-	55	1	527	3	N	-0-					-0-
03	713	N	593	-0-	-120	-0-	57	1	536	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	64	1	495	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	65	1	615	3	N	-0-					-0-
*06	699	N	699	-0-	-0-	-0-	69	1	630	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	353	-0-	-484	-0-	42	1	311	3	N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	55	1	527	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	29	1	268	3	N	-0-					-0-
04	330	N	290	-0-	-40	-0-	33	1	257	3	N	-0-					-0-
05	651	N	314	-0-	-337	-0-	30	1	284	3	N	-0-					-0-
*06	415	N	415	-0-	-0-	-0-	41	1	374	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

01	93	N	89	-0-	-4	-0-	11	1	78	3	N	-0-					-0-
02	168	N	70	-0-	-98	-0-	7	1	63	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

01	434	N	265	-0-	-169	-0-	32	1	233	3	N	-0-					-0-
02	476	N	420	-0-	-56	-0-	40	1	380	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	38	1	357	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	47	1	367	3	N	-0-					-0-
05	465	N	366	-0-	-99	-0-	35	1	331	3	N	-0-					-0-
06	390	N	311	-0-	-79	-0-	31	1	280	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

01	775	N	485	-0-	-290	-0-	58	1	427	3	N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	69	1	654	3	N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	132	1	1227	3	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	88	1	678	3	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-					-0-
06	870	N	777	-0-	-93	-0-	76	1	701	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

01	1023	N	838	-0-	-185	-0-	101	1	737	3	N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	98	1	928	3	N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	105	1	982	3	N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	104	1	807	3	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	109	1	1041	3	N	-0-					-0-
*06	1139	N	1139	-0-	-0-	-0-	112	1	1027	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

01	970	N	970	-0-	-0-	-0-	116	1	854	3	N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	98	1	928	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	57	1	536	3	N	-0-					-0-
04	630	N	497	-0-	-133	-0-	57	1	440	3	N	-0-					-0-
05	651	N	419	-0-	-232	-0-	40	1	379	3	N	-0-					-0-
06	570	N	415	-0-	-155	-0-	41	1	374	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

01	837	N	661	-0-	-176	-0-	79	1	582	3	N	-0-					-0-
02	812	N	792	-0-	-20	-0-	75	1	717	3	N	-0-					-0-
03	899	N	741	-0-	-158	-0-	72	1	669	3	N	-0-					-0-
04	630	N	601	-0-	-29	-0-	69	1	532	3	N	-0-					-0-
05	868	N	733	-0-	-135	-0-	70	1	663	3	N	-0-					-0-
*06	725	N	725	-0-	-0-	-0-	71	1	654	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	530	-0-	-59	-0-	64	1	466	3	N	-0-					-0-
02	644	N	397	-0-	-247	-0-	38	1	359	3	N	-0-					-0-
03	558	N	519	-0-	-39	-0-	50	1	469	3	N	-0-					-0-
04	510	N	455	-0-	-55	-0-	52	1	403	3	N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	80	1	757	3	N	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	66	1	607	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	265	-0-	-107	-0-	32	1	233	3	N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	58	1	548	3	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	65	1	603	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	72	1	686	3	N	-0-					-0-
*06	699	N	699	-0-	-0-	-0-	69	1	630	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	507	-0-	-206	-0-	61	1	446	3	N	-0-					-0-
02	672	N	466	-0-	-206	-0-	44	1	422	3	N	-0-					-0-
03	713	N	692	-0-	-21	-0-	67	1	625	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	59	1	458	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	55	1	521	3	N	-0-					-0-
06	660	N	543	-0-	-117	-0-	53	1	490	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	530	-0-	-90	-0-	64	1	466	3	N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	102	1	970	3	N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	69	1	647	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	57	1	440	3	N	-0-					-0-
05	1147	N	706	-0-	-441	-0-	67	1	639	3	N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	84	1	771	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	860	-0-	-39	-0-	103	1	757	3	N	-0-					-0-
02	868	N	652	-0-	-216	-0-	62	1	590	3	N	-0-					-0-
03	961	N	889	-0-	-72	-0-	86	1	803	3	N	-0-					-0-
04	840	N	807	-0-	-33	-0-	92	1	715	3	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-					-0-
*06	906	N	906	-0-	-0-	-0-	89	1	817	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	220	-0-	-214	-0-	26	1	194	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	38	1	359	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	38	1	357	3	N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	40	1	312	3	N	-0-					-0-
05	434	N	314	-0-	-120	-0-	30	1	284	3	N	-0-					-0-
06	390	N	311	-0-	-79	-0-	31	1	280	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	530	-0-	-183	-0-	64	1	466	3	N	-0-					-0-
02	644	N	372	-0-	-272	-0-	35	1	337	3	N	-0-					-0-
03	558	N	519	-0-	-39	-0-	50	1	469	3	N	-0-					-0-
04	510	N	393	-0-	-117	-0-	45	1	348	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-					-0-
*06	570	N	570	-0-	-0-	-0-	56	1	514	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	530	-0-	-307	-0-	64	1	466	3	N	-0-					-0-
02	840	N	606	-0-	-234	-0-	58	1	548	3	N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	86	1	803	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	78	1	605	3	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-					-0-
06	870	N	803	-0-	-67	-0-	79	1	724	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	661	-0-	-393	-0-	79	1	582	3	N	-0-					-0-
02	868	N	629	-0-	-239	-0-	60	1	569	3	N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	96	1	893	3	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	88	1	678	3	N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	87	1	828	3	N	-0-					-0-
06	960	N	828	-0-	-132	-0-	81	1	747	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	794	-0-	-43	-0-	95	1	699	3	N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	84	1	801	3	N	-0-					-0-
03	899	N	889	-0-	-10	-0-	86	1	803	3	N	-0-					-0-
04	780	N	725	-0-	-55	-0-	83	1	642	3	N	-0-					-0-
05	992	N	890	-0-	-102	-0-	85	1	805	3	N	-0-					-0-
06	870	N	855	-0-	-15	-0-	84	1	771	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	242	-0-	-37	-0-	29	1	213	3	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	24	1	232	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	26	1	245	3	N	-0-					-0-
04	240	N	124	-0-	-116	-0-	14	1	110	3	N	-0-					-0-
05	279	N	130	-0-	-149	-0-	12	1	118	3	N	-0-					-0-
06	270	N	155	-0-	-115	-0-	15	1	140	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	530	-0-	-276	-0-	64	1	466	3	N	-0-					-0-
02	560	N	443	-0-	-117	-0-	42	1	401	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	57	1	536	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	57	1	440	3	N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	62	1	592	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	56	1	514	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	7	1	63	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	507	-0-	-206	-0-	61	1	446	3	N	-0-			-0-
02	728	N	559	-0-	-169	-0-	53	1	506	3	N	-0-			-0-
03	713	N	593	-0-	-120	-0-	57	1	536	3	N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-			-0-
05	620	N	576	-0-	-44	-0-	55	1	521	3	N	-0-			-0-
06	570	N	543	-0-	-27	-0-	53	1	490	3	N	-0-			-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	265	-0-	-45	-0-	32	1	233	3	N	-0-			-0-
02	372	N	372	-0-	-0-	-0-	35	1	337	3	N	-0-			-0-
03	372	N	346	-0-	-26	-0-	34	1	312	3	N	-0-			-0-
04	270	N	269	-0-	-1	-0-	31	1	238	3	N	-0-			-0-
05	372	N	314	-0-	-58	-0-	30	1	284	3	N	-0-			-0-
06	330	N	311	-0-	-19	-0-	31	1	280	3	N	-0-			-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-			-0-
02	84	N	70	-0-	-14	-0-	7	1	63	3	N	-0-			-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-			-0-
*06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	816	-0-	-52	-0-	98	1	718	3	N	-0-			-0-
02	812	N	746	-0-	-66	-0-	71	1	675	3	N	-0-			-0-
03	815	N	815	-0-	-0-	-0-	79	1	736	3	N	-0-			-0-
04	780	N	663	-0-	-117	-0-	76	1	587	3	N	-0-			-0-
05	837	N	785	-0-	-52	-0-	75	1	710	3	N	-0-			-0-
*06	933	N	933	-0-	-0-	-0-	92	1	841	3	N	-0-			-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	661	-0-	-207	-0-	79	1	582	3	N	-0-			-0-
02	840	N	652	-0-	-188	-0-	62	1	590	3	N	-0-			-0-
03	930	N	692	-0-	-238	-0-	67	1	625	3	N	-0-			-0-
04	630	N	559	-0-	-71	-0-	64	1	495	3	N	-0-			-0-
05	713	N	680	-0-	-33	-0-	65	1	615	3	N	-0-			-0-
*06	673	N	673	-0-	-0-	-0-	66	1	607	3	N	-0-			-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1457	N	1102	-0-	-355	-0-	132	1	970	3	N	-0-			-0-
02	1305	N	1305	-0-	-0-	-0-	124	1	1181	3	N	-0-			-0-
03	1426	N	1359	-0-	-67	-0-	132	1	1227	3	N	-0-			-0-
04	1160	N	1160	-0-	-0-	-0-	133	1	1027	3	N	-0-			-0-
05	1464	N	1464	-0-	-0-	-0-	139	1	1325	3	N	-0-			-0-
06	1320	N	1010	-0-	-310	-0-	99	1	911	3	N	-0-			-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	X	375	-0-	-2725	-0-	45	1	330	3	N	-0-			-0-
02	2800	X	420	-0-	-2380	-0-	40	1	380	3	N	-0-			-0-
03	496	X	445	-0-	-51	-0-	43	1	402	3	N	-0-			-0-
04	480	X	373	-0-	-107	-0-	43	1	330	3	N	-0-			-0-
05	719	X	719	-0-	-0-	-0-	68	1	651	3	N	-0-			-0-
*06	712	N	712	-0-	-0-	-0-	70	1	642	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	419	-0-	-325	-0-	50	1	369	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	67	1	633	3	N	-0-					-0-
03	620	N	593	-0-	-27	-0-	57	1	536	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-					-0-
05	775	N	758	-0-	-17	-0-	72	1	686	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	53	1	490	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

01	DLQ G-10	509	-0-	509	509	502	4	7	9	Y	6	5	1			1
02	DLQ G-10	510	-0-	510	1019	502	4	8	9	Y	7	7	1			1
03	DLQ G-10	25	-0-	25	1044	16	4	9	9	Y	8	8	1			1
04	DLQ G-10	21	-0-	21	1065	12	4	9	9	Y	8	7	1			2
05	DLQ G-10	50	-0-	50	1115	43	4	7	9	Y	6	7	1			1
*06	1236	N	121	-0-	-1115	-0-	117	4	4	9	Y	4	3	1			2

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC //CONT.// 458821
SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

01	14B DENY	23	-0-	23	659	23	2				N	-0-					-0-
02	14B2 EXT	18	-0-	18	677	18	2				N	-0-					-0-
03	708 X	31	-0-	-677	-0-	31	2				N	-0-					-0-
04	20 X	20	-0-	-0-	-0-	20	2				N	-0-					-0-
05	36 N	36	-0-	-0-	-0-	36	2				N	-0-					-0-
06	30 N	NO RPT	-0-	-30	-0-						N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

01	44 R	44	-0-	-0-	-0-	44	3				Y	-0-					-0-
02	38 R	38	-0-	-0-	-0-	38	3				Y	-0-					-0-
03	36 R	36	-0-	-0-	-0-	36	3				Y	-0-					-0-
04	37 R	37	-0-	-0-	-0-	37	3				Y	-0-					-0-
05	37 R	37	-0-	-0-	-0-	37	3				Y	-0-					-0-
*06	39 R	39	-0-	-0-	-0-	39	3				Y	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					76
02	343	R	343	-0-	-0-	-0-	343	2			Y	-0-					76
03	372	#	318	-0-	-54	-0-	318	2			Y	-0-					76
04	360	#	345	-0-	-15	-0-	345	2			Y	-0-					76
*05	384	R	384	-0-	-0-	-0-	384	2			Y	-0-	76	7			-0-
06	360	#	345	-0-	-15	-0-	345	2			Y	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

01	124	#	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	#	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	#	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

01	1302	#	610	-0-	-692	-0-	610	3			N	-0-					190
02	1176	#	905	-0-	-271	-0-	905	3			N	-0-					190
03	1023	#	-0-	-0-	-1023	-0-					N	-0-	179	7			11
04	870	#	799	-0-	-71	-0-	799	3			N	-0-					11
05	992	#	620	-0-	-372	-0-	620	3			N	-0-					11
06	960	#	907	-0-	-53	-0-	907	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

01	4050	R	1403	-0-	-2647	-0-	1403	3			Y	-0-					36
02	1358	R	1358	-0-	-0-	-0-	1352	3	6	9	Y	5					41
03	1029	R	1029	-0-	-0-	-0-	1029	3			Y	-0-					41
04	2011	R	2011	-0-	-0-	-0-	2011	3			Y	-0-					41
05	2348	R	2348	-0-	-0-	-0-	2348	3			Y	-0-					41
06	900	#	430	-0-	-470	-0-	430	3			Y	-0-					41

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9932	R	-0-	-0-	-9932	-0-					Y	-0-					3
02	2385	R	2385	-0-	-0-	-0-	2385	3			Y	-0-					3
03	5125	R	5125	-0-	-0-	-0-	5125	3			Y	-0-					3
04	4105	R	4105	-0-	-0-	-0-	4105	3			Y	-0-					3
05	1211	R	1211	-0-	-0-	-0-	1211	3			Y	-0-					3
*06	1224	R	1224	-0-	-0-	-0-	1221	3	3	9	Y	3					6

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
05	T. A.		-0-	-0-	-0-	-0-					Y	32					51
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	28	7			16
04	DLQ G-10		337	-0-	337	337	337	3			Y	-0-					16
05	DLQ G-10		180	-0-	180	517	180	3			Y	-0-					16
*06	749	R	232	-0-	-517	-0-	232	3			Y	-0-					16

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

01	3093	R	618	-0-	-2475	-0-	618	3			Y	-0-					44
02	336	#	59	-0-	-277	-0-	59	3			Y	-0-					44
03	372	#	4	-0-	-368	-0-	4	3			Y	-0-					44
04	360	#	28	-0-	-332	-0-	28	3			Y	-0-					44
05	1986	R	1986	-0-	-0-	-0-	1986	3			Y	-0-					44
06	360	#	18	-0-	-342	-0-	18	3			Y	-0-					44

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

01	513	R	34	-0-	-479	-0-	34	3			Y	-0-					6
02	411	R	411	-0-	-0-	-0-	411	3			Y	-0-					6
03	605	R	605	-0-	-0-	-0-	605	3			Y	-0-					6
04	468	R	468	-0-	-0-	-0-	468	3			Y	-0-					6
05	465	#	-0-	-0-	-465	-0-					Y	-0-					6
06	450	#	256	-0-	-194	-0-	256	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	29	7			24
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
*06	239	R	239	-0-	-0-	-0-	239	3			Y	-0-					24

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3363	R	607	-0-	-2756	-0-	607	3			Y	-0-					58
02	227	R	227	-0-	-0-	-0-	227	3			Y	-0-					58
03	317	R	317	-0-	-0-	-0-	317	3			Y	-0-					58
04	594	R	594	-0-	-0-	-0-	594	3			Y	-0-					58
05	791	R	791	-0-	-0-	-0-	790	3	1	9	Y	1					59
*06	1136	R	1136	-0-	-0-	-0-	1136	3			Y	-0-					59

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

01	856	R	51	-0-	-805	-0-	51	3			Y	-0-					6
02	252	#	165	-0-	-87	-0-	165	3			Y	-0-					6
03	434	#	122	-0-	-312	-0-	122	3			Y	-0-					6
04	420	#	268	-0-	-152	-0-	268	3			Y	-0-					6
05	575	R	575	-0-	-0-	-0-	575	3			Y	-0-					6
06	180	#	59	-0-	-121	-0-	56	3	3	9	Y	3					9

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

01	0	#	-0-	-0-	-0-	-0-					N	-0-					60
02	0	#	-0-	-0-	-0-	-0-					N	-0-					60
03	0	#	-0-	-0-	-0-	-0-					N	-0-					60
04	0	#	-0-	-0-	-0-	-0-					N	-0-					60
*05	0	#	-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	#	1261	-0-	-165	-0-	16	1	1239	3	Y	5					47
							6	9									
02	1260	#	1022	-0-	-238	-0-	14	1	1002	3	Y	5					52
							6	9									
03	1395	#	1220	-0-	-175	-0-	16	1	1198	3	Y	5					57
							6	9									
04	DLQ G-10		1179	-0-	1179	1179	15	1	1155	3	Y	8					65
							9	9									
05	DLQ G-10		1171	-0-	1171	2350	16	1	1149	3	Y	5					70
							6	9									
06	DLQ G-10		1105	-0-	1105	3455	15	1	1084	3	Y	5					75
							6	9									

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		52	-0-	52	52	52	2			Y	-0-					12
03	14B2 EXT		51	-0-	51	103	44	2	7	9	Y	6	6	8			12
04	14B2 EXT		20	-0-	20	123	20	2			Y	-0-					12
05	123	R	-0-	-0-	-123	-0-					Y	-0-					12
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

01	310	#	271	-0-	-39	-0-	256	2	15	9	N	14	177	1			41
02	280	#	263	-0-	-17	-0-	233	2	30	9	N	27					68
03	285	R	285	-0-	-0-	-0-	257	2	28	9	N	25					93
04	270	#	233	-0-	-37	-0-	212	2	21	9	N	19					112
05	279	#	270	-0-	-9	-0-	263	2	7	9	N	6					118
*06	637	R	637	-0-	-0-	-0-	613	2	24	9	N	22					140

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		39	-0-	39	39	39	2			Y	-0-					12
03	14B2 EXT		79	-0-	79	118	79	2			Y	-0-					12
04	14B2 EXT		305	-0-	305	423	305	2			Y	-0-					12
05	722	R	299	-0-	-423	-0-	299	2			Y	-0-					12
*06	231	R	231	-0-	-0-	-0-	231	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					84
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					84
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	48	7			36
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					36
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					36
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					36

BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 06/08/2018 - P/A 06/08/18

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	28	-0-	-96	-0-	28	2			N	-0-					-0-
02	112	#	26	-0-	-86	-0-	26	2			N	-0-					-0-
03	93	#	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	30	#	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*06	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
02	532	#	-0-	-0-	-532	-0-					N	-0-					-0-
03	675	R	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	540	#	532	-0-	-8	-0-	532	2			N	-0-					-0-
05	511	R	511	-0-	-0-	-0-	511	2			N	-0-					-0-
06	570	#	452	-0-	-118	-0-	452	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	#	1	-0-	-5	-0-	1	2			N	-0-					-0-
04	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
05	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	52					52
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

01	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

01	248	#	235	-0-	-13	-0-	15 7	1 9	213	2	N	6	18	1			18
02	224	#	135	-0-	-89	-0-	8 6	1 9	121	2	N	5					23
03	248	#	102	-0-	-146	-0-	6 6	1 9	90	2	N	5					28
04	240	#	152	-0-	-88	-0-	9 6	1 9	137	2	N	5					33
05	248	#	148	-0-	-100	-0-	9 15	1 9	124	2	N	14	18	1			29
06	240	#	184	-0-	-56	-0-	11 14	1 9	159	2	N	13					42

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	317	-0-	-24	-0-	20	1	284	2	Y	12	36	1			36
							13	9									
02	308	#	243	-0-	-65	-0-	15	1	217	2	Y	10					46
							11	9									
03	185	R	185	-0-	-0-	-0-	11	1	162	2	Y	11					57
							12	9									
04	330	#	275	-0-	-55	-0-	17	1	247	2	Y	10					67
							11	9									
05	310	#	268	-0-	-42	-0-	15	1	223	2	Y	27	36	1			58
							30	9									
*06	334	R	334	-0-	-0-	-0-	20	1	285	2	Y	26					84
							29	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

01	93	#	91	-0-	-2	-0-	6	1	85	2	N	-0-					152
02	84	#	77	-0-	-7	-0-	5	1	72	2	N	-0-					152
03	93	#	58	-0-	-35	-0-	4	1	54	2	N	-0-					152
04	90	#	88	-0-	-2	-0-	6	1	82	2	N	-0-					152
05	93	#	80	-0-	-13	-0-	5	1	75	2	N	-0-					152
*06	102	R	102	-0-	-0-	-0-	7	1	95	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

01	341	#	168	-0-	-173	-0-	16	1	152	3	N	-0-					-0-
02	308	#	153	-0-	-155	-0-	14	1	139	3	N	-0-					-0-
03	248	#	166	-0-	-82	-0-	10	1	156	3	N	-0-					-0-
04	210	#	142	-0-	-68	-0-	8	1	134	3	N	-0-					-0-
05	234	R	234	-0-	-0-	-0-	16	1	218	3	N	-0-					-0-
06	150	#	125	-0-	-25	-0-	15	1	110	3	N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

01	DLQ G-10	51	-0-	51	51	51	3				Y	-0-					52
02	DLQ G-10	-0-	-0-	-0-	51						Y	-0-					52
03		51	R	-0-	-0-	-51	-0-						Y	-0-					52
04		60	#	-0-	-0-	-60	-0-						Y	-0-					52
05		62	#	-0-	-0-	-62	-0-						Y	-0-					52
06		60	#	-0-	-0-	-60	-0-						Y	-0-					52

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					13
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					13
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					13
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					13
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					13
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

01	DLQ G-10	-0-	-0-	-0-	2135						Y	-0-					156
02	DLQ G-10	310	-0-	310	2445	310	3				Y	-0-					156
03		4057	R	1612	-0-	-2445	-0-	1612	3				Y	-0-					156
04		1493	R	1493	-0-	-0-	-0-	1493	3				Y	-0-					156
05		1650	R	1650	-0-	-0-	-0-	1650	3				Y	-0-					156
06		1020	#	NO RPT	-0-	-1020	-0-						Y	NO RPT					156

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1237	R	117	-0-	-1120	-0-	117	3			Y	-0-					5
02	420	#	233	-0-	-187	-0-	233	3			Y	-0-					5
03	279	#	198	-0-	-81	-0-	198	3			Y	-0-					5
04	311	R	311	-0-	-0-	-0-	311	3			Y	-0-					5
05	451	R	451	-0-	-0-	-0-	451	3			Y	-0-					5
06	240	#	143	-0-	-97	-0-	143	3			Y	-0-					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

01	DLQ G-10		7	-0-	7	549	7	3			Y	-0-					1
02	DLQ G-10		178	-0-	178	727	178	3			Y	-0-					1
03	727	R	-0-	-0-	-727	-0-					Y	-0-					1
04	360	#	63	-0-	-297	-0-	63	3			Y	-0-					1
05	372	#	274	-0-	-98	-0-	273	3	1	9	Y	1					2
06	180	#	82	-0-	-98	-0-	82	3			Y	-0-					2

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

01	83	R	83	-0-	-0-	-0-	41	3	42	9	N	38					129
02	523	R	523	-0-	-0-	-0-	495	3	28	9	N	25					154
03	1943	R	1943	-0-	-0-	-0-	1898	2	45	9	N	41					195
04	4721	R	4721	-0-	-0-	-0-	4655	3	66	9	N	60	157	1			98
05	5646	R	5646	-0-	-0-	-0-	5561	3	85	9	N	77					175
*06	808	R	808	-0-	-0-	-0-	761	3	47	9	N	43	145	1			73

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

01	165	R	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
02	147	R	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
03	DLQ G-10		151	-0-	151	151	151	2			Y	-0-					-0-
04	DLQ G-10		125	-0-	125	276	125	2			Y	-0-					-0-
05	DLQ G-10		100	-0-	100	376	100	2			Y	-0-					-0-
*06	486	R	110	-0-	-376	-0-	110	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

01	970	R	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	876	R	876	-0-	-0-	-0-	876	2			N	-0-					-0-
03	856	R	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	900	R	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	901	R	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*06	899	R	899	-0-	-0-	-0-	899	2			N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
*05	0	#	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

01	14B2 EXT	120	-0-	120	35996	120	2				Y	-0-					-0-
02	14B2 EXT	108	-0-	108	36104	108	2				Y	-0-					-0-
03	5733	110	-0-	-5623	30481	110	2				Y	-0-					-0-
04	13230	100	-0-	-13130	17351	100	2				Y	-0-					-0-
05	13671	91	-0-	-13580	3771	91	2				Y	-0-					-0-
*06	3882	R 111	-0-	-3771	-0-	111	2				Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

01	3007	# 2908	-0-	-99	-0-	2908	2				N	-0-					52
02	2968	# 2667	-0-	-301	-0-	2667	2				N	-0-					52
03	3286	# 2826	-0-	-460	-0-	2826	2				N	-0-					52
04	3180	# 3027	-0-	-153	-0-	3020	2	7	9		N	6	6	8			52
05	2945	# 2901	-0-	-44	-0-	2901	2				N	-0-					52
*06	2916	R 2916	-0-	-0-	-0-	2916	2				N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

01	2865	R 2865	-0-	-0-	-0-	2862	2	3	9		N	3					126
02	2548	# 1754	-0-	-794	-0-	1742	2	12	9		N	11					137
03	2945	# 1648	-0-	-1297	-0-	1645	2	3	9		N	3					140
04	2850	# 1566	-0-	-1284	-0-	1564	2	2	9		N	2					142
05	2945	# 1525	-0-	-1420	-0-	1522	2	3	9		N	3					145
06	2760	# 1263	-0-	-1497	-0-	1254	2	9	9		N	8	4	8			149

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

01	DLQ G-10	296	-0-	296	891	296	3				Y	-0-					-0-
02	DLQ G-10	257	-0-	257	1148	257	3				Y	-0-					-0-
03	1413	N 265	-0-	-1148	-0-	265	3				Y	-0-					-0-
04	300	N 300	-0-	-0-	-0-	300	3				Y	-0-					-0-
05	344	N 344	-0-	-0-	-0-	344	3				Y	-0-					-0-
*06	316	N 316	-0-	-0-	-0-	316	3				Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

01	290	N 290	-0-	-0-	-0-	290	3				Y	-0-					-0-
02	278	N 278	-0-	-0-	-0-	278	3				Y	-0-					-0-
03	285	N 285	-0-	-0-	-0-	285	3				Y	-0-					-0-
04	320	N 320	-0-	-0-	-0-	320	3				Y	-0-					-0-
05	341	N 341	-0-	-0-	-0-	341	3				Y	-0-					-0-
*06	310	N 310	-0-	-0-	-0-	310	3				Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	X	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
02	560	X	277	-0-	-283	-0-	277	3			Y	-0-					-0-
03	434	X	280	-0-	-154	-0-	280	3			Y	-0-					-0-
04	360	X	330	-0-	-30	-0-	330	3			Y	-0-					-0-
05	340	X	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
*06	315	X	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
02	308	N	250	-0-	-58	-0-	250	3			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	893	N	893	-0-	-0-	-0-	16	1 3 9	874	3	N	3					28
02	788	N	788	-0-	-0-	-0-	14	1 2 9	772	3	N	2					30
03	899	N	841	-0-	-58	-0-	13	1 1 9	827	3	N	1					31
04	870	N	836	-0-	-34	-0-	15	1 3 9	818	3	N	3					34
05	868	N	838	-0-	-30	-0-	16	1 1 9	821	3	N	1					35
*06	836	N	836	-0-	-0-	-0-	15	1	821	3	N	-0-					35

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	16	1 3 9	569	3	N	3					28
02	478	N	478	-0-	-0-	-0-	14	1	464	3	N	-0-					28
03	535	N	535	-0-	-0-	-0-	16	1 8 9	511	3	N	7					35
04	570	N	514	-0-	-56	-0-	15	1	499	3	N	-0-					35
05	532	N	532	-0-	-0-	-0-	16	1 3 9	513	3	N	3					38
*06	551	N	551	-0-	-0-	-0-	15	1 2 9	534	3	N	2					40

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
02	812	N	792	-0-	-20	-0-	792	3			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	840	N	857	-0-	17	-0-	857	3			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
06	870	N	844	-0-	-26	-0-	844	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		691	-0-	691	691	691	3			Y	-0-					-0-
02	DLQ G-10		768	-0-	768	1459	768	3			Y	-0-					-0-
03	DLQ G-10		746	-0-	746	2205	746	3			Y	-0-					-0-
04	DLQ G-10		527	-0-	527	2732	527	3			Y	-0-					-0-
05	DLQ G-10		698	-0-	698	3430	698	3			Y	-0-					-0-
*06	2900	N	666	-0-	-2234	1196	666	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	279	N	42	-0-	-237	-0-	42	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
*06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1064	N	413	-0-	-651	-0-	413	2			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
04	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
*06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	450	N	320	-0-	-130	-0-	320	2			N	-0-					-0-
05	465	N	285	-0-	-180	-0-	285	2			N	-0-					-0-
06	360	N	243	-0-	-117	-0-	243	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
03	868	N	755	-0-	-113	-0-	755	2			N	-0-					-0-
04	840	N	513	-0-	-327	-0-	513	2			N	-0-					-0-
05	868	N	473	-0-	-395	-0-	473	2			N	-0-					-0-
06	720	N	345	-0-	-375	-0-	345	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	564	-0-	564	564	564	2			N	-0-					-0-
03	14B2 EXT		133	-0-	133	697	133	2			N	-0-					-0-
04	14B2 EXT		10	-0-	10	707	10	2			N	-0-					-0-
05	14B2 EXT		33	-0-	33	740	33	2			N	-0-					-0-
06	14B2 EXT		117	-0-	117	857	117	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	3128	-0-	3128	3128	3128	2			N	-0-					-0-
03	14B2 EXT		878	-0-	878	4006	878	2			N	-0-					-0-
04	14B2 EXT		1165	-0-	1165	5171	1165	2			N	-0-					-0-
05	14B2 EXT		800	-0-	800	5971	800	2			N	-0-					-0-
06	14B2 EXT		912	-0-	912	6883	912	2			N	-0-					-0-

DPMP ENERGY LLC 227740
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

01	372	N	362	-0-	-10	-0-	38	1	324	2	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	4	1	319	2	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	26	1	338	2	N	-0-					-0-
04	360	N	317	-0-	-43	-0-	44	1	273	2	N	-0-					-0-
05	372	N	345	-0-	-27	-0-	37	1	308	2	N	-0-					-0-
06	360	N	284	-0-	-76	-0-	38	1	246	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

01	1486	N	1486	-0-	-0-	-0-	160	1	1326	2	N	-0-					-0-
02	1204	N	1187	-0-	-17	-0-	16	1	1171	2	N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	93	1	1220	2	N	-0-					-0-
04	1350	N	1179	-0-	-171	-0-	164	1	1015	2	N	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	142	1	1183	2	N	-0-					-0-
06	1260	N	1067	-0-	-193	-0-	146	1	921	2	N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

01	1412	N	1412	-0-	-0-	-0-	152	1	1260	2	N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	13	1	1030	2	N	-0-					-0-
03	1091	N	1091	-0-	-0-	-0-	77	1	1014	2	N	-0-					-0-
04	1290	N	974	-0-	-316	-0-	135	1	839	2	N	-0-					-0-
05	1147	N	1054	-0-	-93	-0-	113	1	941	2	N	-0-					-0-
06	1050	N	940	-0-	-110	-0-	128	1	812	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

01	2451	N	2451	-0-	-0-	-0-	263	1	2188	2	N	-0-					-0-
02	2173	N	2173	-0-	-0-	-0-	29	1	2144	2	N	-0-					-0-
03	2397	N	2397	-0-	-0-	-0-	170	1	2227	2	N	-0-					-0-
04	2370	N	2151	-0-	-219	-0-	299	1	1852	2	N	-0-					-0-
05	2418	N	2411	-0-	-7	-0-	259	1	2152	2	N	-0-					-0-
06	2310	N	2024	-0-	-286	-0-	276	1	1748	2	N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

01	1519	N	1475	-0-	-44	-0-	158	1	1317	2	N	-0-					-0-
02	1376	N	1376	-0-	-0-	-0-	18	1	1358	2	N	-0-					-0-
03	1532	N	1532	-0-	-0-	-0-	109	1	1423	2	N	-0-					-0-
04	1440	N	1388	-0-	-52	-0-	193	1	1195	2	N	-0-					-0-
05	1519	N	1494	-0-	-25	-0-	160	1	1334	2	N	-0-					-0-
06	1470	N	1335	-0-	-135	-0-	182	1	1153	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DPMP ENERGY LLC //CONT.// 227740
COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1457	-0-	-248	-0-	156	1	1301	2	N	-0-					-0-
02	1540	N	1107	-0-	-433	-0-	15	1	1092	2	N	-0-					-0-
03	1457	N	1158	-0-	-299	-0-	82	1	1076	2	N	-0-					-0-
04	1410	N	1220	-0-	-190	-0-	169	1	1051	2	N	-0-					-0-
05	1517	N	1517	-0-	-0-	-0-	163	1	1354	2	N	-0-					-0-
*06	1505	N	1505	-0-	-0-	-0-	205	1	1300	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

01	951	N	951	-0-	-0-	-0-	102	1	849	2	N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	12	1	837	2	N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	66	1	863	2	N	-0-					-0-
04	930	N	847	-0-	-83	-0-	118	1	729	2	N	-0-					-0-
05	930	N	923	-0-	-7	-0-	99	1	824	2	N	-0-					-0-
06	900	N	827	-0-	-73	-0-	113	1	714	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	784	N	471	-0-	-313	-0-	471	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

01	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
02	672	N	628	-0-	-44	-0-	628	3			N	-0-					-0-
03	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
04	690	N	903	-0-	213	-0-	903	3			N	-0-					-0-
05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

01	1796	N	1796	-0-	-0-	-0-	31	1	1765	2	N	-0-					5
02	1527	N	1527	-0-	-0-	-0-	28	1	1496	2	N	3	3	8			5
							3	9									
03	1333	N	160	-0-	-1173	-0-	15	1	145	2	N	-0-					5
04	1290	N	30	-0-	-1260	-0-	30	1			N	-0-					5
05	1333	N	31	-0-	-1302	-0-	31	1			N	-0-					5
06	150	N	30	-0-	-120	-0-	30	1			N	-0-					5

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	340	-0-	-4372	-0-	31	1	309	2	N	-0-					1
02	4228	X	304	-0-	-3924	-0-	28	1	276	2	N	-0-					1
03	3410	X	40	-0-	-3370	-0-	14	1	26	2	N	-0-					1
04	330	X	30	-0-	-300	-0-	30	1			N	-0-					1
05	341	X	31	-0-	-310	-0-	31	1			N	-0-					1
06	330	X	30	-0-	-300	-0-	30	1			N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6433	X	6433	-0-	-0-	-0-	31	1	6402	2	N	-0-					-0-
02	5244	X	5244	-0-	-0-	-0-	28	1	5216	2	N	-0-					-0-
03	5611	X	447	-0-	-5164	-0-	14	1	433	2	N	-0-					-0-
04	5580	X	30	-0-	-5550	-0-	30	1			N	-0-					-0-
05	5766	X	31	-0-	-5735	-0-	31	1			N	-0-					-0-
06	5580	X	30	-0-	-5550	-0-	30	1			N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					57
02	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					57
03	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					57
04	1650	N	1289	-0-	-361	-0-	1289	2			N	-0-					57
05	1519	N	1148	-0-	-371	-0-	1148	2			N	-0-					57
06	1380	N	264	-0-	-1116	-0-	264	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					23
02	588	N	64	-0-	-524	-0-	64	2			N	-0-					23
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					23
04	630	N	75	-0-	-555	-0-	75	2			N	-0-					23
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					23
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	809	-0-	-803	-0-	809	2			N	-0-					26
02	1904	N	989	-0-	-915	-0-	989	2			N	-0-					26
03	1550	N	1148	-0-	-402	-0-	1145	2	3	9	N	3					29
04	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	N	1					30
05	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					30
*06	1380	N	1380	-0-	-0-	-0-	1379	2	1	9	N	1					31

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) //CONT.// 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

01	992	N	783	-0-	-209	-0-	155	1	616	3	N	11					163
							12	9									
02	784	N	677	-0-	-107	-0-	140	1	522	3	N	14					177
							15	9									
03	868	N	747	-0-	-121	-0-	155	1	585	3	N	6					183
							7	9									
04	750	N	725	-0-	-25	-0-	150	1	569	3	N	5					188
							6	9									
05	751	N	751	-0-	-0-	-0-	155	1	579	3	N	15					203
							17	9									
06	720	N	704	-0-	-16	-0-	150	1	547	3	N	6					209
							7	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

01	1023	N	1010	-0-	-13	-0-	155	1	852	3	N	3					113
							3	9									
02	924	N	890	-0-	-34	-0-	140	1	748	3	N	2					115
							2	9									
03	1023	N	968	-0-	-55	-0-	155	1	809	3	N	4					119
							4	9									
04	990	N	925	-0-	-65	-0-	150	1	772	3	N	3					122
							3	9									
05	992	N	957	-0-	-35	-0-	155	1	793	3	N	8					130
							9	9									
06	930	N	911	-0-	-19	-0-	150	1	753	3	N	7					137
							8	9									

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214
03	0	N	-0-	-0-	-0-	-0-					N	-0-					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					86
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					86
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					86
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					86
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					86
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

01	620	N	397	-0-	-223	-0-	397	3			Y	-0-					49
02	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					49
03	434	N	285	-0-	-149	-0-	285	3			Y	-0-					49
04	390	N	-0-	-0-	-390	-0-					Y	-0-					49
05	620	N	-0-	-0-	-620	-0-					Y	-0-					49
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	573	N	573	-0-	-0-	-0-	563	3	10	9	N	9					171
03	713	N	713	-0-	-0-	-0-	701	3	12	9	N	11					182
04	649	N	649	-0-	-0-	-0-	647	3	2	9	N	2					184
05	705	N	705	-0-	-0-	-0-	698	3	7	9	N	6	171	1			19
*06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					19

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
04	P&A	COND	-0-	-0-	-0-	-0-					N	3	1	8			180
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	153	1			27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					51
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					51
03	31	N	12	-0-	-19	-0-	11	3	1	9	N	1					52
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					52
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	653	-0-	-91	-0-	643	3	10	9	N	9					186
02	616	N	599	-0-	-17	-0-	590	3	9	9	N	8					194
03	662	N	662	-0-	-0-	-0-	647	3	15	9	N	14	7	8			201
04	630	N	629	-0-	-1	-0-	623	3	6	9	N	5	177	1			29
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					29
*06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					29

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	288	-0-	-332	-0-	288	3			N	-0-					152
02	504	N	440	-0-	-64	-0-	395	3	45	9	N	41					193
03	341	N	312	-0-	-29	-0-	287	3	25	9	N	23					216
04	9	N	-0-	-0-	-9	-0-					N	-0-	161	1	18	7	37
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1115	-0-	-32	-0-	1112	3	3	9	Y	3					79
02	1054	N	1054	-0-	-0-	-0-	1044	3	10	9	Y	9					88
03	1178	N	1154	-0-	-24	-0-	1154	3			Y	-0-					88
04	1080	N	632	-0-	-448	-0-	632	3			Y	-0-					88
05	1178	N	930	-0-	-248	-0-	930	3			Y	-0-					88
*06	1167	N	1167	-0-	-0-	-0-	1156	3	11	9	Y	10					98

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					15
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					15
03	11	N	5	-0-	-6	-0-	5	3			N	-0-					15
04	11	N	-0-	-0-	-11	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

PLUGGED AND ABANDONED_____ 03/17/2018 - P/A 03/17/18

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

01	2014	N	2014	-0-	-0-	-0-	2005	3	9	9	N	8					147
02	1840	N	1840	-0-	-0-	-0-	1830	3	10	9	N	9					156
03	1922	N	530	-0-	-1392	-0-	527	3	3	9	N	3	144	1			15
04	1950	N	-0-	-0-	-1950	-0-					N	-0-					15
05	2046	N	1498	-0-	-548	-0-	1481	3	17	9	N	15					30
*06	1647	N	1647	-0-	-0-	-0-	1636	3	11	9	N	10					40

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

01	310	N	272	-0-	-38	-0-	272	3			Y	-0-					10
02	252	N	228	-0-	-24	-0-	228	3			Y	-0-					10
03	279	N	91	-0-	-188	-0-	88	3	3	9	Y	3	3	8			10
04	225	N	-0-	-0-	-225	-0-					Y	-0-					10
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					10
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					10

PLUGGED AND ABANDONED_____ 04/26/2018 - P/A 04/26/18

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	112	N	41	-0-	-71	-0-	41	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					39
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					39
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					39
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					39
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					39
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					39

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	125	-0-	-247	-0-	125	3			N	-0-					28
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					28
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					28
04	120	N	438	-0-	318	-0-	438	3			N	-0-					28
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					28
*06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					28

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					77
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					77
03	31	N	-0-	-0-	-31	-0-					N	-0-					77
04	15	N	-0-	-0-	-15	-0-					N	-0-					77
05	7	N	-0-	-0-	-7	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0-	-0-	682	3	4	9	Y	4	50	1			5
02	611	N	611	-0-	-0-	-0-	608	3	3	9	Y	3					8
03	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					8
04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					8
05	682	N	640	-0-	-42	-0-	639	3	1	9	Y	1					9
*06	717	N	717	-0-	-0-	-0-	716	3	1	9	Y	1					10

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	554	3	2	9	Y	2	29	1			5
02	567	N	567	-0-	-0-	-0-	565	3	2	9	Y	2					7
03	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					7
04	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					7
05	620	N	594	-0-	-26	-0-	594	3			Y	-0-					7
*06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					7

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	508	3	2	9	Y	2					104
02	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					106
03	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					106
04	480	N	282	-0-	-198	-0-	282	3			Y	-0-					106
*05	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					106
*06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					106

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					59
02	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					59
03	920	N	920	-0-	-0-	-0-	919	2	1	9	Y	1					60
04	901	N	901	-0-	-0-	-0-	901	3			Y	-0-	51	1			9
*05	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					9
*06	882	N	882	-0-	-0-	-0-	881	3	1	9	Y	1					10

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1609	N	1609	-0-	-0-	-0-	1606	3	3	9	Y	3					54
02	1462	N	1462	-0-	-0-	-0-	1458	3	4	9	Y	4					58
03	1667	N	1667	-0-	-0-	-0-	1663	2	4	9	Y	4					62
04	1560	N	1557	-0-	-3	-0-	1556	3	1	9	Y	1					63
05	1612	N	1548	-0-	-64	-0-	1547	3	1	9	Y	1					64
*06	1410	N	1410	-0-	-0-	-0-	1409	3	1	9	Y	1					65

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					51
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					51
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					51
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					51
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					51
*06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	349	3	7	9	Y	6	83	1			5
02	271	N	271	-0-	-0-	-0-	265	3	6	9	Y	5					10
03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					10
04	330	N	323	-0-	-7	-0-	322	3	1	9	Y	1					11
*05	356	N	356	-0-	-0-	-0-	355	3	1	9	Y	1					12
*06	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1					13

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	650	N	650	-0-	-0-	-0-	647	3	3	9	Y	3					48
02	344	N	344	-0-	-0-	-0-	341	3	3	9	Y	3					51
03	403	N	387	-0-	-16	-0-	384	2	3	9	Y	3					54
04	390	N	389	-0-	-1	-0-	388	3	1	9	Y	1					55
05	372	N	357	-0-	-15	-0-	357	3			Y	-0-					55
*06	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					55

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	4					55
02	332	N	332	-0-	-0-	-0-	329	3	3	9	Y	3					58
03	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3					61
04	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					62
*05	669	N	669	-0-	-0-	-0-	668	3	1	9	Y	1					63
*06	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					64

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	127	3	1	9	Y	1					122
02	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1					123
03	434	N	87	-0-	-347	-0-	86	2	1	9	Y	1					124
04	120	N	83	-0-	-37	-0-	83	3			Y	-0-	118	1			6
*05	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1					7
*06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					7

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	97	-0-	-151	-0-	97	3			N	-0-					19
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					19
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					19
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					19
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					19

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					6
02	252	N	236	-0-	-16	-0-	236	3			Y	-0-					6
03	310	N	266	-0-	-44	-0-	266	3			Y	-0-					6
04	300	N	267	-0-	-33	-0-	266	3	1	9	Y	1					7
*05	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					7
06	270	N	214	-0-	-56	-0-	214	3			Y	-0-					7

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					21
02	1092	N	1061	-0-	-31	-0-	1061	3			Y	-0-					21
03	1364	N	1196	-0-	-168	-0-	1196	3			Y	-0-					21
04	1320	N	1234	-0-	-86	-0-	1232	3	2	9	Y	2					23
05	1178	N	1152	-0-	-26	-0-	1150	3	2	9	Y	2					25
06	1170	N	964	-0-	-206	-0-	964	3			Y	-0-					25

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					21
02	1092	N	1061	-0-	-31	-0-	1061	3			N	-0-					21
03	1364	N	1196	-0-	-168	-0-	1196	3			N	-0-					21
04	1320	N	1234	-0-	-86	-0-	1232	3	2	9	N	2					23
05	1178	N	1152	-0-	-26	-0-	1150	3	2	9	N	2					25
06	1170	N	964	-0-	-206	-0-	964	3			N	-0-					25

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	5					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	3					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	6	3	8			43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	43	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					3
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					3
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					3
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					3
*05	93	N	57	-0-	-36	-0-	57	2			N	-0-	3	7			-0-
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					25
02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					25
03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					25
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					25
05	93	N	71	-0-	-22	-0-	71	2			Y	-0-					25
06	90	N	36	-0-	-54	-0-	36	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					1
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					1
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					1
04	360	N	221	-0-	-139	-0-	220	2	1	9	N	1	1	8			1
*05	310	N	195	-0-	-115	-0-	195	2			N	-0-	1	7			-0-
06	240	N	178	-0-	-62	-0-	175	2	3	9	N	3	3	8			-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					2
02	168	N	107	-0-	-61	-0-	107	2			N	-0-					2
03	186	N	97	-0-	-89	-0-	97	2			N	-0-					2
04	180	N	110	-0-	-70	-0-	110	2			N	-0-					2
*05	124	N	94	-0-	-30	-0-	94	2			N	-0-	2	7			-0-
*06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					3
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					3
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					3
04	360	N	220	-0-	-140	-0-	220	2			N	-0-					3
*05	310	N	195	-0-	-115	-0-	195	2			N	-0-	3	7			-0-
06	240	N	177	-0-	-63	-0-	177	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					50
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					50
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					50
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					50
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					50
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					50

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

01	14B	DENY	-0-	-0-	-0-	-0-					N	4					34
02	14B	DENY	-0-	-0-	-0-	-0-					N	4					38
03	P&A-COND		-0-	-0-	-0-	-0-					N	3					41
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					41
*05	0	A	-0-	-0-	-0-	-0-					N	-0-	41	7			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2018 - PLUGGED 03/02/18

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					1
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					1
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					1
04	240	N	176	-0-	-64	-0-	176	2			N	-0-					1
*05	248	N	156	-0-	-92	-0-	156	2			N	-0-	1	1			-0-
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	3	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	4					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					2
02	168	N	138	-0-	-30	-0-	138	2			N	-0-					2
03	186	N	125	-0-	-61	-0-	125	2			N	-0-					2
04	180	N	110	-0-	-70	-0-	110	2			N	-0-					2
*05	155	N	98	-0-	-57	-0-	98	2			N	-0-	2	7			-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					2
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					2
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					2
04	360	N	220	-0-	-140	-0-	220	2			N	-0-					2
*05	310	N	195	-0-	-115	-0-	195	2			N	-0-	2	7			-0-
06	240	N	173	-0-	-67	-0-	173	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					24
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	694	-0-	-19	-0-	694	2			N	-0-					179
02	644	N	621	-0-	-23	-0-	621	2			N	-0-					179
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					179
04	660	N	657	-0-	-3	-0-	657	2			N	-0-					179
*05	682	N	664	-0-	-18	-0-	664	2			N	-0-	179	7			-0-
06	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					9
02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					9
03	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					9
04	60	N	50	-0-	-10	-0-	50	2			Y	-0-					9
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					9
06	90	N	57	-0-	-33	-0-	57	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

01	718	N	718	-0-	-0-	-0-	710	2	8	9	N	7					37
02	728	N	629	-0-	-99	-0-	625	2	4	9	N	4					41
03	717	N	717	-0-	-0-	-0-	704	2	13	9	N	12					53
04	690	N	678	-0-	-12	-0-	675	2	3	9	N	3					56
05	682	N	552	-0-	-130	-0-	550	2	2	9	N	2					58
*06	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					60

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	29	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

01	403	N	151	-0-	-252	-0-	151	2			N	-0-					-0-
02	196	N	70	-0-	-126	-0-	70	2			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					103
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					103
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					103
04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					103
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					103
*06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

01	403	N	359	-0-	-44	-0-	359	2			Y	-0-					-0-
02	364	N	323	-0-	-41	-0-	323	2			Y	-0-					-0-
03	403	N	360	-0-	-43	-0-	360	2			Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	309	2			Y	-0-					-0-
06	360	N	293	-0-	-67	-0-	293	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

01	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-
02	364	N	277	-0-	-87	-0-	277	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	7			19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

01	589	N	537	-0-	-52	-0-	537	2			Y	-0-					26
02	504	N	486	-0-	-18	-0-	486	2			Y	-0-					26
03	558	N	557	-0-	-1	-0-	557	2			Y	-0-					26
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					26
*05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-	26	7			-0-
06	540	N	539	-0-	-1	-0-	539	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					114
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					114
03	155	N	152	-0-	-3	-0-	152	2			Y	-0-					114
04	150	N	145	-0-	-5	-0-	145	2			Y	-0-					114
*05	155	N	150	-0-	-5	-0-	150	2			Y	-0-	114	7			-0-
06	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

01	3100	N	3115	-0-	15	15	3115	2			N	-0-					-0-
02	2800	N	3049	-0-	249	264	3049	2			N	-0-					-0-
03	3100	N	4573	-0-	1473	1737	4573	2			N	-0-					-0-
04	3000	N	7254	-0-	4254	5991	7254	2			N	-0-					-0-
05	14132	X	8141	-0-	-5991	-0-	8141	2			N	-0-					-0-
*06	7466	X	7466	-0-	-0-	-0-	7466	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					11
02	504	N	281	-0-	-223	-0-	281	2			N	-0-					11
03	558	N	-0-	-0-	-558	-0-					N	-0-					11
04	540	N	-0-	-0-	-540	-0-					N	-0-					11
05	310	N	-0-	-0-	-310	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

01	899	N	820	-0-	-79	-0-	820	2			N	-0-					68
02	784	N	764	-0-	-20	-0-	764	2			N	-0-					68
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					68
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					68
05	837	N	828	-0-	-9	-0-	828	2			N	-0-					68
06	810	N	793	-0-	-17	-0-	793	2			N	-0-					68

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	503	-0-	-117	-0-	503	2			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
03	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
05	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
06	570	N	398	-0-	-172	-0-	398	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

01	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
02	756	N	679	-0-	-77	-0-	679	2			N	-0-					-0-
03	1054	N	884	-0-	-170	-0-	884	2			N	-0-					-0-
04	870	N	716	-0-	-154	-0-	716	2			N	-0-					-0-
05	744	N	673	-0-	-71	-0-	673	2			N	-0-					-0-
06	870	N	776	-0-	-94	-0-	776	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

01	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

01	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					104
02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					104
03	713	N	545	-0-	-168	-0-	545	2			N	-0-					104
04	690	N	435	-0-	-255	-0-	435	2			N	-0-					104
05	713	N	484	-0-	-229	-0-	484	2			N	-0-					104
*06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	81	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

01	682	N	612	-0-	-70	-0-	612	2			N	-0-					113
02	616	N	574	-0-	-42	-0-	574	2			N	-0-					113
03	651	N	640	-0-	-11	-0-	640	2			N	-0-					113
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					113
*05	651	N	615	-0-	-36	-0-	615	2			N	-0-	113	7			-0-
06	630	N	381	-0-	-249	-0-	381	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1050	-0-	-190	-0-	1050	2			N	-0-					-0-
02	1036	N	796	-0-	-240	-0-	796	2			N	-0-					-0-
03	1116	N	779	-0-	-337	-0-	779	2			N	-0-					-0-
04	1020	N	664	-0-	-356	-0-	664	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	133	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	2266	-0-	-59	-0-	2251	2	15	9	N	14					124
02	2189	N	2189	-0-	-0-	-0-	2130	2	59	9	N	54					178
03	2384	N	2384	-0-	-0-	-0-	2362	2	22	9	N	20					198
04	2257	N	2257	-0-	-0-	-0-	2249	2	8	9	N	7	181	1			24
05	2325	N	2275	-0-	-50	-0-	2268	2	7	9	N	6					30
06	2250	N	2192	-0-	-58	-0-	2186	2	6	9	N	5					35

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	235	-0-	-199	-0-	235	2			N	-0-					-0-
02	308	N	61	-0-	-247	-0-	61	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		118	-0-	118	118	118	3			N	-0-					-0-
02	T. A.		84	-0-	84	202	84	3			N	-0-					-0-
03	14B2 EXT		150	-0-	150	352	150	3			N	-0-					-0-
04	502	X	150	-0-	-352	-0-	150	3			N	-0-					-0-
05	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

01	465	N	300	-0-	-165	-0-	300	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*06	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					60
02	336	N	282	-0-	-54	-0-	282	3			N	-0-					60
03	341	N	230	-0-	-111	-0-	230	3			N	-0-					60
04	360	N	170	-0-	-190	-0-	170	3			N	-0-					60
05	310	N	-0-	-0-	-310	-0-					N	6					66
06	210	N	-0-	-0-	-210	-0-					N	9					75

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					56
02	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4					60
03	620	N	555	-0-	-65	-0-	552	2	3	9	N	3					63
04	570	N	308	-0-	-262	-0-	305	2	3	9	N	3					66
05	558	N	159	-0-	-399	-0-	155	2	4	9	N	4					70
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					70

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

01	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
02	896	N	891	-0-	-5	-0-	891	2			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	1200	N	980	-0-	-220	-0-	980	2			N	-0-					-0-
05	992	N	989	-0-	-3	-0-	989	2			N	-0-					-0-
06	960	N	935	-0-	-25	-0-	935	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

01	31	N	14	-0-	-17	-0-	5	1	9	3	N	-0-					66
02	28	N	25	-0-	-3	-0-	14	1	11	3	N	-0-					66
03	31	N	31	-0-	-0-	-0-	16	1	15	3	N	-0-					66
04	28	N	28	-0-	-0-	-0-	15	1	13	3	N	-0-					66
05	31	N	29	-0-	-2	-0-	16	1	13	3	N	-0-					66
06	30	N	15	-0-	-15	-0-	15	1			N	-0-					66

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	519	-0-	-349	-0-	14	1	505	3	N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	14	1	1010	3	N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	16	1	1782	3	N	-0-					-0-
04	2896	N	2896	-0-	-0-	-0-	15	1	2881	3	N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	16	1	1087	3	N	-0-					-0-
*06	966	N	966	-0-	-0-	-0-	14	1	952	3	N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	120	-0-	-66	-0-	16	1	104	3	N	-0-					-0-
02	168	N	104	-0-	-64	-0-	14	1	90	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	16	1	99	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	15	1	91	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	16	1	92	3	N	-0-					-0-
06	120	N	100	-0-	-20	-0-	14	1	86	3	N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	128	-0-	-461	-0-	128	2			N	-0-					-0-
02	504	N	396	-0-	-108	-0-	396	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	120	N	244	-0-	124	-0-	244	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	480	N	77	-0-	-403	-0-	77	3			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	901	N	901	-0-	-0-	-0-	16	1	885	3	N	-0-			-0-
02	840	N	759	-0-	-81	-0-	14	1	745	3	N	-0-			-0-
03	930	N	900	-0-	-30	-0-	16	1	884	3	N	-0-			-0-
04	870	N	832	-0-	-38	-0-	15	1	817	3	N	-0-			-0-
05	837	N	611	-0-	-226	-0-	12	1	599	3	N	-0-			-0-
06	870	N	731	-0-	-139	-0-	14	1	717	3	N	-0-			-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1589	N	1589	-0-	-0-	-0-	16	1	1573	3	N	-0-			136
02	1260	N	1223	-0-	-37	-0-	14	1	1209	3	N	-0-			136
03	1482	N	1482	-0-	-0-	-0-	16	1	1466	3	N	-0-			136
04	1530	N	1178	-0-	-352	-0-	15	1	1163	3	N	-0-			136
05	1444	N	1444	-0-	-0-	-0-	16	1	1428	3	N	-0-			136
06	1440	N	1248	-0-	-192	-0-	14	1	1234	3	N	-0-			136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	570	-0-	-143	-0-	16	1	554	3	N	-0-			-0-
02	588	N	533	-0-	-55	-0-	14	1	519	3	N	-0-			-0-
03	651	N	605	-0-	-46	-0-	16	1	589	3	N	-0-			-0-
04	637	N	637	-0-	-0-	-0-	15	1	622	3	N	-0-			-0-
05	597	N	597	-0-	-0-	-0-	16	1	581	3	N	-0-			-0-
*06	603	N	603	-0-	-0-	-0-	13	1	590	3	N	-0-			-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-
02	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-			-0-
03	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-			-0-
04	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-			-0-
05	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-			-0-
06	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-			-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/22/2018 - PLUGGED 01/22/18

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3065	X	3065	-0-	-0-	-0-	3062	3	3	9	N	3					108
02	2759	X	2759	-0-	-0-	-0-	2756	3	3	9	N	3					111
03	3069	X	2984	-0-	-85	-0-	2980	2	4	9	N	4					115
04	2970	X	2876	-0-	-94	-0-	2872	3	4	9	N	4					119
05	3069	X	2913	-0-	-156	-0-	2910	3	3	9	N	3					122
06	2970	X	2670	-0-	-300	-0-	2668	3	2	9	N	2					124

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0-	-0-	1081	3	11	9	N	10					90
02	947	N	947	-0-	-0-	-0-	941	3	6	9	N	5					95
03	961	N	839	-0-	-122	-0-	833	2	6	9	N	5					100
04	1050	N	823	-0-	-227	-0-	817	3	6	9	N	5					105
05	1054	N	1054	-0-	-0-	-0-	1048	3	6	9	N	5					110
*06	854	N	854	-0-	-0-	-0-	848	3	6	9	N	5					115

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-	-0-	-0-	777	3	2	9	Y	2					31
02	952	N	952	-0-	-0-	-0-	950	3	2	9	Y	2					33
03	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	Y	2					35
04	1428	N	1428	-0-	-0-	-0-	1426	3	2	9	Y	2					37
*05	1480	N	1480	-0-	-0-	-0-	1478	3	2	9	Y	2					39
*06	1369	N	1369	-0-	-0-	-0-	1363	3	6	9	Y	5					44

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	434	3	1	9	N	1					51
02	505	N	505	-0-	-0-	-0-	504	3	1	9	N	1					52
03	691	N	691	-0-	-0-	-0-	689	2	2	9	N	2					54
04	420	N	340	-0-	-80	-0-	339	3	1	9	N	1					55
*05	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1					56
*06	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1					57

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER

DISCOVERY OPERATING, INC. 220865

MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	37	-0-	-366	-0-	37	3			N	-0-					24
02	280	N	61	-0-	-219	-0-	61	3			N	-0-					24
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					24
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					24
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					24
06	270	N	105	-0-	-165	-0-	105	3			N	-0-					24

MILTEX OIL COMPANY 569415

WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591

NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
04	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-
05	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
06	810	N	623	-0-	-187	-0-	623	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482

SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					61
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					61
03	155	N	106	-0-	-49	-0-	106	2			N	-0-					61
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					61
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					61
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

TXP, INCORPORATED 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

01	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					134
02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					134
03	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					134
04	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					134
05	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					134
*06	1400	N	1400	-0-	-0-	-0-	1392	2	8	9	N	7					141

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

01	786	N	786	-0-	-0-	-0-	16	1	770	3	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	14	1	574	3	N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	16	1	646	3	N	-0-					-0-
04	690	N	635	-0-	-55	-0-	15	1	620	3	N	-0-					-0-
05	651	N	649	-0-	-2	-0-	16	1	633	3	N	-0-					-0-
06	630	N	585	-0-	-45	-0-	14	1	571	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
06	210	N	184	-0-	-26	-0-	14	1	170	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2605	N	2605	-0-	-0-	-0-	16	1	2589	3	N	-0-					124
02	1568	N	1042	-0-	-526	-0-	13	1	1023	3	N	5					129
							6	9									
03	2640	N	2640	-0-	-0-	-0-	14	1	2618	3	N	7					136
							8	9									
04	2520	N	1911	-0-	-609	-0-	14	1	1896	3	N	1					137
							1	9									
05	1837	N	1837	-0-	-0-	-0-	16	1	1806	3	N	14					151
							15	9									
*06	2813	N	2813	-0-	-0-	-0-	14	1	2792	3	N	6					157
							7	9									

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	399					N	NO RPT					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	331	1			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	1			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	1			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	1			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	476	N	431	-0-	-45	-0-	431	3			N	-0-					-0-
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
*06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					125
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					125
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					125
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					125
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					125
*06	330	N	303	-0-	-27	-0-	303	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					10
02	784	N	748	-0-	-36	-0-	748	3			N	-0-					10
03	868	N	776	-0-	-92	-0-	776	3			N	-0-					10
04	810	N	761	-0-	-49	-0-	761	3			N	-0-					10
05	837	N	790	-0-	-47	-0-	790	3			N	-0-					10
*06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131

JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					1
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					1
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
04	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					1
*05	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					1
06	330	N	319	-0-	-11	-0-	319	3			Y	-0-					1

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					2
02	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					2
03	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					2
04	630	N	604	-0-	-26	-0-	604	3			Y	-0-					2
*05	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					2
*06	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					2

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					8
02	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					8
03	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					8
04	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					8
*05	921	N	921	-0-	-0-	-0-	920	3	1	9	Y	1					9
06	900	N	893	-0-	-7	-0-	893	3			Y	-0-					9

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16554	X	6521	-0-	-10033	-0-	6487	2	34	9	N	31					204
02	14168	X	10414	-0-	-3754	-0-	10378	2	36	9	N	33	172	1			65
03	15686	X	10714	-0-	-4972	-0-	10673	2	41	9	N	37					102
04	14220	X	2802	-0-	-11418	-0-	2795	2	7	9	N	6					108
05	11532	X	6495	-0-	-5037	-0-	6466	2	29	9	N	26					134
06	11160	X	6191	-0-	-4969	-0-	6189	2	2	9	N	2					136

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	84	N	21	-0-	-63	-0-	21	2			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

01	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					107
02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					107
03	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					107
04	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					107
05	1581	N	1429	-0-	-152	-0-	1429	2			N	-0-					107
06	1800	N	1245	-0-	-555	-0-	1245	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

01	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	114	R	114	-0-	-0-	-0-	114	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

01	2186	N	2186	-0-	-0-	-0-	2178	3	8	9	N	7					33
02	1986	N	1986	-0-	-0-	-0-	1978	3	8	9	N	7					40
03	2170	N	2144	-0-	-26	-0-	2136	3	8	9	N	7					47
04	2130	N	2077	-0-	-53	-0-	2073	3	4	9	N	4					51
05	2201	N	2135	-0-	-66	-0-	2131	3	4	9	N	4					55
*06	2086	N	2086	-0-	-0-	-0-	2079	3	7	9	N	6					61

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	-0-	62	1	668	3	N	-0-					1
02	728	N	672	-0-	-56	-0-	60	1	612	3	N	-0-					1
03	869	N	869	-0-	-0-	-0-	76	1	791	3	N	2					3
							2	9									
04	720	N	645	-0-	-75	-0-	59	1	586	3	N	-0-					3
05	744	N	650	-0-	-94	-0-	58	1	591	3	N	1					4
							1	9									
06	840	N	547	-0-	-293	-0-	7	1	539	3	N	1					5
							1	9									

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	25	1	375	3	Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	18	1	398	3	Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	3	Y	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	33	1	463	3	Y	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	37	1	437	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	69	3	N	1					1
							1	9									
04	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					1
05	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					1
*06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					1

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	13	1	193	3	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	15	1	330	3	Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	21	1	402	3	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	27	1	407	3	Y	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	31	1	423	3	Y	-0-					-0-
*06	442	N	442	-0-	-0-	-0-	35	1	407	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
*06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	27	1	148	3	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	32	1	151	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	39	1	164	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	36	1	152	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	22	1	153	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	21	1	156	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
03	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					271
02	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					271
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					271
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					271
*05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					271
*06	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

01	862	N	862	-0-	-0-	-0-	46	1	816	3	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	43	1	588	3	N	-0-					-0-
04	720	N	597	-0-	-123	-0-	48	1	549	3	N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	57	1	595	3	N	-0-					-0-
06	600	N	596	-0-	-4	-0-	53	1	543	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

01	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					226
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					226
03	188	N	188	-0-	-0-	-0-	11	1	156	3	N	19	165	1			80
							21	9									
04	90	N	87	-0-	-3	-0-	4	1	65	3	N	16					96
							18	9									
*05	73	N	73	-0-	-0-	-0-	4	1	56	3	N	12					108
							13	9									
06	90	N	70	-0-	-20	-0-	4	1	63	3	N	3					111
							3	9									

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		195	-0-	195	16240	54	1	141	3	N	-0-					25
02	SWR 10		163	-0-	163	16403	35	1	128	3	N	-0-					25
03	SWR 10		182	-0-	182	16585	43	1	139	3	N	-0-					25
04	SWR 10		239	-0-	239	16824	109	1	130	3	N	-0-					25
05	SWR 10		249	-0-	249	17073	114	1	135	3	N	-0-					25
06	SWR 10		230	-0-	230	17303	110	1	120	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

01	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					207
02	280	N	263	-0-	-17	-0-	18	1	245	3	N	-0-					207
03	288	N	288	-0-	-0-	-0-	20	1	268	3	N	-0-					207
04	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					207
05	279	N	278	-0-	-1	-0-	18	1	260	3	N	-0-					207
*06	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					225
02	112	N	95	-0-	-17	-0-	7	1	88	3	N	-0-					225
03	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					225
04	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					225
05	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					225
06	90	N	83	-0-	-7	-0-	6	1	1	2	N	-0-					225
							76	3									

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

01	214	N	214	-0-	-0-	-0-	49	1	165	3	N	-0-					9
02	197	N	197	-0-	-0-	-0-	40	1	157	3	N	-0-					9
03	229	N	229	-0-	-0-	-0-	55	1	174	3	N	-0-					9
04	218	N	218	-0-	-0-	-0-	54	1	164	3	N	-0-					9
05	217	N	200	-0-	-17	-0-	35	1	165	3	N	-0-					9
06	210	N	191	-0-	-19	-0-	44	1	147	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

01	408	N	408	-0-	-0-	-0-	126	1	282	3	N	-0-					6
02	259	N	259	-0-	-0-	-0-	49	1	210	3	N	-0-					6
03	310	N	281	-0-	-29	-0-	52	1	229	3	N	-0-					6
04	390	N	257	-0-	-133	-0-	43	1	214	3	N	-0-					6
05	279	N	246	-0-	-33	-0-	27	1	219	3	N	-0-					6
06	270	N	248	-0-	-22	-0-	34	1	214	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

01	SWR 10		363	-0-	363	12822	117	1	156	3	N	82	141	1			263
							90	9									
02	SWR 10		645	-0-	645	13467	121	1	311	3	N	194					457
							213	9									
03	SWR 10		492	-0-	492	13959	124	1	223	3	N	132	271	1			318
							145	9									
04	SWR 10		468	-0-	468	14427	120	1	179	3	N	154	135	1			337
							169	9									
05	SWR 10		394	-0-	394	14821	118	1	135	3	N	128					465
							141	9									
06	SWR 10		307	-0-	307	15128	107	1	69	3	N	119	135	1			449
							131	9									

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	43	1	59	3	N	-0-			-0-
02	140	N	118	-0-	-22	-0-	35	1	83	3	N	-0-			-0-
03	160	N	160	-0-	-0-	-0-	50	1	110	3	N	-0-			-0-
04	166	N	166	-0-	-0-	-0-	49	1	117	3	N	-0-			-0-
*05	162	N	162	-0-	-0-	-0-	32	1	130	3	N	-0-			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	991	N	991	-0-	-0-	-0-	67	1	924	3	N	-0-			41
02	903	N	903	-0-	-0-	-0-	62	1	841	3	N	-0-			41
03	1009	N	1009	-0-	-0-	-0-	71	1	938	3	N	-0-			41
04	985	N	985	-0-	-0-	-0-	67	1	918	3	N	-0-			41
*05	1019	N	1019	-0-	-0-	-0-	71	1	948	3	N	-0-			41
06	990	N	985	-0-	-5	-0-	85	1	900	3	N	-0-			41

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		151	-0-	151	3425	14	1	137	3	N	-0-			52
02	SWR 10		136	-0-	136	3561	12	1	124	3	N	-0-			52
03	SWR 10		138	-0-	138	3699	13	1	125	3	N	-0-			52
04	SWR 10		119	-0-	119	3818	13	1	106	3	N	-0-			52
05	SWR 10		139	-0-	139	3957	15	1	124	3	N	-0-			52
06	SWR 10		127	-0-	127	4084	15	1	112	3	N	-0-			52

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	360	N	177	-0-	-183	-0-	177	2			N	-0-					-0-
05	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
06	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	881	-0-	-142	-0-	881	2			N	-0-					-0-
02	952	N	945	-0-	-7	-0-	945	2			N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1606	N	1606	-0-	-0-	-0-	16	1	1590	2	N	-0-					28
02	1207	N	1207	-0-	-0-	-0-	12	1	1195	2	N	-0-					28
03	1639	N	1639	-0-	-0-	-0-	16	1	1623	2	N	-0-					28
04	1519	N	1519	-0-	-0-	-0-	15	1	1504	2	N	-0-					28
05	1763	N	1763	-0-	-0-	-0-	18	1	1745	2	N	-0-					28
*06	1753	N	1753	-0-	-0-	-0-	17	1	1736	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

01	1429	N	1429	-0-	-0-	B	-0-	1429	3		N	-0-					-0-
02	1289	N	1289	-0-	-0-	B	-0-	1289	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1429	N	1429	-0-	-0-	B	-0-	1429	3		N	-0-					-0-
04	1382	N	1382	-0-	-0-	B	-0-	1382	3		N	-0-					-0-
05	1427	N	1427	-0-	-0-	B	-0-	1427	3		N	-0-					-0-
*06	1381	N	1381	-0-	-0-	B	-0-	1381	3		N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					137
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					137
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744	B	-0-				N	-0-					137
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					137
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					137
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					137

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					114
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					114
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

01	WATR SUP		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

01	3717	X	3717	-0-	-0-	-0-	3677	2	40	9	N	36					167
02	3277	X	3277	-0-	-0-	-0-	3221	2	56	9	N	51	79	1			139
03	3749	X	3749	-0-	-0-	-0-	3727	2	22	9	N	20					159
*04	3309	X	3309	-0-	-0-	-0-	3296	2	13	9	N	12	99	1			72
*05	3003	X	3003	-0-	-0-	-0-	2995	2	8	9	N	7					79
*06	2655	X	2655	-0-	-0-	-0-	2648	2	7	9	N	6					85

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

01	95	N	95	-0-	-0-	-0-	29	1	66	2	N	-0-					42
02	106	N	106	-0-	-0-	-0-	11	1	95	2	N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	124	N	-0-	-0-	-124	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

01	837	N	621	-0-	-216	-0-	609	2	12	9	N	11					169
02	699	N	699	-0-	-0-	-0-	689	2	10	9	N	9					178
03	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8	162	1			24
04	825	N	825	-0-	-0-	-0-	816	2	9	9	N	8					32
05	775	N	602	-0-	-173	-0-	595	2	7	9	N	6					38
06	840	N	701	-0-	-139	-0-	692	2	9	9	N	8					46

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

01	1302	N	-0-	-0-	-1302	-0-					N	58					117
02	2566	N	2566	-0-	-0-	-0-	2496	2	70	9	N	64					181
03	1623	N	1623	-0-	-0-	-0-	1599	2	24	9	N	22	180	1			23
04	768	N	768	-0-	-0-	-0-	767	2	1	9	N	1					24
05	1550	N	609	-0-	-941	-0-	608	2	1	9	N	1					25
*06	3000	N	3780	-0-	780	780	3650	2	130	9	N	118					143

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023 #	-0-	-0-	-1023	-0-					Y	-0-					-0-
02	924 #	-0-	-0-	-924	-0-					Y	-0-					-0-
03	1023 #	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	630 #	-0-	-0-	-630	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046 N	796	-0-	-1250	-0-	796	3			N	-0-					-0-
02	1848 N	831	-0-	-1017	-0-	831	3			N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	780 N	-0-	-0-	-780	-0-					N	-0-					-0-
05	930 N	-0-	-0-	-930	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

01	496	N	357	-0-	-139	B	-0-	357	2			N	-0-				-0-
02	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-				-0-
03	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-				-0-
04	360	N	414	-0-	54	B	-0-	414	2			N	-0-				-0-
05	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-				-0-
06	420	N	295	-0-	-125	B	-0-	295	2			N	-0-				-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

01	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-				-0-
02	476	N	400	-0-	-76	B	-0-	400	2			N	-0-				-0-
03	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-				-0-
04	420	N	422	-0-	2	B	-0-	422	2			N	-0-				-0-
05	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-				-0-
06	450	N	384	-0-	-66	B	-0-	384	2			N	-0-				-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

01	179	N	179	-0-	-0-	B	-0-	170	2	9	9	N	8	2	8		23
02	196	N	149	-0-	-47	B	-0-	149	2			N	-0-				23
03	186	N	164	-0-	-22	B	-0-	163	2	1	9	N	1	1	8		23
04	180	N	173	-0-	-7	B	-0-	159	2	14	9	N	13	3	8		33
05	208	N	208	-0-	-0-	B	-0-	177	2	31	9	N	28	5	8		56
*06	171	N	171	-0-	-0-	B	-0-	167	2	4	9	N	4	4	8		56

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

01	954	N	954	-0-	-0-	B	-0-	952	2	2	9	N	2	2	8		-0-
02	868	N	786	-0-	-82	B	-0-	786	2			N	-0-				-0-
03	1147	N	884	-0-	-263	B	-0-	883	2	1	9	N	1	1	8		-0-
04	930	N	514	-0-	-416	B	-0-	514	2			N	-0-				-0-
05	868	N	642	-0-	-226	B	-0-	640	2	2	9	N	2	2	8		-0-
06	870	N	844	-0-	-26	B	-0-	844	2			N	-0-				-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

01	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-				62
02	1316	N	1143	-0-	-173	B	-0-	1143	3			N	-0-				62
03	1178	N	1109	-0-	-69	B	-0-	1109	3			N	-0-				62
04	1230	N	1035	-0-	-195	B	-0-	1035	3			N	-0-				62
05	1271	N	952	-0-	-319	B	-0-	952	3			N	-0-				62
*06	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-				62

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	420	N	248	-0-	-172 B	-0-	248	2			N	-0-					-0-
03	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
04	330	N	486	-0-	156 B	-0-	486	2			N	-0-					-0-
05	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
*06	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	862	-0-	-37 B	-0-	862	2			N	-0-					-0-
02	1176	N	893	-0-	-283 B	-0-	893	2			N	-0-					-0-
03	1147	N	1102	-0-	-45 B	-0-	1101	2	1	9	N	1	1	8			-0-
04	840	N	1022	-0-	182 B	-0-	1022	2			N	-0-					-0-
05	1162	N	1162	-0-	-0- B	-0-	1160	2	2	9	N	2	2	8			-0-
06	1080	N	1078	-0-	-2 B	-0-	1075	2	3	9	N	3	3	8			-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	85	-0-	-343 B	-0-	85	2			Y	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			Y	-0-					-0-
03	93	N	89	-0-	-4 B	-0-	89	2			Y	-0-					-0-
04	90	N	99	-0-	9 B	-0-	99	2			Y	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	2			Y	-0-					-0-
*06	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					121
02	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					121
03	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					121
04	1500	N	1666	-0-	166 B	-0-	1663	2	3	9	N	3	3	8			121
05	1705	N	1633	-0-	-72 B	-0-	1633	2			N	-0-					121
06	1650	N	1347	-0-	-303 B	-0-	1347	2			N	-0-					121

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5912	X	1296	-0-	-4616 B	-0-	1296	2			Y	-0-					-0-
02	896	N	683	-0-	-213 B	-0-	683	2			Y	-0-					-0-
03	1037	N	1037	-0-	-0- B	-0-	1037	2			Y	-0-					-0-
04	960	N	1230	-0-	270 B	-0-	1230	2			Y	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	780	2	2	9	Y	2	2	8			-0-
06	960	N	655	-0-	-305 B	-0-	655	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
02	672	N	644	-0-	-28 B	-0-	644	2			N	-0-					-0-
03	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
04	690	N	692	-0-	2 B	-0-	692	2			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
05	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					33
02	784	N	619	-0-	-165 B	-0-	619	2			N	-0-					33
03	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					33
04	570	N	484	-0-	-86 B	-0-	484	2			N	-0-					33
05	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					33
06	630	N	456	-0-	-174 B	-0-	456	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	2			N	-0-					-0-
03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1576	-0-	-253 B	-0-	1576	2			N	-0-					-0-
02	2109	N	2109	-0-	-0- B	-0-	300	1	1809	2	N	-0-					-0-
03	1829	N	1499	-0-	-330 B	-0-	1499	2			N	-0-					-0-
04	1530	N	1425	-0-	-105 B	-0-	1425	2			N	-0-					-0-
05	2325	N	1462	-0-	-863 B	-0-	1462	2			N	-0-					-0-
06	1440	N	655	-0-	-785 B	-0-	655	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					107
02	868	N	782	-0-	-86 B	-0-	779	2	3	9	N	3	3	8			107
03	1147	N	857	-0-	-290 B	-0-	857	2			N	-0-					107
04	1110	N	946	-0-	-164 B	-0-	946	2			N	-0-					107
05	868	N	849	-0-	-19 B	-0-	849	2			N	-0-					107
06	840	N	756	-0-	-84 B	-0-	749	2	7	9	N	6	4	8			109

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
02	1736	N	1585	-0-	-151 B	-0-	1585	2			N	-0-					-0-
03	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
04	1740	N	1698	-0-	-42 B	-0-	1698	2			N	-0-					-0-
05	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
06	1710	N	1600	-0-	-110 B	-0-	1600	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1716	-0-	197 B	-14251	1716	2			N	-0-					15
02	2100	N	1648	-0-	-452 B	-14251	1648	2			N	-0-					15
03	2325	N	1811	-0-	-514 B	-14251	1811	2			N	-0-					15
04	1650	N	1655	-0-	5 B	-0-	1655	2			N	-0-					15
05	2240	N	2240	-0-	-0- B	-0-	2240	2			N	-0-					15
*06	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

01	790	N	790	-0-	-0- B	-0-	788	2	2	9	N	2	2	8			-0-
02	840	N	724	-0-	-116 B	-0-	724	2			N	-0-					-0-
03	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-
04	750	N	757	-0-	7 B	-0-	757	2			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	811	2	2	9	N	2	2	8			-0-
06	780	N	709	-0-	-71 B	-0-	709	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

01	1023	N	194	-0-	-829 B	-0-	194	2			N	-0-					-0-
02	1036	N	194	-0-	-842 B	-0-	191	2	3	9	N	3	3	8			-0-
03	310	N	198	-0-	-112 B	-0-	198	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
06	180	N	90	-0-	-90 B	-0-	90	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

01	1116	N	1031	-0-	-85 B	-0-	1031	2			N	-0-					-0-
02	1288	N	859	-0-	-429 B	-0-	859	2			N	-0-					-0-
03	961	N	893	-0-	-68 B	-0-	893	2			N	-0-					-0-
04	990	N	932	-0-	-58 B	-0-	932	2			N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
*06	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					15
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					15
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					15
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					15
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					15
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

01	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					13
02	1624	N	1279	-0-	-345 B	-0-	1279	2			N	-0-					13
03	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					13
04	1380	N	1479	-0-	99 B	-0-	1479	2			N	-0-					13
05	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					13
06	1680	N	1303	-0-	-377 B	-0-	1303	2			N	-0-					13

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-					-0-
03	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	210	N	149	-0-	-61 B	-0-	149	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
02	644	N	584	-0-	-60 B	-0-	584	2			N	-0-					-0-
03	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
04	540	N	613	-0-	73 B	-0-	613	2			N	-0-					-0-
05	651	N	650	-0-	-1 B	-0-	648	2	2	9	N	2	2	8			-0-
06	630	N	552	-0-	-78 B	-0-	552	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
02	1092	N	1087	-0-	-5 B	-0-	1087	2			N	-0-					-0-
03	1333	N	1282	-0-	-51 B	-0-	1282	2			N	-0-					-0-
04	1020	N	1246	-0-	226 B	-0-	1246	2			N	-0-					-0-
05	1209	N	1016	-0-	-193 B	-0-	1016	2			N	-0-					-0-
06	1230	N	747	-0-	-483 B	-0-	744	2	3	9	N	3	3	8			-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
02	1288	N	1080	-0-	-208 B	-0-	1080	2			N	-0-					-0-
03	1364	N	1254	-0-	-110 B	-0-	1254	2			N	-0-					-0-
04	1110	N	1161	-0-	51 B	-0-	1161	2			N	-0-					-0-
05	1209	N	1188	-0-	-21 B	-0-	1188	2			N	-0-					-0-
06	1200	N	632	-0-	-568 B	-0-	632	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
02	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
03	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
04	810	N	1177	-0-	367 B	-0-	1177	2			N	-0-					-0-
05	868	N	689	-0-	-179 B	-0-	687	2	2	9	N	2	2	8			-0-
06	930	N	622	-0-	-308 B	-0-	622	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
02	1400	N	1308	-0-	-92 B	-0-	1308	2			N	-0-					-0-
03	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
04	1380	N	1398	-0-	18 B	-0-	1398	2			N	-0-					-0-
05	1457	N	1456	-0-	-1 B	-0-	1454	2	2	9	N	2	2	8			-0-
06	1410	N	1114	-0-	-296 B	-0-	1114	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	2			N	-0-					-0-
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
02	980	N	862	-0-	-118 B	-0-	862	2			N	-0-					-0-
03	1116	N	983	-0-	-133 B	-0-	983	2			N	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	944	2			N	-0-					-0-
05	981	N	981	-0-	-0- B	-0-	979	2	2	9	N	2	2	8			-0-
06	960	N	802	-0-	-158 B	-0-	802	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	990	2	3	9	N	3	3	8			-0-
03	1054	N	686	-0-	-368 B	-0-	686	2			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	2			N	-0-					-0-
05	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
*06	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
02	1624	N	1344	-0-	-280 B	-0-	1344	2			N	-0-					-0-
03	1612	N	1611	-0-	-1 B	-0-	1611	2			N	-0-					-0-
04	1470	N	1493	-0-	23 B	-0-	1493	2			N	-0-					-0-
05	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
06	1560	N	1122	-0-	-438 B	-0-	1122	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	746	-0-	-277 B	-0-	746	2			N	-0-					-0-
02	644	N	266	-0-	-378 B	-0-	266	2			N	-0-					-0-
03	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
04	720	N	552	-0-	-168 B	-0-	552	2			N	-0-					-0-
05	310	N	177	-0-	-133 B	-0-	177	2			N	-0-					-0-
*06	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1528	N	1528	-0-	-0- B	-0-	1526	2	2	9	N	2	2	8			-0-
02	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
03	1612	N	1583	-0-	-29 B	-0-	1583	2			N	-0-					-0-
04	1470	N	1530	-0-	60 B	-0-	1530	2			N	-0-					-0-
05	1597	N	1597	-0-	-0- B	-0-	1595	2	2	9	N	2	2	8			-0-
06	1530	N	1299	-0-	-231 B	-0-	1299	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	448	N	338	-0-	-110 B	-0-	338	2			N	-0-					-0-
03	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
04	360	N	375	-0-	15 B	-0-	375	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	364	N	310	-0-	-54 B	-0-	310	2			N	-0-					-0-
03	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
04	330	N	333	-0-	3 B	-0-	333	2			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	308	N	276	-0-	-32 B	-0-	276	2			N	-0-					-0-
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	300	N	311	-0-	11 B	-0-	311	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
06	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1295	N	1295	-0-	-0- B	-0-	1293	2	2	9	N	2	2	8			-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
03	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
04	960	N	1119	-0-	159 B	-0-	1119	2			N	-0-					-0-
05	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
06	960	N	906	-0-	-54 B	-0-	906	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

01	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
02	532	N	455	-0-	-77 B	-0-	455	2			N	-0-					-0-
03	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
04	810	N	502	-0-	-308 B	-0-	502	2			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	510	2	2	9	N	2	2	8			-0-
06	510	N	461	-0-	-49 B	-0-	461	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

01	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
02	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
03	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
04	720	N	832	-0-	112 B	-0-	832	2			N	-0-					-0-
05	1023	N	878	-0-	-145 B	-0-	876	2	2	9	N	2	2	8			-0-
06	870	N	612	-0-	-258 B	-0-	612	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	504	N	417	-0-	-87 B	-0-	414	2	3	9	N	3	3	8			-0-
03	527	N	430	-0-	-97 B	-0-	430	2			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
05	465	N	414	-0-	-51 B	-0-	414	2			N	-0-					-0-
06	420	N	285	-0-	-135 B	-0-	285	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

01	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
02	308	N	252	-0-	-56 B	-0-	252	2			N	-0-					-0-
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	252	N	158	-0-	-94 B	-0-	158	2			N	-0-					-0-
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	174	2	3	9	N	3	3	8			-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

01	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
02	672	N	360	-0-	-312 B	-0-	360	2			N	-0-					-0-
03	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
04	690	N	409	-0-	-281 B	-0-	409	2			N	-0-					-0-
05	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	8			-0-
06	720	N	386	-0-	-334 B	-0-	386	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	717	N	717	-0-	-0-	B	-0-	715	2	2	9	N	2	2	8			-0-
02	672	N	628	-0-	-44	B	-0-	628	2			N	-0-					-0-
03	713	N	670	-0-	-43	B	-0-	670	2			N	-0-					-0-
04	690	N	631	-0-	-59	B	-0-	631	2			N	-0-					-0-
05	682	N	648	-0-	-34	B	-0-	648	2			N	-0-					-0-
06	660	N	609	-0-	-51	B	-0-	609	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
02	1176	N	1095	-0-	-81	B	-0-	1095	2			N	-0-					-0-
03	1178	N	1157	-0-	-21	B	-0-	1157	2			N	-0-					-0-
04	1020	N	1109	-0-	89	B	-0-	1109	2			N	-0-					-0-
05	1209	N	1161	-0-	-48	B	-0-	1161	2			N	-0-					-0-
06	1110	N	1004	-0-	-106	B	-0-	1004	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	4	4	8			-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	N	1356	-0-	-0-	B	-0-	1354	2	2	9	N	2	2	8			-0-
02	1372	N	1269	-0-	-103	B	-0-	1269	2			N	-0-					-0-
03	1488	N	1439	-0-	-49	B	-0-	1439	2			N	-0-					-0-
04	1320	N	1360	-0-	40	B	-0-	1357	2	3	9	N	3	3	8			-0-
05	1395	N	1321	-0-	-74	B	-0-	1319	2	2	9	N	2	2	8			-0-
06	1380	N	1275	-0-	-105	B	-0-	1275	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	B	-0-	98	2	2	9	N	2	2	8			-0-
02	112	N	94	-0-	-18	B	-0-	94	2			N	-0-					-0-
03	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
04	90	N	92	-0-	2	B	-0-	92	2			N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
06	90	N	50	-0-	-40	B	-0-	50	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3142	X	3142	-0-	-0-	B	-0-	3142	2			N	-0-					35
02	2744	X	2536	-0-	-208	B	-0-	2536	2			N	-0-					35
03	3224	X	2984	-0-	-240	B	-0-	2984	2			N	-0-					35
04	3120	X	2877	-0-	-243	B	-0-	2877	2			N	-0-					35
05	3224	X	2895	-0-	-329	B	-0-	2895	2			N	-0-					35
06	3030	X	2437	-0-	-593	B	-0-	2437	2			N	-0-					35

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	321	-0-	-20	B	-0-	321	2			N	-0-					-0-
02	336	N	307	-0-	-29	B	-0-	307	2			N	-0-					-0-
03	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
04	300	N	339	-0-	39	B	-0-	339	2			N	-0-					-0-
05	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
06	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2064	N	2064	-0-	-0-	B	-0-	2064	2			N	-0-					-0-
02	1850	N	1850	-0-	-0-	B	-0-	1850	2			N	-0-					-0-
03	1860	N	1847	-0-	-13	B	-0-	1847	2			N	-0-					-0-
04	1800	N	1947	-0-	147	B	-0-	1947	2			N	-0-					-0-
05	1860	N	1697	-0-	-163	B	-0-	1695	2	2	9	N	2	2	8			-0-
06	1800	N	1381	-0-	-419	B	-0-	1381	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	916	N	916	-0-	-0-	B	-0-	916	2			N	-0-					-0-
02	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-					-0-
03	1054	N	967	-0-	-87	B	-0-	967	2			N	-0-					-0-
04	900	N	921	-0-	21	B	-0-	921	2			N	-0-					-0-
05	975	N	975	-0-	-0-	B	-0-	973	2	2	9	N	2	2	8			-0-
06	930	N	804	-0-	-126	B	-0-	804	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
02	252	N	228	-0-	-24	B	-0-	228	2			N	-0-					-0-
03	248	N	235	-0-	-13	B	-0-	235	2			N	-0-					-0-
04	240	N	222	-0-	-18	B	-0-	222	2			N	-0-					-0-
05	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
06	240	N	217	-0-	-23	B	-0-	217	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	321	-0-	-113	B	-0-	319	2	2	9	N	2	2	8			-0-
02	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
03	434	N	261	-0-	-173	B	-0-	261	2			N	-0-					-0-
04	300	N	2	-0-	-298	B	-0-	2	2			N	-0-					-0-
05	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
*06	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
02	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
03	1116	N	1099	-0-	-17	B	-0-	1097	2	2	9	N	2	2	8			-0-
04	780	N	986	-0-	206	B	-0-	986	2			N	-0-					-0-
05	1116	N	1070	-0-	-46	B	-0-	1068	2	2	9	N	2	2	8			-0-
06	1050	N	856	-0-	-194	B	-0-	856	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	B	-0-	578	2	2	9	N	2	2	8			-0-
02	560	N	559	-0-	-1	B	-0-	559	2			N	-0-					-0-
03	713	N	622	-0-	-91	B	-0-	621	2	1	9	N	1	1	8			-0-
04	570	N	608	-0-	38	B	-0-	605	2	3	9	N	3	3	8			-0-
05	620	N	542	-0-	-78	B	-0-	540	2	2	9	N	2	2	8			-0-
06	600	N	412	-0-	-188	B	-0-	412	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
02	476	N	437	-0-	-39	B	-0-	434	3	3	9	N	3	3	8			-0-
03	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
04	480	N	468	-0-	-12	B	-0-	468	3			N	-0-					-0-
05	567	N	567	-0-	-0-	B	-0-	565	3	2	9	N	2	2	8			-0-
06	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1227	N	1227	-0-	-0- B	-0-	1226	2	1	9	N	1	1	8			-0-
02	1260	N	1079	-0-	-181 B	-0-	1079	2			N	-0-					-0-
03	1271	N	1159	-0-	-112 B	-0-	1159	2			N	-0-					-0-
04	1200	N	1137	-0-	-63 B	-0-	1137	2			N	-0-					-0-
05	1209	N	1171	-0-	-38 B	-0-	1171	2			N	-0-					-0-
06	1110	N	978	-0-	-132 B	-0-	978	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

01	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	521	2			N	-0-					-0-
03	620	N	556	-0-	-64 B	-0-	556	2			N	-0-					-0-
04	330	N	565	-0-	235 B	-0-	565	2			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	540	N	315	-0-	-225 B	-0-	315	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	308	N	307	-0-	-1 B	-0-	307	3			N	-0-					-0-
03	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
04	450	N	358	-0-	-92 B	-0-	358	3			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

01	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					29
02	1638	N	1638	-0-	-0- B	-0-	1635	2	3	9	N	3	3	8			29
03	1940	N	1940	-0-	-0- B	-0-	1940	2			N	-0-					29
04	1620	N	1736	-0-	116 B	-0-	1736	2			N	-0-					29
05	1948	N	1948	-0-	-0- B	-0-	1946	2	2	9	N	2	2	8			29
06	1650	N	1400	-0-	-250 B	-0-	1400	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

01	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
02	1176	N	1028	-0-	-148 B	-0-	1028	2			N	-0-					-0-
03	1085	N	1036	-0-	-49 B	-0-	1036	2			N	-0-					-0-
04	1080	N	1101	-0-	21 B	-0-	1101	2			N	-0-					-0-
05	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-
*06	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	954	N	954	-0-	-0- B	-0-	112	1	842	2	N	-0-					-0-
02	868	N	756	-0-	-112 B	-0-	13	1	743	2	N	-0-					-0-
03	899	N	838	-0-	-61 B	-0-	13	1	825	2	N	-0-					-0-
04	930	N	809	-0-	-121 B	-0-	36	1	773	2	N	-0-					-0-
05	837	N	816	-0-	-21 B	-0-	13	1	801	2	N	2	2	8			-0-
							2	9									
06	810	N	564	-0-	-246 B	-0-	564	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
05	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
06	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

01	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					29
02	1176	N	1057	-0-	-119 B	-0-	1057	2			N	-0-					29
03	1178	N	1099	-0-	-79 B	-0-	1099	2			N	-0-					29
04	1080	N	1066	-0-	-14 B	-0-	1066	2			N	-0-					29
05	1178	N	1089	-0-	-89 B	-0-	1089	2			N	-0-					29
06	1050	N	973	-0-	-77 B	-0-	973	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
*06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

01	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
02	2044	N	1761	-0-	-283 B	-0-	1761	2			N	-0-					-0-
03	2077	N	1977	-0-	-100 B	-0-	1977	2			N	-0-					-0-
04	1920	N	1861	-0-	-59 B	-0-	1861	2			N	-0-					-0-
05	1953	N	1891	-0-	-62 B	-0-	1891	2			N	-0-					-0-
06	1920	N	1383	-0-	-537 B	-0-	1383	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
02	308	N	244	-0-	-64 B	-0-	244	2			N	-0-					-0-
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
05	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
06	270	N	212	-0-	-58 B	-0-	212	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
02	644	N	548	-0-	-96 B	-0-	548	2			N	-0-					-0-
03	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
04	570	N	578	-0-	8 B	-0-	578	2			N	-0-					-0-
05	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
06	570	N	539	-0-	-31 B	-0-	539	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	342	-0-	1 B	-65418	342	2			N	-0-					-0-
02	364	N	326	-0-	-38 B	-65418	326	2			N	-0-					-0-
03	372	N	344	-0-	-28 B	-65418	344	2			N	-0-					-0-
04	330	N	261	-0-	-69 B	-0-	261	2			N	-0-					-0-
05	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
06	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
02	308	N	263	-0-	-45 B	-0-	263	2			N	-0-					-0-
03	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
04	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-
05	279	N	150	-0-	-129 B	-0-	150	2			N	-0-					-0-
06	240	N	80	-0-	-160 B	-0-	80	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					52
02	1988	N	1486	-0-	-502 B	-0-	1486	2			N	-0-					52
03	2232	N	2049	-0-	-183 B	-0-	2049	2			N	-0-					52
04	1830	N	1901	-0-	71 B	-0-	1898	2	3	9	N	3	3	8			52
05	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					52
06	1980	N	1280	-0-	-700 B	-0-	1280	2			N	-0-					52

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					82
02	280	N	232	-0-	-48 B	-0-	232	2			N	-0-					82
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					82
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					82
05	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					82
06	270	N	215	-0-	-55 B	-0-	215	2			N	-0-					82

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	461	-0-	-159 B	-0-	461	2			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03	899	N	889	-0-	-10 B	-0-	889	2			N	-0-					-0-
04	450	N	995	-0-	545 B	-0-	995	2			N	-0-					-0-
05	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
06	870	N	554	-0-	-316 B	-0-	550	2	4	9	N	4	4	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
04	60	N	82	-0-	22 B	-0-	82	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

01	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
02	532	N	403	-0-	-129 B	-0-	403	2			N	-0-					-0-
03	620	N	408	-0-	-212 B	-0-	408	2			N	-0-					-0-
04	510	N	358	-0-	-152 B	-0-	358	2			N	-0-					-0-
05	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					-0-
06	390	N	321	-0-	-69 B	-0-	321	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

01	799	N	799	-0-	-0- B	-0-	768	2	31	9	N	28	195	1			90
02	868	N	686	-0-	-182 B	-0-	676	2	10	9	N	9					99
03	899	N	784	-0-	-115 B	-0-	770	2	14	9	N	13					112
04	780	N	875	-0-	95 B	-0-	845	2	30	9	N	27					139
05	864	N	864	-0-	-0- B	-0-	836	2	28	9	N	25					164
06	750	N	655	-0-	-95 B	-0-	624	2	31	9	N	28					192

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-
05	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
06	90	N	55	-0-	-35 B	-0-	51	2	4	9	N	4	4	8			-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

01	155	N	56	-0-	-99 B	-0-	56	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
04	60	N	79	-0-	19 B	-0-	79	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

01	2734	N	2734	-0-	-0- B	-0-	2734	2			N	-0-					-0-
02	2510	N	2510	-0-	-0- B	-0-	2510	2			N	-0-					-0-
03	3069	X	2925	-0-	-144 B	-0-	2924	2	1	9	N	1	1	8			-0-
04	2970	X	2819	-0-	-151 B	-0-	2816	2	3	9	N	3	3	8			-0-
05	3069	X	2938	-0-	-131 B	-0-	2936	2	2	9	N	2	2	8			-0-
06	2820	X	2256	-0-	-564 B	-0-	2256	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					49
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					49
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					49
04	210	N	157	-0-	-53 B	-0-	157	2			N	-0-					49
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					49
06	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					49

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
02	560	N	462	-0-	-98	B	-0-	462	2			N	-0-					-0-
03	589	N	486	-0-	-103	B	-0-	486	2			N	-0-					-0-
04	540	N	436	-0-	-104	B	-0-	436	2			N	-0-					-0-
05	527	N	416	-0-	-111	B	-0-	416	2			N	-0-					-0-
06	480	N	247	-0-	-233	B	-0-	247	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

01	1333	N	1690	-0-	357	B	-736	1689	2	1	9	N	1	1	8			103
02	1680	N	1534	-0-	-146	B	-736	1534	2			N	-0-					103
03	1705	N	1696	-0-	-9	B	-736	1696	2			N	-0-					103
04	1650	N	1618	-0-	-32	B	-0-	1618	2			N	-0-					103
05	1705	N	1649	-0-	-56	B	-0-	1649	2			N	-0-					103
06	1650	N	1509	-0-	-141	B	-0-	1509	2			N	-0-					103

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

01	1653	N	1653	-0-	-0-	B	-0-	1653	2			N	-0-					-0-
02	1708	N	1548	-0-	-160	B	-0-	1548	2			N	-0-					-0-
03	1767	N	1693	-0-	-74	B	-0-	1693	2			N	-0-					-0-
04	1590	N	1620	-0-	30	B	-0-	1620	2			N	-0-					-0-
05	1705	N	1669	-0-	-36	B	-0-	1667	2	2	9	N	2	2	8			-0-
06	1650	N	1429	-0-	-221	B	-0-	1429	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

01	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
02	868	N	653	-0-	-215	B	-0-	653	2			N	-0-					-0-
03	868	N	774	-0-	-94	B	-0-	774	2			N	-0-					-0-
04	660	N	772	-0-	112	B	-0-	772	2			N	-0-					-0-
05	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
06	750	N	410	-0-	-340	B	-0-	410	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

01	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
02	224	N	214	-0-	-10	B	-0-	214	2			N	-0-					-0-
03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
04	210	N	212	-0-	2	B	-0-	212	2			N	-0-					-0-
05	248	N	241	-0-	-7	B	-0-	241	2			N	-0-					-0-
06	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

01	310	N	182	-0-	-128	B	-0-	182	2			N	-0-					75
02	308	N	125	-0-	-183	B	-0-	125	2			N	-0-					75
03	186	N	90	-0-	-96	B	-0-	90	2			N	-0-					75
04	180	N	60	-0-	-120	B	-0-	60	2			N	-0-					75
05	124	N	92	-0-	-32	B	-0-	92	2			N	-0-					75
*06	633	N	633	-0-	-0-	B	-0-	629	2	4	9	N	4	4	8			75

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-
02	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
03	2232	N	2166	-0-	-66 B	-0-	2166	2			N	-0-					-0-
04	1950	N	2077	-0-	127 B	-0-	2077	2			N	-0-					-0-
05	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
06	2100	N	1803	-0-	-297 B	-0-	1803	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
02	1372	N	1233	-0-	-139 B	-0-	1233	2			N	-0-					-0-
03	1426	N	1224	-0-	-202 B	-0-	1224	2			N	-0-					-0-
04	1410	N	1020	-0-	-390 B	-0-	1020	2			N	-0-					-0-
05	1364	N	1129	-0-	-235 B	-0-	1129	2			N	-0-					-0-
06	1170	N	1164	-0-	-6 B	-0-	1164	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-
02	812	N	590	-0-	-222 B	-0-	590	2			N	-0-					-0-
03	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
04	720	N	925	-0-	205 B	-0-	925	2			N	-0-					-0-
05	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
06	960	N	757	-0-	-203 B	-0-	757	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2255	N	2255	-0-	-0- B	-0-	2253	2	2	9	N	2	2	8			-0-
02	2324	N	2025	-0-	-299 B	-0-	2025	2			N	-0-					-0-
03	2325	N	2221	-0-	-104 B	-0-	2221	2			N	-0-					-0-
04	2190	N	2153	-0-	-37 B	-0-	2153	2			N	-0-					-0-
05	2232	N	2218	-0-	-14 B	-0-	2218	2			N	-0-					-0-
06	2160	N	1947	-0-	-213 B	-0-	1947	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	964	N	964	-0-	-0- B	-0-	49	1	915	2	N	-0-					-0-
02	840	N	826	-0-	-14 B	-0-	22	1	804	2	N	-0-					-0-
03	1054	N	1042	-0-	-12 B	-0-	45	1	997	2	N	-0-					-0-
04	930	N	899	-0-	-31 B	-0-	40	1	859	2	N	-0-					-0-
05	983	N	983	-0-	-0- B	-0-	31	1	950	2	N	2	2	8			-0-
							2	9									
06	1020	N	932	-0-	-88 B	-0-	36	1	896	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2488	N	2488	-0-	-0- B	-0-	2486	2	2	9	N	2	2	8			81
02	2632	N	2308	-0-	-324 B	-0-	2308	2			N	-0-					81
03	2546	N	2546	-0-	-0- B	-0-	2546	2			N	-0-					81
04	2400	N	2480	-0-	80 B	-0-	2477	2	3	9	N	3	3	8			81
05	2542	N	2510	-0-	-32 B	-0-	2510	2			N	-0-					81
06	2460	N	2338	-0-	-122 B	-0-	2338	2			N	-0-					81

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
02	392	N	353	-0-	-39	B	-0-	353	2			N	-0-					-0-
03	434	N	391	-0-	-43	B	-0-	391	2			N	-0-					-0-
04	330	N	443	-0-	113	B	-0-	443	2			N	-0-					-0-
05	403	N	339	-0-	-64	B	-0-	339	2			N	-0-					-0-
06	390	N	304	-0-	-86	B	-0-	304	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1337	N	1337	-0-	-0-	B	-0-	1337	2			N	-0-					-0-
02	1372	N	1234	-0-	-138	B	-0-	1234	2			N	-0-					-0-
03	1445	N	1445	-0-	-0-	B	-0-	1445	2			N	-0-					-0-
04	1290	N	1320	-0-	30	B	-0-	1317	2	3	9	N	3	3	8			-0-
05	1364	N	1347	-0-	-17	B	-0-	1347	2			N	-0-					-0-
06	1410	N	1208	-0-	-202	B	-0-	1208	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1803	N	1803	-0-	-0-	B	-0-	1803	2			N	-0-					-0-
02	1820	N	1550	-0-	-270	B	-0-	1550	2			N	-0-					-0-
03	1860	N	1435	-0-	-425	B	-0-	1435	2			N	-0-					-0-
04	1740	N	1371	-0-	-369	B	-0-	1371	2			N	-0-					-0-
05	1705	N	1454	-0-	-251	B	-0-	1454	2			N	-0-					-0-
*06	1874	N	1874	-0-	-0-	B	-0-	1870	2	4	9	N	4	4	8			-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
02	700	N	418	-0-	-282	B	-0-	418	2			N	-0-					-0-
03	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
04	630	N	625	-0-	-5	B	-0-	625	2			N	-0-					-0-
05	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
06	750	N	563	-0-	-187	B	-0-	563	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	B	-0-	252	2	2	9	N	2	2	8			-0-
02	252	N	228	-0-	-24	B	-0-	228	2			N	-0-					-0-
03	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
04	240	N	247	-0-	7	B	-0-	247	2			N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
06	240	N	226	-0-	-14	B	-0-	226	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	178	-0-	-70	B	-0-	178	2			N	-0-					-0-
02	252	N	150	-0-	-102	B	-0-	150	2			N	-0-					-0-
03	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
04	180	N	244	-0-	64	B	-0-	244	2			N	-0-					-0-
05	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
*06	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					39
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					39
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					39
04	60	N	103	-0-	43 B	-0-	103	3			N	-0-					39
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					39
*06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					39

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

01	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
02	1204	N	1045	-0-	-159 B	-0-	1045	2			N	-0-					-0-
03	1178	N	1111	-0-	-67 B	-0-	1110	2	1	9	N	1	1	8			-0-
04	1110	N	1077	-0-	-33 B	-0-	1077	2			N	-0-					-0-
05	1147	N	1083	-0-	-64 B	-0-	1083	2			N	-0-					-0-
06	1080	N	883	-0-	-197 B	-0-	883	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	150	N	166	-0-	16 B	-0-	166	2			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*06	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
02	1120	N	1032	-0-	-88 B	-0-	1032	2			N	-0-					-0-
03	1147	N	1126	-0-	-21 B	-0-	1126	2			N	-0-					-0-
04	1050	N	1069	-0-	19 B	-0-	1066	2	3	9	N	3	3	8			-0-
05	1147	N	1108	-0-	-39 B	-0-	1108	2			N	-0-					-0-
06	1080	N	899	-0-	-181 B	-0-	899	2			N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

01	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-					-0-
02	2464	N	2336	-0-	-128 B	-0-	2336	2			N	-0-					-0-
03	2777	N	2777	-0-	-0- B	-0-	2776	2	1	9	N	1	1	8			-0-
04	2430	N	2651	-0-	221 B	-0-	2651	2			N	-0-					-0-
05	2699	N	2699	-0-	-0- B	-0-	2697	2	2	9	N	2	2	8			-0-
06	2640	N	2396	-0-	-244 B	-0-	2396	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	336	N	308	-0-	-28 B	-0-	308	2			N	-0-					-0-
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
04	330	N	337	-0-	7 B	-0-	337	2			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
06	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
02	672	N	544	-0-	-128	B	-0-	544	2			N	-0-					-0-
03	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
04	630	N	644	-0-	14	B	-0-	644	2			N	-0-					-0-
05	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
06	660	N	521	-0-	-139	B	-0-	521	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1020	N	1020	-0-	-0-	B	-0-	1018	2	2	9	N	2	2	8			-0-
02	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
03	1023	N	821	-0-	-202	B	-0-	819	2	2	9	N	2	2	8			-0-
04	990	N	914	-0-	-76	B	-0-	914	2			N	-0-					-0-
05	992	N	935	-0-	-57	B	-0-	933	2	2	9	N	2	2	8			-0-
06	780	N	687	-0-	-93	B	-0-	687	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1616	N	1616	-0-	-0-	B	-0-	1613	2	3	9	N	3	3	8			-0-
02	2131	N	2131	-0-	-0-	B	-0-	2123	2	8	9	N	7	7	8			-0-
03	3069	N	3069	-0-	-0-	B	-0-	3067	2	2	9	N	2	2	8			-0-
04	1380	N	2690	-0-	1310	B	-0-	2686	2	4	9	N	4	4	8			-0-
05	2772	N	2772	-0-	-0-	B	-0-	2770	2	2	9	N	2	2	8			-0-
*06	1455	N	1455	-0-	-0-	B	-0-	1451	2	4	9	N	4	4	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2126	N	2126	-0-	-0-	B	-0-	2126	2			N	-0-					-0-
02	1990	N	1990	-0-	-0-	B	-0-	1990	2			N	-0-					-0-
03	2120	N	2120	-0-	-0-	B	-0-	2120	2			N	-0-					-0-
04	1800	N	2074	-0-	274	B	-0-	2071	2	3	9	N	3	3	8			-0-
05	2163	N	2163	-0-	-0-	B	-0-	2163	2			N	-0-					-0-
06	1800	N	1603	-0-	-197	B	-0-	1603	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2657	N	2657	-0-	-0-	B	-0-	2657	2			N	-0-					-0-
02	2421	N	2421	-0-	-0-	B	-0-	2421	2			N	-0-					-0-
03	2841	X	2841	-0-	-0-	B	-0-	2840	2	1	9	N	1	1	8			-0-
04	1770	X	3049	-0-	1279	B	-0-	3049	2			N	-0-					-0-
05	2507	X	2507	-0-	-0-	B	-0-	2507	2			N	-0-					-0-
*06	2353	X	2353	-0-	-0-	B	-0-	2353	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1949	N	1949	-0-	-0-	B	-0-	1947	2	2	9	N	2	2	8			-0-
02	1960	N	1775	-0-	-185	B	-0-	1775	2			N	-0-					-0-
03	1969	N	1969	-0-	-0-	B	-0-	1968	2	1	9	N	1	1	8			-0-
04	1890	N	1881	-0-	-9	B	-0-	1881	2			N	-0-					-0-
05	1958	N	1958	-0-	-0-	B	-0-	1956	2	2	9	N	2	2	8			-0-
06	1920	N	1777	-0-	-143	B	-0-	1777	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
02	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-
03	775	N	767	-0-	-8	B	-0-	767	2			N	-0-					-0-
04	660	N	672	-0-	12	B	-0-	672	2			N	-0-					-0-
05	775	N	750	-0-	-25	B	-0-	748	2	2	9	N	2	2	8			-0-
06	750	N	561	-0-	-189	B	-0-	561	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
02	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
04	60	N	62	-0-	2	B	-0-	62	2			N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0-	B	-0-	848	2			N	-0-					-0-
02	840	N	710	-0-	-130	B	-0-	710	2			N	-0-					-0-
03	806	N	770	-0-	-36	B	-0-	770	2			N	-0-					-0-
04	810	N	657	-0-	-153	B	-0-	657	2			N	-0-					-0-
05	775	N	743	-0-	-32	B	-0-	743	2			N	-0-					-0-
06	750	N	745	-0-	-5	B	-0-	745	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	345	-0-	-27	B	-0-	345	2			N	-0-					-0-
02	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
03	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
04	330	N	491	-0-	161	B	-0-	491	2			N	-0-					-0-
05	589	N	504	-0-	-85	B	-0-	504	2			N	-0-					-0-
06	540	N	440	-0-	-100	B	-0-	440	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
02	28	N	19	-0-	-9	B	-0-	19	2			N	-0-					-0-
03	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
04	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
02	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-
03	1253	N	1253	-0-	-0-	B	-0-	1253	2			N	-0-					-0-
04	300	N	1091	-0-	791	B	-0-	1091	2			N	-0-					-0-
05	1010	N	1010	-0-	-0-	B	-0-	1010	2			N	-0-					-0-
*06	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
02	840	N	761	-0-	-79	B	-0-	761	2			N	-0-					-0-
03	868	N	839	-0-	-29	B	-0-	839	2			N	-0-					-0-
04	840	N	806	-0-	-34	B	-0-	806	2			N	-0-					-0-
05	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-					-0-
06	810	N	766	-0-	-44	B	-0-	766	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1741	N	1741	-0-	-0-	B	-0-	1741	2			N	-0-					-0-
02	1456	N	1360	-0-	-96	B	-0-	1360	2			N	-0-					-0-
03	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-
04	1560	N	1417	-0-	-143	B	-0-	1417	2			N	-0-					-0-
05	1519	N	1466	-0-	-53	B	-0-	1466	2			N	-0-					-0-
06	1440	N	1304	-0-	-136	B	-0-	1304	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
04	300	N	359	-0-	59 B	-0-	359	2			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3222	X	3222	-0-	-0- B	-0-	3222	2			N	-0-					-0-
02	3080	X	2774	-0-	-306 B	-0-	2774	2			N	-0-					-0-
03	3410	X	3025	-0-	-385 B	-0-	3025	2			N	-0-					-0-
04	3300	X	2895	-0-	-405 B	-0-	2895	2			N	-0-					-0-
05	3224	X	3013	-0-	-211 B	-0-	3011	2	2	9	N	2	2	8			-0-
06	3120	X	2539	-0-	-581 B	-0-	2539	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	364	N	322	-0-	-42 B	-0-	322	2			N	-0-					-0-
03	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
04	330	N	300	-0-	-30 B	-0-	300	2			N	-0-					-0-
05	372	N	318	-0-	-54 B	-0-	318	2			N	-0-					-0-
*06	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
02	168	N	101	-0-	-67 B	-0-	101	2			N	-0-					-0-
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	150	N	209	-0-	59 B	-0-	209	2			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1311	N	1311	-0-	-0- B	-0-	1309	2	2	9	N	2	2	8			-0-
02	1316	N	1196	-0-	-120 B	-0-	1196	2			N	-0-					-0-
03	1333	N	1328	-0-	-5 B	-0-	1328	2			N	-0-					-0-
04	1260	N	1258	-0-	-2 B	-0-	1258	2			N	-0-					-0-
05	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
06	1290	N	1203	-0-	-87 B	-0-	1203	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	962	-0-	-123 B	-0-	962	2			N	-0-					-0-
02	1316	N	1309	-0-	-7 B	-0-	1309	2			N	-0-					-0-
03	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
04	930	N	1164	-0-	234 B	-0-	1164	2			N	-0-					-0-
05	1457	N	978	-0-	-479 B	-0-	978	2			N	-0-					-0-
06	1290	N	1204	-0-	-86 B	-0-	1204	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
02	392	N	321	-0-	-71 B	-0-	321	2			N	-0-					-0-
03	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
04	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
02	1680	N	1179	-0-	-501 B	-0-	1179	2			N	-0-					-0-
03	1662	N	1662	-0-	-0- B	-0-	1661	2	1	9	N	1	1	8			-0-
04	1380	N	1416	-0-	36 B	-0-	1416	2			N	-0-					-0-
05	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
06	1620	N	1173	-0-	-447 B	-0-	1173	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4481	X	4481	-0-	-0- B	-0-	4481	2			N	-0-					-0-
02	3920	X	3564	-0-	-356 B	-0-	3564	2			N	-0-					-0-
03	4309	X	3927	-0-	-382 B	-0-	3927	2			N	-0-					-0-
04	4200	X	3983	-0-	-217 B	-0-	3983	2			N	-0-					-0-
05	4340	X	4079	-0-	-261 B	-0-	4079	2			N	-0-					-0-
06	4200	X	4060	-0-	-140 B	-0-	4060	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
02	1512	N	1336	-0-	-176 B	-0-	1336	2			N	-0-					-0-
03	1581	N	1529	-0-	-52 B	-0-	1529	2			N	-0-					-0-
04	1470	N	1456	-0-	-14 B	-0-	1456	2			N	-0-					-0-
05	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
*06	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
02	896	N	760	-0-	-136 B	-0-	760	2			N	-0-					-0-
03	868	N	829	-0-	-39 B	-0-	829	2			N	-0-					-0-
04	660	N	763	-0-	103 B	-0-	763	2			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
06	810	N	674	-0-	-136 B	-0-	674	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
02	672	N	608	-0-	-64 B	-0-	608	2			N	-0-					-0-
03	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
04	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
05	682	N	655	-0-	-27 B	-0-	655	2			N	-0-					-0-
*06	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	476	-0-	-82 B	-0-	476	2			N	-0-					-0-
02	476	N	353	-0-	-123 B	-0-	353	2			N	-0-					-0-
03	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
04	450	N	456	-0-	6 B	-0-	456	2			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	468	2	2	9	N	2	2	8			-0-
06	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
02	420	N	372	-0-	-48 B	-0-	369	2	3	9	N	3	3	8			-0-
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
04	360	N	369	-0-	9 B	-0-	369	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
02	672	N	612	-0-	-60	B	-0-	612	2			N	-0-					-0-
03	682	N	679	-0-	-3	B	-0-	679	2			N	-0-					-0-
04	660	N	651	-0-	-9	B	-0-	651	2			N	-0-					-0-
05	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
06	660	N	640	-0-	-20	B	-0-	640	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1773	N	1773	-0-	-0-	B	-0-	1773	2			N	-0-					-0-
02	1495	N	1495	-0-	-0-	B	-0-	1492	2	3	9	N	3	3	8			-0-
03	1601	N	1601	-0-	-0-	B	-0-	1601	2			N	-0-					-0-
04	810	N	1354	-0-	544	B	-0-	1354	2			N	-0-					-0-
05	1571	N	1571	-0-	-0-	B	-0-	1571	2			N	-0-					-0-
*06	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	123	-0-	-1	B	-0-	121	2	2	9	N	2	2	8			-0-
02	140	N	117	-0-	-23	B	-0-	117	2			N	-0-					-0-
03	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
06	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1234	N	1234	-0-	-0-	B	-0-	1234	2			N	-0-					-0-
02	1120	N	969	-0-	-151	B	-0-	969	2			N	-0-					-0-
03	1085	N	1061	-0-	-24	B	-0-	1061	2			N	-0-					-0-
04	1200	N	1007	-0-	-193	B	-0-	1007	2			N	-0-					-0-
05	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
*06	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
02	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
03	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
04	180	N	279	-0-	99	B	-0-	279	2			N	-0-					-0-
05	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
*06	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
02	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
03	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
04	30	N	50	-0-	20	B	-0-	50	2			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
*06	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
02	168	N	159	-0-	-9	B	-0-	159	2			N	-0-					-0-
03	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
04	180	N	152	-0-	-28	B	-0-	152	2			N	-0-					-0-
05	186	N	160	-0-	-26	B	-0-	160	2			N	-0-					-0-
06	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
02	952	N	835	-0-	-117 B	-0-	835	2			N	-0-					-0-
03	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
04	870	N	857	-0-	-13 B	-0-	857	2			N	-0-					-0-
05	930	N	901	-0-	-29 B	-0-	899	2	2	9	N	2	2	8			-0-
06	870	N	735	-0-	-135 B	-0-	735	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

01	3503	X	1584	-0-	-1919 B	-0-	1584	2			N	-0-					-0-
02	3164	X	2302	-0-	-862 B	-0-	2302	2			N	-0-					-0-
03	3131	X	2458	-0-	-673 B	-0-	2458	2			N	-0-					-0-
04	3030	X	2306	-0-	-724 B	-0-	2306	2			N	-0-					-0-
05	3131	X	2402	-0-	-729 B	-0-	2402	2			N	-0-					-0-
06	2460	X	2348	-0-	-112 B	-0-	2348	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

01	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
02	448	N	373	-0-	-75 B	-0-	373	2			N	-0-					-0-
03	496	N	417	-0-	-79 B	-0-	417	2			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

01	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
02	980	N	954	-0-	-26 B	-0-	954	2			N	-0-					-0-
03	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
04	870	N	970	-0-	100 B	-0-	970	2			N	-0-					-0-
05	1054	N	1032	-0-	-22 B	-0-	1032	2			N	-0-					-0-
06	1020	N	748	-0-	-272 B	-0-	745	2	3	9	N	3	3	8			-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

01	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

01	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
02	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
03	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
04	1380	N	1343	-0-	-37 B	-0-	1343	2			N	-0-					-0-
05	1457	N	1435	-0-	-22 B	-0-	1435	2			N	-0-					-0-
*06	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					-0-
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	210	N	222	-0-	12 B	-0-	222	2			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
06	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					71
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					71
03	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					71
04	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					71
05	372	N	312	-0-	-60 B	-0-	312	2			N	-0-					71
06	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
02	420	N	345	-0-	-75 B	-0-	345	2			N	-0-					-0-
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
05	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	492	-0-	-66 B	-0-	492	2			N	-0-					-0-
02	560	N	503	-0-	-57 B	-0-	503	2			N	-0-					-0-
03	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-
04	480	N	491	-0-	11 B	-0-	491	2			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
*06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3370	X	3370	-0-	-0- B	-0-	3358	2	12	9	N	11	11	8			-0-
02	2721	N	2721	-0-	-0- B	-0-	2698	2	23	9	N	21	21	8			-0-
03	2374	N	2374	-0-	-0- B	-0-	2371	2	3	9	N	3	3	8			-0-
04	2400	X	1994	-0-	-406 B	-0-	1994	2			N	-0-					-0-
05	2480	X	2094	-0-	-386 B	-0-	2094	2			N	-0-					-0-
06	2400	X	2116	-0-	-284 B	-0-	2116	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	23	2	2	9	N	2	2	8			-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	1486					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

01	2573	#	1867	-0-	-706	-0-	68	1	1693	3	N	96					170
							106	9									
02	2324	#	1950	-0-	-374	-0-	62	1	1783	3	N	95	180	1			85
							105	9									
03	2449	#	1688	-0-	-761	-0-	68	1	1520	3	N	91					176
							100	9									
04	2340	#	1940	-0-	-400	-0-	66	1	1751	3	N	112	159	1			129
							123	9									
05	2387	#	494	-0-	-1893	-0-	68	1	371	3	N	50					179
							55	9									
06	2100	#	1452	-0-	-648	-0-	66	1	1290	3	N	87	160	1			106
							96	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

01	14B2	EXT	-0-	-0-	-0-	8171					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	8171					N	-0-					175
03	14B	DENY	-0-	-0-	-0-	8171					N	-0-					175
04	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
05	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
06	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	81	-0-	-12	-0-	81	6			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	6			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	6			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	6			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	6			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

01	1891	N	1663	-0-	-228	-0-	110	1	1379	2	Y	158	387	1			127
							174	9									
02	1568	N	1295	-0-	-273	-0-	100	1	1184	2	Y	10					137
							11	9									
03	1581	N	1395	-0-	-186	-0-	94	1	1203	2	Y	89					226
							98	9									
04	1620	N	1523	-0-	-97	-0-	116	1	1349	2	Y	53					279
							58	9									
05	1600	N	1600	-0-	-0-	-0-	110	1	1471	2	Y	17					296
							19	9									
*06	1665	N	1665	-0-	-0-	-0-	133	1	1486	2	Y	42					338
							46	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

01	6200	X	5752	-0-	-448	-0-	390	1	4904	2	Y	416	569	1			104
							458	9									
02	5600	X	4811	-0-	-789	-0-	361	1	4294	2	Y	142					246
							156	9									
03	6169	X	5355	-0-	-814	-0-	365	1	4650	2	Y	309	188	1			367
							340	9									
04	5970	X	5397	-0-	-573	-0-	406	1	4731	2	Y	236	367	1			236
							260	9									
05	5766	X	5532	-0-	-234	-0-	364	1	4860	2	Y	280	171	1			345
							308	9									
*06	5828	X	5828	-0-	-0-	-0-	448	1	5021	2	Y	326	385	1			286
							359	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

01	492	N	492	-0-	-0-	-0-	30	1	448	2	Y	13	20	1			170
							14	9									
02	520	N	520	-0-	-0-	-0-	32	1	478	2	Y	9	14	1			165
							10	9									
03	603	N	603	-0-	-0-	-0-	34	1	548	2	Y	19	19	1			165
							21	9									
04	539	N	539	-0-	-0-	-0-	27	1	498	2	Y	13	9	1			169
							14	9									
05	558	N	445	-0-	-113	-0-	24	1	411	2	Y	9	9	1			169
							10	9									
06	540	N	411	-0-	-129	-0-	22	1	380	2	Y	8	9	1			168
							9	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	46					107
02	0	N	-0-	-0-	-0-	-0-					Y	15	105	1			17
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	3 1 9	1	47	2	Y	1	2	1			1
02	56	N	35	-0-	-21	-0-	2 1	1	33	2	Y	-0-	1	1			-0-
03	47	N	47	-0-	-0-	-0-	3 1 9	1	43	2	Y	1	1	1			-0-
04	60	N	54	-0-	-6	-0-	3 2 9	1	49	2	Y	2	1	1			1
05	51	N	51	-0-	-0-	-0-	3 1 9	1	47	2	Y	1	1	1			1
06	60	N	34	-0-	-26	-0-	2 1 9	1	31	2	Y	1	1	1			1

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	4579	-0-	-1094	-0-	320 1 245 9	1	4014	2	Y	223	337	1			31
02	5124	X	3980	-0-	-1144	-0-	306 1 30 9	1	3644	2	Y	27					58
03	5456	X	4427	-0-	-1029	-0-	311 1 154 9	1	3962	2	Y	140	169	1			29
04	5190	X	4663	-0-	-527	-0-	362 1 77 9	1	4224	2	Y	70					99
05	5168	X	5168	-0-	-0-	-0-	359 1 8 9	1	4801	2	Y	7					106
*06	5309	X	5309	-0-	-0-	-0-	432 1 33 9	1	4844	2	Y	30					136

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10633	X	8500	-0-	-2133	-0-	621 1 78 9	1	7801	2	Y	71	95	1			18
02	9492	X	7416	-0-	-2076	-0-	573 1 25 9	1	6818	2	Y	23					41
03	10013	X	7970	-0-	-2043	-0-	576 1 61 9	1	7333	2	Y	55	32	1			64
04	9690	X	8118	-0-	-1572	-0-	637 1 53 9	1	7428	2	Y	48	65	1			47
05	8494	X	7433	-0-	-1061	-0-	515 1 46 9	1	6872	2	Y	42	34	1			55
06	8220	X	5654	-0-	-2566	-0-	460 1 42 9	1	5152	2	Y	38	59	1			34

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4333	-0-	-627	-0-	314	1	3941	2	Y	71	87	1			18
							78	9									
02	4480	X	3765	-0-	-715	-0-	290	1	3449	2	Y	24					42
							26	9									
03	4526	X	4099	-0-	-427	-0-	294	1	3744	2	Y	55	32	1			65
							61	9									
04	4380	X	4236	-0-	-144	-0-	331	1	3858	2	Y	43	65	1			43
							47	9									
05	4340	X	4023	-0-	-317	-0-	278	1	3715	2	Y	27	31	1			39
							30	9									
*06	4534	X	4534	-0-	-0-	-0-	368	1	4125	2	Y	37	44	1			32
							41	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

01	175	N	175	-0-	-0-	-0-	11	1	158	2	Y	5	7	1			33
							6	9									
02	168	N	145	-0-	-23	-0-	9	1	134	2	Y	2	4	1			31
							2	9									
03	158	N	158	-0-	-0-	-0-	9	1	143	2	Y	5	5	1			31
							6	9									
04	180	N	146	-0-	-34	-0-	7	1	136	2	Y	3	2	1			32
							3	9									
05	155	N	144	-0-	-11	-0-	8	1	133	2	Y	3	3	1			32
							3	9									
06	150	N	126	-0-	-24	-0-	7	1	116	2	Y	3	3	1			32
							3	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

01	5973	X	5973	-0-	-0-	-0-	368	1	5426	2	N	163	207	1			139
							179	9									
02	6410	X	6410	-0-	-0-	-0-	393	1	5901	2	N	105	159	1			85
							116	9									
03	6205	X	6205	-0-	-0-	-0-	349	1	5641	2	N	195	205	1			75
							215	9									
04	6162	X	6162	-0-	-0-	-0-	303	1	5692	2	N	152	101	1			126
							167	9									
05	5171	X	5171	-0-	-0-	-0-	282	1	4771	2	N	107	104	1			129
							118	9									
*06	5137	X	5137	-0-	-0-	-0-	274	1	4755	2	N	98	104	1			123
							108	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

01	1251	N	1251	-0-	-0-	-0-	76	1	1123	2	N	47	48	1			292
							52	9									
02	1206	N	1206	-0-	-0-	-0-	72	1	1082	2	N	47	33	1			306
							52	9									
03	1535	N	1535	-0-	-0-	-0-	86	1	1381	2	N	62	46	1			322
							68	9									
04	1389	N	1389	-0-	-0-	-0-	67	1	1260	2	N	56	23	1			355
							62	9									
05	1307	N	1307	-0-	-0-	-0-	71	1	1207	2	N	26	24	1			357
							29	9									
*06	994	N	994	-0-	-0-	-0-	53	1	917	2	N	22	25	1			354
							24	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1027	N	1027	-0-	-0-	-0-	63	1	933	2	N	28	34	1			49
							31	9									
02	1092	N	1036	-0-	-56	-0-	63	1	953	2	N	18	27	1			40
							20	9									
03	1307	N	1307	-0-	-0-	-0-	74	1	1188	2	N	41	40	1			41
							45	9									
04	1425	N	1425	-0-	-0-	-0-	70	1	1315	2	N	36	23	1			54
							40	9									
05	1147	N	1136	-0-	-11	-0-	62	1	1049	2	N	23	23	1			54
							25	9									
06	1260	N	1129	-0-	-131	-0-	60	1	1046	2	N	21	23	1			52
							23	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	4075	-0-	-17	-0-	278	1	3490	2	Y	279	378	1			70
							307	9									
02	3696	X	3417	-0-	-279	-0-	257	1	3055	2	Y	95					165
							105	9									
03	4030	X	3839	-0-	-191	-0-	262	1	3336	2	Y	219	126	1			258
							241	9									
04	3971	X	3971	-0-	-0-	-0-	297	1	3465	2	Y	190	259	1			189
							209	9									
05	4061	X	3929	-0-	-132	-0-	268	1	3586	2	Y	68	137	1			120
							75	9									
*06	4136	X	4136	-0-	-0-	-0-	335	1	3756	2	Y	41	125	1			36
							45	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					307
02	0	X	-0-	-0-	-0-	-0-					N	-0-					307
03	0	X	-0-	-0-	-0-	-0-					N	-0-					307
04	0	X	-0-	-0-	-0-	-0-					N	-0-					307
05	0	X	-0-	-0-	-0-	-0-					N	-0-					307
06	0	X	-0-	-0-	-0-	-0-					N	-0-					307

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	858	N	858	-0-	-0-	-0-	53	1	779	2	N	24	33	1			155
							26	9									
02	817	N	817	-0-	-0-	-0-	50	1	753	2	N	13	23	1			145
							14	9									
03	899	N	899	-0-	-0-	-0-	51	1	816	2	N	29	29	1			145
							32	9									
04	861	N	861	-0-	-0-	-0-	42	1	790	2	N	26	14	1			157
							29	9									
05	899	N	753	-0-	-146	-0-	41	1	694	2	N	16	15	1			158
							18	9									
06	870	N	742	-0-	-128	-0-	39	1	685	2	N	16	138	1			36
							18	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	N	608	-0-	-0-	-0-	43	1	541	2	Y	22					132
							24	9									
02	751	N	751	-0-	-0-	-0-	56	1	660	2	Y	32	52	1			112
							35	9									
03	766	N	766	-0-	-0-	-0-	49	1	626	2	Y	83					195
							91	9									
04	600	N	391	-0-	-209	-0-	31	1	360	2	Y	-0-	175	1			20
05	651	N	19	-0-	-632	-0-	1	1	18	2	Y	-0-					20
06	630	N	-0-	-0-	-630	-0-					Y	-0-					20

PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	837	-0-	-2697	-0-	25	1	735	3	Y	70	69	1			10
							77	9									
02	3192	X	700	-0-	-2492	-0-	25	1	622	3	Y	48	52	1			6
							53	9									
03	1240	X	915	-0-	-325	-0-	25	1	844	3	Y	42	40	1			8
							46	9									
04	1200	X	1139	-0-	-61	-0-	25	1	1099	3	Y	14	19	1			3
							15	9									
05	1240	X	937	-0-	-303	-0-	25	1	878	3	Y	31	30	1			4
							34	9									
*06	1514	X	1514	-0-	-0-	-0-	15	1	1413	3	Y	78	69	1			13
							86	9									

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	3054	-0-	-4076	-0-	25	1	2942	3	N	79	80	1			12
							87	9									
02	6916	X	3449	-0-	-3467	-0-	25	1	3381	3	N	39	46	1			5
							43	9									
03	7657	X	4885	-0-	-2772	-0-	25	1	4802	3	N	53	49	1			9
							58	9									
04	5850	X	4959	-0-	-891	-0-	25	1	4901	3	N	30	33	1			6
							33	9									
05	4159	X	4159	-0-	-0-	-0-	25	1	4108	3	N	24	27	1			3
							26	9									
06	4740	X	2640	-0-	-2100	-0-	18	1	2607	3	N	14	14	1			3
							15	9									

SABLE PERMIAN RESOURCES LAND,LLC 742252
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8298	X	8298	-0-	-0-	-0-	8121	2	177	9	N	161	191	1			163
02	3537	X	3537	-0-	-0-	-0-	3419	2	118	9	N	107					270
03	3937	X	3851	-0-	-86	-0-	3667	2	184	9	N	167	189	1			248
04	3810	X	3751	-0-	-59	-0-	3587	2	164	9	N	149	189	1			208
05	3937	X	2964	-0-	-973	-0-	2898	2	66	9	N	60					268
06	3810	X	3417	-0-	-393	-0-	3297	2	120	9	N	109	187	1			190

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	335	-0-	-285	-0-	335	3			Y	-0-					5
02	476	N	204	-0-	-272	-0-	204	3			Y	-0-					5
03	310	N	270	-0-	-40	-0-	270	3			Y	-0-					5
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5
05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					5
*06	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	292	-0-	-111	-0-	291	3	1	9	Y	1					32
02	252	N	228	-0-	-24	-0-	228	3			Y	-0-					32
03	248	N	245	-0-	-3	-0-	241	3	4	9	Y	4					36
04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-	23	1			13
05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					13
*06	566	N	566	-0-	-0-	-0-	565	3	1	9	Y	1					14

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					84
02	252	N	91	-0-	-161	-0-	91	3			N	-0-					84
03	124	N	-0-	-0-	-124	-0-					N	-0-					84
04	480	N	-0-	-0-	-480	-0-					N	-0-	84	1			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	170	3	1	9	Y	1					42
02	84	N	71	-0-	-13	-0-	70	3	1	9	Y	1					43
03	93	N	63	-0-	-30	-0-	53	3	10	9	Y	9					52
04	245	N	245	-0-	-0-	-0-	245	3			Y	-0-	45	1			7
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					7
*06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					7

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					5
02	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					5
03	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					5
04	450	N	308	-0-	-142	-0-	308	3			Y	-0-					5
05	465	N	348	-0-	-117	-0-	348	3			Y	-0-					5
06	450	N	385	-0-	-65	-0-	385	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					48
02	252	N	250	-0-	-2	-0-	250	2			N	-0-					48
03	279	N	162	-0-	-117	-0-	162	2			N	-0-					48
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					48
*05	279	N	276	-0-	-3	-0-	276	2			N	-0-	48	7			-0-
*06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					86
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					86
03	124	N	39	-0-	-85	-0-	39	2			N	-0-					86
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					86
*05	93	N	64	-0-	-29	-0-	64	2			N	-0-	86	7			-0-
*06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	448	N	446	-0-	-2	-0-	446	2			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
02	532	N	502	-0-	-30	-0-	502	2			N	-0-					-0-
03	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-
05	558	N	469	-0-	-89	-0-	469	2			N	-0-					-0-
06	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	234	-0-	-14	-0-	16	1	218	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	14	1	194	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007 #	2152	-0-	-855	-0-	2073	3	79	9	N	72					307
02	2688 #	2378	-0-	-310	-0-	2294	3	84	9	N	76	190	1			193
03	2945 #	2933	-0-	-12	-0-	2841	3	92	9	N	84					277
04	2783 N	2783	-0-	-0-	-0-	2680	3	103	9	N	94	177	1			194
05	2635 N	2555	-0-	-80	-0-	2478	3	77	9	N	70					264
06	2850 N	NO RPT	-0-	-2850	-0-					N	NO RPT					264

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2018 - PLUGGED 01/23/18

HEATHER "B" (L. WOLFCAMP "D") //CONT.// 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC //CONT.// 560337
SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/25/2018 - PLUGGED 01/25/18

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2018 - P/A 05/18/18

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

01	868	N	849	-0-	-19	-0-	481	1	368	3	N	-0-					-0-
02	784	N	742	-0-	-42	-0-	434	1	308	3	N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	481	1	359	3	N	-0-					-0-
04	810	N	803	-0-	-7	-0-	465	1	338	3	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

01	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					-0-
02	224	N	194	-0-	-30	-0-	14	1	180	3	N	-0-					-0-
03	248	N	210	-0-	-38	-0-	16	1	194	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113

SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	868	-0-		-62	-0-	21	1	836	3	Y	10	9	1			3
								11	9									
02	858	N	858	-0-		-0-	-0-	22	1	824	3	Y	11	11	1			3
								12	9									
03	928	N	928	-0-		-0-	-0-	20	1	895	3	Y	12	11	1			4
								13	9									
04	840	N	723	-0-		-117	-0-	17	1	695	3	Y	10	10	1			4
								11	9									
05	961	N	780	-0-		-181	-0-	16	1	752	3	Y	11	13	1			2
								12	9									
06	900	N	851	-0-		-49	-0-	19	1	820	3	Y	11	9	1			4
								12	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	187	-0-		-30	-0-	4	1	180	3	Y	3	3	1			1
								3	9									
02	196	N	158	-0-		-38	-0-	4	1	151	3	Y	3	3	1			1
								3	9									
03	234	N	234	-0-		-0-	-0-	5	1	225	3	Y	4	4	1			1
								4	9									
04	226	N	226	-0-		-0-	-0-	5	1	217	3	Y	4	4	1			1
								4	9									
05	243	N	243	-0-		-0-	-0-	5	1	232	3	Y	5	5	1			1
								6	9									
06	240	N	219	-0-		-21	-0-	5	1	211	3	Y	3	3	1			1
								3	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	225	-0-		-147	-0-	5	1	217	3	Y	3	3	1			1
								3	9									
02	456	N	456	-0-		-0-	-0-	12	1	441	3	Y	3	3	1			1
								3	9									
03	445	N	445	-0-		-0-	-0-	10	1	431	3	Y	4	4	1			1
								4	9									
04	422	N	422	-0-		-0-	-0-	10	1	406	3	Y	5	4	1			2
								6	9									
05	372	N	218	-0-		-154	-0-	4	1	206	3	Y	7	8	1			1
								8	9									
06	360	N	212	-0-		-148	-0-	5	1	203	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	358	-0-		-45	-0-	9	1	345	3	Y	4	4	1			1
								4	9									
02	364	N	348	-0-		-16	-0-	9	1	335	3	Y	4	4	1			1
								4	9									
03	403	N	382	-0-		-21	-0-	8	1	370	3	Y	4	4	1			1
								4	9									
04	368	N	368	-0-		-0-	-0-	9	1	355	3	Y	4	4	1			1
								4	9									
05	379	N	379	-0-		-0-	-0-	8	1	365	3	Y	5	5	1			1
								6	9									
*06	363	N	363	-0-		-0-	-0-	8	1	352	3	Y	3	3	1			1
								3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	553	-0-	-5	-0-	13	1	536	3	Y	4	4	1			1
							4	9									
02	504	N	494	-0-	-10	-0-	13	1	477	3	Y	4	4	1			1
							4	9									
03	540	N	540	-0-	-0-	-0-	12	1	524	3	Y	4	4	1			1
							4	9									
04	540	N	517	-0-	-23	-0-	12	1	501	3	Y	4	4	1			1
							4	9									
05	558	N	534	-0-	-24	-0-	11	1	517	3	Y	5	5	1			1
							6	9									
06	510	N	506	-0-	-4	-0-	12	1	491	3	Y	3	3	1			1
							3	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	200	-0-	-17	-0-	5	1	191	3	Y	4	4	1			1
							4	9									
02	196	N	181	-0-	-15	-0-	5	1	172	3	Y	4	4	1			1
							4	9									
03	217	N	199	-0-	-18	-0-	4	1	191	3	Y	4	4	1			1
							4	9									
04	188	N	188	-0-	-0-	-0-	4	1	180	3	Y	4	4	1			1
							4	9									
05	200	N	200	-0-	-0-	-0-	4	1	190	3	Y	5	5	1			1
							6	9									
*06	186	N	186	-0-	-0-	-0-	4	1	179	3	Y	3	3	1			1
							3	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0-	-0-	20	1	815	3	Y	4	4	1			1
							4	9									
02	601	N	601	-0-	-0-	-0-	16	1	581	3	Y	4	4	1			1
							4	9									
03	549	N	549	-0-	-0-	-0-	12	1	529	3	Y	7	6	1			2
							8	9									
04	630	N	512	-0-	-118	-0-	12	1	491	3	Y	8	7	1			3
							9	9									
05	651	N	464	-0-	-187	-0-	10	1	446	3	Y	7	9	1			1
							8	9									
06	540	N	410	-0-	-130	-0-	9	1	393	3	Y	7	6	1			2
							8	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1865	-0-	-26	-0-	45	1	1809	3	Y	10	11	1			3
							11	9									
02	1708	N	1658	-0-	-50	-0-	43	1	1603	3	Y	11	11	1			3
							12	9									
03	1833	N	1833	-0-	-0-	-0-	39	1	1781	3	Y	12	11	1			4
							13	9									
04	1770	N	1768	-0-	-2	-0-	42	1	1714	3	Y	11	11	1			4
							12	9									
05	1884	N	1884	-0-	-0-	-0-	39	1	1832	3	Y	12	14	1			2
							13	9									
*06	1788	N	1788	-0-	-0-	-0-	41	1	1735	3	Y	11	9	1			4
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	595	-0-		-25	-0-	14	1	573	3	Y	7	7	1			2
								8	9									
02	560	N	536	-0-		-24	-0-	14	1	514	3	Y	7	7	1			2
								8	9									
03	620	N	580	-0-		-40	-0-	12	1	560	3	Y	7	7	1			2
								8	9									
04	570	N	559	-0-		-11	-0-	13	1	537	3	Y	8	7	1			3
								9	9									
05	589	N	566	-0-		-23	-0-	12	1	546	3	Y	7	9	1			1
								8	9									
06	570	N	546	-0-		-24	-0-	12	1	526	3	Y	7	6	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	469	-0-		-58	-0-	11	1	454	3	Y	4	4	1			1
								4	9									
02	448	N	429	-0-		-19	-0-	11	1	414	3	Y	4	4	1			1
								4	9									
03	496	N	480	-0-		-16	-0-	10	1	466	3	Y	4	4	1			1
								4	9									
04	469	N	469	-0-		-0-	-0-	11	1	451	3	Y	6	5	1			2
								7	9									
05	465	N	429	-0-		-36	-0-	9	1	411	3	Y	8	9	1			1
								9	9									
06	450	N	371	-0-		-79	-0-	8	1	355	3	Y	7	6	1			2
								8	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-		-0-	-0-	8	1	338	3	Y	4	4	1			1
								4	9									
02	306	N	306	-0-		-0-	-0-	8	1	294	3	Y	4	4	1			1
								4	9									
03	403	N	345	-0-		-58	-0-	7	1	334	3	Y	4	4	1			1
								4	9									
04	344	N	344	-0-		-0-	-0-	8	1	332	3	Y	4	4	1			1
								4	9									
05	350	N	350	-0-		-0-	-0-	7	1	337	3	Y	5	5	1			1
								6	9									
*06	335	N	335	-0-		-0-	-0-	8	1	324	3	Y	3	3	1			1
								3	9									

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-		-0-	-0-	17	1	690	3	Y	5	6	1			1
								6	9									
02	616	N	549	-0-		-67	-0-	14	1	531	3	Y	4	4	1			1
								4	9									
03	651	N	573	-0-		-78	-0-	12	1	557	3	Y	4	4	1			1
								4	9									
04	660	N	631	-0-		-29	-0-	15	1	609	3	Y	6	5	1			2
								7	9									
05	620	N	505	-0-		-115	-0-	10	1	486	3	Y	8	9	1			1
								9	9									
*06	651	N	651	-0-		-0-	-0-	15	1	628	3	Y	7	6	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	596	-0-	-86	-0-	14	1 8 9	574	3	Y	7	7	1			2
02	532	N	529	-0-	-3	-0-	14	1 8 9	507	3	Y	7	7	1			2
03	574	N	574	-0-	-0-	-0-	12	1 8 9	554	3	Y	7	7	1			2
04	570	N	564	-0-	-6	-0-	13	1 9 9	542	3	Y	8	7	1			3
05	589	N	568	-0-	-21	-0-	12	1 8 9	548	3	Y	7	9	1			1
06	570	N	549	-0-	-21	-0-	13	1 8 9	528	3	Y	7	6	1			2

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	438	-0-	-27	-0-	11	1 4 9	423	3	Y	4	4	1			1
02	420	N	397	-0-	-23	-0-	10	1 4 9	383	3	Y	4	4	1			1
03	465	N	441	-0-	-24	-0-	9	1 4 9	428	3	Y	4	4	1			1
04	425	N	425	-0-	-0-	-0-	10	1 7 9	408	3	Y	6	5	1			2
05	435	N	435	-0-	-0-	-0-	9	1 9 9	417	3	Y	8	9	1			1
06	420	N	415	-0-	-5	-0-	9	1 8 9	398	3	Y	7	6	1			2

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	-0-	8	1 4 9	305	3	Y	4	4	1			1
02	340	N	340	-0-	-0-	-0-	9	1 4 9	327	3	Y	4	4	1			1
03	351	N	351	-0-	-0-	-0-	7	1 4 9	340	3	Y	4	4	1			1
04	300	N	285	-0-	-15	-0-	7	1 4 9	274	3	Y	4	4	1			1
05	310	N	282	-0-	-28	-0-	6	1 6 9	270	3	Y	5	5	1			1
06	300	N	261	-0-	-39	-0-	6	1 3 9	252	3	Y	3	3	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	16	1 4 9	648	3	Y	4	4	1			1
02	1108	N	1108	-0-	-0-	-0-	29	1 4 9	1075	3	Y	4	4	1			1
03	279	N	275	-0-	-4	-0-	6	1 4 9	265	3	Y	4	4	1			1
04	270	N	253	-0-	-17	-0-	6	1 4 9	243	3	Y	4	4	1			1
05	279	N	267	-0-	-12	-0-	5	1 6 9	256	3	Y	5	5	1			1
06	270	N	254	-0-	-16	-0-	6	1 3 9	245	3	Y	3	3	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-		-0-	-0-	5	1	216	3	Y	4	4	1			1
								4	9									
02	196	N	193	-0-		-3	-0-	5	1	184	3	Y	4	4	1			1
								4	9									
03	217	N	216	-0-		-1	-0-	5	1	208	3	Y	3	3	1			1
								3	9									
04	216	N	216	-0-		-0-	-0-	5	1	207	3	Y	4	4	1			1
								4	9									
05	221	N	221	-0-		-0-	-0-	5	1	210	3	Y	5	5	1			1
								6	9									
06	210	N	197	-0-		-13	-0-	4	1	190	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	507	-0-		-20	-0-	12	1	488	3	Y	6	5	1			2
								7	9									
02	487	N	487	-0-		-0-	-0-	13	1	466	3	Y	7	7	1			2
								8	9									
03	521	N	521	-0-		-0-	-0-	11	1	502	3	Y	7	7	1			2
								8	9									
04	504	N	504	-0-		-0-	-0-	12	1	483	3	Y	8	7	1			3
								9	9									
05	517	N	517	-0-		-0-	-0-	11	1	498	3	Y	7	9	1			1
								8	9									
*06	491	N	491	-0-		-0-	-0-	11	1	472	3	Y	7	6	1			2
								8	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	979	-0-		-13	-0-	24	1	947	3	Y	7	7	1			2
								8	9									
02	896	N	761	-0-		-135	-0-	20	1	733	3	Y	7	7	1			2
								8	9									
03	1052	N	1052	-0-		-0-	-0-	23	1	1021	3	Y	7	7	1			2
								8	9									
04	998	N	998	-0-		-0-	-0-	24	1	962	3	Y	11	9	1			4
								12	9									
05	1028	N	1028	-0-		-0-	-0-	21	1	995	3	Y	11	13	1			2
								12	9									
*06	985	N	985	-0-		-0-	-0-	23	1	950	3	Y	11	9	1			4
								12	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	638	-0-		-13	-0-	15	1	615	3	Y	7	7	1			2
								8	9									
02	588	N	558	-0-		-30	-0-	14	1	536	3	Y	7	7	1			2
								8	9									
03	605	N	605	-0-		-0-	-0-	13	1	584	3	Y	7	7	1			2
								8	9									
04	575	N	575	-0-		-0-	-0-	14	1	552	3	Y	8	7	1			3
								9	9									
05	589	N	564	-0-		-25	-0-	12	1	544	3	Y	7	9	1			1
								8	9									
06	570	N	542	-0-		-28	-0-	12	1	522	3	Y	7	6	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	492	-0-	-35	-0-	12	1	476	3	Y	4	4	1			1
							4	9									
02	448	N	440	-0-	-8	-0-	11	1	425	3	Y	4	4	1			1
							4	9									
03	496	N	481	-0-	-15	-0-	10	1	467	3	Y	4	4	1			1
							4	9									
04	480	N	469	-0-	-11	-0-	11	1	454	3	Y	4	4	1			1
							4	9									
05	496	N	476	-0-	-20	-0-	10	1	460	3	Y	5	5	1			1
							6	9									
06	480	N	452	-0-	-28	-0-	10	1	439	3	Y	3	3	1			1
							3	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	319	-0-	-53	-0-	8	1	307	3	Y	4	4	1			1
							4	9									
02	308	N	280	-0-	-28	-0-	7	1	269	3	Y	4	4	1			1
							4	9									
03	310	N	307	-0-	-3	-0-	7	1	296	3	Y	4	4	1			1
							4	9									
04	300	N	206	-0-	-94	-0-	5	1	198	3	Y	3	3	1			1
							3	9									
05	310	N	272	-0-	-38	-0-	6	1	262	3	Y	4	4	1			1
							4	9									
06	300	N	275	-0-	-25	-0-	6	1	266	3	Y	3	3	1			1
							3	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	198	-0-	-50	-0-	5	1	189	3	Y	4	4	1			1
							4	9									
02	196	N	170	-0-	-26	-0-	4	1	162	3	Y	4	4	1			1
							4	9									
03	186	N	181	-0-	-5	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
04	180	N	163	-0-	-17	-0-	4	1	155	3	Y	4	4	1			1
							4	9									
05	186	N	146	-0-	-40	-0-	3	1	137	3	Y	5	5	1			1
							6	9									
*06	188	N	188	-0-	-0-	-0-	4	1	181	3	Y	3	3	1			1
							3	9									

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	609	-0-	-104	-0-	15	1	586	3	Y	7	7	1			2
							8	9									
02	788	N	788	-0-	-0-	-0-	20	1	760	3	Y	7	7	1			2
							8	9									
03	806	N	764	-0-	-42	-0-	16	1	740	3	Y	7	7	1			2
							8	9									
04	761	N	761	-0-	-0-	-0-	18	1	734	3	Y	8	7	1			3
							9	9									
05	868	N	782	-0-	-86	-0-	16	1	758	3	Y	7	9	1			1
							8	9									
*06	785	N	785	-0-	-0-	-0-	18	1	759	3	Y	7	6	1			2
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	729	-0-	-139	-0-	18	1	701	3	Y	9	10	1			3
							10	9									
02	784	N	586	-0-	-198	-0-	15	1	560	3	Y	10	10	1			3
							11	9									
03	713	N	479	-0-	-234	-0-	10	1	461	3	Y	7	8	1			2
							8	9									
04	910	N	910	-0-	-0-	-0-	22	1	879	3	Y	8	7	1			3
							9	9									
05	940	N	940	-0-	-0-	-0-	20	1	912	3	Y	7	9	1			1
							8	9									
*06	708	N	708	-0-	-0-	-0-	16	1	684	3	Y	7	6	1			2
							8	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1219	N	1219	-0-	-0-	-0-	30	1	1181	3	Y	7	7	1			2
							8	9									
02	964	N	964	-0-	-0-	-0-	25	1	931	3	Y	7	7	1			2
							8	9									
03	1062	N	1062	-0-	-0-	-0-	23	1	1031	3	Y	7	7	1			2
							8	9									
04	1170	N	814	-0-	-356	-0-	19	1	786	3	Y	8	7	1			3
							9	9									
05	1054	N	993	-0-	-61	-0-	21	1	965	3	Y	6	8	1			1
							7	9									
*06	1062	N	1062	-0-	-0-	-0-	24	1	1030	3	Y	7	6	1			2
							8	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1392	N	1392	-0-	-0-	-0-	34	1	1347	3	Y	10	11	1			3
							11	9									
02	1064	N	1024	-0-	-40	-0-	26	1	986	3	Y	11	11	1			3
							12	9									
03	1178	N	1126	-0-	-52	-0-	24	1	1089	3	Y	12	11	1			4
							13	9									
04	1350	N	1099	-0-	-251	-0-	26	1	1064	3	Y	8	9	1			3
							9	9									
05	1147	N	1132	-0-	-15	-0-	24	1	1099	3	Y	8	10	1			1
							9	9									
*06	1089	N	1089	-0-	-0-	-0-	25	1	1056	3	Y	7	6	1			2
							8	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	695	-0-	-18	-0-	17	1	670	3	Y	7	7	1			2
							8	9									
02	617	N	617	-0-	-0-	-0-	16	1	593	3	Y	7	7	1			2
							8	9									
03	682	N	665	-0-	-17	-0-	14	1	643	3	Y	7	7	1			2
							8	9									
04	660	N	650	-0-	-10	-0-	15	1	623	3	Y	11	9	1			4
							12	9									
05	682	N	675	-0-	-7	-0-	14	1	649	3	Y	11	13	1			2
							12	9									
*06	633	N	633	-0-	-0-	-0-	14	1	607	3	Y	11	9	1			4
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	69	-0-		-24	-0-	2	1	63	3	Y	4	4	1			1
								4	9									
02	84	N	58	-0-		-26	-0-	1	1	53	3	Y	4	4	1			1
								4	9									
03	93	N	65	-0-		-28	-0-	1	1	60	3	Y	4	4	1			1
								4	9									
04	61	N	61	-0-		-0-	-0-	1	1	56	3	Y	4	4	1			1
								4	9									
05	64	N	64	-0-		-0-	-0-	1	1	57	3	Y	5	5	1			1
								6	9									
06	60	N	56	-0-		-4	-0-	1	1	52	3	Y	3	3	1			1
								3	9									

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	518	-0-		-9	-0-	12	1	498	3	Y	7	7	1			2
								8	9									
02	476	N	458	-0-		-18	-0-	12	1	438	3	Y	7	7	1			2
								8	9									
03	527	N	499	-0-		-28	-0-	11	1	480	3	Y	7	7	1			2
								8	9									
04	510	N	482	-0-		-28	-0-	11	1	462	3	Y	8	7	1			3
								9	9									
05	496	N	489	-0-		-7	-0-	10	1	471	3	Y	7	9	1			1
								8	9									
06	480	N	464	-0-		-16	-0-	11	1	445	3	Y	7	6	1			2
								8	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1010	-0-		-106	-0-	24	1	977	3	Y	8	9	1			3
								9	9									
02	980	N	667	-0-		-313	-0-	17	1	646	3	Y	4	6	1			1
								4	9									
03	1118	N	1118	-0-		-0-	-0-	24	1	1085	3	Y	8	7	1			2
								9	9									
04	1007	N	1007	-0-		-0-	-0-	24	1	974	3	Y	8	7	1			3
								9	9									
05	1166	N	1166	-0-		-0-	-0-	24	1	1134	3	Y	7	9	1			1
								8	9									
*06	1102	N	1102	-0-		-0-	-0-	25	1	1069	3	Y	7	6	1			2
								8	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-		-0-	-0-	5	1	200	3	Y	7	7	1			2
								8	9									
02	196	N	183	-0-		-13	-0-	5	1	174	3	Y	4	5	1			1
								4	9									
03	207	N	207	-0-		-0-	-0-	4	1	199	3	Y	4	4	1			1
								4	9									
04	202	N	202	-0-		-0-	-0-	5	1	193	3	Y	4	4	1			1
								4	9									
05	210	N	210	-0-		-0-	-0-	4	1	200	3	Y	5	5	1			1
								6	9									
*06	185	N	185	-0-		-0-	-0-	4	1	178	3	Y	3	3	1			1
								3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1204	N	1204	-0-		-0-	-0-	29	1	1164	3	Y	10	11	1			3
								11	9									
02	1067	N	1067	-0-		-0-	-0-	28	1	1027	3	Y	11	11	1			3
								12	9									
03	1088	N	1088	-0-		-0-	-0-	23	1	1052	3	Y	12	11	1			4
								13	9									
04	1289	N	1289	-0-		-0-	-0-	31	1	1246	3	Y	11	11	1			4
								12	9									
05	1258	N	1258	-0-		-0-	-0-	26	1	1219	3	Y	12	14	1			2
								13	9									
*06	1160	N	1160	-0-		-0-	-0-	27	1	1121	3	Y	11	9	1			4
								12	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-		-0-	-0-	22	1	879	3	Y	7	7	1			2
								8	9									
02	840	N	840	-0-		-0-	-0-	22	1	810	3	Y	7	7	1			2
								8	9									
03	905	N	905	-0-		-0-	-0-	19	1	878	3	Y	7	7	1			2
								8	9									
04	872	N	872	-0-		-0-	-0-	21	1	842	3	Y	8	7	1			3
								9	9									
05	930	N	892	-0-		-38	-0-	19	1	863	3	Y	9	10	1			2
								10	9									
06	870	N	850	-0-		-20	-0-	19	1	820	3	Y	10	8	1			4
								11	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	949	N	949	-0-		-0-	-0-	23	1	915	3	Y	10	11	1			3
								11	9									
02	931	N	931	-0-		-0-	-0-	24	1	895	3	Y	11	11	1			3
								12	9									
03	1015	N	1015	-0-		-0-	-0-	22	1	980	3	Y	12	11	1			4
								13	9									
04	962	N	962	-0-		-0-	-0-	23	1	927	3	Y	11	11	1			4
								12	9									
05	1035	N	1035	-0-		-0-	-0-	21	1	1001	3	Y	12	14	1			2
								13	9									
*06	1020	N	1020	-0-		-0-	-0-	23	1	985	3	Y	11	9	1			4
								12	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	906	-0-		-24	-0-	22	1	876	3	Y	7	7	1			2
								8	9									
02	840	N	825	-0-		-15	-0-	21	1	796	3	Y	7	7	1			2
								8	9									
03	915	N	915	-0-		-0-	-0-	20	1	887	3	Y	7	7	1			2
								8	9									
04	892	N	892	-0-		-0-	-0-	21	1	862	3	Y	8	7	1			3
								9	9									
05	915	N	915	-0-		-0-	-0-	19	1	888	3	Y	7	9	1			1
								8	9									
06	900	N	865	-0-		-35	-0-	20	1	837	3	Y	7	6	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	7	1	295	3	Y	8	9	1			3
							9	9									
02	560	N	250	-0-	-310	-0-	6	1	237	3	Y	6	7	1			2
							7	9									
03	1178	N	401	-0-	-777	-0-	8	1	382	3	Y	10	9	1			3
							11	9									
04	382	N	382	-0-	-0-	-0-	9	1	364	3	Y	8	8	1			3
							9	9									
05	400	N	400	-0-	-0-	-0-	8	1	384	3	Y	7	9	1			1
							8	9									
*06	677	N	677	-0-	-0-	-0-	15	1	653	3	Y	8	6	1			3
							9	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	594	-0-	-26	-0-	14	1	572	3	Y	7	7	1			2
							8	9									
02	560	N	541	-0-	-19	-0-	14	1	519	3	Y	7	7	1			2
							8	9									
03	607	N	607	-0-	-0-	-0-	13	1	586	3	Y	7	7	1			2
							8	9									
04	584	N	584	-0-	-0-	-0-	14	1	561	3	Y	8	7	1			3
							9	9									
05	596	N	596	-0-	-0-	-0-	12	1	576	3	Y	7	9	1			1
							8	9									
06	570	N	566	-0-	-4	-0-	13	1	545	3	Y	7	6	1			2
							8	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	445	-0-	-20	-0-	11	1	431	3	Y	3	4	1			1
							3	9									
02	573	N	573	-0-	-0-	-0-	15	1	555	3	Y	3	3	1			1
							3	9									
03	616	N	616	-0-	-0-	-0-	13	1	596	3	Y	6	5	1			2
							7	9									
04	573	N	573	-0-	-0-	-0-	13	1	551	3	Y	8	7	1			3
							9	9									
05	516	N	516	-0-	-0-	-0-	11	1	497	3	Y	7	9	1			1
							8	9									
*06	453	N	453	-0-	-0-	-0-	10	1	435	3	Y	7	6	1			2
							8	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1188	N	1188	-0-	-0-	-0-	29	1	1148	3	Y	10	11	1			3
							11	9									
02	999	N	999	-0-	-0-	-0-	26	1	961	3	Y	11	11	1			3
							12	9									
03	1178	N	1074	-0-	-104	-0-	23	1	1038	3	Y	12	11	1			4
							13	9									
04	1140	N	1017	-0-	-123	-0-	24	1	981	3	Y	11	11	1			4
							12	9									
05	1116	N	1037	-0-	-79	-0-	22	1	1002	3	Y	12	14	1			2
							13	9									
06	1050	N	1022	-0-	-28	-0-	23	1	987	3	Y	11	9	1			4
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	411	-0-	-54	-0-	10	1 4 9	397	3	Y	4	4	1			1
02	392	N	374	-0-	-18	-0-	10	1 4 9	360	3	Y	4	4	1			1
03	403	N	372	-0-	-31	-0-	8	1 4 9	360	3	Y	4	4	1			1
04	390	N	367	-0-	-23	-0-	9	1 4 9	354	3	Y	4	4	1			1
05	403	N	384	-0-	-19	-0-	8	1 6 9	370	3	Y	5	5	1			1
06	360	N	357	-0-	-3	-0-	8	1 3 9	346	3	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	833	-0-	-35	-0-	20	1 8 9	805	3	Y	7	7	1			2
02	756	N	746	-0-	-10	-0-	19	1 8 9	719	3	Y	7	7	1			2
03	806	N	765	-0-	-41	-0-	16	1 8 9	741	3	Y	7	7	1			2
04	780	N	732	-0-	-48	-0-	17	1 9 9	706	3	Y	8	7	1			3
05	806	N	785	-0-	-21	-0-	16	1 8 9	761	3	Y	7	9	1			1
*06	761	N	761	-0-	-0-	-0-	17	1 8 9	736	3	Y	7	6	1			2

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	520	-0-	-7	-0-	12	1 8 9	500	3	Y	7	7	1			2
02	531	N	531	-0-	-0-	-0-	14	1 8 9	509	3	Y	7	7	1			2
03	558	N	553	-0-	-5	-0-	12	1 8 9	533	3	Y	7	7	1			2
04	510	N	492	-0-	-18	-0-	12	1 9 9	471	3	Y	8	7	1			3
05	558	N	519	-0-	-39	-0-	11	1 8 9	500	3	Y	7	9	1			1
06	540	N	429	-0-	-111	-0-	10	1 8 9	411	3	Y	7	6	1			2

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	505	-0-	-53	-0-	12	1 4 9	489	3	Y	4	4	1			1
02	504	N	481	-0-	-23	-0-	12	1 4 9	465	3	Y	4	4	1			1
03	553	N	553	-0-	-0-	-0-	12	1 4 9	537	3	Y	4	4	1			1
04	544	N	544	-0-	-0-	-0-	13	1 7 9	524	3	Y	6	5	1			2
05	553	N	553	-0-	-0-	-0-	11	1 9 9	533	3	Y	8	9	1			1
*06	527	N	527	-0-	-0-	-0-	12	1 8 9	507	3	Y	7	6	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1060	N	1060	-0-		-0-	-0-		26	1	1026	3	Y	7	7	1			2
									8	9									
02	970	N	970	-0-		-0-	-0-		25	1	937	3	Y	7	7	1			2
									8	9									
03	1067	N	1067	-0-		-0-	-0-		23	1	1031	3	Y	12	10	1			4
									13	9									
04	1021	N	1021	-0-		-0-	-0-		24	1	985	3	Y	11	11	1			4
									12	9									
05	1064	N	1064	-0-		-0-	-0-		22	1	1029	3	Y	12	14	1			2
									13	9									
*06	1008	N	1008	-0-		-0-	-0-		23	1	973	3	Y	11	9	1			4
									12	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	367	-0-		-36	-0-		9	1	354	3	Y	4	4	1			1
									4	9									
02	364	N	356	-0-		-8	-0-		9	1	343	3	Y	4	4	1			1
									4	9									
03	403	N	389	-0-		-14	-0-		8	1	377	3	Y	4	4	1			1
									4	9									
04	372	N	372	-0-		-0-	-0-		9	1	359	3	Y	4	4	1			1
									4	9									
05	403	N	393	-0-		-10	-0-		8	1	379	3	Y	5	5	1			1
									6	9									
06	390	N	372	-0-		-18	-0-		9	1	360	3	Y	3	3	1			1
									3	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-		-0-	-0-		5	1	211	3	Y	4	4	1			1
									4	9									
02	196	N	196	-0-		-0-	-0-		5	1	187	3	Y	4	4	1			1
									4	9									
03	217	N	216	-0-		-1	-0-		5	1	207	3	Y	4	4	1			1
									4	9									
04	211	N	211	-0-		-0-	-0-		5	1	202	3	Y	4	4	1			1
									4	9									
05	217	N	216	-0-		-1	-0-		4	1	206	3	Y	5	5	1			1
									6	9									
*06	232	N	232	-0-		-0-	-0-		5	1	224	3	Y	3	3	1			1
									3	9									

EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	807	N	807	-0-		-0-	-0-		807	3			N	-0-					-0-
02	746	N	746	-0-		-0-	-0-		746	3			N	-0-					-0-
03	830	N	830	-0-		-0-	-0-		830	3			N	-0-					-0-
04	803	N	803	-0-		-0-	-0-		803	3			N	-0-					-0-
05	837	N	805	-0-		-32	-0-		805	3			N	-0-					-0-
06	810	N	738	-0-		-72	-0-		738	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	10	1	195	2	Y	1					1
							1	9									
02	168	N	149	-0-	-19	-0-	7	1	140	2	Y	2	1	1			2
							2	9									
03	186	N	149	-0-	-37	-0-	7	1	139	2	Y	3	3	1			2
							3	9									
04	210	N	180	-0-	-30	-0-	9	1	170	2	Y	1	2	1			1
							1	9									
05	155	N	142	-0-	-13	-0-	6	1	136	2	Y	-0-					1
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

01	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	27	1	508	2	Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	25	1	482	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	25	1	550	2	Y	-0-					-0-
*06	712	N	712	-0-	-0-	-0-	37	1	675	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

01	558	N	467	-0-	-91	-0-	22	1	445	2	Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-
03	310	N	187	-0-	-123	-0-	9	1	178	2	Y	-0-					-0-
04	390	N	330	-0-	-60	-0-	17	1	313	2	Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	15	1	334	2	Y	-0-					-0-
06	180	N	88	-0-	-92	-0-	5	1	83	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

01	217	N	190	-0-	-27	-0-	9	1	181	2	Y	-0-					-0-
02	252	N	245	-0-	-7	-0-	12	1	233	2	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
05	279	N	80	-0-	-199	-0-	3	1	77	2	Y	-0-					-0-
06	150	N	43	-0-	-107	-0-	2	1	41	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

01	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	-0-	24	1	481	2	Y	4	1	1			4
							4	9									
02	208	N	208	-0-	-0-	-0-	10	1	197	2	Y	1	2	1			3
							1	9									
03	267	N	267	-0-	-0-	-0-	13	1	250	2	Y	4	4	1			3
							4	9									
04	480	N	270	-0-	-210	-0-	14	1	254	2	Y	2	2	1			3
							2	9									
05	383	N	383	-0-	-0-	-0-	16	1	366	2	Y	1					4
							1	9									
*06	284	N	284	-0-	-0-	-0-	15	1	268	2	Y	1	2	1			3
							1	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

01	93	N	44	-0-	-49	-0-	2	1	42	2	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	6	1	135	2	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

01	713	N	345	-0-	-368	-0-	16	1	327	2	Y	2					3
							2	9									
02	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-	1	1			2
03	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-	2	1			-0-
04	1001	N	1001	-0-	-0-	-0-	51	1	950	2	Y	-0-					-0-
05	657	N	657	-0-	-0-	-0-	28	1	629	2	Y	-0-					-0-
*06	904	N	904	-0-	-0-	-0-	47	1	857	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

01	257	N	257	-0-	-0-	-0-	12	1	245	2	Y	-0-					-0-
02	308	N	164	-0-	-144	-0-	8	1	156	2	Y	-0-					-0-
03	217	N	190	-0-	-27	-0-	9	1	181	2	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					-0-
06	180	N	141	-0-	-39	-0-	7	1	134	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

01	527	N	398	-0-	-129	-0-	19	1	379	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					-0-
03	403	N	286	-0-	-117	-0-	14	1	272	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-
05	465	N	323	-0-	-142	-0-	14	1	309	2	Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	13	1	237	2	Y	1					1
							1	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

01	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	6	1	120	2	Y	-0-					-0-
04	180	N	143	-0-	-37	-0-	7	1	136	2	Y	-0-					-0-
05	186	N	165	-0-	-21	-0-	7	1	158	2	Y	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	Y	-0-					-0-
03	767	N	767	-0-	-0-	-0-	38	1	729	2	Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	38	1	715	2	Y	-0-					-0-
05	1440	N	1440	-0-	-0-	-0-	62	1	1378	2	Y	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

01	775	N	747	-0-	-28	-0-	35	1	706	2	Y	5	3	1			6
							6	9									
02	758	N	758	-0-	-0-	-0-	38	1	719	2	Y	1	3	1			4
							1	9									
03	713	N	483	-0-	-230	-0-	24	1	453	2	Y	5	6	1			3
							6	9									
04	720	N	542	-0-	-178	-0-	27	1	513	2	Y	2	2	1			3
							2	9									
05	837	N	609	-0-	-228	-0-	26	1	582	2	Y	1					4
							1	9									
*06	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-	2	1			2

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		206	-0-	206	206	10	1	196	2	Y	-0-					-0-
03	14B2 EXT		1432	-0-	1432	1638	71	1	1361	2	Y	-0-					-0-
04	14B2 EXT		1409	-0-	1409	3047	71	1	1334	2	Y	4					4
							4	9									
05	3300	X	253	-0-	-3047	-0-	11	1	240	2	Y	2					6
							2	9									
06	960	N	80	-0-	-880	-0-	4	1	73	2	Y	3	3	1			6
							3	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
03	14B2 EXT		107	-0-	107	107	5	1	102	2	Y	-0-					-0-
04	14B2 EXT		166	-0-	166	273	8	1	158	2	Y	-0-					-0-
05	14B2 EXT		68	-0-	68	341	3	1	65	2	Y	-0-					-0-
*06	395	X	54	-0-	-341	-0-	3	1	51	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1957	X	1957	-0-	-0-	-0-	92	1	1862	2	Y	3	3	1			4
							3	9									
02	1540	N	1540	-0-	-0-	-0-	76	1	1463	2	Y	1	2	1			3
							1	9									
03	2457	N	2457	-0-	-0-	-0-	122	1	2329	2	Y	5	4	1			4
							6	9									
04	1288	N	1288	-0-	-0-	-0-	65	1	1221	2	Y	2	3	1			3
							2	9									
05	1959	N	1959	-0-	-0-	-0-	84	1	1874	2	Y	1					4
							1	9									
*06	2061	N	2061	-0-	-0-	-0-	107	1	1953	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

01	535	N	535	-0-	-0-	-0-	25	1	510	2	Y	-0-					-0-
02	336	N	326	-0-	-10	-0-	16	1	310	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
04	510	N	332	-0-	-178	-0-	17	1	315	2	Y	-0-					-0-
05	372	N	227	-0-	-145	-0-	10	1	217	2	Y	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

01	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
02	802	N	802	-0-	-0-	-0-	40	1	762	2	Y	-0-					-0-
03	913	N	913	-0-	-0-	-0-	45	1	868	2	Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	36	1	684	2	Y	-0-					-0-
05	217	N	79	-0-	-138	-0-	3	1	76	2	Y	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

01	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	14	1	259	2	Y	-0-					-0-
03	341	N	170	-0-	-171	-0-	8	1	162	2	Y	-0-					-0-
04	330	N	206	-0-	-124	-0-	10	1	196	2	Y	-0-					-0-
05	310	N	176	-0-	-134	-0-	8	1	168	2	Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

01	620	N	562	-0-	-58	-0-	26	1	536	2	Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	30	1	568	2	Y	1					1
							1	9									
03	434	N	226	-0-	-208	-0-	11	1	214	2	Y	1	1	1			1
							1	9									
04	540	N	364	-0-	-176	-0-	18	1	346	2	Y	-0-	1	1			-0-
05	620	N	240	-0-	-380	-0-	10	1	230	2	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1033	N	1033	-0-	-0-	-0-	49	1	982	2	Y	2					2
							2	9									
02	644	N	289	-0-	-355	-0-	14	1	274	2	Y	1	1	1			2
							1	9									
03	465	N	160	-0-	-305	-0-	8	1	146	2	Y	5	3	1			4
							6	9									
04	569	N	569	-0-	-0-	-0-	29	1	537	2	Y	3	3	1			4
							3	9									
05	1008	N	1008	-0-	-0-	-0-	43	1	964	2	Y	1					5
							1	9									
*06	648	N	648	-0-	-0-	-0-	34	1	614	2	Y	-0-	2	1			3

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					-0-
02	364	N	273	-0-	-91	-0-	14	1	259	2	Y	-0-					-0-
03	403	N	261	-0-	-142	-0-	13	1	248	2	Y	-0-					-0-
04	360	N	221	-0-	-139	-0-	11	1	210	2	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	13	1	282	2	Y	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	2	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	8	1	187	2	Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1152	N	1152	-0-	-0-	-0-	54	1	1098	2	Y	-0-					-0-
02	964	N	964	-0-	-0-	-0-	48	1	916	2	Y	-0-					-0-
03	898	N	898	-0-	-0-	-0-	45	1	853	2	Y	-0-					-0-
04	840	N	801	-0-	-39	-0-	41	1	760	2	Y	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	48	1	1074	2	Y	-0-					-0-
*06	1065	N	1065	-0-	-0-	-0-	55	1	1010	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0-	-0-	30	1	614	2	Y	3	2	1			3
							3	9									
02	532	N	411	-0-	-121	-0-	20	1	391	2	Y	-0-	1	1			2
03	527	N	422	-0-	-105	-0-	21	1	400	2	Y	1	2	1			1
							1	9									
04	583	N	583	-0-	-0-	-0-	30	1	552	2	Y	1	1	1			1
							1	9									
05	549	N	549	-0-	-0-	-0-	23	1	525	2	Y	1					2
							1	9									
*06	708	N	708	-0-	-0-	-0-	37	1	671	2	Y	-0-	1	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	590	-0-	-433	-0-	28	1	560	2	Y	2	1	1			2
							2	9									
02	896	N	864	-0-	-32	-0-	43	1	821	2	Y	-0-	1	1			1
03	1223	N	1223	-0-	-0-	-0-	61	1	1160	2	Y	2	2	1			1
							2	9									
04	969	N	969	-0-	-0-	-0-	49	1	918	2	Y	2	1	1			2
							2	9									
05	961	N	625	-0-	-336	-0-	27	1	597	2	Y	1					3
							1	9									
*06	1198	N	1198	-0-	-0-	-0-	62	1	1136	2	Y	-0-	1	1			2

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0-	-0-	39	1	782	2	Y	2					2
							2	9									
02	1801	N	1801	-0-	-0-	-0-	89	1	1711	2	Y	1	1	1			2
							1	9									
03	3057	N	3057	-0-	-0-	-0-	150	1	2871	2	Y	33	10	1			25
							36	9									
04	3000	N	3377	-0-	377	377	171	1	3193	2	Y	12	18	1			19
							13	9									
05	1377	N	1000	-0-	-377	-0-	42	1	950	2	Y	7					26
							8	9									
*06	826	N	826	-0-	-0-	-0-	43	1	779	2	Y	4	13	1			17
							4	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	18	1	358	2	Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	11	1	205	2	Y	-0-					-0-
03	403	N	231	-0-	-172	-0-	12	1	219	2	Y	-0-					-0-
04	360	N	237	-0-	-123	-0-	12	1	225	2	Y	-0-					-0-
05	248	N	173	-0-	-75	-0-	7	1	166	2	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	10	1	175	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0-	-0-	37	1	754	2	Y	1					1
							1	9									
02	906	N	906	-0-	-0-	-0-	45	1	860	2	Y	1	1	1			1
							1	9									
03	814	N	814	-0-	-0-	-0-	40	1	773	2	Y	1	1	1			1
							1	9									
04	708	N	708	-0-	-0-	-0-	36	1	671	2	Y	1	1	1			1
							1	9									
05	864	N	864	-0-	-0-	-0-	37	1	827	2	Y	-0-					1
*06	896	N	896	-0-	-0-	-0-	46	1	849	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
03	372	N	335	-0-	-37	-0-	17	1	318	2	Y	-0-					-0-
04	450	N	234	-0-	-216	-0-	12	1	222	2	Y	-0-					-0-
05	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	789	-0-	-0-	-0-	37	1	752	2	Y	-0-					-0-
02	504	N	477	-0-	-27	-0-	24	1	453	2	Y	-0-					-0-
03	496	N	418	-0-	-78	-0-	21	1	397	2	Y	-0-					-0-
04	630	N	335	-0-	-295	-0-	17	1	318	2	Y	-0-					-0-
05	757	N	757	-0-	-0-	-0-	32	1	725	2	Y	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	23	1	431	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
*06	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449	N	449	-0-	-0-	-0-	21	1	421	2	Y	6	1	1			6
							7	9									
02	420	N	337	-0-	-83	-0-	17	1	318	2	Y	2	3	1			5
							2	9									
03	380	N	380	-0-	-0-	-0-	19	1	357	2	Y	4	6	1			3
							4	9									
04	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-	2	1			1
05	887	N	887	-0-	-0-	-0-	38	1	849	2	Y	-0-					1
*06	921	N	921	-0-	-0-	-0-	48	1	873	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	5	1	96	2	Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	3	1	52	2	Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	4	1	74	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	5	1	123	2	Y	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	963	N	963	-0-	-0-	-0-	45	1	918	2	Y	-0-					-0-
02	840	N	636	-0-	-204	-0-	32	1	604	2	Y	-0-					-0-
03	750	N	750	-0-	-0-	-0-	37	1	713	2	Y	-0-					-0-
04	840	N	670	-0-	-170	-0-	34	1	636	2	Y	-0-					-0-
05	713	N	647	-0-	-66	-0-	28	1	619	2	Y	-0-					-0-
*06	834	N	834	-0-	-0-	-0-	43	1	791	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	39	1	737	2	Y	-0-					-0-
03	2494	N	2494	-0-	-0-	-0-	122	1	2335	2	Y	34	9	1			25
							37	9									
04	2706	N	2706	-0-	-0-	-0-	135	1	2529	2	Y	38	17	1			46
							42	9									
05	975	N	975	-0-	-0-	-0-	41	1	916	2	Y	16					62
							18	9									
*06	1583	N	1583	-0-	-0-	-0-	82	1	1495	2	Y	5	30	1			37
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

01	272	N	272	-0-	-0-	-0-	12	1	253	2	Y	6	1	1			7
							7	9									
02	1182	N	1182	-0-	-0-	-0-	59	1	1121	2	Y	2	4	1			5
							2	9									
03	2039	N	2039	-0-	-0-	-0-	101	1	1934	2	Y	4	6	1			3
							4	9									
04	1976	N	1976	-0-	-0-	-0-	100	1	1873	2	Y	3	2	1			4
							3	9									
05	899	N	409	-0-	-490	-0-	17	1	391	2	Y	1					5
							1	9									
06	870	N	479	-0-	-391	-0-	25	1	451	2	Y	3	3	1			5
							3	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

01	243	N	243	-0-	-0-	-0-	11	1	232	2	Y	-0-					-0-
02	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
04	240	N	149	-0-	-91	-0-	8	1	141	2	Y	-0-					-0-
05	279	N	82	-0-	-197	-0-	4	1	78	2	Y	-0-					-0-
06	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

01	1080	N	1080	-0-	-0-	-0-	51	1	1028	2	Y	1					1
							1	9									
02	1205	N	1205	-0-	-0-	-0-	60	1	1143	2	Y	2	1	1			2
							2	9									
03	1070	N	1070	-0-	-0-	-0-	53	1	1013	2	Y	4	3	1			3
							4	9									
04	1042	N	1042	-0-	-0-	-0-	53	1	986	2	Y	3	2	1			4
							3	9									
05	897	N	897	-0-	-0-	-0-	38	1	857	2	Y	2					6
							2	9									
*06	1023	N	1023	-0-	-0-	-0-	53	1	970	2	Y	-0-	3	1			3

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

01	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

01	217	N	145	-0-	-72	-0-	7	1	138	2	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	14	1	273	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	46	1	853	2	Y	-0-					-0-
05	310	N	158	-0-	-152	-0-	7	1	151	2	Y	-0-					-0-
06	210	N	60	-0-	-150	-0-	3	1	57	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

01	558	N	525	-0-	-33	-0-	25	1	499	2	Y	1	4	1			2
							1	9									
02	543	N	543	-0-	-0-	-0-	27	1	516	2	Y	-0-	1	1			1
03	465	N	344	-0-	-121	-0-	17	1	327	2	Y	-0-	1	1			-0-
04	572	N	572	-0-	-0-	-0-	29	1	543	2	Y	-0-					-0-
05	465	N	369	-0-	-96	-0-	16	1	353	2	Y	-0-					-0-
06	330	N	260	-0-	-70	-0-	13	1	247	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

01	465	N	94	-0-	-371	-0-	4	1	88	2	Y	2	1	1			2
							2	9									
02	972	N	972	-0-	-0-	-0-	48	1	924	2	Y	-0-	1	1			1
03	1095	N	1095	-0-	-0-	-0-	55	1	1040	2	Y	-0-	1	1			-0-
04	1044	N	1044	-0-	-0-	-0-	53	1	991	2	Y	-0-					-0-
05	558	N	367	-0-	-191	-0-	16	1	351	2	Y	-0-					-0-
06	540	N	380	-0-	-160	-0-	20	1	360	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

01	2347	N	2347	-0-	-0-	-0-	110	1	2224	2	Y	12	2	1			13
							13	9									
02	1428	N	1387	-0-	-41	-0-	69	1	1314	2	Y	4	7	1			10
							4	9									
03	1822	N	1822	-0-	-0-	-0-	90	1	1720	2	Y	11	13	1			8
							12	9									
04	1470	N	1095	-0-	-375	-0-	55	1	1034	2	Y	5	6	1			7
							6	9									
05	1519	N	832	-0-	-687	-0-	36	1	794	2	Y	2					9
							2	9									
*06	1625	N	1625	-0-	-0-	-0-	84	1	1540	2	Y	1	4	1			6
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1167	N	1167	-0-	-0-	-0-	54	1	1095	2	Y	16	3	1			16
							18	9									
02	1056	N	1056	-0-	-0-	-0-	52	1	998	2	Y	5	8	1			13
							6	9									
03	1097	N	1097	-0-	-0-	-0-	54	1	1034	2	Y	8	15	1			6
							9	9									
04	1311	N	1311	-0-	-0-	-0-	66	1	1244	2	Y	1	4	1			3
							1	9									
05	837	N	681	-0-	-156	-0-	29	1	651	2	Y	1					4
							1	9									
06	810	N	653	-0-	-157	-0-	34	1	618	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1291	N	1291	-0-	-0-	-0-	60	1	1223	2	Y	7	1	1			7
							8	9									
02	1461	N	1461	-0-	-0-	-0-	72	1	1380	2	Y	8	4	1			11
							9	9									
03	1629	N	1629	-0-	-0-	-0-	81	1	1537	2	Y	10	14	1			7
							11	9									
04	1456	N	1456	-0-	-0-	-0-	74	1	1379	2	Y	3	5	1			5
							3	9									
05	936	N	936	-0-	-0-	-0-	40	1	895	2	Y	1					6
							1	9									
*06	974	N	974	-0-	-0-	-0-	50	1	923	2	Y	1	3	1			4
							1	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	144	-0-	-135	-0-	7	1	137	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		114	-0-	114	114	6	1	108	2	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	114					Y	-0-					-0-
06	T. A.		267	-0-	267	381	14	1	253	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	803	-0-	-96	-0-	38	1	763	2	Y	2	1	1			3
							2	9									
02	812	N	808	-0-	-4	-0-	40	1	767	2	Y	1	1	1			3
							1	9									
03	873	N	873	-0-	-0-	-0-	43	1	829	2	Y	1	3	1			1
							1	9									
04	780	N	739	-0-	-41	-0-	37	1	701	2	Y	1	1	1			1
							1	9									
05	868	N	579	-0-	-289	-0-	25	1	553	2	Y	1					2
							1	9									
06	840	N	772	-0-	-68	-0-	40	1	732	2	Y	-0-	1	1			1

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					-0-
02	392	N	91	-0-	-301	-0-	5	1	86	2	Y	-0-					-0-
03	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*06	510	N	510	-0-	-0-	-0-	26	1	484	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0-	-0-	31	1	630	2	Y	4	1	1			4
							4	9									
02	504	N	428	-0-	-76	-0-	21	1	406	2	Y	1	2	1			3
							1	9									
03	558	N	558	-0-	-0-	-0-	28	1	527	2	Y	3	4	1			2
							3	9									
04	630	N	488	-0-	-142	-0-	25	1	461	2	Y	2	2	1			2
							2	9									
05	465	N	325	-0-	-140	-0-	14	1	311	2	Y	-0-					2
*06	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-	1	1			1

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	980	N	980	-0-	-0-	-0-	46	1	933	2	Y	1					1
							1	9									
02	783	N	783	-0-	-0-	-0-	39	1	742	2	Y	2	1	1			2
							2	9									
03	880	N	880	-0-	-0-	-0-	44	1	833	2	Y	3	3	1			2
							3	9									
04	977	N	977	-0-	-0-	-0-	49	1	926	2	Y	2	2	1			2
							2	9									
05	1192	N	1192	-0-	-0-	-0-	51	1	1141	2	Y	-0-					2
*06	966	N	966	-0-	-0-	-0-	50	1	916	2	Y	-0-	1	1			1

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	149	-0-	-254	-0-	7	1	142	2	Y	-0-					-0-
02	476	N	51	-0-	-425	-0-	3	1	48	2	Y	-0-					-0-
03	704	N	704	-0-	-0-	-0-	35	1	669	2	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	2	Y	-0-					-0-
06	450	N	318	-0-	-132	-0-	16	1	302	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	24	1	496	2	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	17	1	332	2	Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-
05	279	N	213	-0-	-66	-0-	9	1	204	2	Y	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	36	1	653	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	698	N	698	-0-	-0-	-0-	33	1	661	2	Y	4	1	1			4
							4	9									
02	812	N	461	-0-	-351	-0-	23	1	437	2	Y	1	2	1			3
							1	9									
03	756	N	756	-0-	-0-	-0-	37	1	716	2	Y	3	3	1			3
							3	9									
04	779	N	779	-0-	-0-	-0-	39	1	738	2	Y	2	2	1			3
							2	9									
05	557	N	557	-0-	-0-	-0-	24	1	532	2	Y	1					4
							1	9									
*06	867	N	867	-0-	-0-	-0-	45	1	821	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	41	1	836	2	Y	2	1	1			2
							2	9									
02	910	N	910	-0-	-0-	-0-	45	1	865	2	Y	-0-	1	1			1
03	724	N	724	-0-	-0-	-0-	36	1	686	2	Y	2	2	1			1
							2	9									
04	767	N	767	-0-	-0-	-0-	39	1	728	2	Y	-0-	1	1			-0-
05	651	N	606	-0-	-45	-0-	26	1	580	2	Y	-0-					-0-
*06	1205	N	1205	-0-	-0-	-0-	62	1	1143	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	28	1	534	2	Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	35	1	662	2	Y	-0-					-0-
04	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	10	1	226	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	29	1	588	2	Y	4	1	1			4
							4	9									
02	504	N	499	-0-	-5	-0-	25	1	473	2	Y	1	2	1			3
							1	9									
03	T. A.		539	-0-	539	539	27	1	508	2	Y	4	4	1			3
							4	9									
04	T. A.		532	-0-	532	1071	27	1	503	2	Y	2	2	1			3
							2	9									
05	T. A.		507	-0-	507	1578	22	1	484	2	Y	1					4
							1	9									
*06	2047	X	469	-0-	-1578	-0-	24	1	444	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	14	1	264	2	Y	-0-					-0-
03	341	N	226	-0-	-115	-0-	11	1	215	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					-0-
05	310	N	159	-0-	-151	-0-	7	1	152	2	Y	-0-					-0-
06	210	N	88	-0-	-122	-0-	5	1	83	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	295	-0-	-821	-0-	14	1	274	2	Y	6	4	1			7
							7	9									
02	700	N	263	-0-	-437	-0-	13	1	248	2	Y	2	4	1			5
							2	9									
03	465	N	307	-0-	-158	-0-	15	1	292	2	Y	-0-	5	1			-0-
04	523	N	523	-0-	-0-	-0-	27	1	496	2	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	11	1	252	2	Y	-0-					-0-
*06	443	N	443	-0-	-0-	-0-	23	1	420	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	212	-0-	-5	-0-	10	1	202	2	Y	-0-					-0-
02	196	N	113	-0-	-83	-0-	6	1	107	2	Y	-0-					-0-
03	186	N	147	-0-	-39	-0-	7	1	140	2	Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	9	1	160	2	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	8	1	187	2	Y	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	234	-0-	-45	-0-	11	1	219	2	Y	4	1	1			4
							4	9									
02	420	N	224	-0-	-196	-0-	11	1	212	2	Y	1	2	1			3
							1	9									
03	403	N	259	-0-	-144	-0-	13	1	246	2	Y	-0-	3	1			-0-
04	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	17	1	389	2	Y	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	21	1	378	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	23	1	473	2	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	21	1	411	2	Y	-0-					-0-
03	548	N	548	-0-	-0-	-0-	27	1	521	2	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	32	1	605	2	Y	-0-					-0-
05	777	N	777	-0-	-0-	-0-	33	1	744	2	Y	-0-					-0-
*06	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	581	-0-	-8	-0-	27	1	552	2	Y	2					2
							2	9									
02	504	N	429	-0-	-75	-0-	21	1	407	2	Y	1	1	1			2
							1	9									
03	618	N	618	-0-	-0-	-0-	31	1	586	2	Y	1	2	1			1
							1	9									
04	593	N	593	-0-	-0-	-0-	30	1	563	2	Y	-0-	1	1			-0-
05	551	N	551	-0-	-0-	-0-	24	1	527	2	Y	-0-					-0-
06	600	N	597	-0-	-3	-0-	31	1	565	2	Y	1					1
							1	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	274	-0-	-346	-0-	13	1	261	2	Y	-0-					-0-
02	364	N	234	-0-	-130	-0-	12	1	222	2	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	24	1	449	2	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	17	1	371	2	Y	-0-					-0-
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
05	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
*06	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

01	579	N	579	-0-	-0-	-0-	27	1	552	2	Y	-0-					-0-
02	420	N	204	-0-	-216	-0-	10	1	194	2	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	19	1	363	2	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	13	1	296	2	Y	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

01	944	N	944	-0-	-0-	-0-	44	1	896	2	Y	4	2	1			4
							4	9									
02	557	N	557	-0-	-0-	-0-	28	1	528	2	Y	1	2	1			3
							1	9									
03	1178	N	677	-0-	-501	-0-	34	1	641	2	Y	2	3	1			2
							2	9									
04	900	N	653	-0-	-247	-0-	33	1	618	2	Y	2	2	1			2
							2	9									
05	620	N	405	-0-	-215	-0-	17	1	387	2	Y	1					3
							1	9									
06	660	N	327	-0-	-333	-0-	17	1	310	2	Y	-0-	1	1			2

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

01	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
03	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	25	1	462	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

01	186	N	72	-0-	-114	-0-	3	1	69	2	Y	-0-					-0-
02	84	N	55	-0-	-29	-0-	3	1	52	2	Y	-0-					-0-
03	248	N	159	-0-	-89	-0-	8	1	151	2	Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
06	150	N	62	-0-	-88	-0-	3	1	59	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	46	-0-	-171	-0-	2	1	44	2	Y	-0-					1
02	6	N	-0-	-0-	-6	-0-					Y	-0-					1
03	434	N	-0-	-0-	-434	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	996	N	996	-0-	-0-	-0-	47	1	949	2	Y	-0-					-0-
02	558	N	558	-0-	-0-	-0-	28	1	530	2	Y	-0-					-0-
03	DLQ G-10		290	-0-	290	290	14	1	276	2	Y	-0-					-0-
04	DLQ G-10		237	-0-	237	527	12	1	225	2	Y	-0-					-0-
05	713	N	186	-0-	-527	-0-	8	1	178	2	Y	-0-					-0-
*06	835	N	835	-0-	-0-	-0-	43	1	792	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
03	DLQ G-10		134	-0-	134	134	7	1	127	2	Y	-0-					-0-
04	DLQ G-10		129	-0-	129	263	7	1	122	2	Y	-0-					-0-
05	400	N	137	-0-	-263	-0-	6	1	131	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1335	N	1335	-0-	-0-	-0-	63	1 2 9	1270	2	Y	2					2
02	975	N	975	-0-	-0-	-0-	48	1 1 9	926	2	Y	1	1	1			2
03	DLQ G-10		841	-0-	841	841	42	1 1 9	798	2	Y	1	2	1			1
04	DLQ G-10		1361	-0-	1361	2202	69	1 2 9	1290	2	Y	2	1	1			2
05	2300	N	1195	-0-	-1105	1097	51	1 1 9	1143	2	Y	1					3
*06	2431	N	1334	-0-	-1097	-0-	68	1	1266	2	Y	-0-	1	1			2

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

01	1177	N	1177	-0-	-0-	-0-	55	1 1 9	1121	2	Y	1	1	1			2
02	824	N	824	-0-	-0-	-0-	41	1 1 9	782	2	Y	1	1	1			2
03	DLQ G-10		850	-0-	850	850	42	1 6 9	802	2	Y	5	3	1			4
04	DLQ G-10		800	-0-	800	1650	40	1 2 9	758	2	Y	2	3	1			3
05	2300	N	690	-0-	-1610	40	29	1 1 9	660	2	Y	1					4
*06	728	N	688	-0-	-40	-0-	36	1	652	2	Y	-0-	2	1			2

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

01	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	2	N	-0-					-0-
*06	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

01	62	N	24	-0-	-38	-0-	1	1	23	2	N	-0-					-0-
02	56	N	25	-0-	-31	-0-	1	1	24	2	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	2	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

01	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	13	1	245	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

01	93	N	86	-0-	-7	-0-	3	1	68	2	N	14	11	1			17
							15	9									
02	98	N	98	-0-	-0-	-0-	5	1	87	2	N	5	9	1			13
							6	9									
03	217	N	136	-0-	-81	-0-	6	1	115	2	N	14	16	1			11
							15	9									
04	103	N	103	-0-	-0-	-0-	5	1	87	2	N	10	8	1			13
							11	9									
05	239	N	239	-0-	-0-	-0-	10	1	223	2	N	5					18
							6	9									
*06	206	N	206	-0-	-0-	-0-	10	1	187	2	N	8	9	1			17
							9	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

01	1180	N	1180	-0-	-0-	-0-	55	1	1119	2	N	5	4	1			7
							6	9									
02	1036	N	278	-0-	-758	-0-	14	1	263	2	N	1	4	1			4
							1	9									
03	1147	N	894	-0-	-253	-0-	44	1	843	2	N	6	6	1			4
							7	9									
04	1110	N	869	-0-	-241	-0-	44	1	821	2	N	4	3	1			5
							4	9									
05	869	N	869	-0-	-0-	-0-	37	1	831	2	N	1					6
							1	9									
*06	1012	N	1012	-0-	-0-	-0-	52	1	958	2	N	2	3	1			5
							2	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

01	310	N	260	-0-	-50	-0-	12	1	248	2	N	-0-					-0-
02	196	N	165	-0-	-31	-0-	8	1	157	2	N	-0-					-0-
03	310	N	275	-0-	-35	-0-	14	1	261	2	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	17	1	312	2	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	19	1	418	2	N	-0-					-0-
06	270	N	137	-0-	-133	-0-	7	1	130	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

01	713	N	269	-0-	-444	-0-	13	1	256	2	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	20	1	387	2	N	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	86	1	1642	2	N	12	3	1			9
							13	9									
04	531	N	531	-0-	-0-	-0-	26	1	493	2	N	11	6	1			14
							12	9									
05	465	N	234	-0-	-231	-0-	10	1	218	2	N	5					19
							6	9									
06	720	N	370	-0-	-350	-0-	19	1	351	2	N	-0-	9	1			10

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

01	573	N	573	-0-	-0-	-0-	27	1	546	2	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	12	1	241	2	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	17	1	374	2	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	7	1	137	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1128	-0-	-50	-0-	53	1	1071	2	N	4	4	1			5
							4	9									
02	850	N	850	-0-	-0-	-0-	42	1	808	2	N	-0-	2	1			3
03	651	N	410	-0-	-241	-0-	20	1	384	2	N	5	4	1			4
							6	9									
04	1080	N	1033	-0-	-47	-0-	52	1	979	2	N	2	3	1			3
							2	9									
05	1155	N	1155	-0-	-0-	-0-	49	1	1106	2	N	-0-					3
*06	1016	N	1016	-0-	-0-	-0-	53	1	962	2	N	1	2	1			2
							1	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	428	-0-	-37	-0-	20	1	407	2	N	1					1
							1	9									
02	560	N	431	-0-	-129	-0-	21	1	409	2	N	1	1	1			1
							1	9									
03	538	N	538	-0-	-0-	-0-	27	1	510	2	N	1	1	1			1
							1	9									
04	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-	1	1			-0-
05	578	N	578	-0-	-0-	-0-	25	1	553	2	N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	26	1	486	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	442	-0-	-23	-0-	21	1	420	2	N	1					1
							1	9									
02	392	N	392	-0-	-0-	-0-	19	1	373	2	N	-0-	1	1			-0-
03	589	N	401	-0-	-188	-0-	20	1	379	2	N	2	1	1			1
							2	9									
04	420	N	329	-0-	-91	-0-	17	1	312	2	N	-0-					1
05	434	N	419	-0-	-15	-0-	18	1	401	2	N	-0-					1
06	390	N	387	-0-	-3	-0-	20	1	366	2	N	1	1	1			1
							1	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	23	1	471	2	N	2					2
							2	9									
02	448	N	437	-0-	-11	-0-	22	1	414	2	N	1	1	1			2
							1	9									
03	465	N	465	-0-	-0-	-0-	23	1	441	2	N	1	2	1			1
							1	9									
04	480	N	288	-0-	-192	-0-	14	1	274	2	N	-0-	1	1			-0-
05	496	N	454	-0-	-42	-0-	19	1	435	2	N	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	13	1	270	2	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	14	1	271	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	13	1	242	2	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	13	1	294	2	N	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	163	-0-	-116	-0-	8	1	155	2	N	-0-					-0-
02	140	N	108	-0-	-32	-0-	5	1	103	2	N	-0-					-0-
03	403	N	135	-0-	-268	-0-	7	1	128	2	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	13	1	286	2	N	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	15	1	274	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0-	-0-	20	1	407	2	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	18	1	353	2	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	19	1	370	2	N	-0-					-0-
04	420	N	390	-0-	-30	-0-	20	1	370	2	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	17	1	392	2	N	-0-					-0-
06	390	N	307	-0-	-83	-0-	16	1	291	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	28	1	560	2	N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	20	1	385	2	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	23	1	433	2	N	-0-					-0-
04	570	N	420	-0-	-150	-0-	21	1	399	2	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	19	1	415	2	N	-0-					-0-
06	450	N	428	-0-	-22	-0-	22	1	406	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2086	N	2086	-0-	-0-	-0-	98	1	1980	2	N	7	5	1			8
							8	9									
02	1659	N	1659	-0-	-0-	-0-	82	1	1574	2	N	3	4	1			7
							3	9									
03	2147	N	2147	-0-	-0-	-0-	107	1	2032	2	N	7	8	1			6
							8	9									
04	1795	N	1795	-0-	-0-	-0-	91	1	1700	2	N	4	4	1			6
							4	9									
05	1846	N	1846	-0-	-0-	-0-	79	1	1764	2	N	3					9
							3	9									
*06	1902	N	1902	-0-	-0-	-0-	98	1	1801	2	N	3	4	1			8
							3	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

01	386	N	386	-0-	-0-	-0-	18	1	368	2	N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	19	1	362	2	N	-0-					-0-
03	372	N	357	-0-	-15	-0-	18	1	339	2	N	-0-					-0-
04	360	N	230	-0-	-130	-0-	12	1	218	2	N	-0-					-0-
05	434	N	245	-0-	-189	-0-	10	1	235	2	N	-0-					-0-
06	360	N	217	-0-	-143	-0-	11	1	206	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

01	413	N	413	-0-	-0-	-0-	19	1	394	2	N	-0-					-0-
02	252	N	181	-0-	-71	-0-	9	1	172	2	N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

01	571	N	571	-0-	-0-	-0-	27	1	543	2	N	1					1
							1	9									
02	532	N	445	-0-	-87	-0-	22	1	422	2	N	1	1	1			1
							1	9									
03	589	N	489	-0-	-100	-0-	24	1	462	2	N	3	2	1			2
							3	9									
04	540	N	452	-0-	-88	-0-	23	1	429	2	N	-0-	1	1			1
05	496	N	428	-0-	-68	-0-	18	1	410	2	N	-0-					1
*06	556	N	556	-0-	-0-	-0-	29	1	526	2	N	1	1	1			1
							1	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	7 19	1 9	138	2	N	17	13	1			21
02	196	N	105	-0-	-91	-0-	5 7	1 9	93	2	N	6	11	1			16
03	186	N	151	-0-	-35	-0-	7 20	1 9	124	2	N	18	21	1			13
04	150	N	119	-0-	-31	-0-	5 13	1 9	101	2	N	12	9	1			16
05	161	N	161	-0-	-0-	-0-	7 7	1 9	147	2	N	6					22
*06	162	N	162	-0-	-0-	-0-	8 11	1 9	143	2	N	10	11	1			21

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	540	-0-	-1630	-0-	25 6	1 9	509	2	N	5	11	1			8
02	2940	X	1783	-0-	-1157	-0-	88 2	1 9	1693	2	N	2	4	1			6
03	3255	X	2199	-0-	-1056	-0-	109 7	1 9	2083	2	N	6	8	1			4
04	3150	X	2161	-0-	-989	-0-	109 4	1 9	2048	2	N	4	3	1			5
05	2480	X	2046	-0-	-434	-0-	87 2	1 9	1957	2	N	2					7
*06	2329	X	2329	-0-	-0-	-0-	120 3	1 9	2206	2	N	3	3	1			7

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	489	-0-	-7	-0-	489	3			N	-0-					145
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					145
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					145
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					145
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					145
*06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					145

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
02	168	N	127	-0-	-41	-0-	6	1	121	2	N	-0-					-0-
03	124	N	99	-0-	-25	-0-	5	1	94	2	N	-0-					-0-
04	120	N	96	-0-	-24	-0-	5	1	91	2	N	-0-					-0-
05	155	N	93	-0-	-62	-0-	4	1	89	2	N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	56	N	8	-0-	-48	-0-	8	3			N	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2018 - P/A 05/24/18

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	224	N	29	-0-	-195	-0-	29	3			N	-0-					-0-
03	248	N	13	-0-	-235	-0-	13	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/14/2018 - P/A 05/14/18

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

01	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	651	N	332	-0-	-319	-0-	332	2			N	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	318	-0-	-23	-0-	317	3	1	9	N	1					174
02	308	N	247	-0-	-61	-0-	245	3	2	9	N	2					176
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					176
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					176
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					176
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					176

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

01	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

01	372	N	315	-0-	-57	-0-	315	2			N	-0-					14
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					14
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					14
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					14
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					14
*06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

01	93	N	76	-0-	-17	-0-	76	2			N	-0-					30
02	112	N	91	-0-	-21	-0-	91	2			N	-0-					30
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					30
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					30
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					30
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2017 - PLUGGED 05/12/17

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2017 - PLUGGED 05/18/17

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					43
02	28	N	-0-	-0-	-28	-0-					N	-0-					43
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					43
04	30	N	-0-	-0-	-30	-0-					N	-0-					43
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					43
06	30	N	-0-	-0-	-30	-0-					N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					19
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					19
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					19
04	90	N	34	-0-	-56	-0-	34	3			N	-0-					19
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					19
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		20	-0-	20	20	20	3			N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	20					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	20					N	-0-					30
*06	20	X	-0-	-0-	-20	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					25
02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					25
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					25
04	300	N	-0-	-0-	-300	-0-					Y	-0-					25
05	310	N	-0-	-0-	-310	-0-					Y	-0-					25
06	330	N	98	-0-	-232	-0-	98	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	868	-0-	-279	-0-	840	3	28	9	N	25					73
02	822	N	822	-0-	-0-	-0-	812	3	10	9	N	9	55	1			27
03	837	N	827	-0-	-10	-0-	823	3	4	9	N	4					31
04	840	N	827	-0-	-13	-0-	818	3	9	9	N	8					39
05	899	N	852	-0-	-47	-0-	837	3	15	9	N	14					53
06	810	N	809	-0-	-1	-0-	802	3	7	9	N	6					59

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1398	N	1398	-0-	-0-	-0-	1172	3	226	9	Y	205	209	1			27
02	1166	N	1166	-0-	-0-	-0-	968	3	198	9	Y	180	195	1			12
03	1317	N	1317	-0-	-0-	-0-	1079	3	238	9	Y	216	227	1			1
04	1370	N	1370	-0-	-0-	-0-	1188	3	182	9	Y	165	154	1			12
05	1426	N	1426	-0-	-0-	-0-	1243	3	183	9	Y	166	145	1			33
*06	1209	N	1209	-0-	-0-	-0-	1054	3	155	9	Y	141	169	1			5

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

01	1054	N	907	-0-	-147	-0-	874	3	33	9	N	30					121
02	924	N	811	-0-	-113	-0-	799	3	12	9	N	11	42	1			90
03	992	N	830	-0-	-162	-0-	826	3	4	9	N	4	48	1			46
04	870	N	817	-0-	-53	-0-	817	3			N	-0-					46
05	899	N	834	-0-	-65	-0-	830	3	4	9	N	4					50
06	810	N	771	-0-	-39	-0-	771	3			N	-0-					50

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

01	31	N	21	-0-	-10	-0-	21	3			N	-0-					44
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					44
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					44
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					44
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					44
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

01	155	N	125	-0-	-30	-0-	94	3	31	9	Y	28					56
02	140	N	69	-0-	-71	-0-	45	3	24	9	Y	22	49	1			29
03	93	N	76	-0-	-17	-0-	56	3	20	9	Y	18					47
04	120	N	32	-0-	-88	-0-	20	3	12	9	Y	11					58
05	64	N	64	-0-	-0-	-0-	47	3	17	9	Y	15					73
*06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					73

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

01	992	N	989	-0-	-3	-0-	910	3	79	9	Y	72	74	1			14
02	952	N	913	-0-	-39	-0-	843	3	70	9	Y	64	69	1			9
03	1081	N	1081	-0-	-0-	-0-	994	3	87	9	Y	79	81	1			7
04	960	N	790	-0-	-170	-0-	732	3	58	9	Y	53	49	1			11
05	1023	N	926	-0-	-97	-0-	865	3	61	9	Y	55	49	1			17
06	1020	N	993	-0-	-27	-0-	940	3	53	9	Y	48	58	1			7

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

01	2		1	-0-	-1	-0-	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
*06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	241	-0-	-100	-0-	235	3	6	9	N	5					65
02	348	N	348	-0-	-0-	-0-	337	3	11	9	N	10	63	1			12
03	395	N	395	-0-	-0-	-0-	366	3	29	9	N	26					38
04	395	N	395	-0-	-0-	-0-	365	3	30	9	N	27					65
05	433	N	433	-0-	-0-	-0-	430	3	3	9	N	3					68
*06	424	N	424	-0-	-0-	-0-	382	3	42	9	N	38	89	1			17

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1754	N	1754	-0-	-0-	-0-	1684	3	70	9	Y	64	74	1			33
02	1610	N	1610	-0-	-0-	-0-	1545	3	65	9	Y	59	55	1			37
03	1760	N	1760	-0-	-0-	-0-	1683	3	77	9	Y	70	60	1			47
04	1700	N	1700	-0-	-0-	-0-	1621	3	79	9	Y	72	89	1			30
05	1743	N	1743	-0-	-0-	-0-	1678	3	65	9	Y	59					89
*06	1670	N	1670	-0-	-0-	-0-	1602	3	68	9	Y	62	131	1			20

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2207	X	2207	-0-	-0-	-0-	2139	3	68	9	N	62					109
02	1906	X	1906	-0-	-0-	-0-	1872	3	34	9	N	31	92	1			48
03	2108	X	1997	-0-	-111	-0-	1940	3	57	9	N	52	73	1			27
04	2040	X	1699	-0-	-341	-0-	1648	3	51	9	N	46					73
05	2108	N	1603	-0-	-505	-0-	1555	3	48	9	N	44					117
06	1920	N	1420	-0-	-500	-0-	1403	3	17	9	N	15	94	1			38

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	732	-0-	-12	-0-	702	3	30	9	N	27					65
02	672	N	649	-0-	-23	-0-	632	3	17	9	N	15					80
03	713	N	692	-0-	-21	-0-	689	3	3	9	N	3	51	1			32
04	720	N	667	-0-	-53	-0-	658	3	9	9	N	8					40
05	713	N	577	-0-	-136	-0-	533	3	44	9	N	40					80
*06	667	N	667	-0-	-0-	-0-	641	3	26	9	N	24					104

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	375	-0-	-152	-0-	316	3	59	9	N	54					107
02	676	N	676	-0-	-0-	-0-	593	3	83	9	N	75	172	1			10
03	688	N	688	-0-	-0-	-0-	633	3	55	9	N	50					60
04	668	N	668	-0-	-0-	-0-	614	3	54	9	N	49					109
05	744	N	716	-0-	-28	-0-	625	3	91	9	N	83					192
06	660	N	616	-0-	-44	-0-	565	3	51	9	N	46	205	1			33

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3483	-0-	-175	-0-	3395	3	88	9	Y	80	82	1			17
02	3304	X	3107	-0-	-197	-0-	3030	3	77	9	Y	70	76	1			11
03	3658	X	3361	-0-	-297	-0-	3266	3	95	9	Y	86	90	1			7
04	3360	X	3151	-0-	-209	-0-	3081	3	70	9	Y	64	60	1			11
05	3472	X	3232	-0-	-240	-0-	3162	3	70	9	Y	64	57	1			18
06	3360	X	2858	-0-	-502	-0-	2797	3	61	9	Y	55	66	1			7

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9097	X	9097	-0-	-0-	-0-	8936	3	161	9	Y	146	149	1			32
02	8239	X	8239	-0-	-0-	-0-	8098	3	141	9	Y	128	138	1			22
03	8551	X	8551	-0-	-0-	-0-	8379	3	172	9	Y	156	163	1			15
04	8392	X	8392	-0-	-0-	-0-	8263	3	129	9	Y	117	110	1			22
05	8680	X	8680	-0-	-0-	-0-	8550	3	130	9	Y	118	104	1			36
*06	8286	X	8286	-0-	-0-	-0-	8174	3	112	9	Y	102	120	1			18

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1090	-0-	-26	-0-	1062	3	28	9	N	25					68
02	1105	N	1105	-0-	-0-	-0-	1062	3	43	9	N	39	80	1			27
03	1160	N	1160	-0-	-0-	-0-	1113	3	47	9	N	43	60	1			10
04	1112	N	1112	-0-	-0-	-0-	1065	3	47	9	N	43					53
05	1209	N	1132	-0-	-77	-0-	1089	3	43	9	N	39					92
06	1110	N	1069	-0-	-41	-0-	1035	3	34	9	N	31	101	1			22

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	468	-0-	-59	-0-	448	3	20	9	N	18					38
02	448	N	433	-0-	-15	-0-	401	3	32	9	N	29					67
03	496	N	474	-0-	-22	-0-	459	3	15	9	N	14	61	1			20
04	459	N	459	-0-	-0-	-0-	439	3	20	9	N	18					38
05	484	N	484	-0-	-0-	-0-	465	3	19	9	N	17					55
06	450	N	420	-0-	-30	-0-	400	3	20	9	N	18					73

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	437	3	2	9	N	2					60
02	403	N	403	-0-	-0-	-0-	390	3	13	9	N	12	62	1			10
03	434	N	434	-0-	-0-	-0-	426	3	8	9	N	7					17
04	458	N	458	-0-	-0-	-0-	429	3	29	9	N	26					43
05	469	N	469	-0-	-0-	-0-	461	3	8	9	N	7					50
*06	457	N	457	-0-	-0-	-0-	449	3	8	9	N	7					57

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2415	-0-	-592	-0-	2254	3	161	9	Y	146	149	1			32
02	2548	N	2098	-0-	-450	-0-	1957	3	141	9	Y	128	138	1			22
03	2934	N	2934	-0-	-0-	-0-	2762	3	172	9	Y	156	163	1			15
04	2422	N	2422	-0-	-0-	-0-	2293	3	129	9	Y	117	110	1			22
05	2465	N	2465	-0-	-0-	-0-	2335	3	130	9	Y	118	104	1			36
06	2850	N	2260	-0-	-590	-0-	2148	3	112	9	Y	102	120	1			18

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0-	-0-	686	3	22	9	N	20					72
02	653	N	653	-0-	-0-	-0-	618	3	35	9	N	32	87	1			17
03	692	N	692	-0-	-0-	-0-	663	3	29	9	N	26					43
04	690	N	648	-0-	-42	-0-	624	3	24	9	N	22					65
05	713	N	666	-0-	-47	-0-	645	3	21	9	N	19					84
06	660	N	633	-0-	-27	-0-	622	3	11	9	N	10	77	1			17

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	349	-0-	-54	-0-	327	3	22	9	N	20					72
02	366	N	366	-0-	-0-	-0-	356	3	10	9	N	9	48	1			33
03	340	N	340	-0-	-0-	-0-	338	3	2	9	N	2					35
04	331	N	331	-0-	-0-	-0-	329	3	2	9	N	2					37
05	403	N	288	-0-	-115	-0-	279	3	9	9	N	8					45
06	330	N	239	-0-	-91	-0-	219	3	20	9	N	18					63

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	841	-0-	-58	-0-	806	3	35	9	N	32					47
02	784	N	740	-0-	-44	-0-	728	3	12	9	N	11					58
03	965	N	965	-0-	-0-	-0-	864	3	101	9	N	92	140	1			10
04	895	N	895	-0-	-0-	-0-	837	3	58	9	N	53					63
05	958	N	958	-0-	-0-	-0-	860	3	98	9	N	89					152
06	930	N	873	-0-	-57	-0-	817	3	56	9	N	51	151	1			52

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	375	-0-	-307	-0-	375	3			Y	-0-					35
02	532	N	316	-0-	-216	-0-	316	3			Y	-0-					35
03	434	N	314	-0-	-120	-0-	314	3			Y	-0-					35
04	360	N	291	-0-	-69	-0-	291	3			Y	-0-					35
05	341	N	285	-0-	-56	-0-	285	3			Y	-0-					35
06	300	N	260	-0-	-40	-0-	260	3			Y	-0-					35

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1111	N	1111	-0-	-0-	-0-	1094	3	17	9	Y	15	15	1			3
02	946	N	946	-0-	-0-	-0-	932	3	14	9	Y	13	14	1			2
03	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	Y	18	16	1			4
04	1019	N	1019	-0-	-0-	-0-	1006	3	13	9	Y	12	11	1			5
05	1031	N	1031	-0-	-0-	-0-	1019	3	12	9	Y	11	10	1			6
*06	968	N	968	-0-	-0-	-0-	958	3	10	9	Y	9	12	1			3

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	3			Y	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1107	N	1107	-0-	-0-	-0-	1085	3	22	9	Y	20	20	1			5
02	1018	N	1018	-0-	-0-	-0-	996	3	22	9	Y	20	20	1			5
03	1119	N	1119	-0-	-0-	-0-	1091	3	28	9	Y	25	24	1			6
04	1082	N	1082	-0-	-0-	-0-	1063	3	19	9	Y	17	16	1			7
05	1116	N	1094	-0-	-22	-0-	1075	3	19	9	Y	17	15	1			9
06	1080	N	1025	-0-	-55	-0-	1010	3	15	9	Y	14	18	1			5

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

01	93	N	2	-0-	-91	-0-	2	3			N	-0-					33
02	239	N	239	-0-	-0-	-0-	178	3	61	9	N	55	50	1			38
03	274	N	274	-0-	-0-	-0-	263	3	11	9	N	10					48
04	2	N	-0-	-0-	-2	-0-					N	-0-					48
05	217	N	140	-0-	-77	-0-	125	3	15	9	N	14					62
06	210	N	112	-0-	-98	-0-	92	3	20	9	N	18					80

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

01	62	N	53	-0-	-9	-0-	53	3			N	-0-					39
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					39
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					39
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					39
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					39
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

01	1359	N	1359	-0-	-0-	-0-	1335	3	24	9	Y	22	22	1			5
02	675	N	675	-0-	-0-	-0-	654	3	21	9	Y	19	20	1			4
03	825	N	825	-0-	-0-	-0-	797	3	28	9	Y	25	24	1			5
04	778	N	778	-0-	-0-	-0-	759	3	19	9	Y	17	16	1			6
05	774	N	774	-0-	-0-	-0-	756	3	18	9	Y	16	15	1			7
06	750	N	715	-0-	-35	-0-	701	3	14	9	Y	13	18	1			2

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

01	775	N	766	-0-	-9	-0-	718	3	48	9	Y	44	44	1			10
02	616	N	609	-0-	-7	-0-	567	3	42	9	Y	38	41	1			7
03	744	N	716	-0-	-28	-0-	666	3	50	9	Y	45	46	1			6
04	750	N	723	-0-	-27	-0-	684	3	39	9	Y	35	32	1			9
05	713	N	713	-0-	-0-	-0-	676	3	37	9	Y	34	30	1			13
06	690	N	668	-0-	-22	-0-	636	3	32	9	Y	29	35	1			7

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

01	48	N	48	-0-	-0-	-0-	15	3	33	9	Y	30	30	1			7
02	59	N	59	-0-	-0-	-0-	30	3	29	9	Y	26	28	1			5
03	101	N	101	-0-	-0-	-0-	66	3	35	9	Y	32	33	1			4
04	35	N	35	-0-	-0-	-0-	10	3	25	9	Y	23	21	1			6
05	35	N	35	-0-	-0-	-0-	10	3	25	9	Y	23	21	1			8
*06	33	N	33	-0-	-0-	-0-	12	3	21	9	Y	19	24	1			3

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

01	837	N	525	-0-	-312	-0-	459	3	66	9	Y	60	61	1			15
02	700	N	435	-0-	-265	-0-	365	3	70	9	Y	64	69	1			10
03	682	N	549	-0-	-133	-0-	462	3	87	9	Y	79	81	1			8
04	510	N	502	-0-	-8	-0-	437	3	65	9	Y	59	55	1			12
05	496	N	327	-0-	-169	-0-	265	3	62	9	Y	56	50	1			18
06	540	N	253	-0-	-287	-0-	217	3	36	9	Y	33	40	1			11

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	421	3	48	9	Y	44	44	1			7
02	420	N	404	-0-	-16	-0-	362	3	42	9	Y	38	40	1			5
03	415	N	415	-0-	-0-	-0-	363	3	52	9	Y	47	48	1			4
04	450	N	366	-0-	-84	-0-	327	3	39	9	Y	35	32	1			7
05	434	N	371	-0-	-63	-0-	332	3	39	9	Y	35	31	1			11
06	390	N	344	-0-	-46	-0-	312	3	32	9	Y	29	35	1			5

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1017	N	1017	-0-	-0-	-0-	973	3	44	9	N	40					90
02	896	N	896	-0-	-0-	-0-	879	3	17	9	N	15	75	1			30
03	911	N	911	-0-	-0-	-0-	898	3	13	9	N	12					42
04	835	N	835	-0-	-0-	-0-	829	3	6	9	N	5					47
05	847	N	847	-0-	-0-	-0-	835	3	12	9	N	11					58
*06	797	N	797	-0-	-0-	-0-	767	3	30	9	N	27	82	1			3

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	983	-0-	-40	-0-	961	3	22	9	N	20					22
02	896	N	890	-0-	-6	-0-	890	3			N	-0-					22
03	1009	N	1009	-0-	-0-	-0-	962	3	47	9	N	43					65
04	960	N	923	-0-	-37	-0-	917	3	6	9	N	5					70
05	992	N	981	-0-	-11	-0-	973	3	8	9	N	7					77
06	990	N	870	-0-	-120	-0-	851	3	19	9	N	17	89	1			5

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1376	N	1376	-0-	-0-	-0-	1343	3	33	9	Y	30	30	1			11
02	1316	N	1247	-0-	-69	-0-	1218	3	29	9	Y	26	28	1			9
03	1351	N	1351	-0-	-0-	-0-	1316	3	35	9	Y	32	33	1			8
04	1320	N	1288	-0-	-32	-0-	1262	3	26	9	Y	24	22	1			10
05	1395	N	1342	-0-	-53	-0-	1317	3	25	9	Y	23	21	1			12
06	1320	N	1273	-0-	-47	-0-	1252	3	21	9	Y	19	24	1			7

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	693	-0-	-82	-0-	632	3	61	9	N	55					115
02	616	N	601	-0-	-15	-0-	570	3	31	9	N	28	100	1			43
03	652	N	652	-0-	-0-	-0-	618	3	34	9	N	31	31	1			43
04	660	N	647	-0-	-13	-0-	584	3	63	9	N	57					100
05	686	N	686	-0-	-0-	-0-	621	3	65	9	N	59					159
*06	645	N	645	-0-	-0-	-0-	592	3	53	9	N	48	170	1			37

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1580	-0-	-63	-0-	1519	3	61	9	N	55					112
02	1428	N	1304	-0-	-124	-0-	1252	3	52	9	N	47	122	1			37
03	1519	N	1290	-0-	-229	-0-	1251	3	39	9	N	35					72
04	1530	N	1360	-0-	-170	-0-	1316	3	44	9	N	40					112
05	1658	N	1658	-0-	-0-	-0-	1573	3	85	9	N	77	176	1			13
*06	1513	N	1513	-0-	-0-	-0-	1441	3	72	9	N	65	66	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	78	-0-	-728	-0-	63	3	15	9	N	14					22
02	1646	N	1646	-0-	-0-	-0-	1143	3	503	9	N	457	365	1			114
03	1092	N	1092	-0-	-0-	-0-	763	3	329	9	N	299	380	1			33
04	336	N	336	-0-	-0-	-0-	268	3	68	9	N	62					95
05	868	N	514	-0-	-354	-0-	352	3	162	9	N	147	148	1			94
06	840	N	189	-0-	-651	-0-	125	3	64	9	N	58	132	1			20

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					20
02	112	N	80	-0-	-32	-0-	80	3			N	-0-					20
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					20
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					20
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					20
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					20

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

01	2325	N	2197	-0-	-128	-0-	2116	3	81	9	Y	74					106
02	2016	N	2012	-0-	-4	-0-	1950	3	62	9	Y	56	132	1			30
03	2151	N	2151	-0-	-0-	-0-	2070	3	81	9	Y	74	42	1			62
04	2130	N	1955	-0-	-175	-0-	1898	3	57	9	Y	52					114
05	2232	N	2160	-0-	-72	-0-	2088	3	72	9	Y	65	108	1			71
06	2070	N	2012	-0-	-58	-0-	1948	3	64	9	Y	58	72	1			57

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

01	186	N	133	-0-	-53	-0-	133	3			N	-0-					43
02	145	N	145	-0-	-0-	-0-	139	3	6	9	N	5					48
03	186	N	152	-0-	-34	-0-	149	3	3	9	N	3					51
04	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1					52
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					52
*06	183	N	183	-0-	-0-	-0-	177	3	6	9	N	5					57

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

01	279	N	213	-0-	-66	-0-	209	3	4	9	N	4					79
02	308	N	228	-0-	-80	-0-	226	3	2	9	N	2	45	1			36
03	279	N	260	-0-	-19	-0-	251	3	9	9	N	8					44
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					44
05	296	N	296	-0-	-0-	-0-	260	3	36	9	N	33					77
*06	248	N	248	-0-	-0-	-0-	229	3	19	9	N	17					94

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					47
02	196	N	104	-0-	-92	-0-	98	3	6	9	Y	5					52
03	341	N	78	-0-	-263	-0-	66	3	12	9	Y	11	39	1			24
04	180	N	74	-0-	-106	-0-	72	3	2	9	Y	2					26
05	124	N	23	-0-	-101	-0-	23	3			Y	-0-					26
06	90	N	-0-	-0-	-90	-0-					Y	-0-					26

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					36
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					36
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					36
04	150	N	87	-0-	-63	-0-	87	3			Y	-0-					36
05	155	N	107	-0-	-48	-0-	107	3			Y	-0-					36
06	150	N	105	-0-	-45	-0-	105	3			Y	-0-					36

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					19
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					19
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					19
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					19
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					19
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2979	-0-	-245	-0-	2979	3			Y	-0-					-0-
02	2912	X	2733	-0-	-179	-0-	2733	3			Y	-0-					-0-
03	3224	X	2989	-0-	-235	-0-	2989	3			Y	-0-					-0-
04	3000	X	2843	-0-	-157	-0-	2843	3			Y	-0-					-0-
05	3038	X	2746	-0-	-292	-0-	2746	3			Y	-0-					-0-
06	2940	X	2832	-0-	-108	-0-	2832	3			Y	-0-					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	679	3	22	9	N	20					52
02	608	N	608	-0-	-0-	-0-	579	3	29	9	N	26					78
03	620	N	546	-0-	-74	-0-	521	3	25	9	N	23	89	1			12
04	690	N	502	-0-	-188	-0-	484	3	18	9	N	16					28
05	682	N	545	-0-	-137	-0-	521	3	24	9	N	22					50
*06	616	N	616	-0-	-0-	-0-	586	3	30	9	N	27	62	1			15

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					50
02	336	N	232	-0-	-104	-0-	226	3	6	9	N	5					55
03	341	N	339	-0-	-2	-0-	316	3	23	9	N	21	53	1			23
04	360	N	308	-0-	-52	-0-	306	3	2	9	N	2					25
05	269	N	269	-0-	-0-	-0-	267	3	2	9	N	2					27
06	330	N	138	-0-	-192	-0-	131	3	7	9	N	6					33

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					53
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					53
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					53
06	3	N	-0-	-0-	-3	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	332	-0-	-71	-0-	317	3	15	9	Y	14					52
02	613	N	613	-0-	-0-	-0-	578	3	35	9	Y	32	54	1			30
03	482	N	482	-0-	-0-	-0-	457	3	25	9	Y	23					53
04	473	N	473	-0-	-0-	-0-	458	3	15	9	Y	14					67
05	403	N	62	-0-	-341	-0-	62	3			Y	-0-					67
06	390	N	-0-	-0-	-390	-0-					Y	-0-					67

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1094	N	1094	-0-	-0-	-0-	1070	3	24	9	Y	22	22	1			4
02	868	N	770	-0-	-98	-0-	749	3	21	9	Y	19	20	1			3
03	1193	N	1193	-0-	-0-	-0-	1165	3	28	9	Y	25	24	1			4
04	1073	N	1073	-0-	-0-	-0-	1054	3	19	9	Y	17	16	1			5
05	994	N	994	-0-	-0-	-0-	976	3	18	9	Y	16	15	1			6
06	930	N	862	-0-	-68	-0-	848	3	14	9	Y	13	18	1			1

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	184	-0-	-312	-0-	169	3	15	9	Y	14	14	1			5
02	476	N	476	-0-	-0-	-0-	455	3	21	9	Y	19	20	1			4
03	503	N	503	-0-	-0-	-0-	475	3	28	9	Y	25	24	1			5
04	323	N	323	-0-	-0-	-0-	305	3	18	9	Y	16	15	1			6
05	527	N	372	-0-	-155	-0-	354	3	18	9	Y	16	15	1			7
06	480	N	298	-0-	-182	-0-	284	3	14	9	Y	13	18	1			2

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	389	-0-	-107	-0-	366	3	23	9	Y	21	21	1			5
02	421	N	421	-0-	-0-	-0-	400	3	21	9	Y	19	20	1			4
03	527	N	515	-0-	-12	-0-	487	3	28	9	Y	25	24	1			5
04	486	N	486	-0-	-0-	-0-	467	3	19	9	Y	17	16	1			6
05	560	N	560	-0-	-0-	-0-	542	3	18	9	Y	16	15	1			7
06	510	N	416	-0-	-94	-0-	402	3	14	9	Y	13	18	1			2

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	24	3	17	9	N	15					43
02	53	N	53	-0-	-0-	-0-	23	3	30	9	N	27					70
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					70
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					70
05	62	N	29	-0-	-33	-0-	23	3	6	9	N	5					75
*06	39	N	39	-0-	-0-	-0-	37	3	2	9	N	2	62	1			15

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	510	-0-	-110	-0-	470	3	40	9	N	36					68
02	532	N	518	-0-	-14	-0-	472	3	46	9	N	42	82	1			28
03	538	N	538	-0-	-0-	-0-	486	3	52	9	N	47	58	1			17
04	501	N	501	-0-	-0-	-0-	450	3	51	9	N	46					63
05	589	N	467	-0-	-122	-0-	433	3	34	9	N	31					94
06	510	N	495	-0-	-15	-0-	440	3	55	9	N	50	127	1			17

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2353	-0-	-282	-0-	2298	3	55	9	N	50					139
02	2380	X	2052	-0-	-328	-0-	2009	3	43	9	N	39	115	1			63
03	2635	X	2278	-0-	-357	-0-	2220	3	58	9	N	53	62	1			54
04	2280	X	2201	-0-	-79	-0-	2148	3	53	9	N	48					102
05	2356	X	1844	-0-	-512	-0-	1798	3	46	9	N	42					144
06	2280	X	1818	-0-	-462	-0-	1787	3	31	9	N	28	109	1			63

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	228	3	22	9	N	20					62
02	373	N	373	-0-	-0-	-0-	345	3	28	9	N	25					87
03	351	N	351	-0-	-0-	-0-	349	3	2	9	N	2	51	1			38
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					38
05	324	N	324	-0-	-0-	-0-	316	3	8	9	N	7					45
*06	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2					47

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371	N	371	-0-	-0-	-0-	321	3	50	9	N	45					107
02	622	N	622	-0-	-0-	-0-	563	3	59	9	N	54	119	1			42
03	586	N	586	-0-	-0-	-0-	561	3	25	9	N	23	53	1			12
04	1015	N	1015	-0-	-0-	-0-	975	3	40	9	N	36					48
05	895	N	895	-0-	-0-	-0-	849	3	46	9	N	42					90
*06	386	N	386	-0-	-0-	-0-	386	3			N	-0-	71	1	1	5	18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1014	N	1014	-0-	-0-	-0-	1005	3	9	9	N	8					36
02	728	N	715	-0-	-13	-0-	707	3	8	9	N	7					43
03	770	N	770	-0-	-0-	-0-	742	3	28	9	N	25					68
04	870	N	745	-0-	-125	-0-	710	3	35	9	N	32					100
05	806	N	740	-0-	-66	-0-	716	3	24	9	N	22					122
06	750	N	687	-0-	-63	-0-	677	3	10	9	N	9	97	1			34

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	62	-0-	-62	-0-	62	3			N	-0-					43
02	112	N	77	-0-	-35	-0-	77	3			N	-0-					43
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					43
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					43
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					43
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	495	-0-	-125	-0-	472	3	23	9	N	21					49
02	504	N	485	-0-	-19	-0-	482	3	3	9	N	3					52
03	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9	49	1			12
04	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					13
05	546	N	546	-0-	-0-	-0-	525	3	21	9	N	19					32
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					32

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	456	-0-	-102	-0-	423	3	33	9	Y	30	30	1			7
02	539	N	539	-0-	-0-	-0-	510	3	29	9	Y	26	28	1			5
03	601	N	601	-0-	-0-	-0-	565	3	36	9	Y	33	33	1			5
04	593	N	593	-0-	-0-	-0-	568	3	25	9	Y	23	21	1			7
05	614	N	614	-0-	-0-	-0-	589	3	25	9	Y	23	21	1			9
06	540	N	539	-0-	-1	-0-	518	3	21	9	Y	19	24	1			4

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1399	-0-	-89	-0-	1376	3	23	9	N	21					38
02	1316	N	1274	-0-	-42	-0-	1260	3	14	9	N	13					51
03	1405	N	1405	-0-	-0-	-0-	1365	3	40	9	N	36	74	1			13
04	1364	N	1364	-0-	-0-	-0-	1333	3	31	9	N	28					41
05	1426	N	1404	-0-	-22	-0-	1374	3	30	9	N	27					68
06	1350	N	1348	-0-	-2	-0-	1318	3	30	9	N	27	85	1			10

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4049	X	4049	-0-	-0-	-0-	3908	3	141	9	Y	128	157	1			33
02	3637	X	3637	-0-	-0-	-0-	3546	3	91	9	Y	83	74	1			42
03	4340	X	4340	-0-	-0-	-0-	4234	3	106	9	Y	96	122	1			16
04	4853	X	4853	-0-	-0-	-0-	4742	3	111	9	Y	101	89	1			28
05	4978	X	4978	-0-	-0-	-0-	4884	3	94	9	Y	85	72	1			41
*06	4637	X	4637	-0-	-0-	-0-	4536	3	101	9	Y	92	82	1			51

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	865	-0-	-34	-0-	795	3	70	9	Y	64	65	1			14
02	784	N	776	-0-	-8	-0-	714	3	62	9	Y	56	60	1			10
03	843	N	843	-0-	-0-	-0-	766	3	77	9	Y	70	71	1			9
04	840	N	764	-0-	-76	-0-	708	3	56	9	Y	51	48	1			12
05	868	N	791	-0-	-77	-0-	735	3	56	9	Y	51	45	1			18
06	810	N	758	-0-	-52	-0-	710	3	48	9	Y	44	53	1			9

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		24	-0-	24	24	24	3			Y	-0-					17
02	T. A.		16	-0-	16	40	16	3			Y	-0-					17
03	T. A.		12	-0-	12	52	12	3			Y	-0-					17
04	T. A.		16	-0-	16	68	16	3			Y	-0-					17
05	T. A.		10	-0-	10	78	10	3			Y	-0-					17
*06	85	X	7	-0-	-78	-0-	7	3			Y	-0-					17

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

01	4044	X	4044	-0-	-0-	-0-	3946	3	98	9	Y	89	90	1			20
02	3615	X	3615	-0-	-0-	-0-	3530	3	85	9	Y	77	83	1			14
03	3808	X	3808	-0-	-0-	-0-	3705	3	103	9	Y	94	98	1			10
04	3752	X	3752	-0-	-0-	-0-	3675	3	77	9	Y	70	66	1			14
05	4087	X	4087	-0-	-0-	-0-	4009	3	78	9	Y	71	62	1			23
*06	3845	X	3845	-0-	-0-	-0-	3779	3	66	9	Y	60	72	1			11

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

01	248	N	224	-0-	-24	-0-	224	3			N	-0-					109
02	252	N	200	-0-	-52	-0-	200	3			N	-0-					109
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					109
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					109
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					109
*06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

01	319	N	319	-0-	-0-	-0-	302	3	17	9	N	15					63
02	348	N	348	-0-	-0-	-0-	317	3	31	9	N	28	64	1			27
03	279	N	276	-0-	-3	-0-	267	3	9	9	N	8					35
04	300	N	294	-0-	-6	-0-	280	3	14	9	N	13					48
05	372	N	314	-0-	-58	-0-	279	3	35	9	N	32					80
06	270	N	202	-0-	-68	-0-	195	3	7	9	N	6	68	1			18

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

01	1550	N	1376	-0-	-174	-0-	1359	3	17	9	N	15					62
02	1316	N	1167	-0-	-149	-0-	1153	3	14	9	N	13	57	1			18
03	1457	N	1269	-0-	-188	-0-	1256	3	13	9	N	12					30
04	1320	N	1291	-0-	-29	-0-	1271	3	20	9	N	18					48
05	1323	N	1323	-0-	-0-	-0-	1291	3	32	9	N	29					77
06	1230	N	1227	-0-	-3	-0-	1201	3	26	9	N	24	91	1			10

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

01	2516	N	2516	-0-	-0-	-0-	2516	3			Y	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
03	1891	N	1849	-0-	-42	-0-	1849	3			Y	-0-					-0-
04	1830	N	1507	-0-	-323	-0-	1507	3			Y	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-					-0-
*06	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

01	3100	N	3197	-0-	97	237	3197	3			Y	-0-					46
02	2800	N	2811	-0-	11	248	2811	3			Y	-0-					46
03	2274	X	2026	-0-	-248	-0-	2026	3			Y	-0-					46
04	840	X	18	-0-	-822	-0-	18	3			Y	-0-					46
05	868	X	-0-	-0-	-868	-0-					Y	-0-					46
06	840	X	-0-	-0-	-840	-0-					Y	-0-					46

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

01	145	N	145	-0-	-0-	-0-	119	3	26	9	N	24					72
02	143	N	143	-0-	-0-	-0-	134	3	9	9	N	8	37	1			43
03	129	N	129	-0-	-0-	-0-	98	3	31	9	N	28	46	1			25
04	150	N	99	-0-	-51	-0-	75	3	24	9	N	22					47
05	155	N	97	-0-	-58	-0-	64	3	33	9	N	30					77
06	120	N	103	-0-	-17	-0-	83	3	20	9	N	18	72	1			23

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

01	713	N	641	-0-	-72	-0-	578	3	63	9	N	57					130
02	580	N	580	-0-	-0-	-0-	566	3	14	9	N	13	98	1			45
03	651	N	639	-0-	-12	-0-	597	3	42	9	N	38	58	1			25
04	630	N	611	-0-	-19	-0-	576	3	35	9	N	32					57
05	651	N	646	-0-	-5	-0-	593	3	53	9	N	48					105
06	630	N	572	-0-	-58	-0-	553	3	19	9	N	17	94	1			28

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

01	124	N	122	-0-	-2	-0-	114	3	8	9	N	7					17
02	172	N	172	-0-	-0-	-0-	163	3	9	9	N	8					25
03	186	N	129	-0-	-57	-0-	118	3	11	9	N	10					35
04	154	N	154	-0-	-0-	-0-	152	3	2	9	N	2					37
05	186	N	71	-0-	-115	-0-	68	3	3	9	N	3					40
06	120	N	119	-0-	-1	-0-	117	3	2	9	N	2					42

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					25
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					25
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					25
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					25
05	155	N	97	-0-	-58	-0-	97	3			N	-0-					25
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

01	1330	N	1330	-0-	-0-	-0-	1274	3	56	9	Y	51	52	1			11
02	1227	N	1227	-0-	-0-	-0-	1177	3	50	9	Y	45	48	1			8
03	1336	N	1336	-0-	-0-	-0-	1274	3	62	9	Y	56	57	1			7
04	1266	N	1266	-0-	-0-	-0-	1222	3	44	9	Y	40	38	1			9
05	1338	N	1338	-0-	-0-	-0-	1293	3	45	9	Y	41	36	1			14
*06	1274	N	1274	-0-	-0-	-0-	1235	3	39	9	Y	35	42	1			7

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2559	N	2559	-0-	-0-	-0-	2425	3	134	9	Y	122	124	1			26
02	2302	N	2302	-0-	-0-	-0-	2184	3	118	9	Y	107	116	1			17
03	2753	N	2753	-0-	-0-	-0-	2610	3	143	9	Y	130	136	1			11
04	2846	N	2846	-0-	-0-	-0-	2738	3	108	9	Y	98	92	1			17
05	2804	N	2804	-0-	-0-	-0-	2696	3	108	9	Y	98	87	1			28
*06	2485	N	2485	-0-	-0-	-0-	2391	3	94	9	Y	85	100	1			13

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	51	-0-	-11	-0-	51	3			Y	-0-					19
02	80	N	80	-0-	-0-	-0-	77	3	3	9	Y	3					22
03	88	N	88	-0-	-0-	-0-	85	3	3	9	Y	3					25
04	60	N	56	-0-	-4	-0-	53	3	3	9	Y	3					28
05	99	N	99	-0-	-0-	-0-	91	3	8	9	Y	7					35
*06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					35

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	608	-0-	-105	-0-	594	3	14	9	N	13					33
02	658	N	658	-0-	-0-	-0-	601	3	57	9	N	52	67	1			18
03	697	N	697	-0-	-0-	-0-	647	3	50	9	N	45					63
04	643	N	643	-0-	-0-	-0-	614	3	29	9	N	26					89
05	744	N	672	-0-	-72	-0-	625	3	47	9	N	43					132
*06	694	N	694	-0-	-0-	-0-	657	3	37	9	N	34	131	1			35

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	233	-0-	-46	-0-	204	3	29	9	Y	26					62
02	252	N	167	-0-	-85	-0-	149	3	18	9	Y	16	61	1			17
03	217	N	215	-0-	-2	-0-	187	3	28	9	Y	25					42
04	240	N	170	-0-	-70	-0-	147	3	23	9	Y	21					63
05	192	N	192	-0-	-0-	-0-	169	3	23	9	Y	21	62	1			22
06	210	N	174	-0-	-36	-0-	154	3	20	9	Y	18					40

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1432	-0-	-25	-0-	1381	3	51	9	N	46					114
02	1288	N	1285	-0-	-3	-0-	1234	3	51	9	N	46	122	1			38
03	1395	N	1359	-0-	-36	-0-	1315	3	44	9	N	40					78
04	1380	N	1278	-0-	-102	-0-	1238	3	40	9	N	36					114
05	1426	N	1301	-0-	-125	-0-	1270	3	31	9	N	28					142
06	1320	N	1258	-0-	-62	-0-	1216	3	42	9	N	38	147	1			33

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	858	N	858	-0-	-0-	-0-	836	3	22	9	N	20					47
02	756	N	753	-0-	-3	-0-	732	3	21	9	N	19	44	1			22
03	875	N	875	-0-	-0-	-0-	861	3	14	9	N	13					35
04	840	N	836	-0-	-4	-0-	812	3	24	9	N	22					57
05	881	N	881	-0-	-0-	-0-	859	3	22	9	N	20					77
06	840	N	815	-0-	-25	-0-	798	3	17	9	N	15	74	1			18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	446	-0-	-50	-0-	396	3	50	9	N	45					102
02	421	N	421	-0-	-0-	-0-	366	3	55	9	N	50	107	1			45
03	358	N	358	-0-	-0-	-0-	303	3	55	9	N	50	92	1			3
04	460	N	460	-0-	-0-	-0-	406	3	54	9	N	49					52
05	465	N	376	-0-	-89	-0-	330	3	46	9	N	42					94
*06	361	N	361	-0-	-0-	-0-	324	3	37	9	N	34	123	1			5

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

01	226	N	226	-0-	-0-	-0-	147	3	79	9	Y	72	74	1			14
02	168	N	154	-0-	-14	-0-	109	3	45	9	Y	41	44	1			11
03	186	N	175	-0-	-11	-0-	88	3	87	9	Y	79	81	1			9
04	187	N	187	-0-	-0-	-0-	122	3	65	9	Y	59	55	1			13
05	191	N	191	-0-	-0-	-0-	127	3	64	9	Y	58	52	1			19
06	180	N	165	-0-	-15	-0-	110	3	55	9	Y	50	60	1			9

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

01	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					13
02	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					13
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					13
04	180	N	-0-	-0-	-180	-0-					Y	-0-					13
05	186	N	-0-	-0-	-186	-0-					Y	-0-					13
06	180	N	36	-0-	-144	-0-	36	3			Y	-0-					13

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

01	264	N	264	-0-	-0-	-0-	161	3	103	9	Y	94					157
02	228	N	228	-0-	-0-	-0-	155	3	73	9	Y	66	122	1			101
03	213	N	213	-0-	-0-	-0-	133	3	80	9	Y	73	93	1			81
04	270	N	219	-0-	-51	-0-	127	3	92	9	Y	84					165
05	248	N	224	-0-	-24	-0-	154	3	70	9	Y	64	170	1			59
06	210	N	95	-0-	-115	-0-	77	3	18	9	Y	16					75

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

01	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
02	308	N	11	-0-	-297	-0-	11	3			Y	-0-					-0-
03	310	N	2	-0-	-308	-0-	2	3			Y	-0-					-0-
04	330	N	5	-0-	-325	-0-	5	3			Y	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					47
02	56	N	16	-0-	-40	-0-	16	3			N	-0-					47
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					47
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					47
05	125	N	125	-0-	-0-	-0-	26	3	99	9	N	90					137
*06	39	N	39	-0-	-0-	-0-	19	3	20	9	N	18	92	1			63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	706	-0-	-7	-0-	677	3	29	9	Y	26					38
02	644	N	612	-0-	-32	-0-	604	3	8	9	Y	7					45
03	711	N	711	-0-	-0-	-0-	686	3	25	9	Y	23					68
04	690	N	684	-0-	-6	-0-	678	3	6	9	Y	5					73
05	701	N	701	-0-	-0-	-0-	686	3	15	9	Y	14	64	1			23
06	690	N	675	-0-	-15	-0-	651	3	24	9	Y	22	25	1			20

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	803	-0-	-65	-0-	793	3	10	9	N	9					87
02	1021	N	1021	-0-	-0-	-0-	987	3	34	9	N	31	80	1			38
03	1019	N	1019	-0-	-0-	-0-	993	3	26	9	N	24	38	1			24
04	932	N	932	-0-	-0-	-0-	907	3	25	9	N	23					47
05	1085	N	1006	-0-	-79	-0-	967	3	39	9	N	35					82
06	990	N	928	-0-	-62	-0-	908	3	20	9	N	18	58	1			42

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	368	-0-	-97	-0-	343	3	25	9	N	23					73
02	392	N	343	-0-	-49	-0-	314	3	29	9	N	26	67	1			32
03	372	N	345	-0-	-27	-0-	331	3	14	9	N	13					45
04	367	N	367	-0-	-0-	-0-	350	3	17	9	N	15					60
05	435	N	435	-0-	-0-	-0-	385	3	50	9	N	45					105
*06	353	N	353	-0-	-0-	-0-	327	3	26	9	N	24	101	1			28

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	769	-0-	-161	-0-	755	3	14	9	N	13					80
02	840	N	773	-0-	-67	-0-	751	3	22	9	N	20					100
03	941	N	941	-0-	-0-	-0-	907	3	34	9	N	31	108	1			23
04	882	N	882	-0-	-0-	-0-	850	3	32	9	N	29					52
05	922	N	922	-0-	-0-	-0-	875	3	47	9	N	43					95
06	900	N	849	-0-	-51	-0-	825	3	24	9	N	22	80	1			37

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					15
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					15
03	124	N	119	-0-	-5	-0-	102	3	17	9	N	15					30
04	120	N	58	-0-	-62	-0-	41	3	17	9	N	15					45
05	124	N	58	-0-	-66	-0-	58	3			N	-0-					45
06	120	N	2	-0-	-118	-0-	2	3			N	-0-					45

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	242	-0-	-6	-0-	225	3	17	9	N	15					40
02	252	N	200	-0-	-52	-0-	198	3	2	9	N	2					42
03	248	N	246	-0-	-2	-0-	217	3	29	9	N	26	48	1			20
04	240	N	227	-0-	-13	-0-	219	3	8	9	N	7					27
05	232	N	232	-0-	-0-	-0-	212	3	20	9	N	18					45
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					45

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	466	-0-	-61	-0-	433	3	33	9	N	30					73
02	448	N	438	-0-	-10	-0-	426	3	12	9	N	11	39	1			45
03	465	N	420	-0-	-45	-0-	417	3	3	9	N	3					48
04	450	N	415	-0-	-35	-0-	391	3	24	9	N	22					70
05	496	N	347	-0-	-149	-0-	323	3	24	9	N	22					92
06	420	N	240	-0-	-180	-0-	219	3	21	9	N	19	53	1			58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	139	-0-	-202	-0-	125	3	14	9	N	13					63
02	280	N	-0-	-0-	-280	-0-					N	-0-	45	1			18
03	341	N	131	-0-	-210	-0-	87	3	44	9	N	40					58
04	120	N	14	-0-	-106	-0-	6	3	8	9	N	7					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*06	310	N	310	-0-	-0-	-0-	147	3	163	9	N	148	163	1			50

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

01	558	N	519	-0-	-39	-0-	500	3	19	9	N	17					62
02	540	N	540	-0-	-0-	-0-	510	3	30	9	N	27	61	1			28
03	576	N	576	-0-	-0-	-0-	552	3	24	9	N	22					50
04	558	N	558	-0-	-0-	-0-	533	3	25	9	N	23					73
05	589	N	531	-0-	-58	-0-	521	3	10	9	N	9	47	1			35
06	570	N	528	-0-	-42	-0-	508	3	20	9	N	18					53

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

01	1190	N	1190	-0-	-0-	-0-	1120	3	70	9	Y	64	65	1			14
02	1072	N	1072	-0-	-0-	-0-	1010	3	62	9	Y	56	60	1			10
03	1213	N	1213	-0-	-0-	-0-	1136	3	77	9	Y	70	71	1			9
04	1139	N	1139	-0-	-0-	-0-	1083	3	56	9	Y	51	48	1			12
05	1143	N	1143	-0-	-0-	-0-	1087	3	56	9	Y	51	45	1			18
*06	867	N	867	-0-	-0-	-0-	819	3	48	9	Y	44	53	1			9

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

01	992	N	991	-0-	-1	-0-	981	3	10	9	Y	9	9	1			2
02	934	N	934	-0-	-0-	-0-	925	3	9	9	Y	8	8	1			2
03	1029	N	1029	-0-	-0-	-0-	1017	3	12	9	Y	11	10	1			3
04	993	N	993	-0-	-0-	-0-	985	3	8	9	Y	7	7	1			3
05	1015	N	1015	-0-	-0-	-0-	1008	3	7	9	Y	6	6	1			3
*06	963	N	963	-0-	-0-	-0-	957	3	6	9	Y	5	7	1			1

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

01	1309	N	1309	-0-	-0-	-0-	1235	3	74	9	N	67					120
02	1204	N	1141	-0-	-63	-0-	1107	3	34	9	N	31	109	1			42
03	1271	N	1246	-0-	-25	-0-	1191	3	55	9	N	50	65	1			27
04	1260	N	1187	-0-	-73	-0-	1137	3	50	9	N	45					72
05	1271	N	1251	-0-	-20	-0-	1190	3	61	9	N	55					127
06	1200	N	1167	-0-	-33	-0-	1113	3	54	9	N	49	144	1			32

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

01	279	N	268	-0-	-11	-0-	253	3	15	9	N	14					37
02	273	N	273	-0-	-0-	-0-	250	3	23	9	N	21					58
03	299	N	299	-0-	-0-	-0-	288	3	11	9	N	10					68
04	281	N	281	-0-	-0-	-0-	266	3	15	9	N	14					82
05	310	N	243	-0-	-67	-0-	242	3	1	9	N	1	46	1			37
06	300	N	220	-0-	-80	-0-	217	3	3	9	N	3					40

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

01	744	N	704	-0-	-40	-0-	671	3	33	9	N	30					45
02	644	N	633	-0-	-11	-0-	618	3	15	9	N	14	34	1			25
03	716	N	716	-0-	-0-	-0-	705	3	11	9	N	10					35
04	690	N	672	-0-	-18	-0-	642	3	30	9	N	27					62
05	713	N	680	-0-	-33	-0-	658	3	22	9	N	20					82
06	690	N	630	-0-	-60	-0-	605	3	25	9	N	23	90	1			15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	860	-0-	-70	-0-	836	3	24	9	N	22					100
02	812	N	807	-0-	-5	-0-	764	3	43	9	N	39	89	1			50
03	899	N	876	-0-	-23	-0-	841	3	35	9	N	32					82
04	860	N	860	-0-	-0-	-0-	825	3	35	9	N	32					114
05	940	N	940	-0-	-0-	-0-	884	3	56	9	N	51					165
*06	870	N	870	-0-	-0-	-0-	833	3	37	9	N	34	147	1			52

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	211	3	100	9	Y	91					170
02	298	N	298	-0-	-0-	-0-	212	3	86	9	Y	78	148	1			100
03	254	N	254	-0-	-0-	-0-	180	3	74	9	Y	67	95	1			72
04	300	N	197	-0-	-103	-0-	138	3	59	9	Y	54					126
05	341	N	212	-0-	-129	-0-	157	3	55	9	Y	50	138	1			38
06	240	N	96	-0-	-144	-0-	34	3	62	9	Y	56	66	1			28

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					30
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					30
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					30
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					30
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					30
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	1	-0-	1	1	1	1	3			Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	1						Y	-0-					-0-
*05	T. A.	1	-0-	1	2	1	1	3			Y	-0-					-0-
*06	T. A.	-0-	-0-	-0-	2						Y	22					22

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					63
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					63
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					63
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					63
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					63
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	274	N	274	-0-	-0-	-0-	241	3	33	9	N	30					53
*02	372	N	372	-0-	-0-	-0-	352	3	20	9	N	18	38	1			33
*03	372	N	342	-0-	-30	-0-	336	3	6	9	N	5					38
*04	493	N	493	-0-	-0-	-0-	472	3	21	9	N	19					57
*05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					57
*06	497	N	497	-0-	-0-	-0-	486	3	11	9	N	10					67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11253	X	10062	-0-	-1191	-0-	9816	3	246	9	N	224	282	1			32
02	10164	X	9083	-0-	-1081	-0-	8862	3	221	9	N	201	201	1			32
03	10602	X	9894	-0-	-708	-0-	9622	3	272	9	N	247	257	1			22
04	9750	X	9734	-0-	-16	-0-	9511	3	223	9	N	203	189	1			36
05	10142	X	10142	-0-	-0-	-0-	9894	3	248	9	N	225	237	1			24
*06	9979	X	9979	-0-	-0-	-0-	9720	3	259	9	N	235	234	1			25

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	143	3	76	9	N	69	25	1			44
04	173	N	173	-0-	-0-	-0-	118	3	55	9	N	50					94
*05	164	N	164	-0-	-0-	-0-	131	3	33	9	N	30					124
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

01	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

01	2805	N	2730	-0-	-75	-0-	2510	3	220	9	Y	200	201	1			77
02	2047	N	2047	-0-	-0-	-0-	1903	3	144	9	Y	131	156	1			52
03	2109	X	2109	-0-	-0-	-0-	1988	3	121	9	Y	110	137	1			25
04	1863	X	1863	-0-	-0-	-0-	1763	3	100	9	Y	91					116
*05	1849	X	1849	-0-	-0-	-0-	1752	3	97	9	Y	88	112	1			92
*06	1693	X	1693	-0-	-0-	-0-	1616	3	77	9	Y	70	130	1			32

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

01	2075	N	2075	-0-	-0-	-0-	1935	3	140	9	N	127	122	1			48
02	1858	N	1858	-0-	-0-	-0-	1756	3	102	9	N	93	86	1			55
03	1924	N	1924	-0-	-0-	-0-	1836	3	88	9	N	80	72	1			63
04	1904	N	1904	-0-	-0-	-0-	1810	3	94	9	N	85					148
05	1982	N	1982	-0-	-0-	-0-	1892	3	90	9	N	82	151	1			79
*06	1898	N	1898	-0-	-0-	-0-	1815	3	83	9	N	75	96	1			58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1826	N	1826	-0-	-0-	-0-	1651	3	175	9	N	159	123	1			165
02	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1	74	1			92
03	208	N	208	-0-	-0-	-0-	207	3	1	9	N	1					93
04	69	N	69	-0-	-0-	-0-	47	3	22	9	N	20					113
05	2075	N	2075	-0-	-0-	-0-	1693	3	382	9	N	347	304	1			156
*06	2617	N	2617	-0-	-0-	-0-	2519	3	98	9	N	89	192	1			53

BAKER "B" WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7826	X	7826	-0-	-0-	-0-	7482	3	344	9	N	313	281	1			146
02	6748	X	6719	-0-	-29	-0-	6423	3	296	9	N	269	299	1			116
03	7471	X	7335	-0-	-136	-0-	7001	3	334	9	N	304	343	1			77
04	7407	X	7407	-0-	-0-	-0-	7101	3	306	9	N	278	303	1			52
05	7471	X	7184	-0-	-287	-0-	6921	3	263	9	N	239	228	1			63
06	7230	X	6821	-0-	-409	-0-	6553	3	268	9	N	244	257	1			50

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	142	-0-	-13	-0-	109	3	33	9	N	30					119
02	329	N	329	-0-	-0-	-0-	252	3	77	9	N	70	137	1			52
03	245	N	245	-0-	-0-	-0-	170	3	75	9	N	68	40	1			80
04	220	N	220	-0-	-0-	-0-	175	3	45	9	N	41					121
05	194	N	194	-0-	-0-	-0-	150	3	44	9	N	40	80	1			81
*06	191	N	191	-0-	-0-	-0-	162	3	29	9	N	26	62	1			45

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-	7	1			1
*08	124	N	117	-0-	-7	-0-	117	3			N	-0-					1
*09	120	N	90	-0-	-30	-0-	90	3			N	-0-	1	5			-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-	2	1			-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					13
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					13
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					13
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					13
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					13
*06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	31	N	13	-0-	-18	-0-	10	3	3	9	N	3					3
*08	31	N	13	-0-	-18	-0-	12	3	1	9	N	1					4
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-	4	1			-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	243	-0-	243	2476	243	3			N	-0-					-0-
02	0	W	219	-0-	219	2695	219	3			N	-0-					-0-
03	0	W	237	-0-	237	2932	237	3			N	-0-					-0-
04	0	W	224	-0-	224	3156	224	3			N	-0-					-0-
05	0	W	230	-0-	230	3386	230	3			N	-0-					-0-
06	0	W	219	-0-	219	3605	219	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	140	3	52	9	N	47					94
02	197	N	197	-0-	-0-	-0-	133	3	64	9	N	58	132	1			20
03	209	N	209	-0-	-0-	-0-	151	3	58	9	N	53	56	1			17
04	210	N	210	-0-	-0-	-0-	159	3	51	9	N	46					63
05	175	N	175	-0-	-0-	-0-	132	3	43	9	N	39					102
06	120	N	109	-0-	-11	-0-	80	3	29	9	N	26	108	1			20

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	134	3	75	9	N	68					154
02	185	N	185	-0-	-0-	-0-	143	3	42	9	N	38	156	1			36
03	257	N	257	-0-	-0-	-0-	193	3	64	9	N	58					94
04	180	N	164	-0-	-16	-0-	130	3	34	9	N	31	87	1			38
05	186	N	177	-0-	-9	-0-	130	3	47	9	N	43					81
06	180	N	120	-0-	-60	-0-	92	3	28	9	N	25	75	1			31

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	45	-0-	-75	-0-	45	3			N	-0-					-0-

BAKER "B" WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10571	X	10527	-0-	-44	-0-	9998	3	529	9	N	481	430	1			173
02	9548	X	8962	-0-	-586	-0-	8519	3	443	9	N	403	447	1			129
03	10571	X	10077	-0-	-494	-0-	9609	3	468	9	N	425	482	1			72
04	10230	X	9948	-0-	-282	-0-	9518	3	430	9	N	391	427	1			36
05	10540	X	10235	-0-	-305	-0-	9785	3	450	9	N	409	391	1			54
*06	10342	X	10342	-0-	-0-	-0-	9940	3	402	9	N	365	384	1			35

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-

BAKER "B" WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	9807	-0-	9807	220778	9150	3	657	9	N	597	554	1			107
02	0	Z	8379	-0-	8379	229157	7823	3	556	9	N	505	540	1			72
03	0	Z	8929	-0-	8929	238086	8316	3	613	9	N	557	569	1			60
04	0	Z	7547	-0-	7547	245633	7048	3	499	9	N	454	463	1			51
05	0	Z	8913	-0-	8913	254546	8345	3	568	9	N	516	522	1			45
06	0	Z	8607	-0-	8607	263153	7992	3	615	9	N	559	583	1			21

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	7535	-0-	-556	-0-	7263	3	272	9	N	247	224	1			123
02	7308	X	6381	-0-	-927	-0-	6153	3	228	9	N	207	231	1			99
03	8091	X	6799	-0-	-1292	-0-	6536	3	263	9	N	239	268	1			70
04	7740	X	6631	-0-	-1109	-0-	6392	3	239	9	N	217	237	1			50
05	7874	X	6781	-0-	-1093	-0-	6531	3	250	9	N	227	218	1			59
06	7290	X	7052	-0-	-238	-0-	6825	3	227	9	N	206	217	1			48

BAKER "B" WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

01	0	W	7299	-0-	7299	153634	6990	3	309	9	N	281	253	1			134
02	0	W	6670	-0-	6670	160304	6420	3	250	9	N	227	253	1			108
03	0	W	7370	-0-	7370	167674	7020	3	350	9	N	318	359	1			67
04	0	W	7169	-0-	7169	174843	6850	3	319	9	N	290	317	1			40
05	0	W	7239	-0-	7239	182082	6939	3	300	9	N	273	261	1			52
06	0	W	7034	-0-	7034	189116	6782	3	252	9	N	229	241	1			40

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

01	8215	X	7818	-0-	-397	-0-	7470	3	348	9	N	316	393	1			73
02	7420	X	7017	-0-	-403	-0-	6645	3	372	9	N	338	324	1			87
03	8215	X	7569	-0-	-646	-0-	7112	3	457	9	N	415	403	1			99
04	7860	X	7232	-0-	-628	-0-	6756	3	476	9	N	433	223	1			309
05	7812	X	7600	-0-	-212	-0-	7196	3	404	9	N	367	595	1			81
06	7560	X	7197	-0-	-363	-0-	6827	3	370	9	N	336	340	1			77

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

01	6789	X	6557	-0-	-232	-0-	6115	3	442	9	N	402	499	1			43
02	6328	X	5977	-0-	-351	-0-	5628	3	349	9	N	317	303	1			57
03	7006	X	6281	-0-	-725	-0-	5958	3	323	9	N	294	285	1			66
04	6780	X	5883	-0-	-897	-0-	5624	3	259	9	N	235	121	1			180
05	6727	X	6005	-0-	-722	-0-	5723	3	282	9	N	256	417	1			19
06	6390	X	5669	-0-	-721	-0-	5406	3	263	9	N	239	243	1			15

BAKER "B" WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

01	7134	X	7134	-0-	-0-	-0-	6589	3	545	9	N	495	151	1			474
02	6504	X	6504	-0-	-0-	-0-	6100	3	404	9	N	367	559	1			282
03	7112	X	7112	-0-	-0-	-0-	6661	3	451	9	N	410	629	1			63
04	6993	X	6993	-0-	-0-	-0-	6567	3	426	9	N	387	421	1			29
05	7033	X	7033	-0-	-0-	-0-	6618	3	415	9	N	377	339	1			67
*06	7511	X	7511	-0-	-0-	-0-	7080	3	431	9	N	392	435	1			24

BAKER "B" WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

01	10199	X	9205	-0-	-994	-0-	8885	3	320	9	N	291	262	1			123
02	9212	X	8139	-0-	-1073	-0-	7849	3	290	9	N	264	294	1			93
03	10199	X	9538	-0-	-661	-0-	9262	3	276	9	N	251	282	1			62
04	9870	X	9278	-0-	-592	-0-	9027	3	251	9	N	228	249	1			41
05	10106	X	9629	-0-	-477	-0-	9378	3	251	9	N	228	218	1			51
*06	9285	X	9285	-0-	-0-	-0-	9070	3	215	9	N	195	205	1			41

BAKER B WELL #: RRCID -> 282159 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6489 - 6547

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	6683	-0-	6683	152511	6523	3	160	9	N	145	20	1			241
02	0	W	6668	-0-	6668	159179	6523	3	145	9	N	132	215	1			158
03	0	W	7105	-0-	7105	166284	6959	3	146	9	N	133	216	1			75
04	0	W	9297	-0-	9297	175581	9165	3	132	9	N	120	104	1			91
05	0	W	7407	-0-	7407	182988	7267	3	140	9	N	127	149	1			69
06	0	W	5989	-0-	5989	188977	5923	3	66	9	N	60	129	1			-0-

BAKER "B" WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

01	12300	X	12300	-0-	-0-	-0-	12081	3	219	9	N	199	178	1			88
02	12265	X	12265	-0-	-0-	-0-	12081	3	184	9	N	167	186	1			69
03	12738	X	12738	-0-	-0-	-0-	12547	3	191	9	N	174	195	1			48
04	12589	X	12589	-0-	-0-	-0-	12414	3	175	9	N	159	173	1			34
05	12874	X	12874	-0-	-0-	-0-	12666	3	208	9	N	189	181	1			42
*06	12362	X	12362	-0-	-0-	-0-	12191	3	171	9	N	155	164	1			33

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

01	279	X	150	-0-	-129	-0-	108	3	42	9	N	38					79
02	60	X	60	-0-	-0-	-0-	60	3			N	-0-					79
03	164	X	164	-0-	-0-	-0-	121	3	43	9	N	39	69	1			49
04	163	X	163	-0-	-0-	-0-	121	3	42	9	N	38	36	1			51
05	53	X	53	-0-	-0-	-0-	28	3	25	9	N	23					74
*06	120	X	120	-0-	-0-	-0-	106	3	14	9	N	13	57	1			30

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

01	0	W	133	-0-	133	620	133	3			N	-0-					37
02	14B2 EXT		109	-0-	109	729	108	3	1	9	N	1					38
03	875	X	146	-0-	-729	-0-	127	3	19	9	N	17					55
04	141	X	141	-0-	-0-	-0-	122	3	19	9	N	17	45	1			27
05	142	X	142	-0-	-0-	-0-	128	3	14	9	N	13					40
*06	173	X	173	-0-	-0-	-0-	153	3	20	9	N	18					58

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

01	227	X	227	-0-	-0-	-0-	106	3	121	9	N	110					117
02	94	X	94	-0-	-0-	-0-	77	3	17	9	N	15	62	1			70
03	157	X	157	-0-	-0-	-0-	115	3	42	9	N	38	90	1			18
04	130	X	130	-0-	-0-	-0-	115	3	15	9	N	14					32
05	142	X	142	-0-	-0-	-0-	119	3	23	9	N	21					53
*06	45	X	45	-0-	-0-	-0-	45	3			N	-0-					53

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

01	310	X	40	-0-	-270	-0-	40	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*06	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

01	310	X	121	-0-	-189	-0-	121	3			N	-0-					3
02	280	X	127	-0-	-153	-0-	127	3			N	-0-					3
03	195	X	195	-0-	-0-	-0-	141	3	54	9	N	49					52
04	139	X	139	-0-	-0-	-0-	139	3			N	-0-					52
05	74	X	74	-0-	-0-	-0-	74	3			N	-0-					52
*06	120	X	120	-0-	-0-	-0-	120	3			N	-0-					52

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	131	-0-	131	131	131	3			N	-0-					-0-
02	0	W	122	-0-	122	253	122	3			N	-0-					-0-
03	0	W	135	-0-	135	388	135	3			N	-0-					-0-
04	0	W	136	-0-	136	524	136	3			N	-0-					-0-
*05	300	N	135	-0-	-165	359	135	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	359					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

01	0		187	-0-	187	-0-	187	3			N	-0-					-0-
02	224	X	123	-0-	-101	-0-	123	3			N	-0-					-0-
03	248	X	133	-0-	-115	-0-	133	3			N	-0-					-0-
04	240	X	99	-0-	-141	-0-	99	3			N	-0-					-0-
05	248	X	44	-0-	-204	-0-	44	3			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
06	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

01	1922	N	1789	-0-	-133	-0-	1758	2	31	9	N	28					124
02	1624	N	1581	-0-	-43	-0-	1569	2	12	9	N	11					135
03	1922	N	1525	-0-	-397	-0-	1516	2	9	9	N	8					143
04	1740	N	1845	-0-	105	-0-	1832	2	13	9	N	12					155
05	1736	N	1566	-0-	-170	-0-	1556	2	10	9	N	9					164
*06	1654	N	1654	-0-	-0-	-0-	1643	2	11	9	N	10					174

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					2
02	980	N	896	-0-	-84	-0-	896	2			N	-0-					2
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					2
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					2
05	992	N	907	-0-	-85	-0-	907	2			N	-0-					2
*06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2509	N	2509	-0-	-0-	-0-	2506	2	3	9	N	3					300
02	2320	N	2320	-0-	-0-	-0-	2317	2	3	9	N	3					303
03	2371	N	2371	-0-	-0-	-0-	2369	2	2	9	N	2					305
04	2398	N	2398	-0-	-0-	-0-	2392	2	6	9	N	5					310
05	2387	N	2353	-0-	-34	-0-	2351	2	2	9	N	2					312
*06	2327	N	2327	-0-	-0-	-0-	2293	2	34	9	N	31					343

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	579	3	7	9	N	6					161
02	477	N	477	-0-	-0-	-0-	471	3	6	9	N	5					166
03	547	N	547	-0-	-0-	-0-	540	3	7	9	N	6					172
04	540	N	442	-0-	-98	-0-	441	3	1	9	N	1					173
05	527	N	504	-0-	-23	-0-	503	3	1	9	N	1					174
06	540	N	405	-0-	-135	-0-	398	3	7	9	N	6					180

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	287	3	6	9	N	5					50
02	263	N	263	-0-	-0-	-0-	259	3	4	9	N	4					54
03	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					59
04	284	N	284	-0-	-0-	-0-	278	3	6	9	N	5					64
05	296	N	296	-0-	-0-	-0-	290	3	6	9	N	5					69
06	300	N	205	-0-	-95	-0-	195	3	10	9	N	9					78

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					67
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					67
03	240	N	240	-0-	-0-	-0-	234	3	6	9	N	5					72
04	237	N	237	-0-	-0-	-0-	215	3	22	9	N	20					92
05	296	N	296	-0-	-0-	-0-	273	3	23	9	N	21					113
06	150	N	131	-0-	-19	-0-	118	3	13	9	N	12					125

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	242	2	6	9	Y	5	3	8			31
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					31
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					31
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					31
05	155	N	148	-0-	-7	-0-	148	2			Y	-0-					31
06	150	N	130	-0-	-20	-0-	130	2			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					9
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					9
03	93	N	62	-0-	-31	-0-	62	2			Y	-0-					9
04	90	N	58	-0-	-32	-0-	58	2			Y	-0-					9
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-					9
06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	468	N	468	-0-	-0-	-0-	25	1	443	3	N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*06	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0-	-0-	155	1	498	3	N	-0-					73
02	576	N	576	-0-	-0-	-0-	140	1	436	3	N	-0-					73
03	589	N	583	-0-	-6	-0-	155	1	428	3	N	-0-					73
04	630	N	588	-0-	-42	-0-	150	1	438	3	N	-0-					73
05	651	N	546	-0-	-105	-0-	155	1	391	3	N	-0-					73
06	570	N	451	-0-	-119	-0-	150	1	297	3	N	4					77
							4	9									

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	744	N	722	-0-	-22	-0-	155	1	567	3	N	-0-					122
02	642	N	642	-0-	-0-	-0-	140	1	502	3	N	-0-					122
03	771	N	771	-0-	-0-	-0-	155	1	616	3	N	-0-					122
04	741	N	741	-0-	-0-	-0-	150	1	591	3	N	-0-					122
05	750	N	750	-0-	-0-	-0-	155	1	595	3	N	-0-					122
*06	793	N	793	-0-	-0-	-0-	150	1	565	3	N	71	173	1			20
							78	9									

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	2325		1405	-0-	-920	-0-	155	1	1250	3	N	-0-					277
02	1904	#	696	-0-	-1208	-0-	140	1	550	3	N	5					282
							6	9									
03	1798	#	809	-0-	-989	-0-	155	1	634	3	N	18					300
							20	9									
04	1350	N	833	-0-	-517	-0-	150	1	672	3	N	10					310
							11	9									
05	775	N	523	-0-	-252	-0-	155	1	362	3	N	5					315
							6	9									
06	780	N	547	-0-	-233	-0-	150	1	391	3	N	5					320
							6	9									

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	318	2	4	9	N	4	114	1			21
02	443	N	443	-0-	-0-	-0-	433	2	10	9	N	9					30
03	350	N	350	-0-	-0-	-0-	338	2	12	9	N	11					41
04	353	N	353	-0-	-0-	-0-	345	2	8	9	N	7					48
05	496	N	392	-0-	-104	-0-	380	2	12	9	N	11					59
*06	414	N	414	-0-	-0-	-0-	402	2	12	9	N	11					70

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	310	N	118	-0-	-192	-0-	116	2	2	9	N	2	39	1			6
02	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					9
03	434	N	434	-0-	-0-	-0-	430	2	4	9	N	4					13
04	219	N	219	-0-	-0-	-0-	217	2	2	9	N	2					15
05	403	N	182	-0-	-221	-0-	178	2	4	9	N	4					19
06	420	N	146	-0-	-274	-0-	142	2	4	9	N	4					23

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3209	R	3209	-0-	-0-	-0-	3209	2			Y	-0-					35
*08	3038	#	2189	-0-	-849	-0-	2189	2			Y	-0-					35
*09	3652		3652	-0-	-0-	-0-	3652	2			Y	-0-					35
*10	3441		3177	-0-	-264	-0-	3177	2			Y	-0-					35
*11	3330		2912	-0-	-418	-0-	2912	2			Y	-0-					35
*12	3441		3063	-0-	-378	-0-	3063	2			Y	-0-					35
*01	DLQ G-10		2881	-0-	2881	2881	2881	2			Y	-0-					35
*02	DLQ G-10		2781	-0-	2781	5662	2781	2			Y	-0-					35
*03	DLQ G-10		3051	-0-	3051	8713	3051	2			Y	-0-					35
*04	DLQ G-10		2782	-0-	2782	11495	2782	2			Y	-0-					35
*05	7500		3311	-0-	-4189	7306	3311	2			Y	-0-					35
*06	7500		3348	-0-	-4152	3154	3348	2			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					6
02	28	N	3	-0-	-25	-0-	1	2	2	9	Y	2	2	1			6
03	13	N	-0-	-0-	-13	-0-					Y	-0-					6
04	30	N	-0-	-0-	-30	-0-					Y	-0-					6
05	3	N	-0-	-0-	-3	-0-					Y	-0-					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

01	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-					-0-
02	224	N	161	-0-	-63	B	-0-	161	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-					-0-
04	210	N	129	-0-	-81	B	-0-	129	2		N	-0-					-0-
05	186	N	137	-0-	-49	B	-0-	137	2		N	-0-					-0-
*06	248	N	248	-0-	-0-	B	-0-	248	2		N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

01	965	N	965	-0-	-0-	B	-0-	965	2		N	-0-					-0-
02	1008	N	763	-0-	-245	B	-0-	763	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	599	-0-	-21	B	-0-	599	2		N	-0-					-0-
04	930	N	612	-0-	-318	B	-0-	612	2		N	-0-					-0-
05	837	N	649	-0-	-188	B	-0-	649	2		N	-0-					-0-
*06	1177	N	1177	-0-	-0-	B	-0-	1177	2		N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

01	525	N	525	-0-	-0-	B	-0-	525	2		N	-0-					-0-
02	560	N	415	-0-	-145	B	-0-	415	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15	B	-0-	326	2		N	-0-					-0-
04	510	N	333	-0-	-177	B	-0-	333	2		N	-0-					-0-
05	465	N	353	-0-	-112	B	-0-	353	2		N	-0-					-0-
*06	640	N	640	-0-	-0-	B	-0-	640	2		N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	22	-0-	-846 B	-0-	22	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	6	-0-	-180 B	-0-	6	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	6	-0-	-335 B	-0-	6	2			N	-0-					-0-
02	56	N	42	-0-	-14 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	47	2	3	9	N	3	3	8			-0-
06	90	N	25	-0-	-65 B	-0-	24	2	1	9	N	1	1	8			-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	6	-0-	-149 B	-0-	6	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*06	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	12	-0-	-298 B	-0-	12	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	180	N	75	-0-	-105 B	-0-	75	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	191	-0-	-429 B	-0-	191	2			N	-0-					-0-
02	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
06	540	N	345	-0-	-195 B	-0-	345	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	6	-0-	-335 B	-0-	6	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
06	120	N	36	-0-	-84 B	-0-	36	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	16	-0-	-170 B	-0-	16	2			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	161	-0-	-242 B	-0-	161	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
06	420	N	312	-0-	-108 B	-0-	312	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	47	-0-	-728 B	-0-	47	2			N	-0-					-0-
02	140	N	20	-0-	-120 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
06	270	N	135	-0-	-135 B	-0-	135	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	15					N	-0-					-0-
02	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	186	N	31	-0-	-155 B	-0-	31	2			N	-0-					-0-
*06	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	6	-0-	-180 B	-0-	6	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	12	-0-	-577 B	-0-	12	2			N	-0-					-0-
02	84	N	53	-0-	-31 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	120	N	21	-0-	-99 B	-0-	21	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	6	-0-	-149 B	-0-	6	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	12	-0-	-112 B	-0-	12	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	9	-0-	-363 B	-0-	9	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	43	-0-	-701 B	-0-	43	2			N	-0-					-0-
02	168	N	120	-0-	-48 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					187
02	463	N	463	-0-	-0-	-0-	459	3	4	9	N	4					191
03	589	N	558	-0-	-31	-0-	558	3			N	-0-					191
04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					191
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					191
*06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					191

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					191
02	1366	N	1366	-0-	-0-	-0-	1365	3	1	9	N	1	138	1			54
03	1730	N	1730	-0-	-0-	-0-	1728	3	2	9	N	2					56
04	1740	N	1640	-0-	-100	-0-	1633	3	7	9	N	6					62
05	1519	N	1327	-0-	-192	-0-	1301	3	26	9	N	24					86
06	1680	N	703	-0-	-977	-0-	699	3	4	9	N	4					90

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					50
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					50
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					50
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					50
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					50
*06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					92
02	980	N	948	-0-	-32	-0-	948	3			N	-0-					92
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					92
04	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					92
05	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					92
06	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					92

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					44
02	1016	N	1016	-0-	-0-	-0-	1012	3	4	9	N	4					48
03	1271	N	1096	-0-	-175	-0-	1090	3	6	9	N	5					53
04	1230	N	985	-0-	-245	-0-	985	3			N	-0-					53
05	1116	N	1014	-0-	-102	-0-	1014	3			N	-0-					53
06	1050	N	798	-0-	-252	-0-	798	3			N	-0-					53

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3082	N	3082	-0-	-0-	-0-	3082	3			N	-0-					188
02	2212	N	1441	-0-	-771	-0-	1418	3	23	9	N	21	183	1			26
03	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					26
04	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					26
05	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					26
06	2370	N	2204	-0-	-166	-0-	2204	3			N	-0-					26

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3933	X	3131	-0-	-802	-0-	3131	3			N	-0-					191
02	3178	X	3178	-0-	-0-	-0-	3169	3	9	9	N	8	172	1			27
03	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					27
04	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					27
05	3441	X	3441	-0-	-0-	-0-	3441	3			N	-0-					27
*06	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					27

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	234	-0-	-200	-0-	234	3			N	-0-					79
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					79
03	527	N	268	-0-	-259	-0-	268	3			N	-0-					79
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					79
05	372	N	201	-0-	-171	-0-	201	3			N	-0-					79
*06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					79

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	613	-0-	-348	-0-	613	3			N	-0-					175
02	582	N	582	-0-	-0-	-0-	559	3	23	9	N	21	177	1			19
03	744	N	611	-0-	-133	-0-	608	3	3	9	N	3					22
04	673	N	673	-0-	-0-	-0-	669	3	4	9	N	4					26
05	754	N	754	-0-	-0-	-0-	747	3	7	9	N	6					32
*06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					32

DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	584	-0-	-36	-0-	40	1	543	2	Y	1					35
							1	9									
02	469	N	469	-0-	-0-	-0-	34	1	432	2	Y	3					38
							3	9									
03	561	N	561	-0-	-0-	-0-	37	1	513	2	Y	10	41	1			7
							11	9									
04	570	N	494	-0-	-76	-0-	35	1	446	2	Y	12					19
							13	9									
05	527	N	390	-0-	-137	-0-	18	1	358	2	Y	13					32
							14	9									
06	540	N	205	-0-	-335	-0-	8	1	195	2	Y	2					34
							2	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	147	-0-	-39	-0-	7	1	140	2	Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	22	1	414	2	Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	23	1	451	2	Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
05	578	N	578	-0-	-0-	-0-	23	1	555	2	Y	-0-					-0-
*06	359	N	359	-0-	-0-	-0-	12	1	347	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1030	N	1030	-0-	-0-	-0-	50	1	976	2	Y	4	8	1			1
							4	9									
02	828	N	828	-0-	-0-	-0-	42	1	783	2	Y	3					4
							3	9									
03	870	N	870	-0-	-0-	-0-	42	1	825	2	Y	3					7
							3	9									
04	870	N	791	-0-	-79	-0-	44	1	745	2	Y	2					9
							2	9									
05	914	N	914	-0-	-0-	-0-	36	1	877	2	Y	1	8	1			2
							1	9									
06	840	N	106	-0-	-734	-0-	4	1	102	2	Y	-0-					2

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	20	1	397	2	Y	4	9	1			1
							4	9									
02	393	N	393	-0-	-0-	-0-	20	1	369	2	Y	4					5
							4	9									
03	420	N	420	-0-	-0-	-0-	20	1	397	2	Y	3					8
							3	9									
04	413	N	413	-0-	-0-	-0-	23	1	388	2	Y	2					10
							2	9									
05	569	N	569	-0-	-0-	-0-	22	1	546	2	Y	1	9	1			2
							1	9									
06	210	N	64	-0-	-146	-0-	2	1	62	2	Y	-0-					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	13	-0-	-1	-0-	1	1	12	2	Y	-0-					2
02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
04	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1					1
							1	9									
05	15	N	15	-0-	-0-	-0-	1	1	13	2	Y	1					2
							1	9									
*06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

01	581	N	581	-0-	-0-	-0-	28	1	545	2	Y	7	15	1			2
							8	9									
02	371	N	371	-0-	-0-	-0-	18	1	346	2	Y	6					8
							7	9									
03	464	N	464	-0-	-0-	-0-	22	1	436	2	Y	5					13
							6	9									
04	450	N	435	-0-	-15	-0-	24	1	407	2	Y	4					17
							4	9									
05	403	N	308	-0-	-95	-0-	12	1	296	2	Y	-0-	14	1			3
06	450	N	85	-0-	-365	-0-	3	1	81	2	Y	1					4
							1	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

01	1018	N	1018	-0-	-0-	-0-	75	1	942	2	Y	1					5
							1	9									
02	748	N	748	-0-	-0-	-0-	54	1	693	2	Y	1					6
							1	9									
03	927	N	927	-0-	-0-	-0-	68	1	858	2	Y	1					7
							1	9									
04	960	N	960	-0-	-0-	-0-	74	1	886	2	Y	-0-					7
05	651	N	580	-0-	-71	-0-	43	1	537	2	Y	-0-					7
06	630	N	374	-0-	-256	-0-	26	1	347	2	Y	1	3	1			5
							1	9									

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

01	482	N	482	-0-	-0-	-0-	33	1	448	2	Y	1					19
							1	9									
02	372	N	372	-0-	-0-	-0-	27	1	344	2	Y	1					20
							1	9									
03	460	N	460	-0-	-0-	-0-	31	1	423	2	Y	5	21	1			4
							6	9									
04	480	N	425	-0-	-55	-0-	30	1	388	2	Y	6					10
							7	9									
05	539	N	539	-0-	-0-	-0-	26	1	505	2	Y	7					17
							8	9									
06	450	N	67	-0-	-383	-0-	3	1	63	2	Y	1					18
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	17	1	328	2	Y	6	11	1			2
							7	9									
02	322	N	322	-0-	-0-	-0-	16	1	302	2	Y	4					6
							4	9									
03	374	N	374	-0-	-0-	-0-	18	1	352	2	Y	4					10
							4	9									
04	409	N	409	-0-	-0-	-0-	23	1	384	2	Y	2					12
							2	9									
05	586	N	586	-0-	-0-	-0-	23	1	561	2	Y	2	11	1			3
							2	9									
06	210	N	79	-0-	-131	-0-	3	1	76	2	Y	-0-					3

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

01	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	11	1	134	2	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	5	1	69	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

01	961	N	851	-0-	-110	-0-	41	1	810	2	Y	-0-	2	1			-0-
02	556	N	556	-0-	-0-	-0-	28	1	527	2	Y	1					1
							1	9									
03	677	N	677	-0-	-0-	-0-	33	1	643	2	Y	1					2
							1	9									
04	810	N	641	-0-	-169	-0-	36	1	604	2	Y	1					3
							1	9									
05	776	N	776	-0-	-0-	-0-	31	1	745	2	Y	-0-	2	1			1
06	660	N	80	-0-	-580	-0-	3	1	77	2	Y	-0-					1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

01	1241	N	1241	-0-	-0-	-0-	85	1	1155	2	Y	1					14
							1	9									
02	1161	N	1161	-0-	-0-	-0-	85	1	1075	2	Y	1					15
							1	9									
03	1435	N	1435	-0-	-0-	-0-	96	1	1335	2	Y	4	16	1			3
							4	9									
04	1277	N	1277	-0-	-0-	-0-	92	1	1181	2	Y	4					7
							4	9									
05	1763	N	1763	-0-	-0-	-0-	86	1	1670	2	Y	6					13
							7	9									
*06	329	N	329	-0-	-0-	-0-	14	1	315	2	Y	-0-					13

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

01	405	N	405	-0-	-0-	-0-	19	1	384	2	Y	2	5	1			1
							2	9									
02	218	N	218	-0-	-0-	-0-	11	1	205	2	Y	2					3
							2	9									
03	317	N	317	-0-	-0-	-0-	15	1	300	2	Y	2					5
							2	9									
04	390	N	275	-0-	-115	-0-	15	1	259	2	Y	1					6
							1	9									
05	358	N	358	-0-	-0-	-0-	14	1	344	2	Y	-0-	5	1			1
06	300	N	62	-0-	-238	-0-	2	1	60	2	Y	-0-					1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0-	-0-	33	1	647	2	Y	6	12	1			2
							7	9									
02	659	N	659	-0-	-0-	-0-	33	1	622	2	Y	4					6
							4	9									
03	667	N	667	-0-	-0-	-0-	32	1	629	2	Y	5					11
							6	9									
04	660	N	543	-0-	-117	-0-	30	1	511	2	Y	2					13
							2	9									
05	744	N	616	-0-	-128	-0-	24	1	591	2	Y	1	11	1			3
							1	9									
06	660	N	85	-0-	-575	-0-	3	1	82	2	Y	-0-					3

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

01	434	N	250	-0-	-184	-0-	12	1	234	2	Y	4	9	1			1
							4	9									
02	228	N	228	-0-	-0-	-0-	11	1	213	2	Y	4					5
							4	9									
03	267	N	267	-0-	-0-	-0-	13	1	251	2	Y	3					8
							3	9									
04	240	N	155	-0-	-85	-0-	9	1	143	2	Y	3					11
							3	9									
05	248	N	176	-0-	-72	-0-	7	1	169	2	Y	-0-	9	1			2
06	270	N	28	-0-	-242	-0-	1	1	27	2	Y	-0-					2

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

01	434	N	378	-0-	-56	-0-	26	1	350	2	Y	2					33
							2	9									
02	305	N	305	-0-	-0-	-0-	22	1	281	2	Y	2					35
							2	9									
03	363	N	363	-0-	-0-	-0-	24	1	330	2	Y	8	37	1			6
							9	9									
04	371	N	371	-0-	-0-	-0-	26	1	333	2	Y	11					17
							12	9									
05	471	N	471	-0-	-0-	-0-	22	1	435	2	Y	13					30
							14	9									
06	360	N	64	-0-	-296	-0-	3	1	60	2	Y	1					31
							1	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

01	877	N	877	-0-	-0-	-0-	64	1	813	2	Y	-0-					-0-
02	942	N	942	-0-	-0-	-0-	68	1	874	2	Y	-0-					-0-
03	965	N	965	-0-	-0-	-0-	71	1	894	2	Y	-0-					-0-
04	793	N	793	-0-	-0-	-0-	61	1	732	2	Y	-0-					-0-
05	651	N	543	-0-	-108	-0-	40	1	503	2	Y	-0-					-0-
*06	699	N	699	-0-	-0-	-0-	49	1	650	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

01	605	N	605	-0-	-0-	-0-	44	1	561	2	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	39	1	499	2	Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	40	1	505	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	39	1	462	2	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	30	1	375	2	Y	-0-					-0-
06	480	N	367	-0-	-113	-0-	26	1	341	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	359	-0-	-13	-0-	26	1	329	2	Y	4					14
							4	9									
02	269	N	269	-0-	-0-	-0-	19	1	248	2	Y	2					16
							2	9									
03	314	N	314	-0-	-0-	-0-	23	1	288	2	Y	3					19
							3	9									
04	360	N	347	-0-	-13	-0-	27	1	320	2	Y	-0-					19
05	366	N	366	-0-	-0-	-0-	27	1	339	2	Y	-0-					19
*06	373	N	373	-0-	-0-	-0-	26	1	345	2	Y	2	9	1			12
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
06	15	N	2	-0-	-13	-0-	2	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-	1	1			-0-
02	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	235	2	Y	1					1
							1	9									
04	270	N	201	-0-	-69	-0-	11	1	190	2	Y	-0-					1
05	226	N	226	-0-	-0-	-0-	9	1	217	2	Y	-0-	1	1			-0-
06	240	N	33	-0-	-207	-0-	1	1	32	2	Y	-0-					-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	3	5	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	2					3
03	0	N	-0-	-0-	-0-	-0-					Y	2					5
04	0	N	-0-	-0-	-0-	-0-					Y	1					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	20	1	268	2	Y	2					37
							2	9									
02	217	N	217	-0-	-0-	-0-	16	1	198	2	Y	3					40
							3	9									
03	232	N	232	-0-	-0-	-0-	15	1	206	2	Y	10	43	1			7
							11	9									
04	270	N	210	-0-	-60	-0-	14	1	182	2	Y	13					20
							14	9									
05	290	N	290	-0-	-0-	-0-	13	1	262	2	Y	14					34
							15	9									
06	210	N	39	-0-	-171	-0-	2	1	36	2	Y	1					35
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					3
02	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					3
03	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1	3	1			1
							1	9									
04	120	N	97	-0-	-23	-0-	7	1	89	2	Y	1					2
							1	9									
05	119	N	119	-0-	-0-	-0-	6	1	112	2	Y	1					3
							1	9									
06	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-					3

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	29	1	566	2	Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	19	1	359	2	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	21	1	404	2	Y	-0-					-0-
04	570	N	431	-0-	-139	-0-	24	1	407	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	21	1	512	2	Y	-0-					-0-
06	420	N	93	-0-	-327	-0-	3	1	90	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	16	1	323	2	Y	10	21	1			3
							11	9									
02	400	N	400	-0-	-0-	-0-	20	1	372	2	Y	7					10
							8	9									
03	496	N	496	-0-	-0-	-0-	24	1	463	2	Y	8					18
							9	9									
04	462	N	462	-0-	-0-	-0-	26	1	430	2	Y	5					23
							6	9									
05	622	N	622	-0-	-0-	-0-	25	1	595	2	Y	2	20	1			5
							2	9									
06	480	N	63	-0-	-417	-0-	4	1	58	2	Y	1					6
							1	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	758	N	758	-0-	-0-	-0-	36	1	718	2	Y	4	8	1			1
							4	9									
02	620	N	620	-0-	-0-	-0-	31	1	586	2	Y	3					4
							3	9									
03	742	N	742	-0-	-0-	-0-	36	1	703	2	Y	3					7
							3	9									
04	579	N	579	-0-	-0-	-0-	32	1	545	2	Y	2					9
							2	9									
05	745	N	745	-0-	-0-	-0-	29	1	715	2	Y	1	8	1			2
							1	9									
06	510	N	85	-0-	-425	-0-	3	1	82	2	Y	-0-					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	31	1	619	2	Y	7	13	1			2
							8	9									
02	481	N	481	-0-	-0-	-0-	24	1	451	2	Y	5					7
							6	9									
03	646	N	646	-0-	-0-	-0-	31	1	611	2	Y	4					11
							4	9									
04	600	N	420	-0-	-180	-0-	23	1	393	2	Y	4					15
							4	9									
05	527	N	412	-0-	-115	-0-	16	1	396	2	Y	-0-	12	1			3
06	600	N	67	-0-	-533	-0-	2	1	65	2	Y	-0-					3

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1707	N	1707	-0-	-0-	-0-	81	1	1597	2	Y	26	51	1			8
							29	9									
02	1352	N	1352	-0-	-0-	-0-	67	1	1266	2	Y	17					25
							19	9									
03	1478	N	1478	-0-	-0-	-0-	71	1	1385	2	Y	20					45
							22	9									
04	974	N	974	-0-	-0-	-0-	54	1	907	2	Y	12					57
							13	9									
05	1192	N	1192	-0-	-0-	-0-	47	1	1142	2	Y	3	49	1			11
							3	9									
06	930	N	395	-0-	-535	-0-	14	1	379	2	Y	2					13
							2	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1765	N	1765	-0-	-0-	-0-	130	1	1634	2	Y	1					4
							1	9									
02	1873	N	1873	-0-	-0-	-0-	134	1	1739	2	Y	-0-					4
03	1418	N	1418	-0-	-0-	-0-	105	1	1312	2	Y	1					5
							1	9									
04	1170	N	741	-0-	-429	-0-	57	1	684	2	Y	-0-					5
05	1209	N	418	-0-	-791	-0-	31	1	387	2	Y	-0-					5
06	1170	N	434	-0-	-736	-0-	30	1	404	2	Y	-0-	2	1			3

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1058	N	1058	-0-	-0-	-0-	77	1	968	2	Y	12					37
							13	9									
02	1024	N	1024	-0-	-0-	-0-	73	1	942	2	Y	8					45
							9	9									
03	854	N	854	-0-	-0-	-0-	63	1	784	2	Y	6					51
							7	9									
04	1134	N	1134	-0-	-0-	-0-	88	1	1046	2	Y	-0-					51
05	992	N	781	-0-	-211	-0-	57	1	724	2	Y	-0-					51
06	840	N	630	-0-	-210	-0-	43	1	577	2	Y	9	26	1			34
							10	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	23	1	316	2	Y	1					20
							1	9									
02	213	N	213	-0-	-0-	-0-	15	1	196	2	Y	2					22
							2	9									
03	279	N	279	-0-	-0-	-0-	18	1	255	2	Y	5	23	1			4
							6	9									
04	330	N	222	-0-	-108	-0-	15	1	199	2	Y	7					11
							8	9									
05	269	N	269	-0-	-0-	-0-	13	1	248	2	Y	7					18
							8	9									
06	270	N	39	-0-	-231	-0-	2	1	36	2	Y	1					19
							1	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

01	775	N	706	-0-	-69	-0-	34	1	668	2	N	4	9	1			1
							4	9									
02	715	N	715	-0-	-0-	-0-	36	1	676	2	N	3					4
							3	9									
03	842	N	842	-0-	-0-	-0-	41	1	797	2	N	4					8
							4	9									
04	690	N	650	-0-	-40	-0-	36	1	612	2	N	2					10
							2	9									
05	806	N	667	-0-	-139	-0-	26	1	641	2	N	-0-	8	1			2
06	810	N	124	-0-	-686	-0-	4	1	120	2	N	-0-					2

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

01	2170	X	1572	-0-	-598	-0-	115	1	1456	2	N	1					4
							1	9									
02	1960	X	1220	-0-	-740	-0-	87	1	1132	2	N	1					5
							1	9									
03	2170	X	1317	-0-	-853	-0-	97	1	1219	2	N	1					6
							1	9									
04	2010	X	1065	-0-	-945	-0-	82	1	983	2	N	-0-					6
05	1798	X	1083	-0-	-715	-0-	80	1	1003	2	N	-0-					6
06	1260	N	1205	-0-	-55	-0-	84	1	1120	2	N	1	3	1			4
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

01	DLQ G-10		194	-0-	194	194	194	3			Y	-0-					-0-
02	300	N	106	-0-	-194	-0-	106	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

01	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					115
02	1295	N	1295	-0-	-0-	-0-	1288	2	7	9	Y	6					121
03	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					121
04	1350	N	1098	-0-	-252	-0-	1098	2			Y	-0-					121
05	1395	N	1278	-0-	-117	-0-	1278	2			Y	-0-					121
06	1320	N	908	-0-	-412	-0-	908	2			Y	-0-					121

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		41	-0-	41	41	41	2			Y	-0-					-0-
02	T. A.		32	-0-	32	73	32	2			Y	-0-					-0-
03	T. A.		35	-0-	35	108	35	2			Y	-0-					-0-
04	125	X	17	-0-	-108	-0-	17	2			Y	-0-					-0-
05	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	791	N	791	-0-	-0-	-0-	58	1	727	2	Y	5					17
							6	9									
02	561	N	561	-0-	-0-	-0-	40	1	518	2	Y	3					20
							3	9									
03	751	N	751	-0-	-0-	-0-	55	1	693	2	Y	3					23
							3	9									
04	794	N	794	-0-	-0-	-0-	61	1	733	2	Y	-0-					23
05	623	N	623	-0-	-0-	-0-	46	1	577	2	Y	-0-					23
06	720	N	678	-0-	-42	-0-	47	1	627	2	Y	4	12	1			15
							4	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	982	N	982	-0-	-0-	-0-	33	1	949	2	Y	-0-					1
02	735	N	735	-0-	-0-	-0-	30	1	705	2	Y	-0-					1
03	853	N	853	-0-	-0-	-0-	32	1	820	2	Y	1					2
							1	9									
04	844	N	844	-0-	-0-	-0-	34	1	810	2	Y	-0-					2
05	1133	N	1133	-0-	-0-	-0-	43	1	1090	2	Y	-0-					2
*06	851	N	851	-0-	-0-	-0-	23	1	828	2	Y	-0-	1	1			1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2454	N	2454	-0-	-0-	-0-	178	1	2246	2	Y	27					99
							30	9									
02	2399	N	2399	-0-	-0-	-0-	170	1	2207	2	Y	20					119
							22	9									
03	2800	N	2800	-0-	-0-	-0-	205	1	2575	2	Y	18					137
							20	9									
04	2833	N	2833	-0-	-0-	-0-	219	1	2614	2	Y	-0-					137
05	2810	N	2810	-0-	-0-	-0-	206	1	2604	2	Y	-0-					137
*06	2437	N	2437	-0-	-0-	-0-	168	1	2245	2	Y	22	69	1			90
							24	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1748	N	1748	-0-	-0-	-0-	59	1	1689	2	Y	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	57	1	1343	2	Y	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	56	1	1449	2	Y	-0-					-0-
04	1848	N	1848	-0-	-0-	-0-	66	1	1782	2	Y	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	55	1	1409	2	Y	-0-					-0-
*06	1218	N	1218	-0-	-0-	-0-	33	1	1185	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	364	-0-	-70	-0-	12	1	352	2	Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	13	1	307	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	13	1	334	2	Y	-0-					-0-
04	360	N	196	-0-	-164	-0-	15	1	181	2	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	12	1	329	2	Y	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	10	1	394	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	41	1	523	2	Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	30	1	383	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	37	1	460	2	Y	-0-					-0-
04	540	N	534	-0-	-6	-0-	41	1	493	2	Y	-0-					-0-
05	468	N	468	-0-	-0-	-0-	34	1	434	2	Y	-0-					-0-
06	480	N	362	-0-	-118	-0-	25	1	337	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

01	2846	N	2846	-0-	-0-	-0-	209	1	2637	2	Y	-0-					-0-
02	771	N	771	-0-	-0-	-0-	55	1	716	2	Y	-0-					-0-
03	1424	N	1424	-0-	-0-	-0-	105	1	1319	2	Y	-0-					-0-
04	1170	N	948	-0-	-222	-0-	73	1	875	2	Y	-0-					-0-
05	917	N	917	-0-	-0-	-0-	67	1	850	2	Y	-0-					-0-
*06	1326	N	1326	-0-	-0-	-0-	92	1	1234	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

01	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	34	1	440	2	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	43	1	535	2	N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	44	1	530	2	N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	44	1	557	2	N	-0-					-0-
*06	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

01	2107	N	2107	-0-	-0-	-0-	73	1	2031	2	Y	3					10
							3	9									
02	2149	N	2149	-0-	-0-	-0-	90	1	2057	2	Y	2					12
							2	9									
03	2336	N	2336	-0-	-0-	-0-	89	1	2245	2	Y	2					14
							2	9									
04	1567	N	1567	-0-	-0-	-0-	64	1	1503	2	Y	-0-					14
05	1633	N	1633	-0-	-0-	-0-	63	1	1570	2	Y	-0-					14
*06	1789	N	1789	-0-	-0-	-0-	50	1	1737	2	Y	2	7	1			9
							2	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

01	2713	N	2713	-0-	-0-	-0-	87	1	2622	2	Y	4					16
							4	9									
02	2361	N	2361	-0-	-0-	-0-	94	1	2264	2	Y	3					19
							3	9									
03	1986	N	1986	-0-	-0-	-0-	71	1	1912	2	Y	3					22
							3	9									
04	2064	N	2064	-0-	-0-	-0-	79	1	1985	2	Y	-0-					22
05	2268	N	2268	-0-	-0-	-0-	82	1	2186	2	Y	-0-					22
*06	2157	N	2157	-0-	-0-	-0-	54	1	2100	2	Y	3	11	1			14
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	2	1	75	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	10	1	122	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

01	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	8	1	102	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

01	1361	N	1361	-0-	-0-	-0-	100	1	1261	2	Y	-0-					-0-
02	975	N	975	-0-	-0-	-0-	70	1	905	2	Y	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	85	1	1064	2	Y	-0-					-0-
04	1320	N	935	-0-	-385	-0-	72	1	863	2	Y	-0-					-0-
05	1085	N	994	-0-	-91	-0-	73	1	921	2	Y	-0-					-0-
06	1110	N	1030	-0-	-80	-0-	72	1	958	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

01	775	N	436	-0-	-339	-0-	32	1	401	2	Y	3					10
							3	9									
02	631	N	631	-0-	-0-	-0-	45	1	584	2	Y	2					12
							2	9									
03	805	N	805	-0-	-0-	-0-	59	1	744	2	Y	2					14
							2	9									
04	611	N	611	-0-	-0-	-0-	47	1	564	2	Y	-0-					14
05	713	N	528	-0-	-185	-0-	39	1	489	2	Y	-0-					14
06	750	N	622	-0-	-128	-0-	43	1	577	2	Y	2	7	1			9
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

01	2170	N	2052	-0-	-118	-0-	150	1	1891	2	Y	10					38
							11	9									
02	1946	N	1946	-0-	-0-	-0-	139	1	1799	2	Y	7					45
							8	9									
03	2293	N	2293	-0-	-0-	-0-	169	1	2116	2	Y	7					52
							8	9									
04	2303	N	2303	-0-	-0-	-0-	178	1	2125	2	Y	-0-					52
05	2170	N	1812	-0-	-358	-0-	133	1	1679	2	Y	-0-					52
06	2100	N	1988	-0-	-112	-0-	138	1	1841	2	Y	8	26	1			34
							9	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	943	-0-	-204	-0-	69	1	874	2	Y	-0-					15
02	668	N	668	-0-	-0-	-0-	48	1	619	2	Y	1					8
							1	9									
03	630	N	630	-0-	-0-	-0-	46	1	583	2	Y	1					9
							1	9									
04	900	N	715	-0-	-185	-0-	55	1	660	2	Y	-0-					9
05	744	N	454	-0-	-290	-0-	33	1	421	2	Y	-0-					9
*06	725	N	725	-0-	-0-	-0-	50	1	673	2	Y	2	5	1			6
							2	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	2	-0-	-1827	-0-	2	2			N	-0-					-0-
02	1741	N	1741	-0-	-0-	-0-	125	1	1616	2	N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	146	1	1836	2	N	-0-					-0-
04	1832	N	1832	-0-	-0-	-0-	142	1	1690	2	N	-0-					-0-
05	1922	N	1726	-0-	-196	-0-	127	1	1599	2	N	-0-					-0-
06	1890	N	1650	-0-	-240	-0-	115	1	1535	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5292	X	5292	-0-	-0-	-0-	5292	2			N	-0-					-0-
02	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
03	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					-0-
04	4560	X	4114	-0-	-446	-0-	4114	2			N	-0-					-0-
05	4712	X	4431	-0-	-281	-0-	4431	2			N	-0-					-0-
06	4560	X	4454	-0-	-106	-0-	4454	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
03	1891	N	1876	-0-	-15	-0-	1876	2			N	-0-					-0-
04	1830	N	1803	-0-	-27	-0-	1803	2			N	-0-					-0-
05	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
*06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	85	-0-	-70	-0-	85	2			N	-0-					31
02	140	N	92	-0-	-48	-0-	92	2			N	-0-					31
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					31
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					31
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-	5	7			26
06	150	N	126	-0-	-24	-0-	126	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					155
02	1120	N	1064	-0-	-56	-0-	1064	2			N	-0-					155
03	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					155
04	1140	N	1093	-0-	-47	-0-	1093	2			N	-0-					155
05	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					155
*06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					155

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1736	N	1705	-0-	-31	-0-	1705	2			N	-0-					-0-
04	1680	N	1635	-0-	-45	-0-	1635	2			N	-0-					-0-
05	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
*06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1234	-0-	-440	-0-	1234	2			N	-0-					-0-
02	1176	N	1097	-0-	-79	-0-	1097	2			N	-0-					-0-
03	1333	N	1101	-0-	-232	-0-	1101	2			N	-0-					-0-
04	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	713	N	611	-0-	-102	-0-	611	2			N	-0-					-0-
04	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
05	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
06	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-
04	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-
05	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	440	N	205	-0-	-235	-0-	205	3			Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					22
02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					22
03	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					22
04	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					22
05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					22
*06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					22

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
06	600	N	541	-0-	-59	-0-	541	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

01	1271	N	1260	-0-	-11	-0-	1260	2			Y	-0-					-0-
02	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
03	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
04	1230	N	961	-0-	-269	-0-	961	2			Y	-0-					-0-
05	1302	N	1169	-0-	-133	-0-	1169	2			Y	-0-					-0-
06	1260	N	782	-0-	-478	-0-	782	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	90	N	363	-0-	273	-0-	363	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
04	180	N	200	-0-	20	-0-	200	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	217	N	34	-0-	-183	-0-	34	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	2	-0-	2	2	2	2			N	-0-					-0-
05	0	W	-0-	-0-	-0-	2					N	-0-					-0-
06	0	W	-0-	-0-	-0-	2					N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	275	-0-	275	275	275	2			N	-0-					-0-
04	0	W	212	-0-	212	487	212	2			N	-0-					-0-
05	0	W	304	-0-	304	791	304	2			N	-0-					-0-
06	0	W	169	-0-	169	960	169	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	0	W	351	-0-	351	351	351	2			N	-0-					-0-
03	0	W	330	-0-	330	681	330	2			N	-0-					-0-
04	0	W	285	-0-	285	966	285	2			N	-0-					-0-
05	0	W	174	-0-	174	1140	174	2			N	-0-					-0-
06	0	W	190	-0-	190	1330	190	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	0	W	171	-0-	171	171	171	2			N	-0-					-0-
03	0	W	202	-0-	202	373	202	2			N	-0-					-0-
04	0	W	120	-0-	120	493	120	2			N	-0-					-0-
05	0	W	83	-0-	83	576	83	2			N	-0-					-0-
06	0	W	95	-0-	95	671	95	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	0	W	71	-0-	71	71	71	2			N	-0-					-0-
03	0	W	110	-0-	110	181	110	2			N	-0-					-0-
04	0	W	81	-0-	81	262	81	2			N	-0-					-0-
05	0	W	43	-0-	43	305	43	2			N	-0-					-0-
06	0	W	52	-0-	52	357	52	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	218	-0-	218	218	218	2			N	-0-					-0-
04	0	W	453	-0-	453	671	453	2			N	-0-					-0-
05	0	W	134	-0-	134	805	134	2			N	-0-					-0-
06	0	W	349	-0-	349	1154	349	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	0	W	244	-0-	244	244	244	2			N	-0-					-0-
03	0	W	283	-0-	283	527	283	2			N	-0-					-0-
04	0	W	201	-0-	201	728	201	2			N	-0-					-0-
05	0	W	222	-0-	222	950	222	2			N	-0-					-0-
06	0	W	131	-0-	131	1081	131	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	181					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	181					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	181					N	-0-					-0-
04	14B	DENY	2264	-0-	2264	2445	2264	2			N	-0-					-0-
05	14B	DENY	548	-0-	548	2993	548	2			N	-0-					-0-
06	14B	DENY	407	-0-	407	3400	407	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	639	-0-	639	639	639	2			N	-0-					-0-
02	0	W	317	-0-	317	956	317	2			N	-0-					-0-
03	0	W	545	-0-	545	1501	545	2			N	-0-					-0-
04	0	W	353	-0-	353	1854	353	2			N	-0-					-0-
05	0	W	320	-0-	320	2174	320	2			N	-0-					-0-
06	0	W	317	-0-	317	2491	317	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1061	-0-	1061	1061	1061	2			N	-0-					-0-
02	0	W	748	-0-	748	1809	748	2			N	-0-					-0-
03	0	W	610	-0-	610	2419	610	2			N	-0-					-0-
04	0	W	316	-0-	316	2735	316	2			N	-0-					-0-
05	0	W	687	-0-	687	3422	687	2			N	-0-					-0-
06	0	W	345	-0-	345	3767	345	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

01	589	N	366	-0-	-223	-0-	366	3			N	-0-					-0-
02	532	N	264	-0-	-268	-0-	264	3			N	-0-					-0-
03	589	N	292	-0-	-297	-0-	292	3			N	-0-					-0-
04	360	N	216	-0-	-144	-0-	216	3			N	-0-					-0-
05	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
06	270	N	134	-0-	-136	-0-	134	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

01	558	N	395	-0-	-163	-0-	395	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
*06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					-0-
04	1050	N	977	-0-	-73	-0-	977	2			Y	-0-					-0-
05	992	N	982	-0-	-10	-0-	982	2			Y	-0-					-0-
06	1080	N	1044	-0-	-36	-0-	1044	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

01	527	N	459	-0-	-68	-0-	459	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

01	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
*06	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2215	N	1947	-0-	-268	-0-	1947	2			Y	-0-					1
02	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					1
03	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					1
04	1890	N	1808	-0-	-82	-0-	1807	2	1	9	Y	1					2
05	1878	N	1878	-0-	-0-	-0-	1878	2			Y	-0-					2
*06	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					5
02	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					5
03	1190	N	1190	-0-	-0-	-0-	1189	2	1	9	Y	1					6
04	1170	N	1071	-0-	-99	-0-	1069	2	2	9	Y	2					8
05	1147	N	1031	-0-	-116	-0-	1030	2	1	9	Y	1					9
*06	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					9

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					1
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					1
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					1
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					1
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					1
*06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

01	868	N	804	-0-	-64	-0-	804	2			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

01	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
02	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
03	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
04	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
05	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
*06	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
04	1110	N	907	-0-	-203	-0-	907	2			N	-0-					-0-
05	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-					-0-
06	1140	N	888	-0-	-252	-0-	888	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

01	1054	N	665	-0-	-389	-0-	665	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
05	682	N	593	-0-	-89	-0-	593	2			N	-0-					-0-
06	750	N	694	-0-	-56	-0-	694	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

01	1581	N	1512	-0-	-69	-0-	1512	2			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
04	1470	N	1338	-0-	-132	-0-	1338	2			N	-0-					-0-
05	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					-0-
*06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

01	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
06	1170	N	919	-0-	-251	-0-	919	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
02	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
05	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
*06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
04	840	N	770	-0-	-70	-0-	770	2			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1916	-0-	-161	-0-	1916	2			N	-0-					-0-
02	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
04	1860	N	1550	-0-	-310	-0-	1550	2			N	-0-					-0-
05	2015	N	1935	-0-	-80	-0-	1935	2			N	-0-					-0-
*06	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

01	1333	N	1153	-0-	-180	-0-	1153	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	1110	N	999	-0-	-111	-0-	999	2			N	-0-					-0-
05	1395	N	1018	-0-	-377	-0-	1018	2			N	-0-					-0-
06	1020	N	819	-0-	-201	-0-	819	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

01	3441	X	2794	-0-	-647	-0-	2794	2			Y	-0-					8
*02	2940	X	2390	-0-	-550	-0-	2390	2			Y	-0-					8
*03	3038	X	2346	-0-	-692	-0-	2345	2	1	9	Y	1					9
04	2790	X	2259	-0-	-531	-0-	2252	2	7	9	Y	6					15
05	2790	X	2427	-0-	-363	-0-	2423	2	4	9	Y	4					19
06	2700	X	2517	-0-	-183	-0-	2517	2			Y	-0-					19

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

01	1953	N	1755	-0-	-198	-0-	1741	2	14	9	Y	13	13	1			4
02	1631	N	1631	-0-	-0-	-0-	1617	2	14	9	Y	13					17
03	1472	N	1472	-0-	-0-	-0-	1462	2	10	9	Y	9	14	1			12
04	1710	N	1489	-0-	-221	-0-	1485	2	4	9	Y	4	13	1			3
05	1798	N	1545	-0-	-253	-0-	1536	2	9	9	Y	8					11
*06	1563	N	1563	-0-	-0-	-0-	1557	2	6	9	Y	5	13	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

01	1209	N	1040	-0-	-169	-0-	1038	2	2	9	Y	2	4	1			1
02	406	N	406	-0-	-0-	-0-	402	2	4	9	Y	4					5
03	387	N	387	-0-	-0-	-0-	384	2	3	9	Y	3	4	1			4
04	1020	N	418	-0-	-602	-0-	417	2	1	9	Y	1	4	1			1
05	465	N	401	-0-	-64	-0-	398	2	3	9	Y	3					4
*06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1	4	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2219	-0-	-75	-0-	2217	2	2	9	N	2	2	1			1
02	1983	N	1983	-0-	-0-	-0-	1981	2	2	9	N	2					3
03	1751	N	1751	-0-	-0-	-0-	1749	2	2	9	N	2	3	1			2
04	2160	N	1893	-0-	-267	-0-	1891	2	2	9	N	2	3	1			1
05	2201	N	1894	-0-	-307	-0-	1893	2	1	9	N	1					2
*06	1989	N	1989	-0-	-0-	-0-	1988	2	1	9	N	1	2	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1036	-0-	-235	-0-	1034	2	2	9	Y	2	2	1			1
02	950	N	950	-0-	-0-	-0-	949	2	1	9	Y	1					2
03	892	N	892	-0-	-0-	-0-	890	2	2	9	Y	2	2	1			2
04	990	N	978	-0-	-12	-0-	978	2			Y	-0-	2	1			-0-
05	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	Y	2					2
*06	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-	2	1			-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	827	-0-	-134	-0-	827	2			Y	-0-					1
02	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					1
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					1
04	891	N	891	-0-	-0-	-0-	890	2	1	9	Y	1					2
05	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					2
*06	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3020	N	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
02	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
03	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
04	2790	N	2448	-0-	-342	-0-	2448	2			N	-0-					-0-
05	3100	N	3239	-0-	139	139	3239	2			N	-0-					-0-
*06	3000	N	3016	-0-	16	155	3016	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	3065	-0-	-159	-0-	3065	2			N	-0-					-0-
02	2912	X	2872	-0-	-40	-0-	2872	2			N	-0-					-0-
03	3224	X	3183	-0-	-41	-0-	3183	2			N	-0-					-0-
04	3000	X	2589	-0-	-411	-0-	2589	2			N	-0-					-0-
05	3193	X	2774	-0-	-419	-0-	2774	2			N	-0-					-0-
06	3090	X	2986	-0-	-104	-0-	2986	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	2			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	665	-0-	-482	-0-	658	2	7	9	N	6	6	1			2
02	639	N	639	-0-	-0-	-0-	632	2	7	9	N	6					8
03	701	N	701	-0-	-0-	-0-	695	2	6	9	N	5	7	1			6
04	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2	6	1			2
05	713	N	675	-0-	-38	-0-	672	2	3	9	N	3					5
06	690	N	573	-0-	-117	-0-	571	2	2	9	N	2	6	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1287	-0-	-108	-0-	1283	2	4	9	N	4	4	1			1
02	1101	N	1101	-0-	-0-	-0-	1097	2	4	9	N	4					5
03	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2	4	1			3
04	1260	N	1157	-0-	-103	-0-	1155	2	2	9	N	2	4	1			1
05	1209	N	1137	-0-	-72	-0-	1135	2	2	9	N	2					3
06	1260	N	1027	-0-	-233	-0-	1025	2	2	9	N	2	4	1			1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2372	-0-	-263	-0-	2366	2	6	9	N	5					36
02	2070	N	2070	-0-	-0-	-0-	2068	2	2	9	N	2					38
03	1653	N	1653	-0-	-0-	-0-	1645	2	8	9	N	7					45
04	2280	N	1828	-0-	-452	-0-	1808	2	20	9	N	18					63
05	2294	N	2104	-0-	-190	-0-	2089	2	15	9	N	14					77
*06	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					77

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					2
02	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					2
03	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					2
04	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1					3
05	312	N	312	-0-	-0-	-0-	311	2	1	9	Y	1					4
*06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					4

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	990	N	867	-0-	-123	-0-	867	2			N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
02	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
03	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
04	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
05	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
*06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					-0-
02	5404	X	5036	-0-	-368	-0-	5036	2			N	-0-					-0-
03	5983	X	5731	-0-	-252	-0-	5731	2			N	-0-					-0-
04	5790	X	5335	-0-	-455	-0-	5335	2			N	-0-					-0-
05	5983	X	5721	-0-	-262	-0-	5721	2			N	-0-					-0-
06	5790	X	5603	-0-	-187	-0-	5603	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	560	N	480	-0-	-80	-0-	480	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
*06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	364	N	270	-0-	-94	-0-	270	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
02	1148	N	809	-0-	-339	-0-	809	2			N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
04	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					-0-
05	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
06	1290	N	1102	-0-	-188	-0-	1102	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	840	N	652	-0-	-188	-0-	652	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
06	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
02	1708	N	1265	-0-	-443	-0-	1265	2			N	-0-					-0-
03	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
04	1860	N	1627	-0-	-233	-0-	1627	2			N	-0-					-0-
05	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
06	1890	N	1445	-0-	-445	-0-	1445	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	644	N	449	-0-	-195	-0-	449	2			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
06	630	N	556	-0-	-74	-0-	556	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
02	616	N	449	-0-	-167	-0-	449	2			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
02	1344	N	1096	-0-	-248	-0-	1096	2			N	-0-					-0-
03	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1560	N	1487	-0-	-73	-0-	1487	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
02	896	N	678	-0-	-218	-0-	678	2			N	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	1020	N	997	-0-	-23	-0-	997	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
02	924	N	696	-0-	-228	-0-	696	2			N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
06	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
02	700	N	557	-0-	-143	-0-	557	2			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
*06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
02	1344	N	938	-0-	-406	-0-	938	2			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
04	1320	N	1278	-0-	-42	-0-	1278	2			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
06	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	1512	N	1119	-0-	-393	-0-	1119	2			N	-0-					-0-
03	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
04	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
*06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
05	14B2 EXT		7	-0-	7	383	7	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	383					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	532	N	418	-0-	-114	-0-	418	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	840	N	551	-0-	-289	-0-	551	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	750	N	544	-0-	-206	-0-	544	2			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	756	N	616	-0-	-140	-0-	616	2			N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
06	990	N	729	-0-	-261	-0-	729	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

01	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
02	1960	N	1124	-0-	-836	-0-	1124	2			N	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
04	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	2190	N	2052	-0-	-138	-0-	2052	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

01	5379	X	1173	-0-	-4206	-0-	1173	2			N	-0-					-0-
02	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
04	1140	N	1022	-0-	-118	-0-	1022	2			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	1020	N	992	-0-	-28	-0-	992	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	465	N	246	-0-	-219	-0-	246	2			N	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	644	N	486	-0-	-158	-0-	486	2			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	720	N	676	-0-	-44	-0-	676	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
02	1148	N	857	-0-	-291	-0-	857	2			N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
06	1230	N	1068	-0-	-162	-0-	1068	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	476	N	372	-0-	-104	-0-	372	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

01	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
02	1120	N	857	-0-	-263	-0-	857	2			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
04	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					-0-
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	1210	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	532	N	389	-0-	-143	-0-	389	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
02	1064	N	806	-0-	-258	-0-	806	2			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
04	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
06	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

01	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
02	924	N	741	-0-	-183	-0-	741	2			N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	1200	N	1149	-0-	-51	-0-	1149	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	720	N	670	-0-	-50	-0-	670	2			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	690	N	594	-0-	-96	-0-	594	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
02	1484	N	1157	-0-	-327	-0-	1157	2			N	-0-					-0-
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-
05	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
*06	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	392	N	289	-0-	-103	-0-	289	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
02	1008	N	789	-0-	-219	-0-	789	2			N	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1140	N	1078	-0-	-62	-0-	1078	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	448	N	395	-0-	-53	-0-	395	2			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
06	660	N	536	-0-	-124	-0-	536	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	784	N	467	-0-	-317	-0-	467	2			N	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
04	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
*06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
02	1372	N	1049	-0-	-323	-0-	1049	2			N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
06	1470	N	1410	-0-	-60	-0-	1410	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	392	N	278	-0-	-114	-0-	278	2			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
06	450	N	324	-0-	-126	-0-	324	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	616	N	439	-0-	-177	-0-	439	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	660	N	514	-0-	-146	-0-	514	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	1176	N	617	-0-	-559	-0-	617	2			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
05	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
06	930	N	787	-0-	-143	-0-	787	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	504	N	386	-0-	-118	-0-	386	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	196	N	133	-0-	-63	-0-	133	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
02	1260	N	943	-0-	-317	-0-	943	2			N	-0-					-0-
03	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
06	1380	N	1350	-0-	-30	-0-	1350	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
02	616	N	475	-0-	-141	-0-	475	2			N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
06	750	N	658	-0-	-92	-0-	658	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
02	924	N	685	-0-	-239	-0-	685	2			N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	965	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	392	N	151	-0-	-241	-0-	151	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	510	N	353	-0-	-157	-0-	353	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

01	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
02	1652	N	1243	-0-	-409	-0-	1243	2			N	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
04	1770	N	1768	-0-	-2	-0-	1768	2			N	-0-					-0-
05	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
06	1920	N	1737	-0-	-183	-0-	1737	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

01	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
02	980	N	746	-0-	-234	-0-	746	2			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
06	1170	N	1009	-0-	-161	-0-	1009	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	812	N	638	-0-	-174	-0-	638	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	900	N	683	-0-	-217	-0-	683	2			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	784	N	615	-0-	-169	-0-	615	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
06	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	728	N	547	-0-	-181	-0-	547	2			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	810	N	740	-0-	-70	-0-	740	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
02	1064	N	955	-0-	-109	-0-	955	2			N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
04	1380	N	1226	-0-	-154	-0-	1226	2			N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
06	1380	N	1178	-0-	-202	-0-	1178	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	2			Y	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			Y	-0-					-0-
*06	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	644	N	457	-0-	-187	-0-	457	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
04	750	N	712	-0-	-38	-0-	712	2			Y	-0-					-0-
05	930	N	805	-0-	-125	-0-	805	2			Y	-0-					-0-
*06	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
02	1008	N	746	-0-	-262	-0-	746	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
06	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
02	1064	N	1008	-0-	-56	-0-	1008	2			N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	2			Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	448	N	350	-0-	-98	-0-	350	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	510	N	395	-0-	-115	-0-	395	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
*06	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	588	N	454	-0-	-134	-0-	454	2			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	660	N	554	-0-	-106	-0-	554	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1985	-0-	-1115	2725	1985	2			Y	-0-					-0-
02	2800	N	1847	-0-	-953	1772	1847	2			Y	-0-					-0-
03	3100	N	2015	-0-	-1085	687	2015	2			Y	-0-					-0-
04	2529	N	1842	-0-	-687	-0-	1842	2			Y	-0-					-0-
05	2046	N	1533	-0-	-513	-0-	1533	2			Y	-0-					-0-
06	1950	N	1594	-0-	-356	-0-	1594	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
02	1092	N	899	-0-	-193	-0-	899	2			Y	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	1161	2			Y	-0-					-0-
05	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-
06	1110	N	1079	-0-	-31	-0-	1079	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
02	672	N	498	-0-	-174	-0-	498	2			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
04	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	630	N	465	-0-	-165	-0-	465	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
02	2156	N	1657	-0-	-499	-0-	1657	2			N	-0-					-0-
03	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
04	2340	N	2288	-0-	-52	-0-	2288	2			N	-0-					-0-
05	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
06	2460	N	2263	-0-	-197	-0-	2263	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	196	N	164	-0-	-32	-0-	164	3			N	-0-					-0-
03	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
04	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
02	1372	N	1325	-0-	-47	-0-	1325	3			N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
04	1470	N	1398	-0-	-72	-0-	1398	3			N	-0-					-0-
05	1457	N	1436	-0-	-21	-0-	1436	3			N	-0-					-0-
06	1470	N	1395	-0-	-75	-0-	1395	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
02	1624	N	1606	-0-	-18	-0-	1606	3			N	-0-					-0-
03	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	1800	N	1740	-0-	-60	-0-	1740	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	2			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					-0-
02	1064	N	735	-0-	-329	-0-	735	2			N	-0-					-0-
03	1178	N	1074	-0-	-104	-0-	1074	2			N	-0-					-0-
04	1050	N	987	-0-	-63	-0-	987	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	1050	N	871	-0-	-179	-0-	871	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
02	2072	N	2041	-0-	-31	-0-	2041	2			N	-0-					-0-
03	2325	N	1980	-0-	-345	-0-	1980	2			N	-0-					-0-
04	2250	N	1984	-0-	-266	-0-	1984	2			N	-0-					-0-
05	2263	N	1941	-0-	-322	-0-	1941	2			N	-0-					-0-
06	1920	N	1829	-0-	-91	-0-	1829	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3512	-0-	-363	-0-	3512	2			N	-0-					-0-
02	3500	X	2954	-0-	-546	-0-	2954	2			N	-0-					-0-
03	3875	X	3431	-0-	-444	-0-	3431	2			N	-0-					-0-
04	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
05	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
*06	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924

HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	943	N	943	-0-	-0-	-0-	926	3	7	4	N	9	11	1			1
							10	9									
02	757	N	757	-0-	-0-	-0-	745	3	1	4	N	10	10	1			1
							11	9									
03	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4	3	1			2
04	992	N	992	-0-	-0-	-0-	984	3	8	9	N	7	6	1			3
05	969	N	969	-0-	-0-	-0-	958	3	5	4	N	5	6	1			2
							6	9									
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	357	3	3	4	N	5	5	1			2
							6	9									
02	344	N	344	-0-	-0-	-0-	337	3	1	4	N	5	5	1			2
							6	9									
03	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2	2	1			2
04	368	N	368	-0-	-0-	-0-	365	3	3	9	N	3	3	1			2
05	372	N	350	-0-	-22	-0-	348	3	2	9	N	2	3	1			1
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	1147	N	1062	-0-	-85	-0-	1062	2			N	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
03	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
05	1271	N	1182	-0-	-89	-0-	1182	2			N	-0-					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-	-0-	-0-	461	3	3	4	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	450	N	181	-0-	-269	-0-	181	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
02	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					-0-
03	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
04	2000	N	2000	-0-	-0-	-0-	2000	2			Y	-0-					-0-
05	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					-0-
06	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2308	N	2308	-0-	-0-	-0-	2306	2	2	9	Y	2					94
02	2053	N	2053	-0-	-0-	-0-	2045	2	8	9	Y	7					101
03	2280	N	2280	-0-	-0-	-0-	2278	2	2	9	Y	2	40	1			63
04	2353	N	2353	-0-	-0-	-0-	2351	2	2	9	Y	2					65
05	2306	N	2306	-0-	-0-	-0-	2299	2	7	9	Y	6					71
06	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					71

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	2			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	755	N	755	-0-	-0-	-0-	737	3	6	4	N	11	13	1			1
							12	9									
02	711	N	711	-0-	-0-	-0-	699	3	12	9	N	11	12	1			-0-
03	793	N	793	-0-	-0-	-0-	787	3	6	9	N	5	4	1			1
04	793	N	793	-0-	-0-	-0-	785	3	8	9	N	7	7	1			1
05	779	N	779	-0-	-0-	-0-	772	3	7	9	N	6	7	1			-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
03	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
04	1530	N	1521	-0-	-9	-0-	1521	2			N	-0-					-0-
05	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
02	3080	X	2921	-0-	-159	-0-	2921	2			Y	-0-					-0-
03	3410	X	3172	-0-	-238	-0-	3172	2			Y	-0-					-0-
04	3274	X	3274	-0-	-0-	-0-	3274	2			Y	-0-					-0-
05	3317	X	3201	-0-	-116	-0-	3201	2			Y	-0-					-0-
06	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					1
02	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					1
03	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					1
04	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					1
05	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					1
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	796	N	796	-0-	-0-	-0-	780	3	6	4	N	9	11	1			1
							10	9									
02	780	N	780	-0-	-0-	-0-	769	3	11	9	N	10	10	1			1
03	827	N	827	-0-	-0-	-0-	823	3	4	9	N	4	3	1			2
04	782	N	782	-0-	-0-	-0-	775	3	7	9	N	6	5	1			3
05	868	N	786	-0-	-82	-0-	782	3	4	9	N	4	5	1			2
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	Y	1					47
02	1316	N	1316	-0-	-0-	-0-	1312	2	4	9	Y	4					51
03	1420	N	1420	-0-	-0-	-0-	1419	2	1	9	Y	1	19	1			33
04	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1					34
05	1457	N	1435	-0-	-22	-0-	1432	2	3	9	Y	3					37
06	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					37

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
05	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
06	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	197	3	1	4	N	9	11	1			4
							10	9									
02	205	N	205	-0-	-0-	-0-	194	3	11	9	N	10	11	1			3
03	224	N	224	-0-	-0-	-0-	220	3	4	9	N	4	3	1			4
04	210	N	202	-0-	-8	-0-	195	3	7	9	N	6	5	1			5
05	217	N	205	-0-	-12	-0-	201	3	4	9	N	4	5	1			4
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1332	N	1332	-0-	-0-	-0-	1330	2	2	9	Y	2					87
02	1168	N	1168	-0-	-0-	-0-	1160	2	8	9	Y	7					94
03	1236	N	1236	-0-	-0-	-0-	1234	2	2	9	Y	2	40	1			56
04	1290	N	1276	-0-	-14	-0-	1274	2	2	9	Y	2					58
05	1302	N	1253	-0-	-49	-0-	1246	2	7	9	Y	6					64
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					64

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1150	N	1150	-0-	-0-	-0-	1148	2	2	9	Y	2					90
02	1012	N	1012	-0-	-0-	-0-	1004	2	8	9	Y	7					97
03	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	Y	2	31	1			68
04	1110	N	1108	-0-	-2	-0-	1107	2	1	9	Y	1					69
05	1116	N	1089	-0-	-27	-0-	1083	2	6	9	Y	5					74
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					74

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	771	2	2	9	Y	2					66
02	675	N	675	-0-	-0-	-0-	667	2	8	9	Y	7					73
03	694	N	694	-0-	-0-	-0-	692	2	2	9	Y	2	31	1			44
04	750	N	715	-0-	-35	-0-	714	2	1	9	Y	1					45
05	744	N	704	-0-	-40	-0-	698	2	6	9	Y	5					50
06	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					50

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	492	3	4	4	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	527	N	481	-0-	-46	-0-	479	3	2	4	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2331	N	2331	-0-	-0-	-0-	2330	2	1	9	Y	1					62
02	2013	N	2013	-0-	-0-	-0-	2009	2	4	9	Y	4					66
03	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1	12	1			55
04	2250	N	2128	-0-	-122	-0-	2128	2			Y	-0-					55
05	2232	N	2083	-0-	-149	-0-	2081	2	2	9	Y	2					57
06	2010	N	NO RPT	-0-	-2010	-0-					Y	NO RPT					57

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2686	N	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-
02	2398	N	2398	-0-	-0-	-0-	2398	2			Y	-0-					-0-
03	2717	N	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-
04	2803	N	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-
05	2741	N	2741	-0-	-0-	-0-	2741	2			Y	-0-					-0-
06	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					-0-
02	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
03	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
05	2294	N	2270	-0-	-24	-0-	2270	2			Y	-0-					-0-
06	2190	N	NO RPT	-0-	-2190	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-
02	952	N	903	-0-	-49	-0-	903	2			N	-0-					-0-
03	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
04	990	N	942	-0-	-48	-0-	942	2			N	-0-					-0-
05	992	N	959	-0-	-33	-0-	959	2			N	-0-					-0-
06	960	N	905	-0-	-55	-0-	905	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
02	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
03	3100	N	3200	-0-	100	100	3200	2			N	-0-					-0-
04	2309	N	2209	-0-	-100	-0-	2209	2			N	-0-					-0-
05	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
*06	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1659	N	1659	-0-	-0-	-0-	1640	2	19	9	Y	17	17	1			5
02	1190	N	1190	-0-	-0-	-0-	1170	2	20	9	Y	18					23
03	1329	N	1329	-0-	-0-	-0-	1314	2	15	9	Y	14	20	1			17
04	1360	N	1360	-0-	-0-	-0-	1352	2	8	9	Y	7	19	1			5
05	1184	N	1184	-0-	-0-	-0-	1172	2	12	9	Y	11					16
*06	1110	N	1110	-0-	-0-	-0-	1104	2	6	9	Y	5	17	1			4

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
02	1848	N	1346	-0-	-502	-0-	1346	2			N	-0-					-0-
03	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	2010	N	1910	-0-	-100	-0-	1910	2			N	-0-					-0-
05	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
06	2100	N	1826	-0-	-274	-0-	1826	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	584	-0-	-191	-0-	16	1	568	3	N	-0-					-0-
02	616	N	611	-0-	-5	-0-	14	1	597	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	16	1	698	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

01	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
02	672	N	622	-0-	-50	-0-	622	3			N	-0-					-0-
03	806	N	591	-0-	-215	-0-	591	3			N	-0-					-0-
04	780	N	605	-0-	-175	-0-	605	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
*06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	279	N	85	-0-	-194	-0-	85	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	600	-0-	-144	-0-	600	3			N	-0-					-0-
02	616	N	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4127	X	4127	-0-	-0-	-0-	4127	3			N	-0-					-0-
02	3164	X	2941	-0-	-223	-0-	2941	3			N	-0-					-0-
03	3503	X	3389	-0-	-114	-0-	3389	3			N	-0-					-0-
04	3660	X	3379	-0-	-281	-0-	3379	3			N	-0-					-0-
05	3782	X	3243	-0-	-539	-0-	3243	3			N	-0-					-0-
06	3660	X	3253	-0-	-407	-0-	3253	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

01	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					-0-
02	3024	X	2676	-0-	-348	-0-	2676	3			N	-0-					-0-
03	3348	X	3230	-0-	-118	-0-	3230	3			N	-0-					-0-
04	3240	X	2914	-0-	-326	-0-	2914	3			N	-0-					-0-
05	3348	X	2927	-0-	-421	-0-	2927	3			N	-0-					-0-
06	3240	X	2823	-0-	-417	-0-	2823	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1327	-0-	-99	-0-	1327	3			N	-0-					-0-
02	1288	N	1221	-0-	-67	-0-	1221	3			N	-0-					-0-
03	1209	N	1120	-0-	-89	-0-	1120	3			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
05	1364	N	1105	-0-	-259	-0-	1105	3			N	-0-					-0-
*06	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

01	3751	X	3562	-0-	-189	-0-	3562	3			N	-0-					-0-
02	3500	X	3168	-0-	-332	-0-	3168	3			N	-0-					-0-
03	4285	X	4285	-0-	-0-	-0-	4285	3			N	-0-					-0-
04	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					-0-
05	3999	X	3697	-0-	-302	-0-	3697	3			N	-0-					-0-
06	4140	X	3946	-0-	-194	-0-	3946	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

01	1457	N	1433	-0-	-24	-0-	1433	3			N	-0-					-0-
02	1260	N	1221	-0-	-39	-0-	1221	3			N	-0-					-0-
03	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					-0-
04	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

01	1550	N	1408	-0-	-142	-0-	1408	3			N	-0-					-0-
02	1316	N	1188	-0-	-128	-0-	1188	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1350	N	1331	-0-	-19	-0-	1331	3			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
06	1440	N	1314	-0-	-126	-0-	1314	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

01	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	61	-0-	-156	-0-	61	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
*06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	1008	N	868	-0-	-140	-0-	868	3			N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
04	1020	N	1006	-0-	-14	-0-	1006	3			N	-0-					-0-
05	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
06	1020	N	844	-0-	-176	-0-	844	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

01	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
02	784	N	740	-0-	-44	-0-	740	3			N	-0-					-0-
03	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

01	1240	N	1112	-0-	-128	-0-	1112	3			N	-0-					-0-
02	1092	N	938	-0-	-154	-0-	938	3			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1080	N	1014	-0-	-66	-0-	1014	3			N	-0-					-0-
05	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
06	1140	N	940	-0-	-200	-0-	940	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

01	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
02	2184	N	2056	-0-	-128	-0-	2056	3			N	-0-					-0-
03	2387	N	2288	-0-	-99	-0-	2288	3			N	-0-					-0-
04	2490	N	2308	-0-	-182	-0-	2308	3			N	-0-					-0-
05	2263	N	2255	-0-	-8	-0-	2255	3			N	-0-					-0-
06	2220	N	2154	-0-	-66	-0-	2154	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
05	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
*06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
02	1008	N	785	-0-	-223	-0-	785	3			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	1200	N	984	-0-	-216	-0-	984	3			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
06	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2616	-0-	-267	-0-	2616	3			N	-0-					-0-
02	2492	N	2334	-0-	-158	-0-	2334	3			N	-0-					-0-
03	2697	N	2654	-0-	-43	-0-	2654	3			N	-0-					-0-
04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
05	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
*06	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	341	N	162	-0-	-179	-0-	162	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
03	2108	N	1982	-0-	-126	-0-	1982	3			N	-0-					-0-
04	1950	N	1903	-0-	-47	-0-	1903	3			N	-0-					-0-
05	1922	N	1837	-0-	-85	-0-	1837	3			N	-0-					-0-
*06	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

01	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
02	1540	N	1409	-0-	-131	-0-	1409	3			N	-0-					-0-
03	1643	N	1625	-0-	-18	-0-	1625	3			N	-0-					-0-
04	1650	N	1353	-0-	-297	-0-	1353	3			N	-0-					-0-
05	1550	N	1374	-0-	-176	-0-	1374	3			N	-0-					-0-
06	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

01	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
02	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
04	2010	N	1689	-0-	-321	-0-	1689	3			N	-0-					-0-
05	2077	N	1742	-0-	-335	-0-	1742	3			N	-0-					-0-
06	1770	N	1628	-0-	-142	-0-	1628	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	588	N	559	-0-	-29	-0-	559	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

01	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
*06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

01	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
02	2156	N	2133	-0-	-23	-0-	2133	3			N	-0-					-0-
03	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
04	2460	N	2059	-0-	-401	-0-	2059	3			N	-0-					-0-
05	2356	N	2234	-0-	-122	-0-	2234	3			N	-0-					-0-
06	2340	N	2036	-0-	-304	-0-	2036	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

01	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	187	-0-	-216	-0-	187	3			N	-0-					-0-
04	420	N	165	-0-	-255	-0-	165	3			N	-0-					-0-
05	372	N	142	-0-	-230	-0-	142	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

01	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
02	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
03	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
04	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
05	1705	N	1313	-0-	-392	-0-	1313	3			N	-0-					-0-
06	1680	N	1113	-0-	-567	-0-	1113	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
02	700	N	547	-0-	-153	-0-	547	3			N	-0-					-0-
03	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
04	780	N	680	-0-	-100	-0-	680	3			N	-0-					-0-
05	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
06	810	N	243	-0-	-567	-0-	243	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	812	N	661	-0-	-151	-0-	661	3			N	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
06	960	N	900	-0-	-60	-0-	900	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	1271	N	1062	-0-	-209	-0-	1062	3			N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	364	N	290	-0-	-74	-0-	290	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	420	N	338	-0-	-82	-0-	338	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	480	N	222	-0-	-258	-0-	222	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1335	-0-	-184	-0-	77	1	1258	3	N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	80	1	1317	3	N	-0-					-0-
03	1395	N	1361	-0-	-34	-0-	78	1	1283	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	81	1	1323	3	N	-0-					-0-
05	1550	N	1495	-0-	-55	-0-	86	1	1409	3	N	-0-					-0-
*06	1449	N	1449	-0-	-0-	-0-	83	1	1366	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

01	961	N	846	-0-	-115	-0-	49	1	797	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	50	1	812	3	N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	54	1	879	3	N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	50	1	815	3	N	-0-					-0-
05	961	N	873	-0-	-88	-0-	50	1	823	3	N	-0-					-0-
06	900	N	812	-0-	-88	-0-	47	1	765	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

01	4619	X	4092	-0-	-527	-0-	235	1	3857	3	N	-0-					-0-
02	4172	X	4157	-0-	-15	-0-	239	1	3918	3	N	-0-					-0-
03	4619	X	4497	-0-	-122	-0-	259	1	4238	3	N	-0-					-0-
04	4485	X	4485	-0-	-0-	-0-	258	1	4227	3	N	-0-					-0-
05	4588	X	4543	-0-	-45	-0-	261	1	4282	3	N	-0-					-0-
06	4440	X	4404	-0-	-36	-0-	253	1	4151	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

01	2976	X	2786	-0-	-190	-0-	160	1	2626	3	N	-0-					-0-
02	2891	X	2891	-0-	-0-	-0-	166	1	2725	3	N	-0-					-0-
03	3184	X	3184	-0-	-0-	-0-	183	1	3001	3	N	-0-					-0-
04	3160	X	3160	-0-	-0-	-0-	182	1	2978	3	N	-0-					-0-
05	3196	X	3196	-0-	-0-	-0-	184	1	3012	3	N	-0-					-0-
*06	3117	X	3117	-0-	-0-	-0-	179	1	2938	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
06	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
02	560	N	532	-0-	-28	-0-	532	2			N	-0-					-0-
03	806	N	646	-0-	-160	-0-	646	2			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
*06	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	74	-0-	-81	-0-	74	2			N	-0-					6
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					6
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					6
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					6
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					6
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		933	-0-	933	933	933	2			Y	-0-					7
02	DLQ G-10		853	-0-	853	1786	853	2			Y	-0-					7
03	DLQ G-10		904	-0-	904	2690	904	2			Y	-0-					7
04	DLQ G-10		901	-0-	901	3591	901	2			Y	-0-					7
05	DLQ G-10		998	-0-	998	4589	998	2			Y	-0-					7
*06	2900	N	964	-0-	-1936	2653	964	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					14
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					14
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					14
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					14
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					14
06	150	N	98	-0-	-52	-0-	98	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1060	-0-	-149	-0-	1060	2			N	-0-					-0-
02	1232	N	888	-0-	-344	-0-	888	2			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
*06	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1018	-0-	-67	-0-	1018	2			Y	-0-					6
02	1092	N	1003	-0-	-89	-0-	1003	2			Y	-0-					6
03	1178	N	1116	-0-	-62	-0-	1116	2			Y	-0-					6
04	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					6
05	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					6
*06	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			N	-0-					-0-
03	992	N	941	-0-	-51	-0-	941	2			N	-0-					-0-
04	1080	N	911	-0-	-169	-0-	911	2			N	-0-					-0-
05	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					-0-
*06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	480	N	374	-0-	-106	-0-	374	2			N	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
*06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
03	1271	N	1114	-0-	-157	-0-	1114	2			N	-0-					-0-
04	1350	N	945	-0-	-405	-0-	945	2			N	-0-					-0-
05	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	510	-0-	-141	-0-	510	2			N	-0-					-0-
02	448	N	384	-0-	-64	-0-	384	2			N	-0-					-0-
03	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
04	480	N	344	-0-	-136	-0-	344	2			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-
06	450	N	335	-0-	-115	-0-	335	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

01	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-
02	1064	N	971	-0-	-93	-0-	971	2			N	-0-					-0-
03	1147	N	1118	-0-	-29	-0-	1118	2			N	-0-					-0-
04	1140	N	1057	-0-	-83	-0-	1057	2			N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
06	1080	N	1012	-0-	-68	-0-	1012	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					8
02	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					8
03	496	N	457	-0-	-39	-0-	457	2			Y	-0-					8
04	450	N	397	-0-	-53	-0-	397	2			Y	-0-					8
05	496	N	479	-0-	-17	-0-	479	2			Y	-0-					8
*06	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	700	N	606	-0-	-94	-0-	606	2			N	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

01	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	360	N	225	-0-	-135	-0-	225	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
02	868	N	644	-0-	-224	-0-	644	2			N	-0-					-0-
03	899	N	787	-0-	-112	-0-	787	2			N	-0-					-0-
04	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
*06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

01	1798	X	1590	-0-	-208	-0-	1590	3			N	-0-					-0-
02	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
03	4553	X	4553	-0-	-0-	-0-	4553	3			N	-0-					-0-
04	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-
05	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					-0-
*06	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

01	1302	N	1232	-0-	-70	-0-	1232	3			N	-0-					-0-
02	1148	N	1038	-0-	-110	-0-	1038	3			N	-0-					-0-
03	1147	N	276	-0-	-871	-0-	276	3			N	-0-					-0-
04	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
05	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

01	1147	N	1061	-0-	-86	-0-	1061	3			N	-0-					-0-
02	980	N	860	-0-	-120	-0-	860	3			N	-0-					-0-
03	1054	N	834	-0-	-220	-0-	834	3			N	-0-					-0-
04	1020	N	729	-0-	-291	-0-	729	3			N	-0-					-0-
05	961	N	674	-0-	-287	-0-	674	3			N	-0-					-0-
06	810	N	592	-0-	-218	-0-	592	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
02	756	N	581	-0-	-175	-0-	581	3			N	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

01	1612	N	1560	-0-	-52	-0-	1560	3			Y	-0-					-0-
02	1511	N	1511	-0-	-0-	-0-	1479	3	32	4	Y	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
04	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	3			Y	-0-					-0-
*06	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

01	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
02	840	N	817	-0-	-23	-0-	799	3	18	4	Y	-0-					-0-
03	961	N	947	-0-	-14	-0-	947	3			Y	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			Y	-0-					-0-
05	899	N	774	-0-	-125	-0-	774	3			Y	-0-					-0-
06	930	N	736	-0-	-194	-0-	736	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1716	-0-	-51	-0-	1716	3			Y	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1563	3	35	4	Y	-0-					-0-
03	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	1701	3			Y	-0-					-0-
05	1767	N	1751	-0-	-16	-0-	1751	3			Y	-0-					-0-
06	1710	N	1682	-0-	-28	-0-	1682	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14043	X	10660	-0-	-3383	-0-	10327	3	333	9	Y	303	307	1			19
02	12684	X	9066	-0-	-3618	-0-	8655	3	191	4	Y	200	203	1			16
							220	9									
03	14043	X	10242	-0-	-3801	-0-	9954	3	288	9	Y	262	261	1			17
04	12180	X	10267	-0-	-1913	-0-	9988	3	279	9	Y	254	256	1			15
05	11346	X	10559	-0-	-787	-0-	10240	3	319	9	Y	290	291	1			14
*06	12026	X	12026	-0-	-0-	-0-	11443	3	583	9	Y	530	498	1			46

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					3
02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					3
03	775	N	513	-0-	-262	-0-	513	2			Y	-0-					3
04	510	N	432	-0-	-78	-0-	432	2			Y	-0-					3
05	496	N	352	-0-	-144	-0-	352	2			Y	-0-					3
*06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					9
02	1680	N	1620	-0-	-60	-0-	1620	2			Y	-0-					9
03	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					9
04	1650	N	1451	-0-	-199	-0-	1451	2			Y	-0-					9
05	1705	N	1535	-0-	-170	-0-	1535	2			Y	-0-					9
06	1650	N	1031	-0-	-619	-0-	1031	2			Y	-0-					9

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	277	-0-	-33	-0-	277	2			N	-0-					54
02	280	N	258	-0-	-22	-0-	258	2			N	-0-					54
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					54
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					54
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					54
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	905	-0-	-118	-0-	905	2			N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
05	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					-0-
06	990	N	964	-0-	-26	-0-	964	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					196
02	1036	N	909	-0-	-127	-0-	909	2			N	-0-					196
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					196
04	1320	N	1155	-0-	-165	-0-	1155	2			N	-0-					196
05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					196
06	1110	N	966	-0-	-144	-0-	966	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	195	-0-	-177	-0-	195	2			N	-0-					78
02	532	N	313	-0-	-219	-0-	313	2			N	-0-					78
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					78
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					78
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					78
*06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	279	-0-	-403	-0-	279	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	480	N	330	-0-	-150	-0-	330	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	527	-0-	-124	-0-	527	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-
05	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-
06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
05	1116	N	915	-0-	-201	-0-	915	2			N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					18
02	364	N	345	-0-	-19	-0-	345	2			N	-0-					18
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					18
04	390	N	319	-0-	-71	-0-	319	2			N	-0-					18
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18
*06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					18

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	472	-0-	-24	-0-	472	2		N	-0-			17
02	448	N	431	-0-	-17	-0-	431	2		N	-0-			17
03	475	N	475	-0-	-0-	-0-	475	2		N	-0-			17
04	450	N	435	-0-	-15	-0-	435	2		N	-0-			17
05	480	N	480	-0-	-0-	-0-	480	2		N	-0-			17
06	450	N	413	-0-	-37	-0-	413	2		N	-0-			17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	14	-0-	-17	-0-	14	2		N	-0-			-0-
02	30	N	30	-0-	-0-	-0-	30	2		N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
04	19	N	19	-0-	-0-	-0-	19	2		N	-0-			-0-
05	31	N	23	-0-	-8	-0-	23	2		N	-0-			-0-
06	30	N	25	-0-	-5	-0-	25	2		N	-0-			-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	83	2		N	-0-			-0-
02	30	N	30	-0-	-0-	-0-	30	2		N	-0-			-0-
03	62	N	16	-0-	-46	-0-	16	2		N	-0-			-0-
04	110	N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
05	133	N	133	-0-	-0-	-0-	133	2		N	-0-			-0-
*06	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	235	2		N	-0-			2
02	196	N	188	-0-	-8	-0-	188	2		N	-0-			2
03	190	N	190	-0-	-0-	-0-	190	2		N	-0-			2
04	240	N	180	-0-	-60	-0-	180	2		N	-0-			2
05	217	N	183	-0-	-34	-0-	183	2		N	-0-			2
06	180	N	156	-0-	-24	-0-	156	2		N	-0-			2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
02	84	N	30	-0-	-54	-0-	30	2		N	-0-			-0-
03	62	N	32	-0-	-30	-0-	32	2		N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
05	54	N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
*06	59	N	59	-0-	-0-	-0-	59	2		N	-0-			-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	357	2		Y	-0-			3
02	308	N	298	-0-	-10	-0-	298	2		Y	-0-			3
03	558	N	341	-0-	-217	-0-	341	2		Y	-0-			3
04	360	N	289	-0-	-71	-0-	289	2		Y	-0-			3
05	352	N	352	-0-	-0-	-0-	352	2		Y	-0-			3
*06	445	N	445	-0-	-0-	-0-	445	2		Y	-0-			3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

01	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
02	560	N	553	-0-	-7	-0-	553	2			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

01	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
05	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
*06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

01	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
02	1680	N	1678	-0-	-2	-0-	1678	2			N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
05	1860	N	1852	-0-	-8	-0-	1852	2			N	-0-					-0-
06	1800	N	1771	-0-	-29	-0-	1771	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

01	2232	N	2158	-0-	-74	-0-	2158	2			N	-0-					-0-
02	2044	N	1903	-0-	-141	-0-	1903	2			N	-0-					-0-
03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
04	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
05	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
*06	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	988	N	988	-0-	-0-	-0-	30	1	958	3	N	-0-					20
02	1568	N	1146	-0-	-422	-0-	32	1	1114	3	N	-0-					20
03	1135	N	1135	-0-	-0-	-0-	35	1	1100	3	N	-0-					20
04	960	N	952	-0-	-8	-0-	29	1	923	3	N	-0-					20
05	1271	N	1261	-0-	-10	-0-	37	1	1224	3	N	-0-					20
06	1110	N	1089	-0-	-21	-0-	37	1	1052	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1249	-0-	-22	-0-	1249	2			N	-0-					104
02	1148	N	1132	-0-	-16	-0-	1132	2			N	-0-					104
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					104
04	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					104
05	1240	N	1232	-0-	-8	-0-	1232	2			N	-0-					104
*06	1211	N	1211	-0-	-0-	-0-	1208	2	3	9	N	3					107

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					35
02	1820	N	1567	-0-	-253	-0-	1567	3			N	-0-					35
03	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					35
04	1830	N	1710	-0-	-120	-0-	1710	3			N	-0-					35
05	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					35
*06	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					35

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		106	-0-	106	106	100	3	6	9	Y	5	5	8			-0-
02	235	N	129	-0-	-106	-0-	129	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3	3	8			-0-
04	90	N	79	-0-	-11	-0-	78	3	1	9	Y	1	1	8			-0-
05	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	57	3	1	9	Y	1	1	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		218	-0-	218	218	203	3	15	9	Y	14					64
02	398	N	180	-0-	-218	-0-	168	3	12	9	Y	11					75
03	110	N	110	-0-	-0-	-0-	103	3	7	9	Y	6					81
04	230	N	230	-0-	-0-	-0-	217	3	13	9	Y	12					93
05	186	N	159	-0-	-27	-0-	157	3	2	9	Y	2					95
*06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					95

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		385	-0-	385	385	385	3			Y	-0-					-0-
02	937	N	552	-0-	-385	-0-	550	3	2	9	Y	2	2	8			-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	360	N	288	-0-	-72	-0-	288	3			Y	-0-					-0-
05	620	N	296	-0-	-324	-0-	294	3	2	9	Y	2	2	8			-0-
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3836	X	3836	-0-	-0-	-0-	3836	3			N	-0-					156
02	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					156
03	4337	X	4337	-0-	-0-	-0-	4337	3			N	-0-					156
04	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					156
05	4298	X	4298	-0-	-0-	-0-	4298	3			N	-0-					156
*06	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	1623	-0-	-981	-0-	1623	3			N	-0-					40
02	2352	X	1497	-0-	-855	-0-	1497	3			N	-0-					40
03	2108	X	1580	-0-	-528	-0-	1580	3			N	-0-					40
04	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					40
05	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					40
*06	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					40

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

01	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
02	84	N	38	-0-	-46	-0-	38	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	476	N	358	-0-	-118	-0-	358	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	540	N	297	-0-	-243	-0-	297	2			N	-0-					-0-
05	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

01	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
02	1652	N	1434	-0-	-218	-0-	1434	2			N	-0-					-0-
03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
04	1410	N	1200	-0-	-210	-0-	1200	2			N	-0-					-0-
05	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
06	1770	N	1545	-0-	-225	-0-	1545	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	690	N	576	-0-	-114	-0-	576	2			N	-0-					-0-
05	744	N	676	-0-	-68	-0-	676	2			N	-0-					-0-
06	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

01	DLQ G-10		444	-0-	444	444	444	3			Y	-0-					-0-
02	828	N	384	-0-	-444	-0-	384	3			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	3			Y	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	3			Y	-0-					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

01	31	N	14	-0-	-17	B	-0-	14	2		N	-0-					-0-
02	28	N	25	-0-	-3	B	-0-	25	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-
04	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-					-0-
05	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-
06	30	N	25	-0-	-5	B	-0-	25	2		N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

01	124	N	44	-0-	-80	B	-0-	44	2		N	-0-					-0-
02	84	N	71	-0-	-13	B	-0-	71	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-					-0-
04	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-					-0-
05	93	N	92	-0-	-1	B	-0-	92	2		N	-0-					-0-
06	120	N	93	-0-	-27	B	-0-	93	2		N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

01	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-					-0-
02	84	N	63	-0-	-21	B	-0-	63	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-					-0-
04	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-					-0-
05	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
06	120	N	64	-0-	-56	B	-0-	64	2		N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	31	-0-	-124 B	-0-	31	2			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
05	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
06	180	N	92	-0-	-88 B	-0-	92	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
02	84	N	53	-0-	-31 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
06	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	114	-0-	-165 B	-0-	114	2			N	-0-					-0-
02	196	N	69	-0-	-127 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	109	-0-	-170 B	-0-	109	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
06	270	N	205	-0-	-65 B	-0-	205	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	72	-0-	-83 B	-0-	72	2			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
05	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
06	210	N	101	-0-	-109 B	-0-	101	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	84	N	30	-0-	-54 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*06	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	31	-0-	-155 B	-0-	31	2			N	-0-					-0-
02	140	N	102	-0-	-38 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
05	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-
06	180	N	57	-0-	-123 B	-0-	57	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
06	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	79	-0-	-169 B	-0-	79	2			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
05	186	N	103	-0-	-83 B	-0-	103	2			N	-0-					-0-
*06	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	32	-0-	-92 B	-0-	32	2			N	-0-					-0-
04	180	N	123	-0-	-57 B	-0-	123	2			N	-0-					-0-
05	310	N	207	-0-	-103 B	-0-	207	2			N	-0-					-0-
*06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	56	-0-	-99 B	-0-	56	2			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
06	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	51	-0-	-166 B	-0-	51	2			N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
06	180	N	105	-0-	-75 B	-0-	105	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	111	-0-	-75	B	-0-	111	2			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
04	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
06	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	20	-0-	-42	B	-0-	20	2			N	-0-					-0-
02	56	N	30	-0-	-26	B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
05	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
*06	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
02	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
04	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
05	155	N	137	-0-	-18	B	-0-	137	2			N	-0-					-0-
06	180	N	115	-0-	-65	B	-0-	115	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	23	-0-	-39	B	-0-	23	2			N	-0-					-0-
02	56	N	23	-0-	-33	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
04	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
05	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
06	60	N	58	-0-	-2	B	-0-	58	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
02	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
04	180	N	108	-0-	-72	B	-0-	108	2			N	-0-					-0-
05	310	N	89	-0-	-221	B	-0-	89	2			N	-0-					-0-
06	150	N	111	-0-	-39	B	-0-	111	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	124	-0-	-186	B	-0-	124	2			N	-0-					-0-
02	224	N	181	-0-	-43	B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
04	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
05	186	N	108	-0-	-78	B	-0-	108	2			N	-0-					-0-
06	300	N	117	-0-	-183	B	-0-	117	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JTL OPERATING CO., INC 448052
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	196	N	93	-0-	-103	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
06	210	N	142	-0-	-68	B	-0-	142	3			N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	196	N	93	-0-	-103	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
06	210	N	142	-0-	-68	B	-0-	142	3			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	196	N	93	-0-	-103	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
06	210	N	142	-0-	-68	B	-0-	142	3			N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

01	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
02	196	N	113	-0-	-83	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
04	180	N	86	-0-	-94	B	-0-	86	3			N	-0-					-0-
05	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

01	62	N	51	-0-	-11	B	-0-	51	2			N	-0-					-0-
02	84	N	20	-0-	-64	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
04	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
05	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
*06	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*06	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	56	N	12	-0-	-44 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
02	28	N	2	-0-	-26	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
04	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
05	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
02	28	N	1	-0-	-27	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	9	-0-	-6	B	-0-	9	2			N	-0-					-0-
04	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
05	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
02	12	N	1	-0-	-11	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	8	-0-	-4	B	-0-	8	2			N	-0-					-0-
04	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
05	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
06	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	5	-0-	-3	B	-0-	5	2			N	-0-					-0-
04	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
05	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
06	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
02	14	N	1	-0-	-13	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	9	-0-	-5	B	-0-	9	2			N	-0-					-0-
04	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
05	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
02	28	N	2	-0-	-26	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
04	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
05	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
02	84	N	5	-0-	-79 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
04	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
02	56	N	3	-0-	-53 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	9	-0-	-6 B	-0-	9	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
02	28	N	1	-0-	-27	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
04	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
05	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
06	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
02	28	N	2	-0-	-26	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
04	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
05	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
04	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
05	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
02	84	N	5	-0-	-79	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
04	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
05	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
02	140	N	9	-0-	-131	B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	88	-0-	-67	B	-0-	88	2			N	-0-					-0-
04	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
05	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
02	28	N	2	-0-	-26	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
04	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
05	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					147
02	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					147
03	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					147
04	2520	N	-0-	-0-	-2520	-0-					N	-0-					147
05	2604	N	-0-	-0-	-2604	-0-					N	-0-					147
06	2730	N	-0-	-0-	-2730	-0-					N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	-0-	-0-	-1085	-0-					N	-0-					44
02	980	#	-0-	-0-	-980	-0-					N	-0-					44
03	992	#	-0-	-0-	-992	-0-					N	-0-					44
04	8	#	-0-	-0-	-8	-0-					N	-0-					44
05	0	#	-0-	-0-	-0-	-0-					N	-0-					44
06	0	#	-0-	-0-	-0-	-0-					N	-0-					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	745	R	745	-0-	-0-	-0-	704	2	41	9	N	37					78
02	733	R	733	-0-	-0-	-0-	697	2	36	9	N	33	25	1			86
03	757	R	757	-0-	-0-	-0-	733	2	24	9	N	22					108
04	737	R	737	-0-	-0-	-0-	713	2	24	9	N	22	7	8			123
05	742	R	742	-0-	-0-	-0-	714	2	28	9	N	25	5	8			143
*06	723	R	723	-0-	-0-	-0-	701	2	22	9	N	20					163

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

01	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
04	420	N	320	-0-	-100	-0-	14	1	306	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
06	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

01	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-					-0-
02	308	N	283	-0-	-25	-0-	13	1	270	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	15	1	324	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	0	W	103	-0-	103	103	103	2			N	-0-					-0-
03	0	W	166	-0-	166	269	166	2			N	-0-					-0-
04	0	W	181	-0-	181	450	181	2			N	-0-					-0-
05	0	W	161	-0-	161	611	161	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	611					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	0	W	62	-0-	62	62	62	2			N	-0-					-0-
03	0	W	81	-0-	81	143	81	2			N	-0-					-0-
04	0	W	145	-0-	145	288	145	2			N	-0-					-0-
05	0	W	76	-0-	76	364	76	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	364					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

01	2046	N	1920	-0-	-126	-0-	1920	2			N	-0-					-0-
02	1736	N	1614	-0-	-122	-0-	1614	2			N	-0-					-0-
03	2015	N	1724	-0-	-291	-0-	1724	2			N	-0-					-0-
04	1860	N	456	-0-	-1404	-0-	456	2			N	-0-					-0-
05	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
*06	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1772	-0-	-119	-0-	1772	2			N	-0-					-0-
02	1596	N	1490	-0-	-106	-0-	1490	2			N	-0-					-0-
03	1860	N	1592	-0-	-268	-0-	1592	2			N	-0-					-0-
04	1710	N	422	-0-	-1288	-0-	422	2			N	-0-					-0-
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
*06	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

01	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	490	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	570	N	140	-0-	-430	-0-	140	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

01	1953	N	1837	-0-	-116	-0-	1837	2			N	-0-					-0-
02	1652	N	1544	-0-	-108	-0-	1544	2			N	-0-					-0-
03	1922	N	1650	-0-	-272	-0-	1650	2			N	-0-					-0-
04	1770	N	437	-0-	-1333	-0-	437	2			N	-0-					-0-
05	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
*06	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

01	2077	N	1943	-0-	-134	-0-	1943	2			N	-0-					-0-
02	1764	N	1633	-0-	-131	-0-	1633	2			N	-0-					-0-
03	2046	N	1744	-0-	-302	-0-	1744	2			N	-0-					-0-
04	1890	N	462	-0-	-1428	-0-	462	2			N	-0-					-0-
05	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
*06	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

01	558	N	465	-0-	-93	-0-	455	3	10	9	N	9	50	1						23
02	476	N	406	-0-	-70	-0-	397	3	9	9	N	8								31
03	496	N	473	-0-	-23	-0-	463	3	10	9	N	9								40
04	450	N	409	-0-	-41	-0-	403	3	6	9	N	5								45
05	465	N	464	-0-	-1	-0-	458	3	6	9	N	5								50
06	450	N	235	-0-	-215	-0-	227	3	8	9	N	7								57

JKT (CANYON) //CONT.// 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

01	8778	X	8778	-0-	-0-	-0-	8778	2			N	-0-					-0-
02	7868	X	7221	-0-	-647	-0-	7221	2			N	-0-					-0-
03	9506	X	9506	-0-	-0-	-0-	9506	2			N	-0-					-0-
04	8490	X	3964	-0-	-4526	-0-	3964	2			N	-0-					-0-
05	9119	X	9119	-0-	-0-	-0-	9119	2			N	-0-					-0-
06	9210	X	8062	-0-	-1148	-0-	8062	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

01	35557	X	34879	-0-	-678	-0-	34879	2			N	-0-					-0-
02	32143	X	32143	-0-	-0-	-0-	32143	2			N	-0-					-0-
03	35743	X	34436	-0-	-1307	-0-	34436	2			N	-0-					-0-
04	34590	X	14377	-0-	-20213	-0-	14377	2			N	-0-					-0-
05	35876	X	35876	-0-	-0-	-0-	35876	2			N	-0-					-0-
06	34440	X	33391	-0-	-1049	-0-	33391	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

01	83111	X	79685	-0-	-3426	-0-	79685	2			N	-0-					-0-
02	74676	X	72626	-0-	-2050	-0-	72626	2			N	-0-					-0-
03	83576	X	79616	-0-	-3960	-0-	79616	2			N	-0-					-0-
04	80880	X	32264	-0-	-48616	-0-	32264	2			N	-0-					-0-
05	83576	X	82585	-0-	-991	-0-	82585	2			N	-0-					-0-
*06	80933	X	80933	-0-	-0-	-0-	80933	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

01	29605	X	29231	-0-	-374	-0-	29231	2			N	-0-					-0-
02	26740	X	26602	-0-	-138	-0-	26602	2			N	-0-					-0-
03	29106	X	29106	-0-	-0-	-0-	29106	2			N	-0-					-0-
04	28290	X	17427	-0-	-10863	-0-	17427	2			N	-0-					-0-
05	33077	X	33077	-0-	-0-	-0-	33073	2	4	9	N	4	4	8			-0-
*06	29569	X	29569	-0-	-0-	-0-	29569	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

01	1674	N	901	-0-	-773	-0-	901	2			N	-0-					-0-
02	1260	N	914	-0-	-346	-0-	914	2			N	-0-					-0-
03	1612	N	866	-0-	-746	-0-	866	2			N	-0-					-0-
04	870	N	615	-0-	-255	-0-	615	2			N	-0-					-0-
05	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
*06	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9002	X	9002	-0-	-0-	-0-	9002	2			N	-0-					-0-
02	7355	X	7355	-0-	-0-	-0-	7355	2			N	-0-					-0-
03	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
04	7650	X	2911	-0-	-4739	-0-	2911	2			N	-0-					-0-
05	12737	X	12737	-0-	-0-	-0-	12737	2			N	-0-					-0-
*06	8018	X	8018	-0-	-0-	-0-	8007	2	11	9	N	10	10	8			-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
02	1400	N	1376	-0-	-24	-0-	1376	2			N	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
04	1500	N	1223	-0-	-277	-0-	1223	2			N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
06	1500	N	1429	-0-	-71	-0-	1429	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20429	X	20359	-0-	-70	-0-	20359	2			N	-0-					-0-
02	18228	X	18126	-0-	-102	-0-	18126	2			N	-0-					-0-
03	20181	X	20072	-0-	-109	-0-	20072	2			N	-0-					-0-
04	19710	X	10442	-0-	-9268	-0-	10442	2			N	-0-					-0-
05	22891	X	22891	-0-	-0-	-0-	22891	2			N	-0-					-0-
*06	20671	X	20671	-0-	-0-	-0-	20671	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57691	X	51614	-0-	-6077	-0-	51614	2			N	-0-					-0-
02	51604	X	49709	-0-	-1895	-0-	49709	2			N	-0-					-0-
03	55907	X	55907	-0-	-0-	-0-	55907	2			N	-0-					-0-
04	53220	X	17470	-0-	-35750	-0-	17470	2			N	-0-					-0-
05	58819	X	58819	-0-	-0-	-0-	58819	2			N	-0-					-0-
*06	54455	X	54455	-0-	-0-	-0-	54455	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
02	700	N	596	-0-	-104	-0-	596	2			N	-0-					-0-
03	775	N	630	-0-	-145	-0-	630	2			N	-0-					-0-
04	750	N	172	-0-	-578	-0-	172	2			N	-0-					-0-
05	3100	N	6185	-0-	3085	3085	6185	2			N	-0-					-0-
*06	3000	N	2595	-0-	-405	2680	2595	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31748	X	31748	-0-	-0-	-0-	31748	2			N	-0-					-0-
02	28526	X	28526	-0-	-0-	-0-	28526	2			N	-0-					-0-
03	31528	X	31528	-0-	-0-	-0-	31528	2			N	-0-					-0-
04	30150	X	17316	-0-	-12834	-0-	17316	2			N	-0-					-0-
05	34530	X	34530	-0-	-0-	-0-	34530	2			N	-0-					-0-
*06	31604	X	31604	-0-	-0-	-0-	31604	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					-0-
02	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
03	5921	X	4448	-0-	-1473	-0-	4448	2			N	-0-					-0-
04	5910	X	1901	-0-	-4009	-0-	1901	2			N	-0-					-0-
05	6107	X	5302	-0-	-805	-0-	5302	2			N	-0-					-0-
06	5910	X	4949	-0-	-961	-0-	4949	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
02	1764	N	1689	-0-	-75	-0-	1689	2			N	-0-					-0-
03	2015	N	1828	-0-	-187	-0-	1828	2			N	-0-					-0-
04	1950	N	651	-0-	-1299	-0-	651	2			N	-0-					-0-
05	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
*06	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6551	X	6551	-0-	-0-	-0-	6551	2			N	-0-					-0-
02	5908	X	5454	-0-	-454	-0-	5454	2			N	-0-					-0-
03	6541	X	5898	-0-	-643	-0-	5898	2			N	-0-					-0-
04	6330	X	2310	-0-	-4020	-0-	2310	2			N	-0-					-0-
05	6541	X	6063	-0-	-478	-0-	6063	2			N	-0-					-0-
06	6330	X	5477	-0-	-853	-0-	5477	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
02	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
03	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
04	2760	X	1389	-0-	-1371	-0-	1389	2			N	-0-					-0-
05	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
06	2760	X	554	-0-	-2206	-0-	554	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
02	560	N	454	-0-	-106	-0-	454	2			N	-0-					-0-
03	589	N	452	-0-	-137	-0-	452	2			N	-0-					-0-
04	540	N	231	-0-	-309	-0-	231	2			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1791	-0-	-69	-0-	1791	2			N	-0-					-0-
02	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
03	1860	N	1688	-0-	-172	-0-	1688	2			N	-0-					-0-
04	1740	N	1028	-0-	-712	-0-	1028	2			N	-0-					-0-
05	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
*06	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38719	X	36270	-0-	-2449	-0-	36270	2			N	-0-					-0-
02	34804	X	32610	-0-	-2194	-0-	32610	2			N	-0-					-0-
03	36952	X	34839	-0-	-2113	-0-	34839	2			N	-0-					-0-
04	35760	X	13334	-0-	-22426	-0-	13334	2			N	-0-					-0-
05	36952	X	34142	-0-	-2810	-0-	34136	2	6	9	N	5	5	8			-0-
06	35100	X	33955	-0-	-1145	-0-	33955	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
02	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
03	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
04	2700	X	2564	-0-	-136	-0-	2564	2			N	-0-					-0-
05	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-
*06	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23901	X	22435	-0-	-1466	-0-	22435	2			N	-0-					-0-
02	21588	X	21236	-0-	-352	-0-	21236	2			N	-0-					-0-
03	23870	X	23816	-0-	-54	-0-	23816	2			N	-0-					-0-
04	23010	X	6636	-0-	-16374	-0-	6636	2			N	-0-					-0-
05	23777	X	16562	-0-	-7215	-0-	16562	2			N	-0-					-0-
06	23040	X	22301	-0-	-739	-0-	22301	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37231	X	34752	-0-	-2479	-0-	34752	2			N	-0-					-0-
02	34873	X	34873	-0-	-0-	-0-	34873	2			N	-0-					-0-
03	38611	X	38611	-0-	-0-	-0-	38611	2			N	-0-					-0-
04	36030	X	19511	-0-	-16519	-0-	19511	2			N	-0-					-0-
05	43233	X	43233	-0-	-0-	-0-	43233	2			N	-0-					-0-
*06	38616	X	38616	-0-	-0-	-0-	38616	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	532	N	479	-0-	-53	-0-	479	2			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
04	510	N	161	-0-	-349	-0-	161	2			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					-0-
02	1092	N	777	-0-	-315	-0-	777	2			N	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
02	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
03	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
04	2760	N	687	-0-	-2073	-0-	687	2			N	-0-					-0-
*05	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
06	2580	N	1839	-0-	-741	-0-	1839	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20708	X	19327	-0-	-1381	-0-	19327	3			N	-0-					-0-
02	18704	X	17051	-0-	-1653	-0-	17051	3			N	-0-					-0-
03	19902	X	19592	-0-	-310	-0-	19592	3			N	-0-					-0-
04	19110	X	5953	-0-	-13157	-0-	5953	3			N	-0-					-0-
05	21671	X	21671	-0-	-0-	-0-	21671	3			N	-0-					-0-
06	18960	X	NO RPT	-0-	-18960	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25275	X	25275	-0-	-0-	-0-	25275	3			N	-0-					-0-
02	23018	X	23018	-0-	-0-	-0-	23018	3			N	-0-					-0-
03	23850	X	23850	-0-	-0-	-0-	23850	3			N	-0-					-0-
04	22860	X	7849	-0-	-15011	-0-	7849	3			N	-0-					-0-
05	23622	X	20288	-0-	-3334	-0-	20288	3			N	-0-					-0-
06	22860	X	NO RPT	-0-	-22860	-0-					N	NO RPT					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31186	X	30595	-0-	-591	-0-	30595	3			N	-0-					-0-
02	31136	X	28896	-0-	-2240	-0-	28896	3			N	-0-					-0-
03	34472	X	30650	-0-	-3822	-0-	30650	3			N	-0-					-0-
04	32850	X	14687	-0-	-18163	-0-	14687	3			N	-0-					-0-
05	42152	X	42152	-0-	-0-	-0-	42152	3			N	-0-					-0-
06	30960	X	NO RPT	-0-	-30960	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25420	X	25121	-0-	-299	-0-	25121	2			N	-0-					-0-
02	22820	X	22565	-0-	-255	-0-	22565	2			N	-0-					-0-
03	25358	X	25029	-0-	-329	-0-	25029	2			N	-0-					-0-
04	24540	X	12502	-0-	-12038	-0-	12502	2			N	-0-					-0-
05	31221	X	31221	-0-	-0-	-0-	31221	2			N	-0-					-0-
*06	26005	X	26005	-0-	-0-	-0-	26005	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	3395	-0-	-1751	-0-	3395	2			N	-0-					-0-
02	4564	X	2494	-0-	-2070	-0-	2494	2			N	-0-					-0-
03	4867	X	2107	-0-	-2760	-0-	2107	2			N	-0-					-0-
04	4530	X	742	-0-	-3788	-0-	742	2			N	-0-					-0-
05	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					-0-
*06	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3827	-0-	-17	-0-	3827	2			N	-0-					-0-
02	3472	X	3261	-0-	-211	-0-	3261	2			N	-0-					-0-
03	3813	X	3559	-0-	-254	-0-	3559	2			N	-0-					-0-
04	3690	X	1833	-0-	-1857	-0-	1833	2			N	-0-					-0-
05	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
*06	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

01	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
02	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
03	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
04	1350	N	550	-0-	-800	-0-	550	2			N	-0-					-0-
05	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
*06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1698	N	1698	-0-	-0-	-0-	1	1	1677	3	N	18					120
							20	9									
02	1652	N	1631	-0-	-21	-0-	1	1	1605	3	N	23					143
							25	9									
03	1798	N	1787	-0-	-11	-0-	1	1	1764	3	N	20					163
							22	9									
04	1665	N	1665	-0-	-0-	-0-	1654	3	11	9	N	10					173
05	1798	N	1692	-0-	-106	-0-	1681	3	11	9	N	10					183
06	1740	N	1464	-0-	-276	-0-	1457	3	7	9	N	6					189

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1384	N	1384	-0-	-0-	-0-	2	1	1339	3	N	39	186	1			63
							43	9									
02	1514	N	1514	-0-	-0-	-0-	1	1	1480	3	N	30					93
							33	9									
03	1628	N	1628	-0-	-0-	-0-	1	1	1599	3	N	25					118
							28	9									
04	1572	N	1572	-0-	-0-	-0-	1544	3	28	9	N	25					143
05	1561	N	1561	-0-	-0-	-0-	1539	3	22	9	N	20					163
*06	1472	N	1472	-0-	-0-	-0-	1449	3	23	9	N	21					184

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2535	-0-	-100	-0-	2513	3	22	9	N	20					87
02	2380	N	2326	-0-	-54	-0-	2295	3	31	9	N	28					115
03	2604	N	1823	-0-	-781	-0-	1823	3			N	-0-					115
04	2460	N	1023	-0-	-1437	-0-	1008	3	15	9	N	14					129
05	2573	N	903	-0-	-1670	-0-	903	3			N	-0-					129
*06	2497	N	2497	-0-	-0-	-0-	2427	3	70	9	N	64					193

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3873	R	3873	-0-	-0-	-0-	3872	2	1	9	N	1					31
02	3424	R	3424	-0-	-0-	-0-	3423	2	1	9	N	1					32
03	3792	R	3792	-0-	-0-	-0-	3792	2			N	-0-					32
04	2716	R	2716	-0-	-0-	-0-	2715	2	1	9	N	1					33
05	3774	R	3774	-0-	-0-	-0-	3773	2	1	9	N	1					34
06	1920	#	NO RPT	-0-	-1920	-0-					N	NO RPT					34

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	#	261	-0-	-49	-0-	199	3	62	9	N	56	166	1			65
02	280	#	251	-0-	-29	-0-	200	3	51	9	N	46					111
03	302	R	302	-0-	-0-	-0-	267	3	35	9	N	32					143
04	311	R	311	-0-	-0-	-0-	269	3	42	9	N	38					181
05	362	R	362	-0-	-0-	-0-	304	3	58	9	N	53	168	1			66
*06	337	R	337	-0-	-0-	-0-	289	3	48	9	N	44					110

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
03	12		-0-	-0-	-12	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	R	186	-0-	-0-	-0-	173	3	13	9	N	12					83
02	166	R	166	-0-	-0-	-0-	160	3	6	9	N	5					88
03	188	R	188	-0-	-0-	-0-	177	3	11	9	N	10					98
04	189	R	189	-0-	-0-	-0-	172	3	17	9	N	15					113
05	186	R	186	-0-	-0-	-0-	176	3	10	9	N	9					122
*06	195	R	195	-0-	-0-	-0-	185	3	10	9	N	9					131

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	#	367	-0-	-5	-0-	338	3	29	9	N	26	89	1			27
02	392	#	224	-0-	-168	-0-	215	3	9	9	N	8					35
03	434	#	263	-0-	-171	-0-	249	3	14	9	N	13	35	1			13
04	420	#	238	-0-	-182	-0-	226	3	12	9	N	11					24
05	434	#	224	-0-	-210	-0-	210	3	14	9	N	13					37
06	360	#	329	-0-	-31	-0-	306	3	23	9	N	21					58

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1016	R	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
02	916	R	916	-0-	-0-	-0-	916	3			N	-0-					-0-
03	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
04	973	R	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	1007	R	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*06	1234	R	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

01	248	#	216	-0-	-32	-0-	216	3			N	-0-					19
02	224	#	197	-0-	-27	-0-	197	3			N	-0-					19
03	248	#	206	-0-	-42	-0-	206	3			N	-0-					19
04	240	#	143	-0-	-97	-0-	143	3			N	-0-					19
05	248	#	136	-0-	-112	-0-	136	3			N	-0-					19
*06	287	R	287	-0-	-0-	-0-	287	3			N	-0-					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

01	224	R	224	-0-	-0-	-0-	209	3	15	9	N	14					119
02	220	R	220	-0-	-0-	-0-	202	3	18	9	N	16					135
03	276	R	276	-0-	-0-	-0-	256	3	20	9	N	18					153
04	263	R	263	-0-	-0-	-0-	241	3	22	9	N	20	145	1			28
05	258	R	258	-0-	-0-	-0-	243	3	15	9	N	14					42
*06	247	R	247	-0-	-0-	-0-	237	3	10	9	N	9					51

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

01	DLQ G-10		623	-0-	623	1881	591	3	32	9	Y	29	164	1			40
02	2424	R	543	-0-	-1881	-0-	521	3	22	9	Y	20					60
03	585	R	585	-0-	-0-	-0-	566	3	19	9	Y	17					77
04	570	#	536	-0-	-34	-0-	522	3	14	9	Y	13					90
05	589	#	571	-0-	-18	-0-	540	3	31	9	Y	28					118
06	570	#	556	-0-	-14	-0-	536	3	20	9	Y	18					136

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	R	661	-0-	-0-	-0-	644	3	17	9	N	15					111
02	586	R	586	-0-	-0-	-0-	569	3	17	9	N	15					126
03	658	R	658	-0-	-0-	-0-	635	3	23	9	N	21					147
04	626	R	626	-0-	-0-	-0-	600	3	26	9	N	24					171
05	644	R	644	-0-	-0-	-0-	603	3	41	9	N	37					208
*06	694	R	694	-0-	-0-	-0-	660	3	34	9	N	31	180	1			59

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

01	138	R	138	-0-	-0-	-0-	138	3			N	-0-					30
02	124	R	124	-0-	-0-	-0-	122	3	2	9	N	2					32
03	143	R	143	-0-	-0-	-0-	139	3	4	9	N	4					36
04	136	R	136	-0-	-0-	-0-	133	3	3	9	N	3					39
05	140	R	140	-0-	-0-	-0-	136	3	4	9	N	4					43
06	150	#	133	-0-	-17	-0-	131	3	2	9	N	2					45

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VANGUARD OPERATING, LLC 881585
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 03/01 -> 1485

03	1485 R	-0-	-0-	-1485	-0-			N	-0-			-0-
04	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
05	1147 #	-0-	-0-	-1147	-0-			N	-0-			-0-
06	1110 #	-0-	-0-	-1110	-0-			N	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	15 N	15	-0-	-0-	-0-	15	3		N	-0-			95
02	14 N	13	-0-	-1	-0-	13	3		N	-0-			95
03	15 N	15	-0-	-0-	-0-	15	3		N	-0-			95
04	15 N	12	-0-	-3	-0-	12	3		N	-0-			95
05	13 N	13	-0-	-0-	-0-	13	3		N	-0-			95
*06	23 N	23	-0-	-0-	-0-	23	3		N	-0-			95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			166
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			166
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			166
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			166
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			166
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
KIRKPATRICK OIL COMPANY 468890
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					45
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					45
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					45
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					45
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					45
*06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1392	N	1392	-0-	-0-	-0-	331	1	1061	2	N	-0-					50
02	1233	N	1233	-0-	-0-	-0-	310	1	923	2	N	-0-					50
03	1395	N	561	-0-	-834	-0-	21	1	540	2	N	-0-					50
04	1514	N	1514	-0-	-0-	-0-	60	1	1454	2	N	-0-					50
05	1628	N	1628	-0-	-0-	-0-	62	1	1566	2	N	-0-					50
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1247	N	1247	-0-	-0-	-0-	297	1	950	2	N	-0-					89
02	1138	N	1138	-0-	-0-	-0-	286	1	852	2	N	-0-					89
03	1398	N	1398	-0-	-0-	-0-	52	1	1346	2	N	-0-					89
04	1515	N	1515	-0-	-0-	-0-	59	1	1456	2	N	-0-					89
05	1338	N	1338	-0-	-0-	-0-	51	1	1287	2	N	-0-					89
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2863	N	2863	-0-	-0-	-0-	681	1	2182	2	N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	415	1	1234	2	N	-0-					-0-
03	1809	N	1809	-0-	-0-	-0-	68	1	1741	2	N	-0-					-0-
04	2550	N	1838	-0-	-712	-0-	72	1	1766	2	N	-0-					-0-
05	1906	N	1906	-0-	-0-	-0-	72	1	1834	2	N	-0-					-0-
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3617	-0-	517	517	861	1	2756	2	N	-0-					-0-
02	2586	N	2069	-0-	-517	-0-	521	1	1548	2	N	-0-					-0-
03	2015	N	1902	-0-	-113	-0-	71	1	1831	2	N	-0-					-0-
04	2160	X	1682	-0-	-478	-0-	66	1	1616	2	N	-0-					-0-
05	2232	X	1983	-0-	-249	-0-	75	1	1908	2	N	-0-					-0-
06	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	215	4			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	4			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	4			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	56	N	20	-0-	-36	-0-	20	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	616	N	447	-0-	-169	-0-	447	2			N	-0-					-0-
03	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
*05	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
*06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
02	644	N	634	-0-	-10	-0-	634	2			N	-0-					-0-
03	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-
05	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
06	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	812	N	809	-0-	-3	-0-	809	3			N	-0-					-0-
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
04	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-
05	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
*06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	189	3	1	9	N	1	1	8			-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	240	N	158	-0-	-82	-0-	157	3	1	9	N	1	1	8			-0-
05	217	N	97	-0-	-120	-0-	97	3			N	-0-					-0-
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
04	1560	N	1053	-0-	-507	-0-	1053	3			N	-0-					-0-
05	1395	N	722	-0-	-673	-0-	722	3			N	-0-					-0-
06	1170	N	684	-0-	-486	-0-	684	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	2			N	-0-					-0-
03	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
04	780	N	720	-0-	-60	-0-	720	2			N	-0-					-0-
05	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
06	720	N	672	-0-	-48	-0-	672	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

01	961	N	727	-0-	-234	-0-	727	3			N	-0-					-0-
02	868	N	708	-0-	-160	-0-	708	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
*06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

01	1798	N	1213	-0-	-585	-0-	1213	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
03	1116	N	989	-0-	-127	-0-	989	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*06	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	465	N	298	-0-	-167	-0-	298	3			N	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	700	N	531	-0-	-169	-0-	531	3			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
04	780	N	618	-0-	-162	-0-	618	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	900	N	557	-0-	-343	-0-	557	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

01	899	N	814	-0-	-85	-0-	814	3			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
06	1260	N	1242	-0-	-18	-0-	1242	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	496	N	79	-0-	-417	-0-	79	3			N	-0-					-0-
04	450	N	233	-0-	-217	-0-	233	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					29
02	448	N	110	-0-	-338	-0-	110	3			N	-0-					29
03	217	N	78	-0-	-139	-0-	78	3			N	-0-					29
04	480	N	150	-0-	-330	-0-	150	3			N	-0-					29
05	124	N	44	-0-	-80	-0-	44	3			N	-0-					29
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

01	0	#	-0-	-0-	-0-	-0-						Y	73	45	1		34
02	0	#	-0-	-0-	-0-	-0-						Y	34				68
03	0	#	-0-	-0-	-0-	-0-						Y	28				96
04	0	#	-0-	-0-	-0-	-0-						Y	-0-	53	1		43
05	0	#	NO RPT	-0-	-0-	-0-						Y	NO RPT				43
06	0	#	NO RPT	-0-	-0-	-0-						Y	NO RPT				43

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					50
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

01	5308	R	5308	-0-	-0-	-0-	681	1	4559	2	Y	62	130	1			29
							68	9									
02	4231	R	4231	-0-	-0-	-0-	439	1	3760	2	Y	29					58
							32	9									
03	4960	#	2733	-0-	-2227	-0-	411	1	2296	2	Y	24					82
							26	9									
04	4710	#	-0-	-0-	-4710	-0-					Y	-0-	44	1			38
05	4774	#	NO RPT	-0-	-4774	-0-					Y	NO RPT					38
06	5130	#	NO RPT	-0-	-5130	-0-					Y	NO RPT					38

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

01	1712	N	1712	-0-	-0-	-0-	223	1	1489	2	N	-0-					-0-
02	2124	N	2124	-0-	-0-	-0-	221	1	1895	2	N	7					7
							8	9									
03	2335	N	2335	-0-	-0-	-0-	353	1	1975	2	N	6					13
							7	9									
*04	2194	N	2194	-0-	-0-	-0-	274	1	1919	2	N	1	7	1			7
							1	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					7

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

*09	3180		2100	-0-	-1080	-0-	183	1	1909	2	N	7					72
							8	9									
*10	2852	#	2272	-0-	-580	-0-	193	1	2076	2	N	3					75
							3	9									
*11	2610	#	2054	-0-	-556	-0-	210	1	1844	2	N	-0-	36	1			39
*12	2542	#	2020	-0-	-522	-0-	241	1	1779	2	N	-0-					39
*01	3100	N	3129	-0-	29	29	403	1	2700	2	N	24	3	1			60
							26	9									
*02	2800	N	3280	-0-	480	509	337	1	2891	2	N	47					107
							52	9									
*03	3100	N	4016	-0-	916	1425	598	1	3346	2	N	65					172
							72	9									
*04	3000	N	3089	-0-	89	1514	387	1	2702	2	N	-0-					172
05	0	N	NO RPT	-0-	-0-	1514					N	NO RPT					172
06	2790		NO RPT	-0-	-2790	-0-					N	NO RPT					172

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10664	#	9877	-0-	-787	-0-	1359	1	8489	2	Y	26	26	1			4
							29	9									
02	11063	R	11063	-0-	-0-	-0-	1229	1	9812	2	Y	20	20	1			4
							22	9									
03	12340	R	12340	-0-	-0-	-0-	1946	1	10359	2	Y	32	33	1			3
							35	9									
*04	11455	R	11455	-0-	-0-	-0-	1508	1	9913	2	Y	31	30	1			4
							34	9									
05	7874	#	NO RPT	-0-	-7874	-0-					Y	NO RPT					4
06	11940	#	NO RPT	-0-	-11940	-0-					Y	NO RPT					4

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

01	24956	X	24956	-0-	-0-	-0-	24956	3			N	-0-					-0-
02	24136	X	22583	-0-	-1553	-0-	22583	3			N	-0-					-0-
03	26722	X	24136	-0-	-2586	-0-	24136	3			N	-0-					-0-
04	24990	X	22636	-0-	-2354	-0-	22636	3			N	-0-					-0-
05	25823	X	23165	-0-	-2658	-0-	23152	3	13	9	N	12	12	8			-0-
06	24210	X	32	-0-	-24178	-0-	32	3			N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF. 17490 - 18300

01	16802	X	11793	-0-	-5009	-0-	11793	3			N	-0-					-0-
02	14224	X	9895	-0-	-4329	-0-	9895	3			N	-0-					-0-
03	14322	X	10486	-0-	-3836	-0-	10486	3			N	-0-					-0-
04	13860	X	9182	-0-	-4678	-0-	9182	3			N	-0-					-0-
05	14322	X	9255	-0-	-5067	-0-	9255	3			N	-0-					-0-
06	11400	X	13	-0-	-11387	-0-	13	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

01	682	N	675	-0-	-7	-0-	36	1	639	2	Y	-0-	1	0	1	1	1
02	620	N	620	-0-	-0-	-0-	33	1	585	2	Y	2	1	0	1	1	1
							2	9									
03	682	N	674	-0-	-8	-0-	35	1	638	2	Y	1	1	1			1
							1	9									
04	669	N	669	-0-	-0-	-0-	34	1	633	2	Y	2	2	1			1
							2	9									
*05	682	N	666	-0-	-16	-0-	37	1	627	2	Y	2	2	1			1
							2	9									
06	660	N	635	-0-	-25	-0-	35	1	599	2	Y	1	1	1			1
							1	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					448
02	0	N	-0-	-0-	-0-	-0-					N	-0-					448
03	0	N	-0-	-0-	-0-	-0-					N	34	79	1	375	7	28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					35
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					35
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					35
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					35
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					35
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					10
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					10
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					10
04	60	N	19	-0-	-41	-0-	19	2			N	-0-					10
05	31	N	-0-	-0-	-31	-0-					N	-0-					10
06	30	N	-0-	-0-	-30	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	1	N	-0-	-0-	-1	-0-					N	-0-					4
06	1	N	-0-	-0-	-1	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

01	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
02	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

01	31	N	-0-	-0-	-31	-0-					N	-0-					8
02	28	N	-0-	-0-	-28	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

01	1497	N	1497	-0-	-0-	-0-	1462	3	35	9	Y	32							71
02	1257	N	1257	-0-	-0-	-0-	1228	3	29	9	Y	26							97
03	1457	N	1327	-0-	-130	-0-	1303	3	24	9	Y	22	71	1					48
04	1440	N	1275	-0-	-165	-0-	1250	3	25	9	Y	23							71
*05	1428	N	1428	-0-	-0-	-0-	1397	3	31	9	Y	28	68	1					31
*06	1370	N	1370	-0-	-0-	-0-	1336	3	34	9	Y	31							62

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	333	-0-	-163	-0-	297	3	36	9	Y	33	57	1			29
02	283	N	283	-0-	-0-	-0-	259	3	24	9	Y	22					51
03	403	N	326	-0-	-77	-0-	302	3	24	9	Y	22	33	1			40
04	337	N	337	-0-	-0-	-0-	308	3	29	9	Y	26	38	1			28
05	347	N	347	-0-	-0-	-0-	322	3	25	9	Y	23					51
06	330	N	330	-0-	-0-	-0-	305	3	25	9	Y	23					74

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	483	-0-	-75	-0-	475	3	8	9	N	7	151	1			20
02	504	N	423	-0-	-81	-0-	413	3	10	9	N	9					29
03	506	N	506	-0-	-0-	-0-	496	3	10	9	N	9					38
04	480	N	478	-0-	-2	-0-	474	3	4	9	N	4					42
05	494	N	494	-0-	-0-	-0-	485	3	9	9	N	8					50
06	480	N	412	-0-	-68	-0-	405	3	7	9	N	6					56

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	145	1	323	2	N	-0-					-0-
02	672	N	608	-0-	-64	-0-	61	1	547	2	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	75	1	421	2	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	40	1	549	2	N	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	229	1	530	2	N	-0-					-0-
*06	742	N	742	-0-	-0-	-0-	228	1	514	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	233	R	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	282	R	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	274	R	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*06	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	R	440	-0-	-0-	-0-	140	1	300	3	N	-0-					21
02	336	#	295	-0-	-41	-0-	100	1	195	3	N	-0-					21
03	372	#	122	-0-	-250	-0-	122	3			N	-0-					21
04	360	#	239	-0-	-121	-0-	117	3	122	9	N	111					132
05	372	#	97	-0-	-275	-0-	97	3			N	-0-					132
06	360	#	112	-0-	-248	-0-	112	3			N	-0-					132

KIM (HARKEY) 49246 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		5311	-0-	5311	5311	5311	2			N	-0-					-0-
02	7000		6701	-0-	-299	5012	6701	2			N	-0-					-0-
03	7750		15208	-0-	7458	12470	15208	2			N	-0-					-0-
04	7500		14982	-0-	7482	19952	14982	2			N	-0-					-0-
05	7750		12840	-0-	5090	25042	12840	2			N	-0-					-0-
*06	7500		12634	-0-	5134	30176	12634	2			N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	7	-0-	-5	-0-	6	2	1	9	Y	1					41
02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					41
03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					41
04	7	N	72	-0-	65	-0-	72	2			Y	-0-					41
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					41
06	14	N	-0-	-0-	-14	-0-					Y	1					42

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
04	210	N	376	-0-	166	-0-	376	3			Y	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	411	-0-	-116	-0-	386	2	25	9	N	23					95
02	584	N	584	-0-	-0-	-0-	558	2	26	9	N	24					119
03	558	N	539	-0-	-19	-0-	521	2	18	9	N	16					135
04	468	N	468	-0-	-0-	-0-	455	2	13	9	N	12					147
05	597	N	597	-0-	-0-	-0-	586	2	11	9	N	10					157
*06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					157

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	252	N	234	-0-	-18 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					80
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	166	-0-	-113 B	-0-	166	3			N	-0-					80
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					80
05	341	N	245	-0-	-96 B	-0-	245	3			N	-0-					80
*06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
02	952	N	913	-0-	-39	-0-	913	2			N	-0-					-0-
03	961	N	896	-0-	-65	-0-	896	2			N	-0-					-0-
04	1050	N	936	-0-	-114	-0-	936	2			N	-0-					-0-
05	1023	N	966	-0-	-57	-0-	966	2			N	-0-					-0-
06	870	N	815	-0-	-55	-0-	815	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					3
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					3
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					3
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					3
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					3
06	90	N	13	-0-	-77	-0-	13	2			Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					9
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					9
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					9
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					9
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					9
06	120	N	13	-0-	-107	-0-	13	2			Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1771	-0-	-27	-0-	31	1	1740	2			N	-0-					42
02	1624	N	1560	-0-	-64	-0-	28	1	1532	2			N	-0-					42
03	1798	N	1734	-0-	-64	-0-	30	1	1704	2			N	-0-					42
04	1723	N	1723	-0-	-0-	-0-	30	1	1693	2			N	-0-					42
05	1784	N	1784	-0-	-0-	-0-	31	1	1753	2			N	-0-					42
*06	1769	N	1769	-0-	-0-	-0-	30	1	1739	2			N	-0-					42

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					88
02	168	N	82	-0-	-86	-0-	82	2			N	-0-					88
03	186	N	139	-0-	-47	-0-	139	2			N	-0-					88
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					88
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					88
06	120	N	15	-0-	-105	-0-	15	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					66
*06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	275	3	2	9	N	2					181
02	242	N	242	-0-	-0-	-0-	240	3	2	9	N	2					183
03	446	N	446	-0-	-0-	-0-	418	3	28	9	N	25	187	1			21
*04	683	N	683	-0-	-0-	-0-	679	3	4	9	N	4					25
*05	653	N	653	-0-	-0-	-0-	651	3	2	9	N	2					27
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					24
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					24
03	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					24
04	DLQ G-10		7	-0-	7	15	7	2			Y	-0-					24
05	DLQ G-10		8	-0-	8	23	8	2			Y	-0-					24
06	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					30
02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					30
03	DLQ G-10		17	-0-	17	17	17	2			Y	-0-					30
04	DLQ G-10		17	-0-	17	34	17	2			Y	-0-					30
05	DLQ G-10		18	-0-	18	52	18	2			Y	-0-					30
06	DLQ G-10		NO RPT	-0-	-0-	52					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					13
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					13
03	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					13
04	DLQ G-10		5	-0-	5	11	5	2			Y	-0-					13
05	DLQ G-10		6	-0-	6	17	6	2			Y	-0-					13
06	DLQ G-10		NO RPT	-0-	-0-	17					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					41
02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					41
03	DLQ G-10		14	-0-	14	14	14	2			Y	-0-					41
04	DLQ G-10		13	-0-	13	27	13	2			Y	-0-					41
05	DLQ G-10		14	-0-	14	41	14	2			Y	-0-					41
06	DLQ G-10		NO RPT	-0-	-0-	41					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					79
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					79
03	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					79
04	DLQ G-10		21	-0-	21	43	21	2			Y	-0-					79
05	DLQ G-10		22	-0-	22	65	22	2			Y	-0-					79
06	DLQ G-10		NO RPT	-0-	-0-	65					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					134
02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					134
03	DLQ G-10		29	-0-	29	29	29	2			Y	-0-					134
04	DLQ G-10		28	-0-	28	57	28	2			Y	-0-					134
05	DLQ G-10		30	-0-	30	87	30	2			Y	-0-					134
06	DLQ G-10		NO RPT	-0-	-0-	87					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
03	DLQ G-10		228	-0-	228	228	228	2			Y	-0-					65
04	14B DENY		220	-0-	220	448	220	2			Y	-0-					65
05	14B DENY		-0-	-0-	-0-	448					Y	-0-					65
06	0	N	NO RPT	-0-	-0-	448					Y	NO RPT					65

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	DLQ G-10		36	-0-	36	36	36	2			Y	-0-					7
04	DLQ G-10		35	-0-	35	71	35	2			Y	-0-					7
05	DLQ G-10		-0-	-0-	-0-	71					Y	-0-					7
06	DLQ G-10		NO RPT	-0-	-0-	71					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					4
04	DLQ G-10		30	-0-	30	61	30	2			Y	-0-					4
05	DLQ G-10		-0-	-0-	-0-	61					Y	-0-					4
06	DLQ G-10		NO RPT	-0-	-0-	61					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
04	DLQ G-10		6	-0-	6	12	6	2			Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	12					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3					94
02	334	N	334	-0-	-0-	-0-	333	3	1	9	N	1					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
*04	32	N	32	-0-	-0-	-0-	31	3	1	9	N	1					96
*05	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					99
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

01	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1					30
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					30
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

SABLE PERMIAN RESOURCES LAND,LLC 742252
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232		1448	-0-	-784	-0-	1448	3			N	-0-					21
02	2016		1059	-0-	-957	-0-	1059	3			N	-0-					21
03	1209	#	1158	-0-	-51	-0-	1158	3			N	-0-					21
04	1410	#	959	-0-	-451	-0-	959	3			N	-0-					21
05	1178	N	929	-0-	-249	-0-	929	3			N	-0-					21
06	1110	N	882	-0-	-228	-0-	882	3			N	-0-					21

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	X	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	5	1	173	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	59	-0-	-3	-0-	1	1	58	3	N	-0-					-0-
02	56	X	27	-0-	-29	-0-	1	1	26	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	1	1	43	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	502	-0-	-25	-0-	502	3			N	-0-					87
02	448	N	446	-0-	-2	-0-	446	3			N	-0-					87
03	481	N	481	-0-	-0-	-0-	479	3	2	9	N	2					89
04	480	N	469	-0-	-11	-0-	466	3	3	9	N	3					92
05	496	N	462	-0-	-34	-0-	459	3	3	9	N	3					95
06	480	N	459	-0-	-21	-0-	456	3	3	9	N	3					98

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					143

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1					79
02	294	N	294	-0-	-0-	-0-	293	2	1	9	N	1					80
03	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1					81
*04	305	N	305	-0-	-0-	-0-	303	2	2	9	N	2					83
*05	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1					84
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

01	6529	X	6529	-0-	-0-	-0-	840	1	4210	3	Y	858	867	1			58
							535	4	944	9							
02	5373	X	5373	-0-	-0-	-0-	784	1	3555	3	Y	748	743	1			63
							211	4	823	9							
03	5293	X	5293	-0-	-0-	-0-	868	1	3194	3	Y	911	910	1			64
							229	4	1002	9							
04	5405	X	5405	-0-	-0-	-0-	840	1	3250	3	Y	892	845	1			111
							334	4	981	9							
05	6110	X	6110	-0-	-0-	-0-	868	1	4138	3	Y	929	978	1			62
							82	4	1022	9							
06	4830	X	NO RPT	-0-	-4830	-0-					Y	NO RPT					62

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

01	46	N	46	-0-	-0-	-0-	25	2	21	9	Y	19	7	1			22
02	41	N	41	-0-	-0-	-0-	30	2	11	9	Y	10	4	1			28
03	28	N	28	-0-	-0-	-0-	24	2	4	9	Y	4	4	1			28
04	30	N	17	-0-	-13	-0-	13	2	4	9	Y	4	7	1			25
05	31	N	16	-0-	-15	-0-	14	2	2	9	Y	2	7	1			20
06	30	N	14	-0-	-16	-0-	12	2	2	9	Y	2					22

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

01	62	N	35	-0-	-27	-0-	25	2	10	9	Y	9	7	1			37
02	38	N	38	-0-	-0-	-0-	29	2	9	9	Y	8	4	1			41
03	32	N	32	-0-	-0-	-0-	24	2	8	9	Y	7	4	1			44
04	30	N	17	-0-	-13	-0-	13	2	4	9	Y	4	7	1			41
05	31	N	17	-0-	-14	-0-	14	2	3	9	Y	3	7	1			37
06	30	N	14	-0-	-16	-0-	12	2	2	9	Y	2					39

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	248	N	-0-	-0-	-248	-0-					N	-0-					21
04	180	N	-0-	-0-	-180	-0-					N	-0-					21
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					21
*06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	283	-0-	-151	-0-	283	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	715	-0-	-215	-0-	715	3			N	-0-					-0-
02	700	N	518	-0-	-182	-0-	518	3			N	-0-					-0-
03	775	N	649	-0-	-126	-0-	649	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
02	392	N	245	-0-	-147	-0-	245	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					2
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					2
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					2
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
*06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467 N	467	-0-	-0-	-0-	11 4	1 9	452	3	Y	4	4	1			1
02	434 N	434	-0-	-0-	-0-	11 4	1 9	419	3	Y	4	4	1			1
03	478 N	478	-0-	-0-	-0-	10 4	1 9	464	3	Y	4	4	1			1
04	457 N	457	-0-	-0-	-0-	11 4	1 9	442	3	Y	4	4	1			1
05	472 N	472	-0-	-0-	-0-	10 6	1 9	456	3	Y	5	5	1			1
*06	452 N	452	-0-	-0-	-0-	10 3	1 9	439	3	Y	3	3	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713 N	670	-0-	-43	-0-	669	2	1	9	N	1					6
02	478 N	478	-0-	-0-	-0-	476	2	2	9	N	2					8
03	817 N	817	-0-	-0-	-0-	816	2	1	9	N	1					9
04	827 N	827	-0-	-0-	-0-	826	2	1	9	N	1					10
05	764 N	764	-0-	-0-	-0-	762	2	2	9	N	2					12
*06	1046 N	1046	-0-	-0-	-0-	1044	2	2	9	N	2					14

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					8
02	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					2
03	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					2
04	1350	N	1003	-0-	-347	-0-	1002	2	1	9	Y	1					3
05	1302	N	1284	-0-	-18	-0-	1284	2			Y	-0-					3
*06	1704	N	1704	-0-	-0-	-0-	1703	2	1	9	Y	1					4

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1124	-0-	-457	-0-	1122	2	2	9	Y	2					7
02	1194	N	1194	-0-	-0-	-0-	1193	2	1	9	Y	1					8
03	1267	N	1267	-0-	-0-	-0-	1265	2	2	9	Y	2					10
04	1118	N	1118	-0-	-0-	-0-	1117	2	1	9	Y	1					11
05	1718	N	1718	-0-	-0-	-0-	1716	2	2	9	Y	2					13
*06	1519	N	1519	-0-	-0-	-0-	1517	2	2	9	Y	2					15

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1772	-0-	-26	-0-	1768	2	4	9	Y	4					26
02	1624	X	1229	-0-	-395	-0-	1221	2	8	9	Y	7					33
03	2108	X	1538	-0-	-570	-0-	1531	2	7	9	Y	6					39
04	2040	X	1763	-0-	-277	-0-	1759	2	4	9	Y	4					43
05	1767	X	1519	-0-	-248	-0-	1509	2	10	9	Y	9					52
*06	2153	X	2153	-0-	-0-	-0-	2145	2	8	9	Y	7					59

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					1
02	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	Y	1					2
03	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					2
04	1350	N	1217	-0-	-133	-0-	1217	2			Y	-0-					2
05	1333	N	1058	-0-	-275	-0-	1058	2			Y	-0-					2
*06	1381	N	1381	-0-	-0-	-0-	1380	2	1	9	Y	1					3

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	651	-0-	-217	-0-	651	2			Y	-0-					8
02	494	N	494	-0-	-0-	-0-	487	2	7	9	Y	6					11
03	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					12
04	831	N	831	-0-	-0-	-0-	830	2	1	9	Y	1					13
05	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	Y	1					14
06	930	N	584	-0-	-346	-0-	584	2			Y	-0-					14

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					10
02	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4					14
03	1257	N	1257	-0-	-0-	-0-	1256	2	1	9	Y	1					15
04	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	Y	1					16
05	1879	N	1879	-0-	-0-	-0-	1878	2	1	9	Y	1					17
*06	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					17

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1043	-0-	-321	-0-	1043	2			Y	-0-					13
*02	949	N	949	-0-	-0-	-0-	943	2	6	9	Y	5					18
03	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	Y	2					20
04	1020	N	959	-0-	-61	-0-	958	2	1	9	Y	1					21
05	1774	N	1774	-0-	-0-	-0-	1772	2	2	9	Y	2					23
06	1290	N	607	-0-	-683	-0-	607	2			Y	-0-					23

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					80
02	2800	N	3250	-0-	450	450	3218	2	32	9	Y	29					109
03	2147	N	1697	-0-	-450	-0-	1686	2	11	9	Y	10					119
04	1429	N	1429	-0-	-0-	-0-	1422	2	7	9	Y	6					125
05	1855	X	1855	-0-	-0-	-0-	1843	2	12	9	Y	11					136
06	1320	X	767	-0-	-553	-0-	765	2	2	9	Y	2					138

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	662	-0-	-175	-0-	659	2	3	9	N	3	3	1			1
02	560	N	560	-0-	-0-	-0-	557	2	3	9	N	3					4
03	624	N	624	-0-	-0-	-0-	621	2	3	9	N	3	4	1			3
04	630	N	578	-0-	-52	-0-	577	2	1	9	N	1	3	1			1
05	620	N	595	-0-	-25	-0-	593	2	2	9	N	2					3
*06	617	N	617	-0-	-0-	-0-	616	2	1	9	N	1	3	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1059	-0-	-460	-0-	1059	2			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	1020	N	980	-0-	-40	-0-	980	2			N	-0-					-0-
05	1147	N	988	-0-	-159	-0-	988	2			N	-0-					-0-
06	1020	N	950	-0-	-70	-0-	950	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1909	-0-	-509	-0-	1909	2			N	-0-					-0-
02	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
04	1860	N	1783	-0-	-77	-0-	1783	2			N	-0-					-0-
05	2201	N	1716	-0-	-485	-0-	1716	2			N	-0-					-0-
*06	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1410	-0-	-419	-0-	1396	2	14	9	N	13	13	1			4
02	1380	N	1380	-0-	-0-	-0-	1366	2	14	9	N	13					17
03	1581	N	1581	-0-	-0-	-0-	1569	2	12	9	N	11	15	1			13
04	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	N	5	14	1			4
05	2148	N	2148	-0-	-0-	-0-	2139	2	9	9	N	8					12
*06	1859	N	1859	-0-	-0-	-0-	1855	2	4	9	N	4	13	1			3

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
04	960	N	856	-0-	-104	-0-	856	2			N	-0-					-0-
05	992	N	881	-0-	-111	-0-	881	2			N	-0-					-0-
*06	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	971	-0-	-114	-0-	952	2	19	9	Y	17	17	1			5
02	844	N	844	-0-	-0-	-0-	824	2	20	9	Y	18					23
03	1123	N	1123	-0-	-0-	-0-	1108	2	15	9	Y	14	20	1			17
04	930	N	767	-0-	-163	-0-	759	2	8	9	Y	7	19	1			5
05	930	N	869	-0-	-61	-0-	857	2	12	9	Y	11					16
06	1080	N	844	-0-	-236	-0-	840	2	4	9	Y	4	17	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2867	X	2867	-0-	-0-	-0-	2866	2	1	9	Y	1	1	1			-0-
02	2320	X	2320	-0-	-0-	-0-	2318	2	2	9	Y	2					2
03	2193	X	2193	-0-	-0-	-0-	2193	2			Y	-0-	1	1			1
04	1504	X	1504	-0-	-0-	-0-	1504	2			Y	-0-	1	1			-0-
05	1529	X	1529	-0-	-0-	-0-	1528	2	1	9	Y	1					1
*06	2714	X	2714	-0-	-0-	-0-	2714	2			Y	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	832	-0-	-160	-0-	824	2	8	9	Y	7	7	1			2
02	884	N	884	-0-	-0-	-0-	876	2	8	9	Y	7					9
03	1096	N	1096	-0-	-0-	-0-	1089	2	7	9	Y	6	8	1			7
04	810	N	712	-0-	-98	-0-	710	2	2	9	Y	2	7	1			2
05	992	N	641	-0-	-351	-0-	637	2	4	9	Y	4					6
06	1050	N	550	-0-	-500	-0-	548	2	2	9	Y	2	7	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3081	X	3081	-0-	-0-	-0-	3046	2	35	9	Y	32	32	1			10
02	3212	X	3212	-0-	-0-	-0-	3177	2	35	9	Y	32					42
03	2936	X	2936	-0-	-0-	-0-	2907	2	29	9	Y	26	37	1			31
04	2460	X	2065	-0-	-395	-0-	2052	2	13	9	Y	12	34	1			9
05	2542	X	2129	-0-	-413	-0-	2107	2	22	9	Y	20					29
06	2460	X	1838	-0-	-622	-0-	1828	2	10	9	Y	9	32	1			6

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2109	X	2109	-0-	-0-	-0-	2105	2	4	9	Y	4	5	1			1
02	1876	X	1812	-0-	-64	-0-	1805	2	7	9	Y	6					7
03	2741	X	2741	-0-	-0-	-0-	2737	2	4	9	Y	4	6	1			5
04	2433	X	2433	-0-	-0-	-0-	2432	2	1	9	Y	1	5	1			1
05	2077	X	2033	-0-	-44	-0-	2030	2	3	9	Y	3					4
*06	2504	X	2504	-0-	-0-	-0-	2502	2	2	9	Y	2	5	1			1

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
03	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
04	1290	N	924	-0-	-366	-0-	924	2			N	-0-					-0-
05	1271	N	969	-0-	-302	-0-	969	2			N	-0-					-0-
*06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	1752	-0-	-1007	-0-	1752	2			N	-0-					-0-
02	2492	X	2060	-0-	-432	-0-	2060	2			N	-0-					-0-
03	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
04	2970	X	2768	-0-	-202	-0-	2768	2			N	-0-					-0-
05	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
06	3120	X	1960	-0-	-1160	-0-	1960	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1415	-0-	-414	-0-	1415	2			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
03	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
04	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
*06	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
03	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
04	1830	N	1789	-0-	-41	-0-	1789	3			N	-0-					-0-
05	1860	N	1809	-0-	-51	-0-	1809	3			N	-0-					-0-
06	1830	N	1766	-0-	-64	-0-	1766	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	532	N	442	-0-	-90	-0-	442	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
02	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
03	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
04	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
03	1550	N	1334	-0-	-216	-0-	1334	3			N	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
05	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
*06	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
02	644	N	620	-0-	-24	-0-	620	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1501	-0-	-204	-0-	1501	3			N	-0-					-0-
02	1540	N	1532	-0-	-8	-0-	1532	3			N	-0-					-0-
03	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					-0-
04	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					-0-
05	1705	N	1418	-0-	-287	-0-	1418	3			N	-0-					-0-
06	1410	N	1298	-0-	-112	-0-	1298	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	564	-0-	-56	-0-	32	1	532	3	N	-0-			-0-
02	558	N	558	-0-	-0-	-0-	32	1	526	3	N	-0-			-0-
03	627	N	627	-0-	-0-	-0-	36	1	591	3	N	-0-			-0-
04	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-			-0-
05	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-			-0-
*06	610	N	610	-0-	-0-	-0-	35	1	575	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147 N	962	-0-	-185	-0-	55	1	907	3	N	-0-					-0-
02	1001 N	1001	-0-	-0-	-0-	58	1	943	3	N	-0-					-0-
03	1110 N	1110	-0-	-0-	-0-	64	1	1046	3	N	-0-					-0-
04	1054 N	1054	-0-	-0-	-0-	61	1	993	3	N	-0-					-0-
05	1116 N	1062	-0-	-54	-0-	61	1	1001	3	N	-0-					-0-
06	1080 N	1041	-0-	-39	-0-	60	1	981	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - PLUGGED 04/26/18

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

01	1368 N	737	-0-	-631	-0-	14	1	723	3	Y	-0-					147
02	672 N	609	-0-	-63	-0-	12	1	597	3	Y	-0-					147
03	775 N	618	-0-	-157	-0-	12	1	606	3	Y	-0-	127	1			20
04	720 N	709	-0-	-11	-0-	9	1	700	3	Y	-0-					20
05	910 N	910	-0-	-0-	-0-	14	1	896	3	Y	-0-					20
*06	929 N	929	-0-	-0-	-0-	11	1	842	3	Y	69	69	1			20
						76	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

01	1487 N	1487	-0-	-0-	-0-	1487	2			N	-0-					35
02	1652 N	1511	-0-	-141	-0-	1511	2			N	-0-					35
03	1519 N	1309	-0-	-210	-0-	1309	2			N	-0-					35
04	1440 N	1051	-0-	-389	-0-	1051	2			N	-0-					35
05	1692 N	1692	-0-	-0-	-0-	1692	2			N	-0-					35
*06	1293 N	1293	-0-	-0-	-0-	1293	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

01	4030 X	2382	-0-	-1648	-0-	2382	2			Y	-0-					112
02	3640 X	2441	-0-	-1199	-0-	2441	2			Y	-0-					112
03	3596 X	1718	-0-	-1878	-0-	1718	2			Y	-0-					112
04	3480 X	1111	-0-	-2369	-0-	1111	2			Y	-0-					112
05	2976 X	1638	-0-	-1338	-0-	1638	2			Y	-0-					112
06	2610 X	2386	-0-	-224	-0-	2386	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

01	1020 N	1020	-0-	-0-	-0-	1020	2			Y	-0-					74
02	1082 N	1082	-0-	-0-	-0-	1082	2			Y	-0-					74
03	1142 N	1142	-0-	-0-	-0-	1142	2			Y	-0-					74
04	990 N	884	-0-	-106	-0-	884	2			Y	-0-					74
05	1209 N	1194	-0-	-15	-0-	1194	2			Y	-0-					74
*06	1152 N	1152	-0-	-0-	-0-	1152	2			Y	-0-					74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					9
02	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					9
03	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					9
04	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					9
05	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					9
*06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

01	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					28
02	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					28
03	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					28
04	750	N	707	-0-	-43	-0-	707	2			Y	-0-					28
05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					28
*06	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

01	4433	X	3849	-0-	-584	-0-	3849	2			Y	-0-					4
02	5057	X	5057	-0-	-0-	-0-	5057	2			Y	-0-					4
03	3990	X	3990	-0-	-0-	-0-	3990	2			Y	-0-					4
04	3780	X	2613	-0-	-1167	-0-	2613	2			Y	-0-					4
05	4619	X	4107	-0-	-512	-0-	4107	2			Y	-0-					4
06	4470	X	4190	-0-	-280	-0-	4190	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	N	582	-0-	-0-	-0-	575	3	7	9	N	6					135
*02	375	N	375	-0-	-0-	-0-	369	3	6	9	N	5					140
*03	328	N	328	-0-	-0-	-0-	309	3	19	9	N	17					157
*04	280	N	280	-0-	-0-	-0-	269	3	11	9	N	10					167
*05	258	N	258	-0-	-0-	-0-	251	3	7	9	N	6					173
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

01	698	N	698	-0-	-0-	-0-	576	1	122	3	N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	598	1	120	3	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	662	1	139	3	N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	658	1	156	3	N	-0-					-0-
*05	951	N	951	-0-	-0-	-0-	720	1	231	3	N	-0-					-0-
*06	914	N	914	-0-	-0-	-0-	658	1	256	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

01	432	N	432	-0-	-0-	-0-	37	1	395	2	N	-0-					20
02	476	N	431	-0-	-45	-0-	32	1	395	2	N	4	1	8			23
							4	9									
03	506	N	506	-0-	-0-	-0-	37	1	467	2	N	2					25
							2	9									
04	474	N	474	-0-	-0-	-0-	33	1	439	2	N	2					27
							2	9									
*05	497	N	497	-0-	-0-	-0-	34	1	442	2	N	19	30	1			16
							21	9									
06	480	N	465	-0-	-15	-0-	32	1	429	2	N	4					20
							4	9									

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	1	N	-0-	-0-	-1	-0-					N	-0-					1
04	1	N	-0-	-0-	-1	-0-					N	-0-					1
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	16	1	173	2	N	-0-					9
02	224	N	210	-0-	-14	-0-	16	1	191	2	N	3	1	8			11
							3	9									
03	233	N	233	-0-	-0-	-0-	17	1	215	2	N	1					12
							1	9									
04	269	N	269	-0-	-0-	-0-	19	1	249	2	N	1					13
							1	9									
*05	272	N	272	-0-	-0-	-0-	18	1	241	2	N	12	16	1			9
							13	9									
*06	259	N	259	-0-	-0-	-0-	18	1	239	2	N	2					11
							2	9									

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	1	2	1			5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	44	1	460	2	N	-0-					17
02	588	N	494	-0-	-94	-0-	37	1	450	2	N	6	1	8			22
							7	9									
03	600	N	600	-0-	-0-	-0-	44	1	554	2	N	2					24
							2	9									
04	630	N	630	-0-	-0-	-0-	44	1	583	2	N	3					27
							3	9									
*05	645	N	645	-0-	-0-	-0-	44	1	569	2	N	29	39	1			17
							32	9									
*06	669	N	669	-0-	-0-	-0-	47	1	615	2	N	6					23
							7	9									

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	34	1	354	2	N	-0-					12
02	420	N	398	-0-	-22	-0-	30	1	362	2	N	5	1	8			16
							6	9									
03	462	N	462	-0-	-0-	-0-	34	1	427	2	N	1					17
							1	9									
04	433	N	433	-0-	-0-	-0-	30	1	402	2	N	1					18
							1	9									
05	465	N	428	-0-	-37	-0-	29	1	384	2	N	14	22	1			10
							15	9									
06	450	N	429	-0-	-21	-0-	30	1	396	2	N	3					13
							3	9									

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

01	1167	N	1167	-0-	-0-	-0-	101	1	1066	2	N	-0-					39
02	1204	N	1158	-0-	-46	-0-	88	1	1066	2	N	4	1	8			42
							4	9									
03	1271	N	1114	-0-	-157	-0-	81	1	1030	2	N	3					45
							3	9									
04	1282	N	1282	-0-	-0-	-0-	89	1	1186	2	N	6					51
							7	9									
*05	1356	N	1356	-0-	-0-	-0-	92	1	1208	2	N	51	67	1			35
							56	9									
*06	1269	N	1269	-0-	-0-	-0-	88	1	1169	2	N	11					46
							12	9									

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

01	228 N	228	-0-	-0-	-0-	228	3			N	-0-					102
02	232 N	232	-0-	-0-	-0-	232	3			N	-0-					102
03	276 N	276	-0-	-0-	-0-	276	3			N	-0-					102
04	288 N	288	-0-	-0-	-0-	278	3	10	4	N	-0-					102
05	275 N	275	-0-	-0-	-0-	275	3			N	-0-					102
06	270 N	257	-0-	-13	-0-	257	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

01	31 N	29	-0-	-2	-0-	29	3			N	-0-					99
02	29 N	29	-0-	-0-	-0-	29	3			N	-0-					99
03	31 N	30	-0-	-1	-0-	30	3			N	-0-					99
04	30 N	28	-0-	-2	-0-	27	3	1	4	N	-0-					99
05	31 N	29	-0-	-2	-0-	29	3			N	-0-					99
06	30 N	26	-0-	-4	-0-	26	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

01	T. A.	333	-0-	333	333	333	3			Y	-0-					164
02	T. A.	251	-0-	251	584	251	3			Y	-0-					164
03	T. A.	246	-0-	246	830	246	3			Y	-0-					164
04	1009 X	179	-0-	-830	-0-	170	3	9	4	Y	-0-					164
05	248 N	157	-0-	-91	-0-	157	3			Y	-0-					164
06	240 N	157	-0-	-83	-0-	157	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) //CONT.// 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY //CONT.// 627140
CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	232	3	106	9	N	96	172	1	5	8	80
02	432	N	432	-0-	-0-	-0-	259	3	173	9	N	157	12	8			225
03	386	N	386	-0-	-0-	-0-	241	3	145	9	N	132	179	1	10	8	168
04	321	N	321	-0-	-0-	-0-	192	3	129	9	N	117	184	1			101
05	434	N	350	-0-	-84	-0-	237	3	113	9	N	103	174	1			30
*06	573	N	573	-0-	-0-	-0-	450	3	123	9	N	112					142

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					60
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					60
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					60
04	210	N	120	-0-	-90	-0-	120	2			N	-0-					60
05	217	N	175	-0-	-42	-0-	175	2			N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2047		2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	1907		1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
03	2000		2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
04	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
*05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					1
02	168	N	164	-0-	-4	-0-	8	1	156	3	N	-0-					1
03	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-					1
04	180	N	155	-0-	-25	-0-	10	1	145	3	N	-0-	1	1			-0-
05	186	N	156	-0-	-30	-0-	15	1	141	3	N	-0-					-0-
06	150	N	110	-0-	-40	-0-	12	1	98	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
02	112	N	6	-0-	-106	-0-	6	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
02	168	N	121	-0-	-47	-0-	121	3			N	-0-					-0-
03	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
02	196	N	121	-0-	-75	-0-	121	3			N	-0-					-0-
03	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	574	-0-	-201	-0-	574	3			N	-0-					-0-
02	672	N	539	-0-	-133	-0-	539	3			N	-0-					-0-
03	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
06	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	392	N	359	-0-	-33	-0-	359	3			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	237	-0-	-11	-0-	237	3			N	-0-					80
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					80
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					80
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					80
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					80
*06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					80

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0-	-0-	151	1	527	3	N	1	1	1			2
							1	9									
02	676	N	676	-0-	-0-	-0-	171	1	503	3	N	2	2	1			2
							2	9									
03	713	N	595	-0-	-118	-0-	43	1	551	3	N	1	1	1			2
							1	9									
04	660	N	610	-0-	-50	-0-	57	1	552	3	N	1	1	1			2
							1	9									
05	713	N	643	-0-	-70	-0-	96	1	547	3	N	-0-	1	1			1
*06	679	N	679	-0-	-0-	-0-	186	1	492	3	N	1					2
							1	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-	1	1			1
02	364	N	321	-0-	-43	-0-	15	1	305	3	N	1	1	1			1
							1	9									
03	372	N	343	-0-	-29	-0-	19	1	324	3	N	-0-					1
04	360	N	321	-0-	-39	-0-	20	1	301	3	N	-0-					1
05	341	N	328	-0-	-13	-0-	31	1	297	3	N	-0-					1
06	330	N	309	-0-	-21	-0-	34	1	275	3	N	-0-					1

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					4
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					4
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					4
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					4
05	341	N	339	-0-	-2	-0-	339	2			N	-0-					4
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1446	-0-	-383	-0-	1446	2			N	-0-					-0-
02	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
03	1674	N	1322	-0-	-352	-0-	1322	2			N	-0-					-0-
04	1410	N	1527	-0-	117	-0-	1527	2			N	-0-					-0-
05	1705	N	1180	-0-	-525	-0-	1180	2			N	-0-					-0-
06	1290	N	941	-0-	-349	-0-	941	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	511	-0-	-171	-0-	511	2			N	-0-					8
02	476	N	443	-0-	-33	-0-	443	2			N	-0-					8
03	527	N	471	-0-	-56	-0-	471	2			N	-0-					8
04	480	N	414	-0-	-66	-0-	414	2			N	-0-					8
05	496	N	391	-0-	-105	-0-	391	2			N	-0-					8
06	450	N	341	-0-	-109	-0-	341	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0-	-0-	706	2			N	-0-					40
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					40
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					40
04	660	N	567	-0-	-93	-0-	567	2			N	-0-					40
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					40
06	630	N	602	-0-	-28	-0-	602	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
02	532	N	500	-0-	-32	-0-	500	2			N	-0-					-0-
03	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-
05	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	197	-0-	-20	-0-	197	2		N	-0-			-0-
02	196	N	149	-0-	-47	-0-	149	2		N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	215	2		N	-0-			-0-
04	229	N	229	-0-	-0-	-0-	229	2		N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	288	2		N	-0-			-0-
*06	216	N	216	-0-	-0-	-0-	216	2		N	-0-			-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	2		N	-0-			-0-
02	84	N	74	-0-	-10	-0-	74	2		N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
04	113	N	113	-0-	-0-	-0-	113	2		N	-0-			-0-
05	113	N	113	-0-	-0-	-0-	113	2		N	-0-			-0-
*06	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	111	-0-	-13	-0-	111	2		N	-0-			-0-
02	112	N	84	-0-	-28	-0-	84	2		N	-0-			-0-
03	122	N	122	-0-	-0-	-0-	122	2		N	-0-			-0-
04	129	N	129	-0-	-0-	-0-	129	2		N	-0-			-0-
05	129	N	129	-0-	-0-	-0-	129	2		N	-0-			-0-
*06	122	N	122	-0-	-0-	-0-	122	2		N	-0-			-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	72	2		N	-0-			-0-
02	56	N	55	-0-	-1	-0-	55	2		N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	79	2		N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	84	2		N	-0-			-0-
05	84	N	84	-0-	-0-	-0-	84	2		N	-0-			-0-
06	90	N	80	-0-	-10	-0-	80	2		N	-0-			-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	92	-0-	-1	-0-	92	2		N	-0-			-0-
02	84	N	69	-0-	-15	-0-	69	2		N	-0-			-0-
03	100	N	100	-0-	-0-	-0-	100	2		N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
05	106	N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
*06	101	N	101	-0-	-0-	-0-	101	2		N	-0-			-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	2		N	-0-			-0-
02	84	N	74	-0-	-10	-0-	74	2		N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
04	113	N	113	-0-	-0-	-0-	113	2		N	-0-			-0-
05	113	N	113	-0-	-0-	-0-	113	2		N	-0-			-0-
*06	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					-0-
02	79	N	25	-0-	-54	-0-	25	3			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

01	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-	1	1			5
02	196	N	137	-0-	-59	-0-	8	1	129	3	N	-0-					5
03	155	N	138	-0-	-17	-0-	9	1	128	3	N	1	1	1			5
							1	9									
04	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					5
05	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					5
*06	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					5

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

01	253	N	253	-0-	-0-	-0-	14	1	238	3	N	1	1	1			1
							1	9									
02	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					1
03	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-	1	1			-0-
04	290	N	290	-0-	-0-	-0-	21	1	267	3	N	2	1	1			1
							2	9									
*05	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					1
*06	269	N	269	-0-	-0-	-0-	21	1	247	3	N	1	1	1			1
							1	9									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	R	143	-0-	-0-	-0-	3 54	1 9	86	2	Y	49	41	1			52
02	90	R	90	-0-	-0-	-0-	5 44	1 9	41	2	Y	40	42	1			50
03	93	#	77	-0-	-16	-0-	18 18	1 9	41	2	Y	16	20	1			46
04	90	#	326	-0-	236	-0-	29 67	1 9	230	2	Y	61	42	1			65
05	2673	R	2673	-0-	-0-	-0-	164 91	1 9	2418	2	Y	83	83	1			65
*06	2242	R	2242	-0-	-0-	-0-	73 76	1 9	2093	2	Y	69	86	1			48

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	R	356	-0-	-0-	-0-	13	1	343	2	Y	-0-					-0-
02	183	R	183	-0-	-0-	-0-	21	1	162	2	Y	-0-					-0-
03	434	#	236	-0-	-198	-0-	73	1	163	2	Y	-0-					-0-
04	420	#	1033	-0-	613	-0-	114	1	919	2	Y	-0-					-0-
05	3618	R	3618	-0-	-0-	-0-	230	1	3388	2	Y	-0-					-0-
*06	9374	R	9374	-0-	-0-	-0-	315	1	9059	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	R	117	-0-		-0-	-0-	3	1	86	2	Y	25	21	1			26
								28	9									
02	68	R	68	-0-		-0-	-0-	5	1	41	2	Y	20	21	1			25
								22	9									
03	68	R	68	-0-		-0-	-0-	18	1	41	2	Y	8	10	1			23
								9	9									
04	30	#	292	-0-		262	-0-	29	1	230	2	Y	30	21	1			32
								33	9									
05	1700	R	1700	-0-		-0-	-0-	105	1	1549	2	Y	42	42	1			32
								46	9									
*06	1803	R	1803	-0-		-0-	-0-	59	1	1705	2	Y	35	43	1			24
								39	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

01	14B2 EXT		-0-	-0-		-0-	2258					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	2258					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	2258					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

01	1860	#	780	-0-		-1080	-0-	26	1	686	2	N	62	52	1			65
								68	9									
02	1848	#	423	-0-		-1425	-0-	43	1	325	2	N	50	53	1			62
								55	9									
03	2046	#	417	-0-		-1629	-0-	122	1	273	2	N	20	25	1			57
								22	9									
04	1980	#	-0-	-0-		-1980	-0-					N	76	52	1			81
05	775	#	-0-	-0-		-775	-0-					N	104	104	1			81
06	750	#	-0-	-0-		-750	-0-					N	87	108	1			60

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

01	248	#	143	-0-		-105	-0-	3	1	86	2	N	49	41	1			52
								54	9									
02	252	#	90	-0-		-162	-0-	5	1	41	2	N	40	42	1			50
								44	9									
03	279	#	77	-0-		-202	-0-	18	1	41	2	N	16	20	1			46
								18	9									
04	270	#	326	-0-		56	-0-	29	1	230	2	N	61	42	1			65
								67	9									
05	2055	R	2055	-0-		-0-	-0-	125	1	1839	2	N	83	83	1			65
								91	9									
*06	1881	R	1881	-0-		-0-	-0-	61	1	1744	2	N	69	86	1			48
								76	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

01	372	N	350	-0-	-22	-0-	350	3			N	-0-					129
02	336	N	314	-0-	-22	-0-	314	3			N	-0-					129
03	372	N	333	-0-	-39	-0-	333	3			N	-0-					129
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					129
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					129
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

01	1085	#	1048	-0-	-37	-0-	1044	2	4	9	Y	4					4
02	1192	R	1192	-0-	-0-	-0-	1156	2	36	9	Y	33					37
03	965	R	965	-0-	-0-	-0-	929	2	36	9	Y	33					70
04	1020	#	NO RPT	-0-	-1020	-0-					Y	NO RPT					70
05	1333	#	NO RPT	-0-	-1333	-0-					Y	NO RPT					70
06	1290	#	NO RPT	-0-	-1290	-0-					Y	NO RPT					70

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

01	682	#	-0-	-0-	-682	-0-					Y	-0-					-0-
02	504	#	-0-	-0-	-504	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1744	R	1744	-0-	-0-	-0-	16	1	1695	3	Y	30	36	1			67
							33	9									
02	1472	R	1472	-0-	-0-	-0-	14	1	1443	3	Y	14					81
							15	9									
03	1640	R	1640	-0-	-0-	-0-	16	1	1609	3	Y	14					95
							15	9									
04	1740	#	1572	-0-	-168	-0-	15	1	1543	3	Y	13	92	1			16
							14	9									
05	1798	#	1621	-0-	-177	-0-	16	1	1586	3	Y	17					33
							19	9									
06	1680	#	1577	-0-	-103	-0-	15	1	1539	3	Y	21					54
							23	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	R	741	-0-	-0-	-0-	16	1	696	3	Y	26	32	1			55
							29	9									
02	588	#	540	-0-	-48	-0-	14	1	512	3	Y	13					68
							14	9									
03	848	R	848	-0-	-0-	-0-	16	1	819	3	Y	12					80
							13	9									
04	780	#	758	-0-	-22	-0-	15	1	731	3	Y	11	81	1			10
							12	9									
05	854	R	854	-0-	-0-	-0-	16	1	821	3	Y	15					25
							17	9									
*06	917	R	917	-0-	-0-	-0-	15	1	881	3	Y	19					44
							21	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	3	-0-	-6	-0-	3	2			N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23
04	3	N	-0-	-0-	-3	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	1	N	-0-	-0-	-1	-0-					N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					9
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					9
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					9
04	300	N	-0-	-0-	-300	-0-					N	-0-					9
05	279	N	-0-	-0-	-279	-0-					N	-0-					9
06	270	N	-0-	-0-	-270	-0-					N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					80
03	372	N	207	-0-	-165	-0-	207	3			N	-0-					80
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					80
05	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					80
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	40	-0-	40	40	40	3			N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1891	N	1863	-0-	-28	-0-	1863	2			Y	-0-					28
*08	1891	N	1876	-0-	-15	-0-	1876	2			Y	-0-					28
*09	1860	N	1817	-0-	-43	-0-	1817	2			Y	-0-					28
*10	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					28
*11	1830	N	1796	-0-	-34	-0-	1796	2			Y	-0-					28
*12	1891	N	1833	-0-	-58	-0-	1833	2			Y	-0-					28
*01	1860	N	1855	-0-	-5	-0-	1855	2			Y	-0-					28
*02	1714	N	1714	-0-	-0-	-0-	1714	2			Y	-0-					28
*03	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					28
*04	1800	N	1768	-0-	-32	-0-	1768	2			Y	-0-					28
*05	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					28
*06	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					28

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	700	N	502	-0-	-198	-0-	502	2			N	-0-					-0-
03	744	N	600	-0-	-144	-0-	600	2			N	-0-					-0-
04	750	N	553	-0-	-197	-0-	553	2			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
06	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	30	N	58	-0-	28	-0-	58	2			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	63	-0-	3	-0-	63	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	1100					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	1100					N	-0-					-0-
03		14B2 EXT	8	-0-	8	1108	8	3			N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	1106					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	1106					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	1106					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	1100					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	1100					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	1100					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	1107					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	1107					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	1107					N	-0-					109
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		89	-0-	89	89	89	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
04	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
05	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
*06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
04	720	N	622	-0-	-98	-0-	622	2			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	372	N	275	-0-	-97	-0-	275	2			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

01	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	210	N	315	-0-	105	-0-	315	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	279	N	70	-0-	-209	-0-	70	3			N	-0-					-0-
04	270	N	72	-0-	-198	-0-	72	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

01	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
02	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	1085	N	898	-0-	-187	-0-	898	2			N	-0-					-0-
*06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1505	-0-	-231	-0-	1505	2			N	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	1680	N	1541	-0-	-139	-0-	1541	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

01	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	420	N	327	-0-	-93	-0-	327	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	868	N	555	-0-	-313	-0-	555	2			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	899	N	756	-0-	-143	-0-	756	2			N	-0-					-0-
*06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	120	N	27	-0-	-93	-0-	27	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*05	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
04	30	N	49	-0-	19 B	-0-	49	2			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	56	-0-	-3 B	-0-	56	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	62	-0-	2 B	-0-	62	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	60	N	71	-0-	11 B	-0-	71	2			N	-0-					-0-
05	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
*06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
06	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
02	84	N	62	-0-	-22 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	60	N	72	-0-	12 B	-0-	72	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	31	-0-	1 B	-0-	31	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	30	N	61	-0-	31 B	-0-	61	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	60	N	70	-0-	10	-0-	70	2			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		103	-0-	103	103	103	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4497	-0-	-680	-0-	4497	2			N	-0-					-0-
02	4536	X	4238	-0-	-298	-0-	4238	2			N	-0-					-0-
03	4991	X	4799	-0-	-192	-0-	4799	2			N	-0-					-0-
04	4800	X	4607	-0-	-193	-0-	4607	2			N	-0-					-0-
05	4743	X	4620	-0-	-123	-0-	4620	2			N	-0-					-0-
06	4650	X	4363	-0-	-287	-0-	4363	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

01	4030	X	2853	-0-	-1177	-0-	188	1	2665	2	N	-0-					-0-
02	3808	X	3694	-0-	-114	-0-	212	1	3482	2	N	-0-					-0-
03	4216	X	4015	-0-	-201	-0-	218	1	3797	2	N	-0-					-0-
04	4080	X	4048	-0-	-32	-0-	217	1	3831	2	N	-0-					-0-
05	4154	X	4034	-0-	-120	-0-	226	1	3808	2	N	-0-					-0-
06	3960	X	3479	-0-	-481	-0-	107	1	3372	2	N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

01	3100	N	3704	-0-	604	835	222	1	3482	2	N	-0-					-0-
02	2800	N	3328	-0-	528	1363	177	1	3151	2	N	-0-					-0-
03	3100	N	2709	-0-	-391	972	155	1	2554	2	N	-0-					-0-
04	4300	X	3328	-0-	-972	-0-	181	1	3147	2	N	-0-					-0-
05	3098	X	3098	-0-	-0-	-0-	179	1	2919	2	N	-0-					-0-
06	2490	X	2436	-0-	-54	-0-	74	1	2362	2	N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

01	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-
02	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-
03	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
04	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
05	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					-0-
*06	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5653	X	5653	-0-	-0-	-0-	374	1	5279	2	N	-0-					-0-
02	6318	X	6318	-0-	-0-	-0-	338	1	5980	2	N	-0-					-0-
03	7100	X	7100	-0-	-0-	-0-	374	1	6726	2	N	-0-					-0-
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					-0-
05	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					-0-
06	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

01	1519	N	1053	-0-	-466	-0-	1053	3			N	-0-					-0-
02	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
03	1550	N	1511	-0-	-39	-0-	1511	3			N	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
06	1470	N	1403	-0-	-67	-0-	1403	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

01	1674	N	1147	-0-	-527	-0-	1147	3			N	-0-					-0-
02	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
03	1705	N	1618	-0-	-87	-0-	1618	3			N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
06	1560	N	1556	-0-	-4	-0-	1556	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

01	31	N	10	-0-	-21	B	-38429	10	2		N	-0-					-0-
02	0	N	2	-0-	2	B	-38427	2	2		N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-38427				N	-0-					-0-
04	10	N	-0-	-0-	-10	B	-38427				N	-0-					-0-
05	0	N	11	-0-	11	B	-38416	11	2		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-38416				N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

01	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-				N	-0-					-0-
05	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	2	-0-	2 B	-19061	2	2			N	-0-					19
02	0	N	2	-0-	2 B	-19059	2	2			N	-0-					19
03	0	N	-0-	-0-	-0- B	-19059					N	-0-					19
04	2	N	-0-	-0-	-2 B	-19059					N	-0-					19
05	0	N	10	-0-	10 B	-19049	10	2			N	-0-					19
06	0	N	NO RPT	-0-	-0- B	-19049					N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	2	-0-	2 B	-138	2	2			N	-0-					-0-
02	0	N	2	-0-	2 B	-136	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-136					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-136					N	-0-					-0-
05	0	N	13	-0-	13 B	-123	13	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-123					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	639	2	1	9	Y	1					108
02	463	N	463	-0-	-0-	-0-	462	2	1	9	Y	1					109
*03	255	N	255	-0-	-0-	-0-	254	2	1	9	Y	1					110
*04	200	N	200	-0-	-0-	-0-	199	2	1	9	Y	1					111
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

01	14B2 EXT	151	-0-	151	492	151	2			N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	492					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	492					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	492					N	NO RPT					-0-
05	14B2 EXT	12	-0-	12	504	12	2			N	-0-					-0-
06	14B2 EXT	8	-0-	8	512	8	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

01	2300	N	774	-0-	-1526	4626	768	2	6	9	Y	5	5	1			-0-
02	2800	N	670	-0-	-2130	2496	668	2	2	9	Y	2	2	1			-0-
03	3100	N	1017	-0-	-2083	413	1010	2	7	9	Y	6	6	1			-0-
*04	1606	N	1193	-0-	-413	-0-	1176	2	17	9	Y	15	15	1			-0-
*05	799	N	799	-0-	-0-	-0-	786	2	13	9	Y	12	12	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

01	DLQ G-10		102	-0-	102	102	102	2			Y	-0-					4
02	DLQ G-10		-0-	-0-	-0-	102					Y	-0-					4
03	102	N	-0-	-0-	-102	-0-					Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					4
*06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

01	DLQ G-10		70	-0-	70	70	70	2			Y	-0-					3
02	DLQ G-10		-0-	-0-	-0-	70					Y	-0-					3
03	70	N	-0-	-0-	-70	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					3
*06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

01	DLQ G-10		46	-0-	46	46	46	2			Y	-0-					5
02	DLQ G-10		-0-	-0-	-0-	46					Y	-0-					5
03	46	N	-0-	-0-	-46	-0-					Y	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					5
*06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		403	-0-	403	403	403	2			Y	-0-					3
02	DLQ G-10		-0-	-0-	-0-	403					Y	-0-					3
03	403	N	-0-	-0-	-403	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					3
*06	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

01	31	N	18	-0-	-13	-0-	18	2			N	-0-					53
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	30	N	-0-	-0-	-30	-0-					N	-0-					53
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					53
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	20	-0-	-631	-0-	20	2			Y	-0-	4	1			3
02	168	N	21	-0-	-147	-0-	21	2			Y	-0-	2	1			1
03	50	N	50	-0-	-0-	-0-	50	2			Y	-0-	1	0			-0-
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
*06	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	336	N	318	-0-	-18	-0-	318	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	588	N	530	-0-	-58	-0-	530	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	96	-0-	96	579	96	3			N	-0-					-0-
02	14B2	EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2	EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	96	-0-	96	579	96	3			N	-0-					-0-
02	14B2	EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2	EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	96	-0-	96	579	96	3			N	-0-					-0-
02	14B2	EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2	EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	95	-0-	95	579	95	3			N	-0-					-0-
02	14B2	EXT	99	-0-	99	678	99	3			N	-0-					-0-
03	14B2	EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	94	-0-	94	574	94	3			N	-0-					-0-
02	14B2	EXT	97	-0-	97	671	97	3			N	-0-					-0-
03	14B2	EXT	109	-0-	109	780					N	-0-					109
04	14B2	EXT	NO RPT	-0-	-0-	780					N	NO RPT					109
05	14B2	EXT	NO RPT	-0-	-0-	780					N	NO RPT					109
06	14B2	EXT	NO RPT	-0-	-0-	780					N	NO RPT					109

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
05	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
06	720	N	524	-0-	-196	-0-	524	3			N	-0-					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	930	N	757	-0-	-173	-0-	757	3			N	-0-					-0-
05	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
06	900	N	687	-0-	-213	-0-	687	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	7	1	124	2	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	7	1	114	2	N	-0-					-0-
							18	3									
04	133	N	133	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
							12	3									
*05	141	N	141	-0-	-0-	-0-	9	1	103	2	N	-0-					-0-
							29	3									
*06	132	N	132	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
							8	3									

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	#	953	-0-	-101	-0-	124	1	829	3	N	-0-					93
02	952	#	911	-0-	-41	-0-	112	1	799	3	N	-0-					93
03	1054	#	1011	-0-	-43	-0-	124	1	887	3	N	-0-					93
04	990	#	982	-0-	-8	-0-	120	1	862	3	N	-0-					93
05	1028	R	1028	-0-	-0-	-0-	124	1	904	3	N	-0-					93
06	990	#	962	-0-	-28	-0-	120	1	842	3	N	-0-					93

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	R	165	-0-	-0-	-0-	124	1	41	3	N	-0-					70
02	148	R	148	-0-	-0-	-0-	112	1	36	3	N	-0-					70
03	164	R	164	-0-	-0-	-0-	124	1	40	3	N	-0-					70
04	150	#	161	-0-	11	-0-	120	1	41	3	N	-0-					70
05	165	R	165	-0-	-0-	-0-	124	1	41	3	N	-0-					70
*06	156	R	156	-0-	-0-	-0-	120	1	36	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

01	636	N	636	-0-	-0-	-0-	33	1	600	2	Y	3					3
							3	9									
02	832	N	832	-0-	-0-	-0-	45	1	787	2	Y	-0-					3
03	1210	N	1210	-0-	-0-	-0-	63	1	1147	2	Y	-0-					3
04	1350	N	1350	-0-	-0-	-0-	70	1	1280	2	Y	-0-					3
05	1538	N	1538	-0-	-0-	-0-	85	1	1449	2	Y	4	1	1			6
							4	9									
*06	1521	N	1521	-0-	-0-	-0-	83	1	1434	2	Y	4	4	1			6
							4	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NOELKE (QUEEN) //CONT.// 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP //CONT.// 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
02	168	N	78	-0-	-90 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	300	N	164	-0-	-136 B	-0-	164	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
02	840	N	747	-0-	-93 B	-0-	747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	852	-0-	-233 B	-0-	852	2			N	-0-					-0-
04	930	N	680	-0-	-250 B	-0-	680	2			N	-0-					-0-
05	837	N	738	-0-	-99 B	-0-	738	2			N	-0-					-0-
06	810	N	582	-0-	-228 B	-0-	582	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	248	-0-	-124	-0-	248	2			Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
04	240	N	176	-0-	-64	-0-	176	2			Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
06	420	N	359	-0-	-61	-0-	359	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					82
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					82
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					82
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					82
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					82
*06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
02	196	N	178	-0-	-18	B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
04	210	N	175	-0-	-35	B	-0-	175	2			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
*06	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
04	257	N	257	-0-	-0-	B	-0-	255	2	2	9	N	2	2	8			-0-
05	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
*06	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					Y	1					2
02	0	N	-0-	-0-	-0-	B	-0-					Y	1					3
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	B	-0-					Y	1					4
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	B	-0-					Y	1					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	1					2
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	B	-0-					Y	1					3
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					3

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					56
02	588	N	510	-0-	-78	-0-	510	2			N	-0-					56
03	651	N	557	-0-	-94	-0-	556	2	1	9	N	1					57
04	540	N	458	-0-	-82	-0-	457	2	1	9	N	1					58
05	558	N	455	-0-	-103	-0-	454	2	1	9	N	1					59
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					59

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	-0-					N	-0-					119
02	56	N	-0-	-0-	-56	-0-					N	-0-					119
03	31	N	-0-	-0-	-31	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					11
02	812	N	767	-0-	-45	-0-	767	3			N	-0-					11
03	867	N	867	-0-	-0-	-0-	867	3			N	-0-					11
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					11
05	837	N	826	-0-	-11	-0-	826	3			N	-0-					11
06	840	N	713	-0-	-127	-0-	713	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	1			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	1			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	1			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

01	14B2	EXT	22	-0-	22	260	22	1			N	-0-					-0-
02	283	X	23	-0-	-260	-0-	23	1			N	-0-					-0-
03	25	X	25	-0-	-0-	-0-	25	1			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

01	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	#	2046	-0-	-217	-0-	2029	2	17	9	N	15					182
02	2128	#	1862	-0-	-266	-0-	1852	2	10	9	N	9					191
03	2356	#	1935	-0-	-421	-0-	1906	2	29	9	N	26	179	1			38
04	2280	#	1954	-0-	-326	-0-	1941	2	13	9	N	12					50
05	2077	#	NO RPT	-0-	-2077	-0-					N	NO RPT					50
06	2010	#	NO RPT	-0-	-2010	-0-					N	NO RPT					50

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
02	392	N	301	-0-	-91	-0-	301	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
*06	390	N	356	-0-	-34	-0-	356	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*06	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
*06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*06	360	N	215	-0-	-145	-0-	215	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2049	N	1510	-0-	-539	-0-	1510	2			Y	-0-					69
*08	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					69
*09	1650	X	1644	-0-	-6	-0-	1644	2			Y	-0-					69
*10	1705	X	1415	-0-	-290	-0-	1415	2			Y	-0-					69
*11	1650	X	996	-0-	-654	-0-	996	2			Y	-0-					69
*12	1705	X	1280	-0-	-425	-0-	1280	2			Y	-0-					69
*01 DLQ	G-10		1120	-0-	1120	1120	1120	2			Y	-0-					69
*02 DLQ	G-10		1061	-0-	1061	2181	1061	2			Y	-0-					69
*03 DLQ	G-10		1155	-0-	1155	3336	1155	2			Y	-0-					69
*04 DLQ	G-10		1049	-0-	1049	4385	1049	2			Y	-0-					69
*05	5339	X	954	-0-	-4385	-0-	954	2			Y	-0-					69
*06	1159	X	1159	-0-	-0-	-0-	1159	2			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 PRTL	PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL	PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL	PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL	PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL	PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL	PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	220	-0-	-59	-0-	220	2			N	-0-					77
02	252	N	202	-0-	-50	-0-	202	2			N	-0-					77
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					77
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					77
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					77
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					107
02	532	N	454	-0-	-78	-0-	454	2			Y	-0-					107
03	589	N	501	-0-	-88	-0-	501	2			Y	-0-					107
04	600	N	508	-0-	-92	-0-	508	2			Y	-0-					107
05	496	N	445	-0-	-51	-0-	445	2			Y	-0-					107
06	480	N	396	-0-	-84	-0-	396	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	268	-0-	-42	-0-	268	2			Y	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	2			Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	2			Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					80
02	392	N	329	-0-	-63	-0-	329	2			Y	-0-					80
03	434	N	363	-0-	-71	-0-	363	2			Y	-0-					80
04	420	N	368	-0-	-52	-0-	368	2			Y	-0-					80
05	372	N	323	-0-	-49	-0-	323	2			Y	-0-					80
06	360	N	286	-0-	-74	-0-	286	2			Y	-0-					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	644	N	598	-0-	-46	-0-	598	2			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
04	750	N	700	-0-	-50	-0-	700	2			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
06	720	N	623	-0-	-97	-0-	623	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	465	-0-	-341	-0-	465	2			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	775	N	634	-0-	-141	-0-	634	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
*06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	454	-0-	-135	-0-	454	2			N	-0-					-0-
02	532	N	187	-0-	-345	-0-	187	2			N	-0-					-0-
03	558	N	205	-0-	-353	-0-	205	2			N	-0-					-0-
04	450	N	241	-0-	-209	-0-	241	2			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
06	510	N	351	-0-	-159	-0-	351	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	2			Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	2			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					21
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					21
03	465	N	413	-0-	-52	-0-	413	2			N	-0-					21
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					21
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					21
*06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1527	-0-	-240	-0-	1512	2	15	9	N	14					110
02	1596	N	1555	-0-	-41	-0-	1540	2	15	9	N	14					124
03	1795	N	1795	-0-	-0-	-0-	1777	2	18	9	N	16					140
04	1649	N	1649	-0-	-0-	-0-	1632	2	17	9	N	15					155
05	1755	N	1755	-0-	-0-	-0-	1743	2	12	9	N	11					166
06	1740	N	1735	-0-	-5	-0-	1724	2	11	9	N	10					176

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2122	-0-	-17	-0-	2111	2	11	9	N	10					89
02	1988	N	1911	-0-	-77	-0-	1900	2	11	9	N	10					99
03	2170	N	1975	-0-	-195	-0-	1966	2	9	9	N	8					107
04	2040	N	1981	-0-	-59	-0-	1970	2	11	9	N	10					117
05	2118	N	2118	-0-	-0-	-0-	2105	2	13	9	N	12					129
*06	2066	N	2066	-0-	-0-	-0-	2058	2	8	9	N	7					136

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
06	720	N	672	-0-	-48	-0-	672	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

01	14B	DENY	13	-0-	13	13	13	3			N	-0-					-0-
02	14B	DENY	51	-0-	51	64	51	3			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	64					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	64					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	64					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	64					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

01	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
04	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

01	1240	N	976	-0-	-264	-0-	976	3			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
05	1054	N	779	-0-	-275	-0-	779	3			N	-0-					-0-
06	1020	N	701	-0-	-319	-0-	701	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	70	1	143	3	Y	3					15
							3	9									
02	243	N	243	-0-	-0-	-0-	75	1	165	3	Y	3					18
							3	9									
03	372	N	309	-0-	-63	-0-	102	1	205	2	Y	2	17	1			3
							2	9									
04	272	N	272	-0-	-0-	-0-	80	1	189	3	Y	3					6
							3	9									
*05	308	N	308	-0-	-0-	-0-	88	1	217	3	Y	3					9
							3	9									
*06	264	N	264	-0-	-0-	-0-	54	1	208	3	Y	2					11
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2018 - P/A 03/28/18

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
04	270	N	144	-0-	-126	-0-	144	3			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2018 - P/A 04/28/18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
*06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	527	N	391	-0-	-136	-0-	391	3			N	-0-					-0-
*06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2018 - P/A 04/05/18

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	744	N	472	-0-	-272	-0-	472	2			N	-0-					-0-
04	690	N	453	-0-	-237	-0-	453	3			N	-0-					-0-
05	713	N	389	-0-	-324	-0-	389	3			N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/08/2018 - P/A 05/08/18

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

01	865	N	865	-0-	-0-	-0-	280	1	572	3	Y	12					38
							13	9									
02	612	N	612	-0-	-0-	-0-	190	1	414	3	Y	7					45
							8	9									
03	744	N	554	-0-	-190	-0-	183	1	367	2	Y	4	33	1			16
							4	9									
04	810	N	698	-0-	-112	-0-	205	1	485	3	Y	7					23
							8	9									
05	682	N	651	-0-	-31	-0-	186	1	458	3	Y	6					29
							7	9									
*06	612	N	612	-0-	-0-	-0-	125	1	483	3	Y	4					33
							4	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	139 7	1 9	284	3	Y	6					26
02	416	N	416	-0-	-0-	-0-	129 6	1 9	281	3	Y	5					31
03	525	N	525	-0-	-0-	-0-	173 4	1 9	348	2	Y	4	35	1			-0-
04	465	N	465	-0-	-0-	-0-	136 6	1 9	323	3	Y	5					5
*05	509	N	509	-0-	-0-	-0-	145 6	1 9	358	3	Y	5					10
*06	442	N	442	-0-	-0-	-0-	90 3	1 9	349	3	Y	3					13

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

01	1424	N	1424	-0-	-0-	-0-	461	1	942	3	Y	19					63
							21	9									
02	1246	N	1246	-0-	-0-	-0-	387	1	845	3	Y	13					76
							14	9									
03	1546	N	1546	-0-	-0-	-0-	511	1	1023	2	Y	11	87	1			-0-
							12	9									
04	1414	N	1414	-0-	-0-	-0-	415	1	982	3	Y	15					15
							17	9									
*05	1538	N	1538	-0-	-0-	-0-	439	1	1082	3	Y	15					30
							17	9									
*06	1396	N	1396	-0-	-0-	-0-	286	1	1102	3	Y	7					37
							8	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
04	630	N	566	-0-	-64	-0-	566	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
*06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	775	N	659	-0-	-116	-0-	659	2			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-
*06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2018 - PLUGGED 05/12/18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
*06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	652	-0-	-92	-0-	652	2			Y	-0-					2
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					2
03	626	N	626	-0-	-0-	-0-	625	2	1	9	Y	1					3
04	673	N	673	-0-	-0-	-0-	672	2	1	9	Y	1					4
05	692	N	692	-0-	-0-	-0-	691	2	1	9	Y	1					5
*06	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
*06	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					7
02	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					7
03	410	N	410	-0-	-0-	-0-	409	2	1	9	Y	1					8
04	488	N	488	-0-	-0-	-0-	484	2	4	9	Y	4	10	1			2
05	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					3
*06	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					3

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	105	-0-	-81	-0-	105	2			Y	-0-					3
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					3
03	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					3
04	90	N	80	-0-	-10	-0-	80	2			Y	-0-	2	1			1
05	93	N	61	-0-	-32	-0-	61	2			Y	-0-					1
06	60	N	51	-0-	-9	-0-	51	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	399	N	399	-0-	-0-	-0-	385	2	14	9	Y	13					129
02	439	N	439	-0-	-0-	-0-	437	2	2	9	Y	2					131
03	515	N	515	-0-	-0-	-0-	509	2	6	9	Y	5					136
04	434	N	434	-0-	-0-	-0-	426	2	8	9	Y	7					143
05	602	N	602	-0-	-0-	-0-	594	2	8	9	Y	7	121	1			29
*06	629	N	629	-0-	-0-	-0-	620	2	9	9	Y	8					37

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1420	-0-	1420	1420	1419	2	1	9	Y	1					8
02	DLQ G-10		1173	-0-	1173	2593	1171	2	2	9	Y	2					10
03	DLQ G-10		1487	-0-	1487	4080	1486	2	1	9	Y	1					11
04	DLQ G-10		1016	-0-	1016	5096	1013	2	3	9	Y	3					14
05	3000	N	1321	-0-	-1679	3417	1320	2	1	9	Y	1					15
*06	3000	N	1329	-0-	-1671	1746	1328	2	1	9	Y	1					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		956	-0-	956	956	956	2			Y	-0-					105
02	DLQ G-10		713	-0-	713	1669	713	2			Y	-0-					105
03	DLQ G-10		1077	-0-	1077	2746	1077	2			Y	-0-					105
04	DLQ G-10		846	-0-	846	3592	846	2			Y	-0-					105
05	3000	N	1147	-0-	-1853	1739	1147	2			Y	-0-					105
*06	2841	N	1102	-0-	-1739	-0-	1102	2			Y	-0-					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

01	DLQ G-10		1291	-0-	1291	1291	1279	2	12	9	Y	11					83
02	DLQ G-10		1655	-0-	1655	2946	1638	2	17	9	Y	15					98
03	DLQ G-10		1512	-0-	1512	4458	1494	2	18	9	Y	16					114
04	DLQ G-10		1937	-0-	1937	6395	1920	2	17	9	Y	15					129
05	3000	N	2366	-0-	-634	5761	2359	2	7	9	Y	6	117	1			18
*06	3000	N	2548	-0-	-452	5309	2540	2	8	9	Y	7					25

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

01	DLQ G-10		938	-0-	938	938	934	2	4	9	Y	4					47
02	DLQ G-10		1031	-0-	1031	1969	1030	2	1	9	Y	1					48
03	DLQ G-10		786	-0-	786	2755	784	2	2	9	Y	2					50
04	DLQ G-10		897	-0-	897	3652	894	2	3	9	Y	3					53
05	3000	N	706	-0-	-2294	1358	703	2	3	9	Y	3	45	1			11
*06	1946	N	588	-0-	-1358	-0-	585	2	3	9	Y	3					14

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

01	DLQ G-10		874	-0-	874	874	874	2			Y	-0-					-0-
02	DLQ G-10		847	-0-	847	1721	847	2			Y	-0-					-0-
03	DLQ G-10		980	-0-	980	2701	980	2			Y	-0-					-0-
04	DLQ G-10		927	-0-	927	3628	927	2			Y	-0-					-0-
05	3000	N	820	-0-	-2180	1448	820	2			Y	-0-					-0-
*06	2223	N	775	-0-	-1448	-0-	775	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

01	DLQ G-10		440	-0-	440	440	439	2	1	9	Y	1					6
02	DLQ G-10		481	-0-	481	921	480	2	1	9	Y	1					7
03	DLQ G-10		497	-0-	497	1418	496	2	1	9	Y	1					8
04	DLQ G-10		488	-0-	488	1906	487	2	1	9	Y	1					9
05	2319	N	413	-0-	-1906	-0-	413	2			Y	-0-	8	1			1
06	480	N	427	-0-	-53	-0-	426	2	1	9	Y	1					2

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

01	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

01	DLQ G-10		440	-0-	440	440	440	2			Y	-0-					-0-
02	DLQ G-10		382	-0-	382	822	382	2			Y	-0-					-0-
03	DLQ G-10		257	-0-	257	1079	257	2			Y	-0-					-0-
04	DLQ G-10		220	-0-	220	1299	220	2			Y	-0-					-0-
05	1489	N	190	-0-	-1299	-0-	190	2			Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		970	-0-	970	970	970	2			Y	-0-					3
02	DLQ G-10		717	-0-	717	1687	717	2			Y	-0-					3
03	DLQ G-10		1005	-0-	1005	2692	1005	2			Y	-0-					3
04	DLQ G-10		890	-0-	890	3582	888	2	2	9	Y	2	4	1			1
05	3000	N	544	-0-	-2456	1126	544	2			Y	-0-					1
*06	2449	N	1323	-0-	-1126	-0-	1323	2			Y	-0-					1

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

01	DLQ G-10		2064	-0-	2064	2064	2064	2			Y	-0-					-0-
02	DLQ G-10		2105	-0-	2105	4169	2105	2			Y	-0-					-0-
03	DLQ G-10		2364	-0-	2364	6533	2364	2			Y	-0-					-0-
04	DLQ G-10		1806	-0-	1806	8339	1806	2			Y	-0-					-0-
05	3000	N	1882	-0-	-1118	7221	1882	2			Y	-0-					-0-
*06	3000	N	1470	-0-	-1530	5691	1470	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

01	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					3
02	285	N	285	-0-	-0-	-0-	284	2	1	9	Y	1					4
03	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					4
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					4
05	310	N	294	-0-	-16	-0-	294	2			Y	-0-					4
*06	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					4

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

01	310	N	268	-0-	-42	-0-	267	2	1	9	Y	1					2
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					2
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					2
04	270	N	139	-0-	-131	-0-	139	2			Y	-0-					2
05	248	N	202	-0-	-46	-0-	202	2			Y	-0-					2
06	270	N	209	-0-	-61	-0-	209	2			Y	-0-					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

01	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					1
02	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					1
03	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					1
04	870	N	586	-0-	-284	-0-	586	2			Y	-0-					1
05	899	N	635	-0-	-264	-0-	635	2			Y	-0-					1
06	780	N	462	-0-	-318	-0-	462	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					3
02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					3
03	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					3
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-	2	1			1
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					1
*06	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	496	-0-	-31	-0-	492	2	4	9	Y	4					27
02	388	N	388	-0-	-0-	-0-	382	2	6	9	Y	5					32
03	364	N	364	-0-	-0-	-0-	358	2	6	9	Y	5					37
04	527	N	527	-0-	-0-	-0-	521	2	6	9	Y	5					42
05	460	N	460	-0-	-0-	-0-	458	2	2	9	Y	2	38	1			6
06	360	N	357	-0-	-3	-0-	355	2	2	9	Y	2					8

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	182	-0-	-4	-0-	161	2	21	9	Y	19					40
02	187	N	187	-0-	-0-	-0-	185	2	2	9	Y	2					42
03	187	N	187	-0-	-0-	-0-	184	2	3	9	Y	3					45
04	156	N	156	-0-	-0-	-0-	154	2	2	9	Y	2	38	1			9
05	217	N	153	-0-	-64	-0-	150	2	3	9	Y	3					12
06	180	N	127	-0-	-53	-0-	124	2	3	9	Y	3					15

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	363	-0-	-164	-0-	312	2	51	9	Y	46					103
02	293	N	293	-0-	-0-	-0-	238	2	55	9	Y	50	84	1			69
03	402	N	402	-0-	-0-	-0-	355	2	47	9	Y	43	85	1			27
04	459	N	459	-0-	-0-	-0-	414	2	45	9	Y	41					68
05	549	N	549	-0-	-0-	-0-	504	2	45	9	Y	41	87	1			22
*06	488	N	488	-0-	-0-	-0-	435	2	53	9	Y	48					70

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	221	-0-	-213	-0-	221	2			Y	-0-					1
02	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					1
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					1
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					1
05	310	N	251	-0-	-59	-0-	251	2			Y	-0-					1
*06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	767	-0-	-8	-0-	766	2	1	9	Y	1					6
02	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					7
03	370	N	370	-0-	-0-	-0-	369	2	1	9	Y	1					8
04	750	N	394	-0-	-356	-0-	393	2	1	9	Y	1					9
05	682	N	428	-0-	-254	-0-	428	2			Y	-0-	8	1			1
06	360	N	353	-0-	-7	-0-	352	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

01	2108	N	1450	-0-	-658	-0-	1450	2			N	-0-					10
02	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					10
03	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					10
04	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-	8	1			2
05	1426	N	1351	-0-	-75	-0-	1350	2	1	9	N	1					3
06	1890	N	1709	-0-	-181	-0-	1709	2			N	-0-					3

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

01	1302	N	1272	-0-	-30	-0-	1272	2			N	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	1333	N	1238	-0-	-95	-0-	1238	2			N	-0-					-0-
06	1230	N	1021	-0-	-209	-0-	1021	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

01	1426	N	1285	-0-	-141	-0-	1267	2	18	9	Y	16					35
02	1077	N	1077	-0-	-0-	-0-	1076	2	1	9	Y	1					36
03	1288	N	1288	-0-	-0-	-0-	1285	2	3	9	Y	3					39
04	1561	N	1561	-0-	-0-	-0-	1559	2	2	9	Y	2	33	1			8
05	1919	N	1919	-0-	-0-	-0-	1916	2	3	9	Y	3					11
*06	1539	N	1539	-0-	-0-	-0-	1537	2	2	9	Y	2					13

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
04	870	N	616	-0-	-254	-0-	616	2			N	-0-					-0-
05	1209	N	603	-0-	-606	-0-	603	2			N	-0-					-0-
*06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

01	589	N	573	-0-	-16	-0-	573	2			Y	-0-					2
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					2
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					2
04	570	N	407	-0-	-163	-0-	407	2			Y	-0-					2
05	589	N	458	-0-	-131	-0-	458	2			Y	-0-					2
*06	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					2
02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					2
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					2
04	450	N	374	-0-	-76	-0-	374	2			Y	-0-					2
05	465	N	422	-0-	-43	-0-	422	2			Y	-0-					2
06	450	N	403	-0-	-47	-0-	403	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					8
02	365	N	365	-0-	-0-	-0-	364	2	1	9	Y	1					9
03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					9
04	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					9
05	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					9
06	480	N	393	-0-	-87	-0-	393	2			Y	-0-					9

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	390	N	248	-0-	-142	-0-	248	2			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	144	-0-	-73	-0-	144	2			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	439	2	2	9	Y	2					10
02	350	N	350	-0-	-0-	-0-	349	2	1	9	Y	1					11
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					11
04	420	N	264	-0-	-156	-0-	264	2			Y	-0-					11
05	403	N	221	-0-	-182	-0-	220	2	1	9	Y	1					12
06	240	N	139	-0-	-101	-0-	139	2			Y	-0-					12

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	558	-0-	-279	-0-	558	2			Y	-0-					2
02	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					2
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					2
04	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-	2	1			-0-
05	619	N	619	-0-	-0-	-0-	618	2	1	9	Y	1					1
*06	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	-0-	601	2	1	9	Y	1					5
02	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					5
03	560	N	560	-0-	-0-	-0-	559	2	1	9	Y	1					6
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					6
05	806	N	675	-0-	-131	-0-	675	2			Y	-0-					6
*06	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					6

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0-	-0-	984	2	1	9	Y	1					2
02	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					2
03	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					2
04	960	N	706	-0-	-254	-0-	706	2			Y	-0-					2
05	992	N	815	-0-	-177	-0-	815	2			Y	-0-					2
06	780	N	773	-0-	-7	-0-	773	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-					5
02	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					5
03	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	Y	1					6
04	2070	N	1169	-0-	-901	-0-	1166	2	3	9	Y	3	7	1			2
05	1209	N	927	-0-	-282	-0-	927	2			Y	-0-					2
*06	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					2

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	395	-0-	-8	-0-	394	2	1	9	Y	1					11
02	385	N	385	-0-	-0-	-0-	383	2	2	9	Y	2					13
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					13
04	390	N	319	-0-	-71	-0-	319	2			Y	-0-					13
05	434	N	395	-0-	-39	-0-	395	2			Y	-0-					13
*06	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1					14

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0-	-0-	389	2	2	9	Y	2					11
02	137	N	137	-0-	-0-	-0-	136	2	1	9	Y	1					12
03	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					13
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					13
05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					13
*06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					13

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	453	-0-	-291	-0-	453	2			Y	-0-					5
02	680	N	680	-0-	-0-	-0-	679	2	1	9	Y	1					6
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					6
04	638	N	638	-0-	-0-	-0-	635	2	3	9	Y	3	7	1			2
05	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					2
*06	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					2

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	339	-0-	-64	-0-	339	2			Y	-0-					2
02	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					2
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					2
04	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2	3	1			1
05	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					1
*06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					1
02	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					1
03	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					1
04	630	N	459	-0-	-171	-0-	459	2			Y	-0-					1
05	682	N	497	-0-	-185	-0-	497	2			Y	-0-					1
06	510	N	504	-0-	-6	-0-	504	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1170	-0-	-70	-0-	1170	2			Y	-0-					10
02	1225	N	1225	-0-	-0-	-0-	1224	2	1	9	Y	1					11
03	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	Y	1					12
04	1310	N	1310	-0-	-0-	-0-	1304	2	6	9	Y	5	14	1			3
05	1364	N	1057	-0-	-307	-0-	1056	2	1	9	Y	1					4
06	1230	N	1194	-0-	-36	-0-	1193	2	1	9	Y	1					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	322	-0-	-236	-0-	320	2	2	9	Y	2					2
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					2
03	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					2
04	1311	N	1311	-0-	-0-	-0-	1309	2	2	9	Y	2	3	1			1
05	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					1
*06	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					1

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	791	-0-	-325	-0-	777	2	14	9	Y	13					24
02	553	N	553	-0-	-0-	-0-	551	2	2	9	Y	2					26
03	694	N	694	-0-	-0-	-0-	690	2	4	9	Y	4					30
04	1048	N	1048	-0-	-0-	-0-	1020	2	28	9	Y	25	41	1			14
05	1924	N	1924	-0-	-0-	-0-	1922	2	2	9	Y	2					16
*06	1726	N	1726	-0-	-0-	-0-	1723	2	3	9	Y	3					19

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	939	-0-	-208	-0-	939	2			Y	-0-					4
02	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					4
03	901	N	901	-0-	-0-	-0-	900	2	1	9	Y	1					5
04	1011	N	1011	-0-	-0-	-0-	1009	2	2	9	Y	2	6	1			1
05	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	Y	1					2
06	870	N	719	-0-	-151	-0-	719	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	720	-0-	-55	-0-	719	2	1	9	Y	1					3
02	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					3
03	776	N	776	-0-	-0-	-0-	775	2	1	9	Y	1					4
04	772	N	772	-0-	-0-	-0-	769	2	3	9	Y	3	5	1			2
05	806	N	607	-0-	-199	-0-	607	2			Y	-0-					2
06	750	N	628	-0-	-122	-0-	628	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	892	N	892	-0-	-0-	-0-	891	2	1	9	Y	1					4
02	839	N	839	-0-	-0-	-0-	838	2	1	9	Y	1					5
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					5
04	870	N	656	-0-	-214	-0-	656	2			Y	-0-					5
05	930	N	719	-0-	-211	-0-	719	2			Y	-0-					5
06	780	N	696	-0-	-84	-0-	696	2			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	134	-0-	-52	-0-	133	2	1	9	Y	1					3
02	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					3
03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					3
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					3
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					3
06	180	N	108	-0-	-72	-0-	108	2			Y	-0-					3

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	774	-0-	-63	-0-	774	2			Y	-0-					3
02	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1					4
03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					4
04	750	N	364	-0-	-386	-0-	364	2			Y	-0-					4
05	961	N	595	-0-	-366	-0-	595	2			Y	-0-					4
06	690	N	435	-0-	-255	-0-	435	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	833	-0-	-190	-0-	832	2	1	9	Y	1					3
02	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					3
03	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	Y	1					4
04	1080	N	1080	-0-	-0-	-0-	1077	2	3	9	Y	3	5	1			2
05	1116	N	869	-0-	-247	-0-	869	2			Y	-0-					2
06	1020	N	965	-0-	-55	-0-	965	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2049	N	2049	-0-	-0-	-0-	2048	2	1	9	Y	1					2
02	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					2
03	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	Y	1					3
04	1882	N	1882	-0-	-0-	-0-	1880	2	2	9	Y	2	4	1			1
05	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					1
*06	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	Y	1					2

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	598	-0-	-208	-0-	598	2			Y	-0-					6
02	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1					7
03	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					7
04	853	N	853	-0-	-0-	-0-	849	2	4	9	Y	4	9	1			2
05	775	N	525	-0-	-250	-0-	525	2			Y	-0-					2
06	780	N	369	-0-	-411	-0-	368	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	905	-0-	-366	-0-	905	2			Y	-0-					6
02	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					6
03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					6
04	1020	N	1020	-0-	-0-	-0-	1016	2	4	9	Y	4	8	1			2
05	1116	N	1000	-0-	-116	-0-	1000	2			Y	-0-					2
*06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	576	-0-	-106	-0-	576	2			Y	-0-					7
02	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					7
03	713	N	713	-0-	-0-	-0-	712	2	1	9	Y	1					8
04	744	N	744	-0-	-0-	-0-	740	2	4	9	Y	4	10	1			2
05	744	N	557	-0-	-187	-0-	556	2	1	9	Y	1					3
06	690	N	521	-0-	-169	-0-	521	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
05	837	N	493	-0-	-344	-0-	493	2			Y	-0-					-0-
06	780	N	573	-0-	-207	-0-	573	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					4
02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					4
03	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					4
04	993	N	993	-0-	-0-	-0-	991	2	2	9	Y	2	5	1			1
05	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					1
*06	949	N	949	-0-	-0-	-0-	948	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1570	-0-	-259	-0-	1570	2			Y	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
03	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					-0-
04	1530	N	1492	-0-	-38	-0-	1492	2			Y	-0-					-0-
05	1705	N	1636	-0-	-69	-0-	1636	2			Y	-0-					-0-
*06	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					2
02	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					2
03	1791	N	1791	-0-	-0-	-0-	1790	2	1	9	Y	1					3
04	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1					4
05	2062	N	2062	-0-	-0-	-0-	2061	2	1	9	Y	1					5
*06	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					9
02	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					9
03	967	N	967	-0-	-0-	-0-	966	2	1	9	Y	1					10
04	1034	N	1034	-0-	-0-	-0-	1028	2	6	9	Y	5	12	1			3
05	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					3
*06	738	N	738	-0-	-0-	-0-	737	2	1	9	Y	1					4

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1126	-0-	-114	-0-	1126	2			Y	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
05	1178	N	990	-0-	-188	-0-	990	2			Y	-0-					-0-
*06	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	339	-0-	-2	-0-	336	2	3	9	Y	3	3	1			1
02	230	N	230	-0-	-0-	-0-	226	2	4	9	Y	4					5
03	346	N	346	-0-	-0-	-0-	344	2	2	9	Y	2	4	1			3
04	387	N	387	-0-	-0-	-0-	385	2	2	9	Y	2	4	1			1
05	248	N	136	-0-	-112	-0-	134	2	2	9	Y	2					3
06	330	N	157	-0-	-173	-0-	156	2	1	9	Y	1	3	1			1

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
02	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-
03	2646	N	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
04	2197	N	2197	-0-	-0-	-0-	2196	2	1	9	Y	1					1
05	1457	N	1061	-0-	-396	-0-	1061	2			Y	-0-					1
06	1410	N	1035	-0-	-375	-0-	1035	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	451	-0-	-231	-0-	438	2	13	9	Y	12	12	1			4
02	403	N	403	-0-	-0-	-0-	390	2	13	9	Y	12					16
03	565	N	565	-0-	-0-	-0-	556	2	9	9	Y	8	13	1			11
04	572	N	572	-0-	-0-	-0-	566	2	6	9	Y	5	13	1			3
05	499	N	499	-0-	-0-	-0-	490	2	9	9	Y	8					11
*06	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	12	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	500	2	4	9	N	4					20
02	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1					21
03	794	N	794	-0-	-0-	-0-	792	2	2	9	N	2					23
04	850	N	850	-0-	-0-	-0-	837	2	13	9	N	12	28	1			7
05	637	N	637	-0-	-0-	-0-	636	2	1	9	N	1					8
*06	601	N	601	-0-	-0-	-0-	600	2	1	9	N	1					9

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-
02	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
03	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
04	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
05	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
*06	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1034	N	1034	-0-	-0-	-0-	1031	2	3	9	N	3					24
02	927	N	927	-0-	-0-	-0-	924	2	3	9	N	3					27
03	708	N	708	-0-	-0-	-0-	707	2	1	9	N	1					28
04	990	N	489	-0-	-501	-0-	489	2			N	-0-					28
05	1023	N	387	-0-	-636	-0-	386	2	1	9	N	1					29
06	690	N	305	-0-	-385	-0-	304	2	1	9	N	1					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	270	N	275	-0-	5	-0-	275	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	220	-0-	10	-0-	220	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	182	-0-	2	-0-	182	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

01	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
02	532	N	499	-0-	-33	-0-	499	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	540	N	586	-0-	46	-0-	586	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	210	N	248	-0-	38	-0-	248	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
04	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
05	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-
06	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	448	N	359	-0-	-89	-0-	359	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	450	N	454	-0-	4	-0-	454	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	510	N	637	-0-	127	-0-	637	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
*06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	187	-0-	7	-0-	187	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	180	N	196	-0-	16	-0-	196	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	280	N	124	-0-	-156	-0-	124	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	270	N	293	-0-	23	-0-	293	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	307	-0-	-127	-0-	307	3			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		15	-0-	15	15	15	2			Y	-0-					-0-
04	14B2 EXT		80	-0-	80	95	80	2			Y	-0-					-0-
05	14B2 EXT		78	-0-	78	173	78	2			Y	-0-					-0-
06	14B2 EXT		76	-0-	76	249	76	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	2			Y	-0-					-0-
*06	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	2			Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
04	810	N	795	-0-	-15	-0-	795	2			Y	-0-					-0-
05	868	N	843	-0-	-25	-0-	843	2			Y	-0-					-0-
*06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2981	N	1453	-0-	-1528	-0-	1453	2			Y	-0-					-0-
02	1484	N	1345	-0-	-139	-0-	1345	2			Y	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	1397	2			Y	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
*06	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

01	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	2			Y	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

01	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
02	588	N	508	-0-	-80	-0-	508	2			Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	2			Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
06	540	N	292	-0-	-248	-0-	292	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

01	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	2			Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			Y	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	2			Y	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					3
02	784	N	755	-0-	-29	-0-	755	2			N	-0-					3
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					3
04	840	N	705	-0-	-135	-0-	705	2			N	-0-					3
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					3
*06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					3

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

01	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
*06	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

01	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
02	1092	N	1023	-0-	-69	-0-	1023	2			Y	-0-					-0-
03	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
04	990	N	753	-0-	-237	-0-	753	2			Y	-0-					-0-
05	1147	N	1114	-0-	-33	-0-	1114	2			Y	-0-					-0-
06	1050	N	1026	-0-	-24	-0-	1026	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

01	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
02	756	N	694	-0-	-62	-0-	694	2			Y	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
*06	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

01	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
02	1036	N	888	-0-	-148	-0-	888	2			Y	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
04	1020	N	979	-0-	-41	-0-	979	2			Y	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
*06	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					68
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					68
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					68
04	210	N	188	-0-	-22	-0-	187	2	1	9	N	1					69
05	217	N	194	-0-	-23	-0-	194	2			N	-0-					69
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					69

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

01	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
02	336	N	303	-0-	-33	-0-	303	2			Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
*06	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

01	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
02	952	N	838	-0-	-114	-0-	838	2			Y	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
04	870	N	740	-0-	-130	-0-	740	2			Y	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-
*06	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

01	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
02	952	N	936	-0-	-16	-0-	936	2			Y	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
04	990	N	948	-0-	-42	-0-	948	2			Y	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
06	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

01	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					20
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					20
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					20
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					20
05	341	N	339	-0-	-2	-0-	339	2			N	-0-					20
06	330	N	317	-0-	-13	-0-	317	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
02	1652	N	1555	-0-	-97	-0-	1555	2			N	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
04	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
05	1736	N	1679	-0-	-57	-0-	1679	2			N	-0-					-0-
06	1710	N	1658	-0-	-52	-0-	1658	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

01	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	2			Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

01	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	2			Y	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	2			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
02	1316	N	1233	-0-	-83	-0-	1233	2			Y	-0-					-0-
03	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
04	1230	N	971	-0-	-259	-0-	971	2			Y	-0-					-0-
05	1364	N	1219	-0-	-145	-0-	1219	2			Y	-0-					-0-
06	1320	N	1175	-0-	-145	-0-	1175	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
06	300	N	195	-0-	-105	-0-	195	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			Y	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
05	713	N	615	-0-	-98	-0-	615	2			Y	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	2			Y	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	480	N	437	-0-	-43	-0-	437	2			Y	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	2			Y	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

01	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
04	780	N	760	-0-	-20	-0-	760	2			Y	-0-					-0-
05	806	N	799	-0-	-7	-0-	799	2			Y	-0-					-0-
*06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	280	N	210	-0-	-70	-0-	210	3			N	-0-					-0-
03	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

01	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

01	248	N	203	-0-	-45	-0-	16	1	187	3	N	-0-					-0-
02	224	N	181	-0-	-43	-0-	14	1	167	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

01	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
02	448	N	399	-0-	-49	-0-	399	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	600	N	450	-0-	-150	-0-	450	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

01	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
02	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
02	224	N	97	-0-	-127	-0-	97	3			N	-0-					-0-
03	248	N	124	-0-	-124	-0-	124	3			N	-0-					-0-
04	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	504	N	432	-0-	-72	-0-	432	3			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	570	N	321	-0-	-249	-0-	321	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
02	476	N	321	-0-	-155	-0-	321	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
02	392	N	128	-0-	-264	-0-	128	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	465	N	373	-0-	-92	-0-	373	3			N	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

01	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	780	N	567	-0-	-213	-0-	567	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

01	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	570	N	460	-0-	-110	-0-	460	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

01	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

01	651	N	497	-0-	-154	-0-	497	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1009	-0-	-479	-0-	1009	3			N	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
05	1364	N	1180	-0-	-184	-0-	1180	3			N	-0-					-0-
06	1320	N	1124	-0-	-196	-0-	1124	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	780	N	696	-0-	-84	-0-	696	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
*06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
06	900	N	777	-0-	-123	-0-	777	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

01	1922	X	830	-0-	-1092	-0-	830	3			N	-0-					-0-
02	1624	X	871	-0-	-753	-0-	871	3			N	-0-					-0-
03	1798	X	1602	-0-	-196	-0-	1602	3			N	-0-					-0-
04	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
05	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
06	1560	N	1440	-0-	-120	-0-	1440	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

01	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	870	N	489	-0-	-381	-0-	489	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

01	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	14	1	125	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	46	-0-	-94	-0-	46	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
05	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
06	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
02	196	N	136	-0-	-60	-0-	136	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	308	N	224	-0-	-84	-0-	224	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	4	-0-	-108	-0-	4	3			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	479	-0-	-48	-0-	16	1	463	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	14	1	496	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	15	1	598	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	15	1	508	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	287	-0-	-240	-0-	287	3			N	-0-					-0-
02	560	N	559	-0-	-1	-0-	559	3			N	-0-					-0-
03	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

01	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	308	N	157	-0-	-151	-0-	157	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

01	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	403	N	299	-0-	-104	-0-	299	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	252	N	198	-0-	-54	-0-	198	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

01	279	N	74	-0-	-205	-0-	74	3			N	-0-					-0-
02	252	N	65	-0-	-187	-0-	65	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	270	N	75	-0-	-195	-0-	75	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	280	N	191	-0-	-89	-0-	191	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
*06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

01	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
03	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					-0-
04	1080	N	1079	-0-	-1	-0-	1079	3			N	-0-					-0-
05	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
06	1080	N	1074	-0-	-6	-0-	1074	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
04	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-
05	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	420	N	264	-0-	-156	-0-	264	3			N	-0-					-0-
03	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
05	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	516	3		N	-0-			-0-
02	433	N	433	-0-	-0-	-0-	433	3		N	-0-			-0-
03	459	N	459	-0-	-0-	-0-	459	3		N	-0-			-0-
04	433	N	433	-0-	-0-	-0-	433	3		N	-0-			-0-
05	482	N	482	-0-	-0-	-0-	482	3		N	-0-			-0-
*06	476	N	476	-0-	-0-	-0-	476	3		N	-0-			-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

01	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
02	184	N	184	-0-	-0-	-0-	184	3		N	-0-			-0-
03	186	N	177	-0-	-9	-0-	177	3		N	-0-			-0-
04	210	N	170	-0-	-40	-0-	170	3		N	-0-			-0-
05	217	N	182	-0-	-35	-0-	182	3		N	-0-			-0-
*06	182	N	182	-0-	-0-	-0-	182	3		N	-0-			-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

01	93	N	65	-0-	-28	-0-	65	3		N	-0-			-0-
02	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
03	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
04	87	N	87	-0-	-0-	-0-	87	3		N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
06	90	N	72	-0-	-18	-0-	72	3		N	-0-			-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

01	558	N	420	-0-	-138	-0-	420	3		N	-0-			-0-
02	504	N	457	-0-	-47	-0-	457	3		N	-0-			-0-
03	558	N	546	-0-	-12	-0-	546	3		N	-0-			-0-
04	479	N	479	-0-	-0-	-0-	479	3		N	-0-			-0-
05	496	N	408	-0-	-88	-0-	408	3		N	-0-			-0-
06	540	N	394	-0-	-146	-0-	394	3		N	-0-			-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

01	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
02	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
*06	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	450	N	348	-0-	-102	-0-	348	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

01	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	436	-0-	-618	-0-	436	3			N	-0-					-0-
02	952	N	941	-0-	-11	-0-	941	3			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1062	-0-	-116	-0-	1062	3			N	-0-					-0-
02	1036	N	807	-0-	-229	-0-	807	3			N	-0-					-0-
03	1085	N	950	-0-	-135	-0-	950	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
*06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
02	700	N	595	-0-	-105	-0-	595	3			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
02	224	N	155	-0-	-69	-0-	155	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

01	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
02	168	N	96	-0-	-72	-0-	96	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	780	N	570	-0-	-210	-0-	570	3			N	-0-					-0-
05	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
06	750	N	561	-0-	-189	-0-	561	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

01	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	588	N	564	-0-	-24	-0-	564	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	600	N	486	-0-	-114	-0-	486	3			N	-0-					-0-
05	620	N	197	-0-	-423	-0-	197	3			N	-0-					-0-
06	600	N	358	-0-	-242	-0-	358	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

01	682	N	622	-0-	-60	-0-	16	1	606	2	Y	-0-					88
02	560	N	556	-0-	-4	-0-	14	1	542	2	Y	-0-					88
03	629	N	629	-0-	-0-	-0-	16	1	613	2	Y	-0-					88
04	696	N	696	-0-	-0-	-0-	15	1	681	2	Y	-0-					88
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					88
06	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					88

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

01	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

01	496	N	312	-0-	-184	-0-	312	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

01	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	448	N	433	-0-	-15	-0-	433	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
02	448	N	357	-0-	-91	-0-	357	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

01	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
03	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
04	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
*06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	448	N	413	-0-	-35	-0-	413	3			N	-0-					-0-
03	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
04	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-
05	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	532	N	322	-0-	-210	-0-	322	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
04	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
05	248	N	56	-0-	-192	-0-	56	3			N	-0-					-0-
06	180	N	73	-0-	-107	-0-	73	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	14	1	368	2	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	16	1	307	2	N	-0-					-0-
04	360	N	338	-0-	-22	-0-	15	1	323	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	588	N	506	-0-	-82	-0-	506	3			N	-0-					-0-
03	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
04	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
05	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	364	N	308	-0-	-56	-0-	308	3			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
04	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

01	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	364	N	292	-0-	-72	-0-	292	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	64	-0-	-184	-0-	64	3			N	-0-					-0-
02	196	N	105	-0-	-91	-0-	105	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	21	-0-	-91	-0-	21	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
06	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

01	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	337	-0-	-113	-0-	337	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	252	N	178	-0-	-74	-0-	178	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
02	280	N	219	-0-	-61	-0-	219	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	252	N	187	-0-	-65	-0-	187	3			N	-0-					-0-
03	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-
04	360	N	232	-0-	-128	-0-	232	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	3			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

01	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	210	N	49	-0-	-161	-0-	49	3			N	-0-					-0-
05	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

01	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
06	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

01	248	N	110	-0-	-138	-0-	110	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

01	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

01	731	N	731	-0-	-0-	-0-	16	1	715	2	N	-0-					-0-
02	560	N	549	-0-	-11	-0-	14	1	535	2	N	-0-					-0-
03	620	N	607	-0-	-13	-0-	16	1	591	2	N	-0-					-0-
04	600	N	594	-0-	-6	-0-	15	1	579	2	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

01	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
05	651	N	491	-0-	-160	-0-	491	3			N	-0-					-0-
06	630	N	454	-0-	-176	-0-	454	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	252	N	130	-0-	-122	-0-	130	3			N	-0-					-0-
03	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	16	1	673	2	N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	14	1	290	2	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	16	1	215	2	N	-0-					-0-
04	300	N	228	-0-	-72	-0-	15	1	213	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
06	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	510	N	424	-0-	-86	-0-	424	3			N	-0-					-0-
05	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	252	N	209	-0-	-43	-0-	209	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
02	392	N	349	-0-	-43	-0-	349	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-			-0-
02	233	N	233	-0-	-0-	-0-	14	1	219	2	N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	16	1	247	2	N	-0-			-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	2	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	854	-0-	-14	-0-	16	1	838	3	N	-0-			-0-
02	784	N	750	-0-	-34	-0-	14	1	736	3	N	-0-			-0-
03	868	N	868	-0-	-0-	-0-	16	1	852	3	N	-0-			-0-
04	840	N	840	-0-	-0-	-0-	15	1	825	3	N	-0-			-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
*06	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	16	1	296	2	N	-0-			-0-
02	229	N	229	-0-	-0-	-0-	14	1	215	2	N	-0-			-0-
03	248	N	230	-0-	-18	-0-	16	1	214	2	N	-0-			-0-
04	300	N	243	-0-	-57	-0-	15	1	228	2	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	901	-0-	-91	-0-	16	1	885	3	N	-0-			85
02	904	N	904	-0-	-0-	-0-	14	1	890	3	N	-0-			85
03	851	N	851	-0-	-0-	-0-	16	1	835	3	N	-0-			85
04	870	N	744	-0-	-126	-0-	15	1	729	3	N	-0-			85
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			85
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			85

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	16	-0-	-15	-0-	16	1			N	-0-			11
02	28	N	13	-0-	-15	-0-	13	1			N	-0-			11
03	31	N	16	-0-	-15	-0-	16	1			N	-0-			11
04	30	N	15	-0-	-15	-0-	15	1			N	-0-			11
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			11
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			11

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	268	-0-	-104	-0-	268	3			N	-0-			-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-			-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-			-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-			-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-			-0-
06	360	N	178	-0-	-182	-0-	178	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	240	N	129	-0-	-111	-0-	129	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	1			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	820	-0-	-48	-0-	16	1	804	3	N	-0-					-0-
02	756	N	752	-0-	-4	-0-	14	1	738	3	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	16	1	807	3	N	-0-					-0-
04	780	N	762	-0-	-18	-0-	15	1	747	3	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	16	1	378	2	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	14	1	366	2	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	16	1	282	2	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
*06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	994	-0-	-184	-0-	16	1	978	3	N	-0-					31
02	1064	N	831	-0-	-233	-0-	14	1	817	3	N	-0-					31
03	1085	N	993	-0-	-92	-0-	16	1	977	3	N	-0-					31
04	971	N	971	-0-	-0-	-0-	15	1	956	3	N	-0-					31
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					31
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					31

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	16	1	253	2	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	14	1	288	2	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	16	1	300	2	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	15	1	279	2	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

01	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
05	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
06	330	N	172	-0-	-158	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-			-0-
02	84	N	42	-0-	-42	-0-	14	1	28	2	N	-0-			-0-
03	93	N	52	-0-	-41	-0-	16	1	36	2	N	-0-			-0-
04	90	N	51	-0-	-39	-0-	15	1	36	2	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	16	1	31	2	N	-0-			-0-
02	56	N	41	-0-	-15	-0-	14	1	27	2	N	-0-			-0-
03	62	N	37	-0-	-25	-0-	16	1	21	2	N	-0-			-0-
04	60	N	26	-0-	-34	-0-	15	1	11	2	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	600	-0-	-51	-0-	16	1	584	3	N	-0-			152
02	532	N	493	-0-	-39	-0-	14	1	479	3	N	-0-			152
03	633	N	633	-0-	-0-	-0-	16	1	617	3	N	-0-			152
04	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-			152
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			152
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			152

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-			-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-			-0-
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-			-0-
04	896	N	896	-0-	-0-	-0-	896	3			N	-0-			-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-			-0-
06	900	N	899	-0-	-1	-0-	899	3			N	-0-			-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	87	-0-	-68	-0-	87	3			N	-0-			-0-
02	112	N	72	-0-	-40	-0-	72	3			N	-0-			-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-			-0-
04	90	N	61	-0-	-29	-0-	61	3			N	-0-			-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-			-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-			-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
02	7	N	6	-0-	-1	-0-	6	3		N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
04	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
05	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
06	7	N	6	-0-	-1	-0-	6	3		N	-0-			-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

01	372	N	218	-0-	-154	-0-	218	3		N	-0-			-0-
02	280	N	224	-0-	-56	-0-	224	3		N	-0-			-0-
03	268	N	268	-0-	-0-	-0-	268	3		N	-0-			-0-
04	260	N	260	-0-	-0-	-0-	260	3		N	-0-			-0-
05	279	N	279	-0-	-0-	-0-	279	3		N	-0-			-0-
06	270	N	245	-0-	-25	-0-	245	3		N	-0-			-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

01	341	N	290	-0-	-51	-0-	290	3		N	-0-			-0-
02	280	N	254	-0-	-26	-0-	254	3		N	-0-			-0-
03	302	N	302	-0-	-0-	-0-	302	3		N	-0-			-0-
04	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-
05	295	N	295	-0-	-0-	-0-	295	3		N	-0-			-0-
06	300	N	233	-0-	-67	-0-	233	3		N	-0-			-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

01	279	N	279	-0-	-0-	-0-	279	3		N	-0-			-0-
02	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
04	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
05	254	N	254	-0-	-0-	-0-	254	3		N	-0-			-0-
*06	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

01	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	57	3		N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
*06	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

01	266	N	266	-0-	-0-	-0-	266	3		N	-0-			-0-
02	234	N	234	-0-	-0-	-0-	234	3		N	-0-			-0-
03	259	N	259	-0-	-0-	-0-	259	3		N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	182	3		N	-0-			-0-
05	282	N	282	-0-	-0-	-0-	282	3		N	-0-			-0-
*06	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

01	1147	N	835	-0-	-312	-0-	835	3		N	-0-			-0-
02	1036	N	884	-0-	-152	-0-	884	3		N	-0-			-0-
03	1147	N	950	-0-	-197	-0-	950	3		N	-0-			-0-
04	1003	N	1003	-0-	-0-	-0-	1003	3		N	-0-			-0-
05	992	N	831	-0-	-161	-0-	831	3		N	-0-			-0-
06	930	N	892	-0-	-38	-0-	892	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
02	280	N	245	-0-	-35	-0-	245	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

01	279	N	156	-0-	-123	-0-	156	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

01	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
02	644	N	560	-0-	-84	-0-	560	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	630	N	484	-0-	-146	-0-	484	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

01	372	N	307	-0-	-65	-0-	16	1	291	2	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	14	1	343	2	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	16	1	358	2	N	-0-					-0-
04	300	N	234	-0-	-66	-0-	15	1	219	2	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	77	-0-	-35	-0-	77	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	810	N	771	-0-	-39	-0-	771	3			N	-0-					-0-
05	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
*06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	248	-0-	-32	-0-	248	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	868	N	634	-0-	-234	-0-	634	3			N	-0-					-0-
03	992	N	656	-0-	-336	-0-	656	3			N	-0-					-0-
04	780	N	678	-0-	-102	-0-	678	3			N	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
*06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

01	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
02	392	N	340	-0-	-52	-0-	340	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

01	403	N	290	-0-	-113	-0-	290	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

01	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	272	-0-	-100	-0-	16	1	255	3	Y	1					26
							1	9									
02	336	N	268	-0-	-68	-0-	14	1	252	3	Y	2					28
							2	9									
03	345	N	345	-0-	-0-	-0-	15	1	329	3	Y	1					29
							1	9									
04	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					29
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					29
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					29

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

01	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-
02	644	N	537	-0-	-107	-0-	537	3			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	660	N	456	-0-	-204	-0-	456	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

01	1767	N	1716	-0-	-51	-0-	1716	3			N	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
*06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

01	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
03	1860	N	1059	-0-	-801	-0-	1059	3			N	-0-					-0-
04	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
05	1736	N	1284	-0-	-452	-0-	1284	3			N	-0-					-0-
*06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

01	403	N	229	-0-	-174	-0-	16	1	213	2	N	-0-					19
02	390	N	390	-0-	-0-	-0-	14	1	376	2	N	-0-					19
03	561	N	561	-0-	-0-	-0-	16	1	545	2	N	-0-					19
04	538	N	538	-0-	-0-	-0-	15	1	523	2	N	-0-					19
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					19
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

01	217	N	210	-0-	-7	-0-	16	1	192	3	N	2					19
							2	9									
02	196	N	187	-0-	-9	-0-	14	1	173	3	N	-0-					19
03	217	N	214	-0-	-3	-0-	16	1	195	3	N	3					22
							3	9									
04	210	N	205	-0-	-5	-0-	15	1	188	3	N	2					24
							2	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					24
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					24

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	1147	N	966	-0-	-181	-0-	966	3			N	-0-					-0-
04	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
*06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
02	588	N	446	-0-	-142	-0-	446	3			Y	-0-					-0-
03	651	N	508	-0-	-143	-0-	508	3			Y	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			Y	-0-					-0-
05	496	N	294	-0-	-202	-0-	294	3			Y	-0-					-0-
06	480	N	407	-0-	-73	-0-	407	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
02	224	N	62	-0-	-162	-0-	62	3			N	-0-					-0-
03	248	N	65	-0-	-183	-0-	65	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	160	-0-	-212	-0-	160	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
06	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	35	-0-	-49	-0-	35	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
04	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
06	420	N	307	-0-	-113	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	156	-0-	-144	-0-	156	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
02	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
03	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
05	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
*06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

01	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-
02	364	N	364	-0-	-0-	-0-	14	1	350	2	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	15	1	248	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
02	756	N	755	-0-	-1	-0-	755	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

01	465	N	218	-0-	-247	-0-	218	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	476	N	239	-0-	-237	-0-	239	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	570	N	193	-0-	-377	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	588	N	516	-0-	-72	-0-	516	3			N	-0-					-0-
03	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
04	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	947	-0-	-14	-0-	947	3			N	-0-					-0-
02	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
03	961	N	796	-0-	-165	-0-	796	3			N	-0-					-0-
04	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	16	1	570	2	N	-0-					-0-
02	308	N	290	-0-	-18	-0-	14	1	276	2	N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	16	1	574	2	N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	15	1	749	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
03	1302	N	1269	-0-	-33	-0-	1269	3			N	-0-					-0-
04	1230	N	1217	-0-	-13	-0-	1217	3			N	-0-					-0-
05	1271	N	1255	-0-	-16	-0-	1255	3			N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	308	N	100	-0-	-208	-0-	100	3			N	-0-					-0-
03	341	N	90	-0-	-251	-0-	90	3			N	-0-					-0-
04	330	N	169	-0-	-161	-0-	169	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
03	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	313	-0-	-400	-0-	313	3			N	-0-					-0-
02	448	N	307	-0-	-141	-0-	307	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	84	N	13	-0-	-71	-0-	13	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	98	-0-	-26	-0-	16	1	82	2	N	-0-			60
02	112	N	89	-0-	-23	-0-	14	1	75	2	N	-0-			60
03	124	N	98	-0-	-26	-0-	16	1	82	2	N	-0-			60
04	97	N	97	-0-	-0-	-0-	15	1	82	2	N	-0-			60
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			60
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-			-0-
02	588	N	501	-0-	-87	-0-	501	3			N	-0-			-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-			-0-
04	690	N	558	-0-	-132	-0-	558	3			N	-0-			-0-
05	558	N	311	-0-	-247	-0-	311	3			N	-0-			-0-
*06	816	N	816	-0-	-0-	-0-	816	3			N	-0-			-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-			-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	318	-0-	-54	-0-	318	3			N	-0-			-0-
02	308	N	258	-0-	-50	-0-	258	3			N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-			-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-			-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	265	-0-	-14	-0-	265	3			N	-0-			-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-			-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-			-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-			-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-			-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-			-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-			-0-
*06	389	N	389	-0-	-0-	-0-	389	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	180	N	103	-0-	-77	-0-	103	3			N	-0-					-0-
05	155	N	65	-0-	-90	-0-	65	3			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	224	N	137	-0-	-87	-0-	137	3			N	-0-					-0-
03	248	N	17	-0-	-231	-0-	17	3			N	-0-					-0-
04	240	N	72	-0-	-168	-0-	72	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

01	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-
02	280	N	182	-0-	-98	-0-	182	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
02	476	N	446	-0-	-30	-0-	446	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
03	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
05	1333	N	1150	-0-	-183	-0-	1150	3			N	-0-					-0-
06	1170	N	1052	-0-	-118	-0-	1052	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

01	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
02	532	N	125	-0-	-407	-0-	125	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	3			N	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
06	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	420	N	239	-0-	-181	-0-	239	3			N	-0-					-0-
05	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
06	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	175	-0-	-259	-0-	175	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	112	N	74	-0-	-38	-0-	74	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	588	N	530	-0-	-58	-0-	530	3			N	-0-					-0-
03	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	3			N	-0-					-0-
05	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
04	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
05	1116	N	919	-0-	-197	-0-	919	3			N	-0-					-0-
*06	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	476	N	418	-0-	-58	-0-	418	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-
05	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	308	N	263	-0-	-45	-0-	263	3			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*06	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279	-0-					N	-0-					59
02	252	N	-0-	-0-	-252	-0-					N	1					60
03	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1					61
04	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1					62
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					62
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					62

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	252	N	176	-0-	-76	-0-	176	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
04	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
02	924	N	920	-0-	-4	-0-	920	3			N	-0-					-0-
03	992	N	903	-0-	-89	-0-	903	3			N	-0-					-0-
04	840	N	768	-0-	-72	-0-	768	3			N	-0-					-0-
05	1023	N	893	-0-	-130	-0-	893	3			N	-0-					-0-
06	870	N	719	-0-	-151	-0-	719	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
03	1333	N	1330	-0-	-3	-0-	1330	3			N	-0-					-0-
04	1290	N	1273	-0-	-17	-0-	1273	3			N	-0-					-0-
05	1333	N	1303	-0-	-30	-0-	1303	3			N	-0-					-0-
06	1290	N	1253	-0-	-37	-0-	1253	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	560	N	472	-0-	-88	-0-	472	3			N	-0-					-0-
03	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
02	700	N	691	-0-	-9	-0-	691	3			N	-0-					-0-
03	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
04	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
05	775	N	717	-0-	-58	-0-	717	3			N	-0-					-0-
06	750	N	635	-0-	-115	-0-	635	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
*06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
02	308	N	245	-0-	-63	-0-	245	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	420	N	273	-0-	-147	-0-	273	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

01	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	870	N	691	-0-	-179	-0-	691	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

01	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

01	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
02	560	N	455	-0-	-105	-0-	455	3			N	-0-					-0-
03	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
05	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
06	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

01	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
02	728	N	636	-0-	-92	-0-	636	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1	1	8			-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

01	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	840	N	723	-0-	-117	-0-	723	3			N	-0-					-0-
03	930	N	532	-0-	-398	-0-	532	3			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	3			N	-0-					-0-
05	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
06	510	N	232	-0-	-278	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
*06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

01	930	N	831	-0-	-99	-0-	831	3			N	-0-					-0-
02	840	N	695	-0-	-145	-0-	695	3			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

01	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-
02	476	N	155	-0-	-321	-0-	155	3			N	-0-					-0-
03	558	N	241	-0-	-317	-0-	241	3			N	-0-					-0-
04	420	N	49	-0-	-371	-0-	49	3			N	-0-					-0-
05	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
06	240	N	6	-0-	-234	-0-	6	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	17	-0-	-169	-0-	16	1	1	2	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	14	1	699	2	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	16	1	666	2	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	15	1	722	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

01	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
02	504	N	453	-0-	-51	-0-	453	3			N	-0-					-0-
03	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
04	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	480	N	284	-0-	-196	-0-	284	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	3			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	185	-0-	-94	-0-	185	3			N	-0-					-0-
04	270	N	22	-0-	-248	-0-	22	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	267	-0-	-322	-0-	267	3			N	-0-					-0-
02	756	N	573	-0-	-183	-0-	573	3			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-
05	620	N	193	-0-	-427	-0-	193	3			N	-0-					-0-
06	810	N	183	-0-	-627	-0-	183	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-
02	476	N	423	-0-	-53	-0-	423	3			N	-0-					-0-
03	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	392	N	376	-0-	-16	-0-	376	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
02	336	N	188	-0-	-148	-0-	188	3			N	-0-					-0-
03	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
06	960	N	892	-0-	-68	-0-	892	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
02	448	N	356	-0-	-92	-0-	356	3			N	-0-					-0-
03	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
04	450	N	196	-0-	-254	-0-	196	3			N	-0-					-0-
05	403	N	211	-0-	-192	-0-	211	3			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
05	837	N	689	-0-	-148	-0-	689	3			N	-0-					-0-
06	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

01	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

01	682	N	518	-0-	-164	-0-	518	3			N	-0-					-0-
02	588	N	467	-0-	-121	-0-	467	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	392	N	379	-0-	-13	-0-	379	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	700	N	662	-0-	-38	-0-	662	3			N	-0-					-0-
03	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
05	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
06	690	N	499	-0-	-191	-0-	499	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

01	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	769	-0-	-192	-0-	769	3			N	-0-					-0-
02	728	N	646	-0-	-82	-0-	646	3			N	-0-					-0-
03	961	N	888	-0-	-73	-0-	888	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
06	870	N	662	-0-	-208	-0-	662	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	280	N	93	-0-	-187	-0-	93	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
04	180	N	28	-0-	-152	-0-	28	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

01	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
02	616	N	493	-0-	-123	-0-	493	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
02	476	N	448	-0-	-28	-0-	448	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
02	448	N	340	-0-	-108	-0-	340	3			N	-0-					-0-
03	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
02	392	N	311	-0-	-81	-0-	311	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	560	N	556	-0-	-4	-0-	556	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	70	-0-	-80	-0-	70	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
02	336	N	294	-0-	-42	-0-	294	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
02	280	N	218	-0-	-62	-0-	218	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	482	-0-	-107	-0-	482	3			N	-0-					-0-
02	532	N	493	-0-	-39	-0-	493	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2528	-0-	-14	-0-	2474	3	54	9	N	49	53	1			26
02	2180	N	2180	-0-	-0-	-0-	2132	3	48	9	N	44	26	1			44
03	2619	N	2619	-0-	-0-	-0-	2573	3	46	9	N	42	56	1			30
04	2499	N	2499	-0-	-0-	-0-	2463	3	36	9	N	33	28	1			35
05	2527	N	2527	-0-	-0-	-0-	2496	3	31	9	N	28	28	1			35
06	2520	N	2488	-0-	-32	-0-	2453	3	35	9	N	32	56	1			11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
06	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-
02	756	N	536	-0-	-220	-0-	536	3			N	-0-					-0-
03	806	N	678	-0-	-128	-0-	678	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	392	N	346	-0-	-46	-0-	346	3			N	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
02	308	N	258	-0-	-50	-0-	258	3			N	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
04	570	N	442	-0-	-128	-0-	442	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	16	-0-	-201	-0-	16	1			N	-0-					-0-
02	84	N	14	-0-	-70	-0-	14	1			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	540	N	405	-0-	-135	-0-	405	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
02	364	N	272	-0-	-92	-0-	272	3			N	-0-					-0-
03	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

01	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
06	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	822	-0-	-294	-0-	822	3			N	-0-					-0-
02	1008	N	777	-0-	-231	-0-	777	3			N	-0-					-0-
03	837	N	663	-0-	-174	-0-	663	3			N	-0-					-0-
04	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-
05	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
*06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

01	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	212	-0-	-408	-0-	212	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
06	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-			-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

01	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-			-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

01	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-			-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-			-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-			-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

01	1827	N	1827	-0-	-0-	-0-	16	1	1811	2	N	-0-			-0-
02	2002	N	2002	-0-	-0-	-0-	14	1	1988	2	N	-0-			-0-
03	1924	N	1924	-0-	-0-	-0-	16	1	1908	2	N	-0-			-0-
04	1861	N	1861	-0-	-0-	-0-	15	1	1846	2	N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

01	654	N	654	-0-	-0-	-0-	654	3			N	-0-			-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-			-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-			-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-			-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-			-0-
*06	621	N	621	-0-	-0-	-0-	621	3			N	-0-			-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-
02	896	N	836	-0-	-60	-0-	836	3			N	-0-					-0-
03	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
04	900	N	879	-0-	-21	-0-	879	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	870	N	786	-0-	-84	-0-	786	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	341	-0-	-139	-0-	341	3			N	-0-					-0-
05	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
06	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

01	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
*06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	21	-0-	-196	-0-	21	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	252	N	219	-0-	-33	-0-	219	3			N	-0-					-0-
03	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
04	390	N	116	-0-	-274	-0-	116	3			N	-0-					-0-
05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	434	N	202	-0-	-232	-0-	202	3			N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	2833	N	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	756	N	572	-0-	-184	-0-	572	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	810	N	684	-0-	-126	-0-	684	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	756	N	718	-0-	-38	-0-	718	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			N	-0-					-0-
05	806	N	563	-0-	-243	-0-	563	3			N	-0-					-0-
*06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

01	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
02	616	N	358	-0-	-258	-0-	358	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	252	N	214	-0-	-38	-0-	214	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
04	810	N	520	-0-	-290	-0-	520	3			N	-0-					-0-
05	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
*06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
02	812	N	777	-0-	-35	-0-	777	3			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
06	870	N	845	-0-	-25	-0-	845	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

01	1271	N	1024	-0-	-247	-0-	1024	3			N	-0-					-0-
02	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
03	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*06	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	280	N	181	-0-	-99	-0-	181	3			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	476	N	413	-0-	-63	-0-	413	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

01	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
02	224	N	173	-0-	-51	-0-	173	3			N	-0-					-0-
03	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	308	N	227	-0-	-81	-0-	227	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

01	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	310	N	193	-0-	-117	-0-	193	3			N	-0-					-0-
06	300	N	147	-0-	-153	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	644	N	548	-0-	-96	-0-	548	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
02	364	N	255	-0-	-109	-0-	255	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	16 2	1 9	593	3	Y	2					26
02	504	N	406	-0-	-98	-0-	14 1	1 9	391	3	Y	1					27
03	589	N	517	-0-	-72	-0-	15 2	1 9	500	3	Y	2					29
04	600	N	548	-0-	-52	-0-	15	1	533	3	Y	-0-					29
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					29
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					29

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	552	-0-	-161	-0-	16 2	1 9	534	3	Y	2					30
02	560	N	447	-0-	-113	-0-	14 2	1 9	431	3	Y	2					32
03	589	N	580	-0-	-9	-0-	15 2	1 9	563	3	Y	2					34
04	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					34
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					34
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

01	961	N	882	-0-	-79	-0-	882	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	588	N	569	-0-	-19	-0-	569	3			N	-0-					-0-
03	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
02	168	N	94	-0-	-74	-0-	94	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

01	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	450	N	256	-0-	-194	-0-	256	3			N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

01	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	218	-0-	-247	-0-	218	3			N	-0-					-0-
02	336	N	263	-0-	-73	-0-	263	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*06	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	135	-0-	-82	-0-	135	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	364	N	341	-0-	-23	-0-	341	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

01	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
02	280	N	126	-0-	-154	-0-	126	3			N	-0-					-0-
03	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	756	N	370	-0-	-386	-0-	370	3			N	-0-					-0-
03	806	N	677	-0-	-129	-0-	677	3			N	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

01	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
02	784	N	695	-0-	-89	-0-	695	3			N	-0-					-0-
03	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	16	1	201	2	N	-0-			-0-
02	134	N	134	-0-	-0-	-0-	14	1	120	2	N	-0-			-0-
03	121	N	121	-0-	-0-	-0-	16	1	105	2	N	-0-			-0-
04	150	N	82	-0-	-68	-0-	15	1	67	2	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

01	589	N	587	-0-	-2	-0-	587	3			N	-0-			-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-			-0-
03	651	N	526	-0-	-125	-0-	526	3			N	-0-			-0-
04	570	N	489	-0-	-81	-0-	489	3			N	-0-			-0-
05	589	N	457	-0-	-132	-0-	457	3			N	-0-			-0-
06	510	N	430	-0-	-80	-0-	430	3			N	-0-			-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

01	402	N	402	-0-	-0-	-0-	402	3			N	-0-			-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-			-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-			-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-			-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-			-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

01	744	N	584	-0-	-160	-0-	584	3			N	-0-			-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-			-0-
03	713	N	636	-0-	-77	-0-	636	3			N	-0-			-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-			-0-
05	682	N	552	-0-	-130	-0-	552	3			N	-0-			-0-
06	630	N	546	-0-	-84	-0-	546	3			N	-0-			-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

01	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-			-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

01	720	N	720	-0-	-0-	-0-	720	3			N	-0-			-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-			-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-			-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-			-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-			-0-
*06	618	N	618	-0-	-0-	-0-	618	3			N	-0-			-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

01	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

01	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	403	N	292	-0-	-111	-0-	292	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

01	1395	N	1092	-0-	-303	-0-	1092	3			N	-0-					-0-
02	1204	N	1083	-0-	-121	-0-	1083	3			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
05	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
06	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

01	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	386	-0-	-172	-0-	386	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
06	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	336	N	305	-0-	-31	-0-	305	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-
02	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
05	1240	N	1118	-0-	-122	-0-	1118	3			N	-0-					-0-
06	1170	N	913	-0-	-257	-0-	913	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
06	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
02	532	N	433	-0-	-99	-0-	433	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	672	N	527	-0-	-145	-0-	527	3			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

01	620	N	411	-0-	-209	-0-	411	3			N	-0-					-0-
02	448	N	370	-0-	-78	-0-	370	3			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
03	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	900	N	861	-0-	-39	-0-	861	3			N	-0-					-0-
05	899	N	409	-0-	-490	-0-	409	3			N	-0-					-0-
*06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

01	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
02	448	N	231	-0-	-217	-0-	231	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	784	N	743	-0-	-41	-0-	743	3			N	-0-					-0-
03	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	837	N	681	-0-	-156	-0-	681	3			N	-0-					-0-
06	780	N	636	-0-	-144	-0-	636	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

01	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
*06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

01	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
02	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
03	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
05	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

01	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
02	700	N	672	-0-	-28	-0-	672	3			N	-0-					-0-
03	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

01	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	651	N	564	-0-	-87	-0-	564	3			N	-0-					-0-
04	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
05	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
02	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	504	N	497	-0-	-7	-0-	497	3			N	-0-					-0-
03	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
06	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

01	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
06	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
04	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
05	899	N	760	-0-	-139	-0-	760	3			N	-0-					-0-
06	870	N	756	-0-	-114	-0-	756	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1300	-0-	-374	-0-	1300	3			N	-0-					-0-
02	1540	N	1222	-0-	-318	-0-	1222	3			N	-0-					-0-
03	1674	N	1569	-0-	-105	-0-	1569	3			N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
06	1530	N	1433	-0-	-97	-0-	1433	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
*06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
06	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*06	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
*06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	590	-0-	-743	-0-	590	3			N	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
*06	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
04	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
06	1530	N	1432	-0-	-98	-0-	1432	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	684	-0-	-370	-0-	684	2			N	-0-					164
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					164
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					164
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					164
05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					164
06	600	N	300	-0-	-300	-0-	300	2			N	-0-					164

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	644	N	317	-0-	-327	-0-	317	3			N	-0-					-0-
03	496	N	324	-0-	-172	-0-	324	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
04	990	N	848	-0-	-142	-0-	848	3			N	-0-					-0-
05	992	N	897	-0-	-95	-0-	897	3			N	-0-					-0-
06	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

01	1612	N	1491	-0-	-121	-0-	1491	3			N	-0-					-0-
02	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
03	1612	N	1576	-0-	-36	-0-	1576	3			N	-0-					-0-
04	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
05	1550	N	1431	-0-	-119	-0-	1431	3			N	-0-					-0-
06	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

01	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
02	1008	N	969	-0-	-39	-0-	969	3			N	-0-					-0-
03	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
04	1050	N	1027	-0-	-23	-0-	1027	3			N	-0-					-0-
05	1085	N	1055	-0-	-30	-0-	1055	3			N	-0-					-0-
06	1020	N	1012	-0-	-8	-0-	1012	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

01	713	N	480	-0-	-233	-0-	480	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

01	2220	X	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
02	1904	X	1836	-0-	-68	-0-	1836	3			N	-0-					-0-
03	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
04	2137	X	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
05	2232	X	2169	-0-	-63	-0-	2169	3			N	-0-					-0-
06	2160	X	2080	-0-	-80	-0-	2080	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	510	N	245	-0-	-265	-0-	245	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

01	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
02	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
03	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
04	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
05	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
06	2580	N	2491	-0-	-89	-0-	2491	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

01	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
02	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
04	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	1830	N	1779	-0-	-51	-0-	1779	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
06	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	837	N	514	-0-	-323	-0-	514	3			N	-0-					-0-
06	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
05	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					133
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					133
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					133
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					133
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					133
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					133

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

01	806	N	735	-0-	-71	-0-	735	2			N	-0-					296
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					296
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					296
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					296
05	806	N	786	-0-	-20	-0-	786	2			N	-0-					296
06	780	N	615	-0-	-165	-0-	615	2			N	-0-					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

01	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
06	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

01	1023	N	740	-0-	-283	-0-	740	3			N	-0-					-0-
02	728	N	508	-0-	-220	-0-	508	3			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

01	620	N	496	-0-	-124	-0-	496	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	496	N	259	-0-	-237	-0-	259	3			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

01	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
02	700	N	678	-0-	-22	-0-	678	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	527	N	348	-0-	-179	-0-	348	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
*06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

01	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

01	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
*06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
04	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					8
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					8
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					8
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					8
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					8
*06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
02	1186	X	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
03	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
04	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*06	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

01	379	N	379	-0-	-0-	-0-	16	1	355	3	N	7					57
							8	9									
02	374	N	374	-0-	-0-	-0-	14	1	353	3	N	6					63
							7	9									
03	422	N	422	-0-	-0-	-0-	16	1	394	3	N	11	2	8			72
							12	9									
04	400	N	400	-0-	-0-	-0-	15	1	376	3	N	8					80
							9	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					80
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					80

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

01	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

01	186	N	75	-0-	-111	-0-	75	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-
06	810	N	699	-0-	-111	-0-	699	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
02	504	N	381	-0-	-123	-0-	381	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	644	N	622	-0-	-22	-0-	622	3			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
04	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
06	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	363	-0-	-71	-0-	341	3	22	9	N	20					125
02	364	N	251	-0-	-113	-0-	251	3			N	-0-					125
03	403	N	321	-0-	-82	-0-	319	3	2	9	N	2					127
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					127
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					127
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					127

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	327	-0-	-183	-0-	327	3			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
06	510	N	379	-0-	-131	-0-	379	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
02	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
03	3100	N	3109	-0-	9	9	3109	3			N	-0-					-0-
04	2837	N	2828	-0-	-9	-0-	2828	3			N	-0-					-0-
05	2865	N	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
*06	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	558	N	217	-0-	-341	-0-	217	3			N	-0-					-0-
06	540	N	28	-0-	-512	-0-	28	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
02	364	N	284	-0-	-80	-0-	284	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
02	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
04	900	N	893	-0-	-7	-0-	893	3			N	-0-					-0-
05	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
06	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
02	588	N	564	-0-	-24	-0-	564	3			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
04	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	736	-0-	-70	-0-	736	3			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	3			N	-0-					-0-
03	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
05	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
06	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
06	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	644	N	588	-0-	-56	-0-	588	3			N	-0-					-0-
03	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
04	630	N	530	-0-	-100	-0-	530	3			N	-0-					-0-
05	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-
06	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
02	588	N	556	-0-	-32	-0-	556	3			N	-0-					-0-
03	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
05	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
02	476	N	430	-0-	-46	-0-	430	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
04	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
06	540	N	444	-0-	-96	-0-	444	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
02	672	N	642	-0-	-30	-0-	642	3			N	-0-					-0-
03	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	644	N	627	-0-	-17	-0-	627	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
06	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	672	N	640	-0-	-32	-0-	640	3			N	-0-					-0-
03	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
05	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
06	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

01	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
02	476	N	425	-0-	-51	-0-	425	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	690	N	558	-0-	-132	-0-	558	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	600	N	344	-0-	-256	-0-	344	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

01	682	N	511	-0-	-171	-0-	511	3			N	-0-					-0-
02	560	N	463	-0-	-97	-0-	463	3			N	-0-					-0-
03	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

01	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	756	N	602	-0-	-154	-0-	602	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
06	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	694	-0-	-143	-0-	694	3			N	-0-					-0-
02	728	N	571	-0-	-157	-0-	571	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	476	N	421	-0-	-55	-0-	421	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	465	N	250	-0-	-215	-0-	250	3			N	-0-					-0-
*06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	448	N	396	-0-	-52	-0-	396	3			N	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
02	896	N	863	-0-	-33	-0-	863	3			N	-0-					-0-
03	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
05	961	N	887	-0-	-74	-0-	887	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	390	N	275	-0-	-115	-0-	275	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
02	560	N	547	-0-	-13	-0-	547	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

01	1116	N	1044	-0-	-72	-0-	1044	3			N	-0-					-0-
02	980	N	694	-0-	-286	-0-	694	3			N	-0-					-0-
03	1054	N	750	-0-	-304	-0-	750	3			N	-0-					-0-
04	1020	N	793	-0-	-227	-0-	793	3			N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
06	720	N	588	-0-	-132	-0-	588	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	644	N	570	-0-	-74	-0-	570	3			N	-0-					-0-
03	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
04	600	N	363	-0-	-237	-0-	363	3			N	-0-					-0-
05	620	N	401	-0-	-219	-0-	401	3			N	-0-					-0-
*06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	1092	N	878	-0-	-214	-0-	878	3			N	-0-					-0-
03	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
04	960	N	859	-0-	-101	-0-	859	3			N	-0-					-0-
05	961	N	842	-0-	-119	-0-	842	3			N	-0-					-0-
06	960	N	809	-0-	-151	-0-	809	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

01	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
06	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
*06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
02	616	N	581	-0-	-35	-0-	581	3			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
06	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	592	-0-	-121	-0-	592	3			N	-0-					-0-
02	644	N	575	-0-	-69	-0-	575	3			N	-0-					-0-
03	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	3316	-0-	-63	-0-	3316	3			N	-0-					-0-
02	3052	X	2643	-0-	-409	-0-	2643	3			N	-0-					-0-
03	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-
04	3270	X	3190	-0-	-80	-0-	3190	3			N	-0-					-0-
05	3317	X	3249	-0-	-68	-0-	3249	3			N	-0-					-0-
06	3330	X	3093	-0-	-237	-0-	3093	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
02	2380	N	2231	-0-	-149	-0-	2231	3			N	-0-					-0-
03	2894	N	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
04	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
05	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
*06	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
04	1650	N	1578	-0-	-72	-0-	1578	3			N	-0-					-0-
05	1674	N	739	-0-	-935	-0-	739	3			N	-0-					-0-
*06	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
02	532	N	482	-0-	-50	-0-	482	3			N	-0-					-0-
03	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
02	1344	N	1173	-0-	-171	-0-	1173	3			N	-0-					-0-
03	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-
04	1260	N	1212	-0-	-48	-0-	1212	3			N	-0-					-0-
05	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
06	1230	N	1037	-0-	-193	-0-	1037	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
06	990	N	902	-0-	-88	-0-	902	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
06	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	930	N	694	-0-	-236	-0-	694	3			N	-0-					-0-
04	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-
05	806	N	683	-0-	-123	-0-	683	3			N	-0-					-0-
06	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
04	960	N	941	-0-	-19	-0-	941	3			N	-0-					-0-
05	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
06	960	N	932	-0-	-28	-0-	932	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

01	868	N	805	-0-	-63	-0-	793	3	12	9	N	11					75
02	784	N	461	-0-	-323	-0-	454	3	7	9	N	6					81
03	837	N	578	-0-	-259	-0-	578	3			N	-0-					81
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					81
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					81
*06	828	N	828	-0-	-0-	-0-	734	3	94	9	N	85					166

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	616	N	600	-0-	-16	-0-	600	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

01	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
02	1008	N	910	-0-	-98	-0-	910	3			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
04	1170	N	1052	-0-	-118	-0-	1052	3			N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

01	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	806	N	674	-0-	-132	-0-	674	3			N	-0-					-0-
06	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	960	N	924	-0-	-36	-0-	924	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

01	1240	N	1235	-0-	-5	-0-	1235	3			N	-0-					-0-
02	1120	N	1016	-0-	-104	-0-	1016	3			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
03	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
06	1290	N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
03	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
05	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
06	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
06	870	N	799	-0-	-71	-0-	799	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
02	1036	N	893	-0-	-143	-0-	893	3			N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
05	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
06	1140	N	834	-0-	-306	-0-	834	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	982	-0-	-41	-0-	982	3			N	-0-					-0-
02	980	N	896	-0-	-84	-0-	896	3			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1050	N	986	-0-	-64	-0-	986	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	999	-0-	-24	-0-	999	3			N	-0-					-0-
02	924	N	899	-0-	-25	-0-	899	3			N	-0-					-0-
03	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
*06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	3			N	-0-					-0-
05	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
02	56	N	14	-0-	-42	-0-	14	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2137	-0-	-467	-0-	2137	3			N	-0-					-0-
02	1988	N	1736	-0-	-252	-0-	1736	3			N	-0-					-0-
03	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
04	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
05	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
06	2190	N	1316	-0-	-874	-0-	1316	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712																	
01	589	N	549	-0-	-40	-0-	524	3	25	9	N	23					42
02	532	N	493	-0-	-39	-0-	450	3	43	9	N	39					81
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					81
04	575	N	575	-0-	-0-	-0-	480	3	95	9	N	86					167
05	558	N	486	-0-	-72	-0-	485	3	1	9	N	1					168
*06	486	N	486	-0-	-0-	-0-	463	3	23	9	N	21					189
CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559																	
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567																	
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977																	
01	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
02	784	N	751	-0-	-33	-0-	751	3			N	-0-					-0-
03	868	N	525	-0-	-343	-0-	525	3			N	-0-					-0-
04	810	N	310	-0-	-500	-0-	310	3			N	-0-					-0-
05	837	N	102	-0-	-735	-0-	102	3			N	-0-					-0-
06	510	N	133	-0-	-377	-0-	133	3			N	-0-					-0-
MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639																	
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665																	
01	899	N	823	-0-	-76	-0-	823	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
02	1512	N	1377	-0-	-135	-0-	1377	3			N	-0-					-0-
03	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
04	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
05	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
06	1560	N	1553	-0-	-7	-0-	1553	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
02	1596	N	1451	-0-	-145	-0-	1451	3			N	-0-					-0-
03	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					-0-
04	1650	N	1248	-0-	-402	-0-	1248	3			N	-0-					-0-
05	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
06	1590	N	1586	-0-	-4	-0-	1586	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		1076	-0-	1076	52787	1076	3			N	-0-					-0-
02	SWR 10		1154	-0-	1154	53941	1154	3			N	-0-					-0-
03	SWR 10		1259	-0-	1259	55200	1259	3			N	-0-					-0-
04	SWR 10		1203	-0-	1203	56403	1203	3			N	-0-					-0-
05	SWR 10		1227	-0-	1227	57630	1227	3			N	-0-					-0-
06	SWR 10		1024	-0-	1024	58654	1024	3			N	-0-					-0-

FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	960	N	720	-0-	-240	-0-	720	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
05	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					30
02	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					30
03	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					30
04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					30
05	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					30
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					61
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					61
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					61
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					61
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					61
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					16
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					16
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					16
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					16
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					16
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					16

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	480	N	84	-0-	-396	-0-	84	3			N	-0-					-0-
05	465	N	122	-0-	-343	-0-	122	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	688	3	5	4	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	728	3	1	4	N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	690	N	451	-0-	-239	-0-	451	3			N	-0-					-0-
05	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

01	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
04	1020	N	918	-0-	-102	-0-	918	3			N	-0-					-0-
05	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	837	N	730	-0-	-107	-0-	730	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					83
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					83
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					83
04	570	N	528	-0-	-42	-0-	528	3			N	-0-					83
05	558	N	500	-0-	-58	-0-	500	3			N	-0-					83
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					60
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					60
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					60
04	660	N	608	-0-	-52	-0-	608	3			N	-0-					60
05	651	N	576	-0-	-75	-0-	576	3			N	-0-					60
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					60

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					25
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					25
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					25
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					25
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					25
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

01	1054	N	460	-0-	-594	-0-	460	2			Y	-0-					16
02	644	N	505	-0-	-139	-0-	505	2			Y	-0-					16
03	620	N	544	-0-	-76	-0-	544	2			Y	-0-					16
04	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					16
05	558	N	436	-0-	-122	-0-	436	2			Y	-0-					16
06	540	N	501	-0-	-39	-0-	501	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

01	465	N	286	-0-	-179	-0-	286	2			Y	-0-					-0-
02	392	N	147	-0-	-245	-0-	147	2			Y	-0-					-0-
03	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

01	775	N	689	-0-	-86	-0-	689	2			Y	-0-					-0-
02	616	N	499	-0-	-117	-0-	499	2			Y	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
06	750	N	611	-0-	-139	-0-	611	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

01	124	N	42	-0-	-82	-0-	42	2			Y	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	2			Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

01	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
02	252	N	185	-0-	-67	-0-	185	2			Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					92
02	728	N	634	-0-	-94	-0-	634	2			N	-0-					92
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					92
04	810	N	568	-0-	-242	-0-	568	2			N	-0-					92
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					92
06	990	N	754	-0-	-236	-0-	754	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

01	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
02	308	N	229	-0-	-79	-0-	229	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	720	N	440	-0-	-280	-0-	440	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
*06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	1					2
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					2

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	2					6
02	0	N	-0-	-0-	-0-	-0-					N	2					8
03	0	N	-0-	-0-	-0-	-0-					N	1					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	1					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4123	X	3855	-0-	-268	-0-	3853	2	2	9	N	2	2	8			72
*08	4123	X	3413	-0-	-710	-0-	3411	2	2	9	N	2	2	8			72
*09	3990	X	3005	-0-	-985	-0-	3005	2			N	-0-					72
*10	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					72
*11	3720	X	3430	-0-	-290	-0-	3430	2			N	-0-					72
*12	3844	X	3144	-0-	-700	-0-	3144	2			N	-0-					72
*01	4123	X	3823	-0-	-300	-0-	3823	2			N	-0-					72
*02	3724	X	3070	-0-	-654	-0-	3070	2			N	-0-					72
*03	4123	X	3346	-0-	-777	-0-	3346	2			N	-0-					72
*04	3690	X	1289	-0-	-2401	-0-	1289	2			N	-0-					72
*05	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					72
06	3690	X	2385	-0-	-1305	-0-	2385	2			N	-0-					72

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1494	N	1494	-0-	-0-	-0-	31	1	1463	2	N	-0-					42
02	1288	N	1244	-0-	-44	-0-	28	1	1216	2	N	-0-					42
03	1178	N	135	-0-	-1043	-0-	14	1	121	2	N	-0-					42
04	1410	N	591	-0-	-819	-0-	30	1	561	2	N	-0-					42
05	1364	N	31	-0-	-1333	-0-	31	1			N	-0-					42
*06	2015	N	2015	-0-	-0-	-0-	30	1	1985	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	861	-0-	-193	-0-	861	2			N	-0-					-0-
02	952	N	835	-0-	-117	-0-	835	2			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
06	1020	N	814	-0-	-206	-0-	814	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
02	1064	N	1013	-0-	-51	-0-	1013	2			N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
04	1170	N	1083	-0-	-87	-0-	1083	2			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					62
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					62
03	279	N	223	-0-	-56	-0-	223	2			N	-0-					62
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					62
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					62
06	210	N	179	-0-	-31	-0-	179	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	817	-0-	-20	-0-	817	2			N	-0-					80
02	868	N	758	-0-	-110	-0-	758	2			N	-0-					80
03	868	N	836	-0-	-32	-0-	836	2			N	-0-					80
04	1018	N	1018	-0-	-0-	-0-	1009	2	9	9	N	8					88
05	837	N	759	-0-	-78	-0-	759	2			N	-0-					88
*06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					88

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					22
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					22
03	31	N	-0-	-0-	-31	-0-					N	-0-					22
04	10	N	9	-0-	-1	-0-	9	2			N	-0-					22
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					22
*06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-
02	560	N	363	-0-	-197	-0-	363	2			N	-0-					-0-
03	620	N	454	-0-	-166	-0-	454	2			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	2			N	-0-					-0-
03	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
05	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-
06	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	999	-0-	-117	-0-	999	2			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
05	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					-0-
06	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	407	-0-	-275	-0-	407	2			N	-0-					30
02	629	N	629	-0-	-0-	-0-	625	2	4	9	N	4					34
03	496	N	464	-0-	-32	-0-	464	2			N	-0-					34
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					34
05	682	N	394	-0-	-288	-0-	394	2			N	-0-					34
06	450	N	327	-0-	-123	-0-	327	2			N	-0-					34

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	701	-0-	-322	-0-	701	2			N	-0-					-0-
02	924	N	595	-0-	-329	-0-	595	2			N	-0-					-0-
03	899	N	820	-0-	-79	-0-	820	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	978	-0-	-169	-0-	963	3	15	9	Y	14					20
02	1203	N	1203	-0-	-0-	-0-	1197	3	6	9	Y	5					25
03	1178	N	1060	-0-	-118	-0-	1058	3	2	9	Y	2					27
04	960	N	542	-0-	-418	-0-	540	3	2	9	Y	2					29
05	1178	N	1108	-0-	-70	-0-	1106	3	2	9	Y	2					31
06	1020	N	856	-0-	-164	-0-	854	3	2	9	Y	2					33

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	504	N	284	-0-	-220	-0-	284	3			Y	-0-					-0-
03	558	N	140	-0-	-418	-0-	140	3			Y	-0-					-0-
04	600	N	44	-0-	-556	-0-	44	3			Y	-0-					-0-
05	310	N	21	-0-	-289	-0-	21	3			Y	-0-					-0-
06	150	N	11	-0-	-139	-0-	11	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
04	570	N	330	-0-	-240	-0-	330	3			N	-0-					-0-
05	589	N	379	-0-	-210	-0-	379	3			N	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1067	N	1067	-0-	-0-	-0-	1050	3	17	9	Y	15					18
02	785	N	785	-0-	-0-	-0-	781	3	4	9	Y	4					22
03	589	N	527	-0-	-62	-0-	526	3	1	9	Y	1					23
04	750	N	549	-0-	-201	-0-	547	3	2	9	Y	2					25
05	775	N	762	-0-	-13	-0-	761	3	1	9	Y	1					26
06	510	N	113	-0-	-397	-0-	112	3	1	9	Y	1					27

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					33
02	1029	N	1029	-0-	-0-	-0-	1022	3	7	9	N	6	2	8			37
03	1197	N	1197	-0-	-0-	-0-	1190	3	7	9	N	6					43
04	1105	N	1105	-0-	-0-	-0-	1082	3	23	9	N	21	1	8			63
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					63
*06	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	N	1	1	8			63

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1731	-0-	-5	-0-	1706	3	25	9	Y	23					35
02	1456	N	1433	-0-	-23	-0-	1425	3	8	9	Y	7					42
03	1662	N	1662	-0-	-0-	-0-	1658	3	4	9	Y	4					46
04	1739	N	1739	-0-	-0-	-0-	1733	3	6	9	Y	5					51
05	1943	N	1943	-0-	-0-	-0-	1940	3	3	9	Y	3					54
*06	1911	N	1911	-0-	-0-	-0-	1905	3	6	9	Y	5					59

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	1516					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	1516					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	1516					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

01	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	1389					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	1389					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	1389					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

01	DLQ	G-10	-0-	-0-	-0-	526					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

01	465	N	387	-0-	-78	-0-	387	2			N	-0-					45
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					45
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					45
04	360	N	399	-0-	39	-0-	399	2			N	-0-					45
05	465	N	342	-0-	-123	-0-	342	2			N	-0-					45
*06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	902	-0-	-152	-0-	902	2			N	-0-					32
02	953	N	953	-0-	-0-	-0-	952	2	1	9	N	1					33
03	1023	N	989	-0-	-34	-0-	989	2			N	-0-					33
04	870	N	932	-0-	62	-0-	932	2			N	-0-					33
05	1054	N	799	-0-	-255	-0-	799	2			N	-0-					33
*06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	210	3	1	9	N	1	1	0			-0-
02	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3	3	0			-0-
03	1308	N	1308	-0-	-0-	-0-	1300	3	8	9	N	7	7	0			-0-
04	895	N	895	-0-	-0-	-0-	887	3	8	9	N	7	7	0			-0-
*05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*06	823	N	823	-0-	-0-	-0-	820	3	3	9	N	3	3	0			-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1	1	0			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	308	N	82	-0-	-226	-0-	82	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					148
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					148
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					148
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					148
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	941	-0-	-144	-0-	941	3			N	-0-					-0-
02	980	N	978	-0-	-2	-0-	978	3			N	-0-					-0-
03	1085	N	995	-0-	-90	-0-	995	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	1085	N	1000	-0-	-85	-0-	1000	3			N	-0-					-0-
06	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	545	-0-	-137	-0-	545	3			N	-0-					-0-
02	588	N	515	-0-	-73	-0-	515	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

01	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
06	420	N	214	-0-	-206	-0-	214	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

01	217	N	89	-0-	-128	-0-	89	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

01	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
02	364	N	332	-0-	-32	-0-	332	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	82	-0-	-445	-0-	82	3			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	651	N	490	-0-	-161	-0-	490	3			N	-0-					-0-
06	600	N	467	-0-	-133	-0-	467	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	392	N	359	-0-	-33	-0-	359	3			N	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
04	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	186	N	18	-0-	-168	-0-	18	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	60	-0-	-250	-0-	60	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	651	N	356	-0-	-295	-0-	356	3			N	-0-					-0-
04	630	N	370	-0-	-260	-0-	370	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

01	465	N	212	-0-	-253	-0-	212	3			N	-0-					-0-
02	364	N	235	-0-	-129	-0-	235	3			N	-0-					-0-
03	341	N	96	-0-	-245	-0-	96	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
04	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
06	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	672	N	560	-0-	-112	-0-	560	3			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	750	N	658	-0-	-92	-0-	658	3			N	-0-					-0-
05	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
06	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

01	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	3			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

01	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
04	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
05	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
06	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

01	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-
02	1008	N	751	-0-	-257	-0-	751	3			N	-0-					-0-
03	1054	N	845	-0-	-209	-0-	845	3			N	-0-					-0-
04	930	N	805	-0-	-125	-0-	805	3			N	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
06	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

01	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	330	N	39	-0-	-291	-0-	39	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

01	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

01	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	490	3			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	620	N	507	-0-	-113	-0-	507	3			N	-0-					-0-
06	630	N	227	-0-	-403	-0-	227	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	644	N	609	-0-	-35	-0-	609	3			N	-0-					-0-
03	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
06	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	364	N	310	-0-	-54	-0-	310	3			N	-0-					-0-
03	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

01	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	224	N	30	-0-	-194	-0-	30	3			N	-0-					-0-
03	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	510	N	105	-0-	-405	-0-	105	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
06	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	295	-0-	-263	-0-	295	3			N	-0-					-0-
02	476	N	288	-0-	-188	-0-	288	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
05	1116	N	1113	-0-	-3	-0-	1113	3			N	-0-					-0-
06	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
06	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	924	-0-	-99	-0-	924	3			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
03	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
05	1054	N	936	-0-	-118	-0-	936	3			N	-0-					-0-
06	1050	N	922	-0-	-128	-0-	922	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

01	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
02	196	N	142	-0-	-54	-0-	142	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	186	N	61	-0-	-125	-0-	61	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

01	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
02	924	N	826	-0-	-98	-0-	826	3			N	-0-					-0-
03	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
04	900	N	846	-0-	-54	-0-	846	3			N	-0-					-0-
05	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	X	37	-0-	-256	-0-	37	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	168	N	115	-0-	-53	-0-	115	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	308	N	235	-0-	-73	-0-	235	3			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
05	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
06	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
02	644	N	639	-0-	-5	-0-	639	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	454	-0-	-228	-0-	454	3			N	-0-					-0-
02	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
02	476	N	427	-0-	-49	-0-	427	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	403	N	63	-0-	-340	-0-	63	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	329	-0-	-198	-0-	329	3			N	-0-					-0-
02	336	N	122	-0-	-214	-0-	122	3			N	-0-					-0-
03	403	N	16	-0-	-387	-0-	16	3			N	-0-					-0-
04	330	N	11	-0-	-319	-0-	11	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
05	899	N	882	-0-	-17	-0-	882	3			N	-0-					-0-
06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	780	N	611	-0-	-169	-0-	611	3			N	-0-					-0-
05	899	N	620	-0-	-279	-0-	620	3			N	-0-					-0-
06	870	N	604	-0-	-266	-0-	604	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	868	N	715	-0-	-153	-0-	715	3			N	-0-					-0-
03	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
04	990	N	606	-0-	-384	-0-	606	3			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
04	1920	N	1917	-0-	-3	-0-	1917	3			N	-0-					-0-
05	1984	N	1937	-0-	-47	-0-	1937	3			N	-0-					-0-
06	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
02	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
*06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	579	-0-	-72	-0-	579	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-
02	224	N	128	-0-	-96	-0-	128	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	210	N	90	-0-	-120	-0-	90	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10		10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					46
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					46
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					46
04	270	N	319	-0-	49	-0-	319	3			Y	-0-					46
05	434	N	268	-0-	-166	-0-	268	3			Y	-0-					46
*06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					60
02	28	N	-0-	-0-	-28	-0-					Y	-0-					60
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					60
04	0	N	146	-0-	146	-0-	146	3			Y	-0-					60
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					60
*06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					15
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					15
03	310	N	212	-0-	-98	-0-	212	3			Y	-0-					15
04	300	N	203	-0-	-97	-0-	203	3			Y	-0-					15
05	310	N	218	-0-	-92	-0-	218	3			Y	-0-					15
*06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					8
02	84	N	80	-0-	-4	-0-	80	3			Y	-0-					8
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					8
04	0	N	74	-0-	74	-0-	74	3			Y	-0-					8
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					8
*06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	223	-0-	-149	-0-	223	3			Y	-0-					31
02	224	N	-0-	-0-	-224	-0-					Y	-0-					31
03	372	N	320	-0-	-52	-0-	320	3			Y	-0-					31
04	390	N	388	-0-	-2	-0-	388	3			Y	-0-					31
05	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					31
*06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					28
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					28
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					28
04	0	N	43	-0-	43	-0-	43	3			Y	-0-					28
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					28
*06	120	N	41	-0-	-79	-0-	41	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					42
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					42
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					42
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					42
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					42
*06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					77
02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					77
03	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					77
04	0	N	339	-0-	339	-0-	339	3			Y	-0-					77
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					77
*06	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	70	-0-	-178	-0-	70	3			Y	-0-					37
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					37
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					37
04	60	N	255	-0-	195	-0-	255	3			Y	-0-					37
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					37
*06	240	N	182	-0-	-58	-0-	182	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					35
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					35
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					35
04	180	N	240	-0-	60	-0-	240	3			Y	-0-					35
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					35
*06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	59	-0-	-158	-0-	59	3			N	-0-					-0-
02	112	N	33	-0-	-79	-0-	33	3			N	-0-					-0-
03	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
04	60	N	62	-0-	2	-0-	62	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	46	-0-	-140	-0-	46	3			Y	-0-					62
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					62
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					62
04	30	N	99	-0-	69	-0-	99	3			Y	-0-					62
05	155	N	-0-	-0-	-155	-0-					Y	-0-					62
*06	180	N	-0-	-0-	-180	-0-					Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					170
02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					170
03	217	N	134	-0-	-83	-0-	134	3			Y	-0-					170
04	210	N	136	-0-	-74	-0-	136	3			Y	-0-					170
05	217	N	59	-0-	-158	-0-	59	3			Y	-0-					170
*06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	154	-0-	-1	-0-	154	3			Y	-0-					28
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					28
03	310	N	154	-0-	-156	-0-	154	3			Y	-0-					28
04	150	N	241	-0-	91	-0-	241	3			Y	-0-					28
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					28
*06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					47
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					47
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					47
04	120	N	102	-0-	-18	-0-	102	3			Y	-0-					47
05	124	N	84	-0-	-40	-0-	84	3			Y	-0-					47
*06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					34
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					34
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					34
04	0	N	152	-0-	152	-0-	152	3			Y	-0-					34
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					34
*06	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	124	-0-	4	-0-	124	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	282	-0-	-59	-0-	282	3			Y	-0-					37
02	280	N	88	-0-	-192	-0-	88	3			Y	-0-					37
03	279	N	158	-0-	-121	-0-	158	3			Y	-0-					37
04	270	N	221	-0-	-49	-0-	221	3			Y	-0-					37
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					37
*06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					24
02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					24
03	465	N	384	-0-	-81	-0-	384	3			Y	-0-					24
04	450	N	424	-0-	-26	-0-	424	3			Y	-0-					24
05	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					24
*06	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	178	-0-	-39	-0-	178	3			Y	-0-					15
02	168	N	135	-0-	-33	-0-	135	3			Y	-0-					15
03	217	N	168	-0-	-49	-0-	168	3			Y	-0-					15
04	210	N	158	-0-	-52	-0-	158	3			Y	-0-					15
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					15
*06	150	N	118	-0-	-32	-0-	118	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					27
02	112	N	-0-	-0-	-112	-0-					Y	-0-					27
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					27
04	0	N	105	-0-	105	-0-	105	3			Y	-0-					27
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					27
*06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	-0-	-0-	-9	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	173	-0-	-75	-0-	173	3			Y	-0-					48
02	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					48
03	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					48
04	180	N	694	-0-	514	-0-	694	3			Y	-0-					48
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					48
*06	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434	-0-					Y	-0-					17
02	280	N	191	-0-	-89	-0-	191	3			Y	-0-					17
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					17
04	0	N	235	-0-	235	-0-	235	3			Y	-0-					17
05	434	N	74	-0-	-360	-0-	74	3			Y	-0-					17
*06	300	N	151	-0-	-149	-0-	151	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					21
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					21
04	0	N	325	-0-	325	-0-	325	3			Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
*06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					48
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					48
03	217	N	182	-0-	-35	-0-	182	3			Y	-0-					48
04	330	N	197	-0-	-133	-0-	197	3			Y	-0-					48
05	372	N	202	-0-	-170	-0-	202	3			Y	-0-					48
*06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					44
02	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					44
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					44
04	0	N	140	-0-	140	-0-	140	3			Y	-0-					44
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					44
*06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					37
02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					37
03	527	N	319	-0-	-208	-0-	319	3			Y	-0-					37
04	480	N	429	-0-	-51	-0-	429	3			Y	-0-					37
05	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					37
*06	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					74
02	644	N	496	-0-	-148	-0-	496	3			Y	-0-					74
03	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					74
04	660	N	671	-0-	11	-0-	671	3			Y	-0-					74
05	558	N	534	-0-	-24	-0-	534	3			Y	-0-					74
*06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					29
02	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					29
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					29
04	390	N	427	-0-	37	-0-	427	3			Y	-0-					29
05	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					29
*06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	233	-0-	-46	-0-	233	3			Y	-0-					48
02	224	N	177	-0-	-47	-0-	177	3			Y	-0-					48
03	341	N	204	-0-	-137	-0-	204	3			Y	-0-					48
04	330	N	126	-0-	-204	-0-	126	3			Y	-0-					48
05	341	N	188	-0-	-153	-0-	188	3			Y	-0-					48
*06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	326	-0-	-15	-0-	326	3			Y	-0-					45
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					45
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					45
04	0	N	240	-0-	240	-0-	240	3			Y	-0-					45
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					45
*06	330	N	70	-0-	-260	-0-	70	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					35
02	28	N	5	-0-	-23	-0-	5	3			Y	-0-					35
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					35
04	0	N	145	-0-	145	-0-	145	3			Y	-0-					35
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					35
*06	120	N	26	-0-	-94	-0-	26	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	-0-	-0-	-527	-0-					Y	-0-					23
02	336	N	229	-0-	-107	-0-	229	3			Y	-0-					23
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					23
04	0	N	280	-0-	280	-0-	280	3			Y	-0-					23
05	248	N	89	-0-	-159	-0-	89	3			Y	-0-					23
*06	330	N	180	-0-	-150	-0-	180	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					32
02	448	N	-0-	-0-	-448	-0-					Y	-0-					32
03	589	N	182	-0-	-407	-0-	182	3			Y	-0-					32
04	570	N	244	-0-	-326	-0-	244	3			Y	-0-					32
05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					32
*06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17	-0-	138	3			Y	-0-					37
02	168	N	155	-0-	-13	-0-	155	3			Y	-0-					37
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					37
04	0	N	102	-0-	102	-0-	102	3			Y	-0-					37
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					37
*06	150	N	30	-0-	-120	-0-	30	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					Y	-0-					21
02	140	N	101	-0-	-39	-0-	101	3			Y	-0-					21
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					21
04	90	N	124	-0-	34	-0-	124	3			Y	-0-					21
05	124	N	39	-0-	-85	-0-	39	3			Y	-0-					21
*06	150	N	80	-0-	-70	-0-	80	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					16
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					16
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					16
04	0	N	101	-0-	101	-0-	101	3			Y	-0-					16
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					16
*06	90	N	19	-0-	-71	-0-	19	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	-0-	-0-	-465	-0-					Y	-0-					16
02	280	N	206	-0-	-74	-0-	206	3			Y	-0-					16
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					16
04	0	N	243	-0-	243	-0-	243	3			Y	-0-					16
05	217	N	80	-0-	-137	-0-	80	3			Y	-0-					16
*06	300	N	162	-0-	-138	-0-	162	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	127	-0-	-28	-0-	127	3			Y	-0-					61
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					61
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					61
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					61
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					61
*06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					32
02	420	N	330	-0-	-90	-0-	330	3			Y	-0-					32
03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					32
04	450	N	641	-0-	191	-0-	641	3			Y	-0-					32
05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					32
*06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	114	-0-	-41	-0-	114	3			Y	-0-					80
02	140	N	93	-0-	-47	-0-	93	3			Y	-0-					80
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					80
04	150	N	95	-0-	-55	-0-	95	3			Y	-0-					80
05	155	N	-0-	-0-	-155	-0-					Y	-0-					80
*06	150	N	67	-0-	-83	-0-	67	3			Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					74
02	112	N	83	-0-	-29	-0-	83	3			Y	-0-					74
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					74
04	0	N	234	-0-	234	-0-	234	3			Y	-0-					74
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					74
*06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					48
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					48
03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					48
04	0	N	252	-0-	252	-0-	252	3			Y	-0-					48
05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					48
*06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	133	-0-	-270	-0-	133	3			Y	-0-					48
02	448	N	346	-0-	-102	-0-	346	3			Y	-0-					48
03	496	N	488	-0-	-8	-0-	488	3			Y	-0-					48
04	480	N	533	-0-	53	-0-	533	3			Y	-0-					48
05	496	N	456	-0-	-40	-0-	456	3			Y	-0-					48
*06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	411	-0-	-54	-0-	411	3			Y	-0-					55
02	420	N	312	-0-	-108	-0-	312	3			Y	-0-					55
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					55
04	0	N	222	-0-	222	-0-	222	3			Y	-0-					55
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					55
*06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	143	-0-	-74	-0-	143	3			Y	-0-					43
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					43
03	248	N	233	-0-	-15	-0-	233	3			Y	-0-					43
04	240	N	338	-0-	98	-0-	338	3			Y	-0-					43
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					43
*06	240	N	187	-0-	-53	-0-	187	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					15
02	84	N	21	-0-	-63	-0-	21	3			Y	-0-					15
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					15
04	0	N	57	-0-	57	-0-	57	3			Y	-0-					15
05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					15
*06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					45
02	112	N	91	-0-	-21	-0-	91	3			Y	-0-					45
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					45
04	0	N	137	-0-	137	-0-	137	3			Y	-0-					45
05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					45
*06	180	N	133	-0-	-47	-0-	133	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	406	-0-	-90	-0-	406	3			Y	-0-					20
02	392	N	308	-0-	-84	-0-	308	3			Y	-0-					20
03	527	N	382	-0-	-145	-0-	382	3			Y	-0-					20
04	510	N	359	-0-	-151	-0-	359	3			Y	-0-					20
05	527	N	451	-0-	-76	-0-	451	3			Y	-0-					20
*06	360	N	270	-0-	-90	-0-	270	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					87
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					87
03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					87
04	0	N	283	-0-	283	-0-	283	3			Y	-0-					87
05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					87
*06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					43
02	196	N	185	-0-	-11	-0-	185	3			Y	-0-					43
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					43
04	0	N	137	-0-	137	-0-	137	3			Y	-0-					43
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					43
*06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					25
02	84	N	48	-0-	-36	-0-	48	3			Y	-0-					25
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					25
04	60	N	94	-0-	34	-0-	94	3			Y	-0-					25
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					25
*06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					136
02	504	N	440	-0-	-64	-0-	440	3			Y	-0-					136
03	558	N	540	-0-	-18	-0-	540	3			Y	-0-					136
04	420	N	539	-0-	119	-0-	539	3			Y	-0-					136
05	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					136
*06	510	N	73	-0-	-437	-0-	73	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					51
02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					51
03	279	N	196	-0-	-83	-0-	196	3			Y	-0-					51
04	270	N	191	-0-	-79	-0-	191	3			Y	-0-					51
05	279	N	167	-0-	-112	-0-	167	3			Y	-0-					51
*06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	90	-0-	-34	-0-	90	3			Y	-0-					34
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34
03	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					34
04	90	N	104	-0-	14	-0-	104	3			Y	-0-					34
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					34
*06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					27
02	56	N	8	-0-	-48	-0-	8	3			Y	-0-					27
03	403	N	221	-0-	-182	-0-	221	3			Y	-0-					27
04	390	N	241	-0-	-149	-0-	241	3			Y	-0-					27
05	403	N	192	-0-	-211	-0-	192	3			Y	-0-					27
*06	210	N	45	-0-	-165	-0-	45	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	585	-0-	-66	-0-	585	3			Y	-0-					69
02	588	N	443	-0-	-145	-0-	443	3			Y	-0-					69
03	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					69
04	0	N	315	-0-	315	-0-	315	3			Y	-0-					69
05	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					69
*06	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	-0-					Y	-0-					37
02	196	N	141	-0-	-55	-0-	141	3			Y	-0-					37
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					37
04	0	N	172	-0-	172	-0-	172	3			Y	-0-					37
05	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					37
*06	210	N	111	-0-	-99	-0-	111	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
*06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					52
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					52
03	248	N	159	-0-	-89	-0-	159	3			Y	-0-					52
04	240	N	213	-0-	-27	-0-	213	3			Y	-0-					52
05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					52
*06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					44
02	280	N	269	-0-	-11	-0-	269	3			Y	-0-					44
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					44
04	0	N	197	-0-	197	-0-	197	3			Y	-0-					44
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					44
*06	210	N	198	-0-	-12	-0-	198	3			Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					81
02	280	N	256	-0-	-24	-0-	256	3			Y	-0-					81
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					81
04	300	N	314	-0-	14	-0-	314	3			Y	-0-					81
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					81
*06	300	N	42	-0-	-258	-0-	42	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	145	-0-	-10	-0-	145	3			Y	-0-					48
02	140	N	96	-0-	-44	-0-	96	3			Y	-0-					48
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					48
04	0	N	185	-0-	185	-0-	185	3			Y	-0-					48
05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					48
*06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	233	-0-	-46	-0-	233	3			Y	-0-					31
02	224	N	176	-0-	-48	-0-	176	3			Y	-0-					31
03	248	N	219	-0-	-29	-0-	219	3			Y	-0-					31
04	240	N	206	-0-	-34	-0-	206	3			Y	-0-					31
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					31
*06	210	N	155	-0-	-55	-0-	155	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	157	-0-	-29	-0-	157	3			Y	-0-					21
02	140	N	119	-0-	-21	-0-	119	3			Y	-0-					21
03	186	N	148	-0-	-38	-0-	148	3			Y	-0-					21
04	180	N	139	-0-	-41	-0-	139	3			Y	-0-					21
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					21
*06	150	N	105	-0-	-45	-0-	105	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	602	-0-	-18	-0-	602	3			Y	-0-					65
02	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					65
03	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					65
04	0	N	442	-0-	442	-0-	442	3			Y	-0-					65
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					65
*06	630	N	129	-0-	-501	-0-	129	3			Y	-0-					65

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
*06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					31
02	84	N	10	-0-	-74	-0-	10	3			Y	-0-					31
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					31
04	0	N	326	-0-	326	-0-	326	3			Y	-0-					31
05	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					31
*06	300	N	60	-0-	-240	-0-	60	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					101
02	196	N	169	-0-	-27	-0-	169	3			Y	-0-					101
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					101
04	240	N	292	-0-	52	-0-	292	3			Y	-0-					101
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					101
*06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					-0-
02	364	N	225	-0-	-139	-0-	225	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
*06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					40
02	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					40
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					40
04	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					40
05	124	N	105	-0-	-19	-0-	105	2			Y	-0-					40
06	120	N	80	-0-	-40	-0-	80	2			Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
*06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2483	-0-	-338	-0-	2483	2			Y	-0-					-0-
02	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
03	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					-0-
04	2400	N	2139	-0-	-261	-0-	2139	2			Y	-0-					-0-
05	2573	N	2281	-0-	-292	-0-	2279	2	2	9	Y	2	2	8			-0-
*06	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	529	-0-	-122	-0-	529	2			Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	2			Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
*06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

01	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

01	217	N	91	-0-	-126	-0-	90	3	1	9	Y	1	1	1			3
02	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1	1	1			3
03	368	N	368	-0-	-0-	-0-	367	3	1	9	Y	1	1	1			3
04	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	1			3
05	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	1			3
*06	497	N	497	-0-	-0-	-0-	496	3	1	9	Y	1	1	1			3

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

01	DLQ G-10		424	-0-	424	424	415	3	9	9	Y	8	7	1			4
02	881	N	457	-0-	-424	-0-	449	3	8	9	Y	7	8	1			3
03	638	N	638	-0-	-0-	-0-	630	3	8	9	Y	7	8	1			2
04	708	N	708	-0-	-0-	-0-	700	3	8	9	Y	7	7	1			2
05	624	N	624	-0-	-0-	-0-	617	3	7	9	Y	6	7	1			1
*06	836	N	836	-0-	-0-	-0-	830	3	6	9	Y	5	5	1			1

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

01	DLQ G-10		79	-0-	79	79	79	3			Y	-0-					-0-
02	145	N	66	-0-	-79	-0-	66	3			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					-0-
02	286	N	150	-0-	-136	-0-	150	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		55	-0-	55	55	55	3			Y	-0-					-0-
02	DLQ G-10		97	-0-	97	152	97	3			Y	-0-					-0-
03	DLQ G-10		103	-0-	103	255	103	3			Y	-0-					-0-
04	DLQ G-10		127	-0-	127	382	127	3			Y	-0-					-0-
05	DLQ G-10		148	-0-	148	530	148	3			Y	-0-					-0-
*06	673	N	143	-0-	-530	-0-	143	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		849	-0-	849	849	849	3			Y	-0-					-0-
02	1974	N	1125	-0-	-849	-0-	1125	3			Y	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
04	810	N	776	-0-	-34	-0-	776	3			Y	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
*06	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		314	-0-	314	314	312	3	2	9	Y	2					19
02	717	N	403	-0-	-314	-0-	403	3			Y	-0-					19
03	346	N	346	-0-	-0-	-0-	345	3	1	9	Y	1	8	1			12
04	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					13
05	341	N	183	-0-	-158	-0-	182	3	1	9	Y	1	8	1			6
06	330	N	229	-0-	-101	-0-	229	3			Y	-0-					6

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1585	N	1585	-0-	-0-	-0-	1577	3	8	9	Y	7	6	1			5
02	1696	N	1696	-0-	-0-	-0-	1688	3	8	9	Y	7	8	1			4
03	1891	N	1891	-0-	-0-	-0-	1883	3	8	9	Y	7	7	1			4
04	1373	N	1373	-0-	-0-	-0-	1366	3	7	9	Y	6	6	1			4
05	2039	N	2039	-0-	-0-	-0-	2032	3	7	9	Y	6	7	1			3
*06	1970	N	1970	-0-	-0-	-0-	1964	3	6	9	Y	5	5	1			3

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
*06	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	446	-0-	-108	-0-	444	3	2	9	Y	2	2	1			2
02	563	N	563	-0-	-0-	-0-	561	3	2	9	Y	2	2	1			2
03	310	N	275	-0-	-35	-0-	273	3	2	9	Y	2	2	1			2
04	420	N	372	-0-	-48	-0-	370	3	2	9	Y	2	2	1			2
05	434	N	410	-0-	-24	-0-	408	3	2	9	Y	2	2	1			2
*06	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1	2	1			1

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
*06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	89	2	62	9	Y	56	57	1			43
02	114	N	114	-0-	-0-	-0-	75	2	39	9	Y	35					78
03	107	N	107	-0-	-0-	-0-	71	2	36	9	Y	33	55	1			56
04	150	N	78	-0-	-72	-0-	63	2	15	9	Y	14					70
05	124	N	87	-0-	-37	-0-	73	2	14	9	Y	13	52	1			31
06	90	N	66	-0-	-24	-0-	63	2	3	9	Y	3					34

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	458	3	29	9	Y	26	23	1			14
02	442	N	442	-0-	-0-	-0-	414	3	28	9	Y	25	28	1			11
03	499	N	499	-0-	-0-	-0-	470	3	29	9	Y	26	28	1			9
04	480	N	450	-0-	-30	-0-	425	3	25	9	Y	23	23	1			9
05	496	N	496	-0-	-0-	-0-	473	3	23	9	Y	21	23	1			7
*06	513	N	513	-0-	-0-	-0-	495	3	18	9	Y	16	18	1			5

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
03	961	N	805	-0-	-156	-0-	805	3			Y	-0-					-0-
04	780	N	470	-0-	-310	-0-	470	3			Y	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
*06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-
05	1240	N	767	-0-	-473	-0-	767	3			Y	-0-					-0-
06	1080	N	798	-0-	-282	-0-	798	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
03	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
04	1050	N	848	-0-	-202	-0-	848	3			Y	-0-					-0-
05	1085	N	1027	-0-	-58	-0-	1027	3			Y	-0-					-0-
06	930	N	638	-0-	-292	-0-	638	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

01	93	N	67	-0-	-26	-0-	45	3	22	9	Y	20					157
02	56	N	40	-0-	-16	-0-	37	3	3	9	Y	3					160
03	62	N	27	-0-	-35	-0-	20	3	7	9	Y	6	65	1			101
04	60	N	18	-0-	-42	-0-	14	3	4	9	Y	4					105
05	31	N	30	-0-	-1	-0-	18	3	12	9	Y	11	64	1			52
06	30	N	24	-0-	-6	-0-	20	3	4	9	Y	4					56

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

01	866	N	866	-0-	-0-	-0-	863	3	3	9	Y	3					34
02	899	N	899	-0-	-0-	-0-	897	3	2	9	Y	2					36
03	744	N	739	-0-	-5	-0-	737	3	2	9	Y	2	16	1			22
04	720	N	509	-0-	-211	-0-	506	3	3	9	Y	3					25
05	744	N	538	-0-	-206	-0-	535	3	3	9	Y	3	16	1			12
06	720	N	416	-0-	-304	-0-	414	3	2	9	Y	2					14

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

01	73	N	73	-0-	-0-	-0-	72	3	1	9	Y	1					16
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					16
03	62	N	47	-0-	-15	-0-	46	3	1	9	Y	1	4	1			13
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					13
05	155	N	90	-0-	-65	-0-	89	3	1	9	Y	1	4	1			10
*06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					10

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

01	310	N	275	-0-	-35	-0-	275	2			Y	-0-					10
02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					10
03	310	N	267	-0-	-43	-0-	267	2			Y	-0-					10
04	270	N	266	-0-	-4	-0-	266	2			Y	-0-					10
05	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					10
*06	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	240	N	109	-0-	-131	-0-	109	3			Y	-0-					-0-
05	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

01	1147	N	1147	-0-	-0-	-0-	1064	2	83	9	Y	75	62	1			48
02	997	N	997	-0-	-0-	-0-	945	2	52	9	Y	47					95
03	992	N	965	-0-	-27	-0-	915	2	50	9	Y	45	68	1			72
04	1110	N	998	-0-	-112	-0-	977	2	21	9	Y	19					91
05	1116	N	828	-0-	-288	-0-	809	2	19	9	Y	17	66	1			42
*06	1041	N	1041	-0-	-0-	-0-	1038	2	3	9	Y	3					45

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

01	155	N	119	-0-	-36	-0-	119	2			Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	2			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
*06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

01	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	2			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			Y	-0-					-0-
*06	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
*06	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	949	N	949	-0-	-0-	-0-	942	3	7	9	Y	6	5	1			3
02	923	N	923	-0-	-0-	-0-	916	3	7	9	Y	6	6	1			3
03	1031	N	1031	-0-	-0-	-0-	1024	3	7	9	Y	6	6	1			3
04	870	N	821	-0-	-49	-0-	815	3	6	9	Y	5	5	1			3
05	899	N	854	-0-	-45	-0-	848	3	6	9	Y	5	5	1			3
06	870	N	824	-0-	-46	-0-	820	3	4	9	Y	4	4	1			3

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	408	-0-	-212	-0-	408	3			Y	-0-					12
02	504	N	496	-0-	-8	-0-	496	3			Y	-0-					12
03	651	N	454	-0-	-197	-0-	454	3			Y	-0-					12
04	390	N	332	-0-	-58	-0-	331	3	1	9	Y	1					13
05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					13
*06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					13

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					66
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					66
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					66
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					66
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					66
*06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
06	240	N	141	-0-	-99	-0-	141	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	2			Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	2			Y	-0-					-0-
06	630	N	559	-0-	-71	-0-	559	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		352	-0-	352	352	278	2	74	9	Y	67	67	1			51
02	DLQ G-10		307	-0-	307	659	260	2	47	9	Y	43					94
03	DLQ G-10		350	-0-	350	1009	306	2	44	9	Y	40	65	1			69
04	DLQ G-10		318	-0-	318	1327	299	2	19	9	Y	17					86
05	DLQ G-10		323	-0-	323	1650	306	2	17	9	Y	15	63	1			38
*06	1953	N	303	-0-	-1650	-0-	300	2	3	9	Y	3					41
01	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
03	434	N	295	-0-	-139	-0-	295	2			Y	-0-					-0-
04	450	N	191	-0-	-259	-0-	191	2			Y	-0-					-0-
05	434	N	160	-0-	-274	-0-	160	2			Y	-0-					-0-
06	300	N	173	-0-	-127	-0-	173	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	605	-0-	-15	-0-	605	2			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			Y	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	2			Y	-0-					-0-
06	630	N	580	-0-	-50	-0-	580	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1643	-0-	-0-	-0-	1584	3	59	9	Y	54	43	1	3	8	36
02	1454	N	1454	-0-	-0-	-0-	1378	3	76	9	Y	69	55	1	16	8	34
03	1794	N	1794	-0-	-0-	-0-	1724	3	70	9	Y	64	53	1	15	8	30
04	1745	N	1745	-0-	-0-	-0-	1695	3	50	9	Y	45	42	1	2	8	31
05	1612	N	1323	-0-	-289	-0-	1278	3	45	9	Y	41	39	1	7	8	26
06	1740	N	1559	-0-	-181	-0-	1531	3	28	9	Y	25	27	1	2	8	22

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	818	-0-	-143	-0-	818	3			Y	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
03	961	N	932	-0-	-29	-0-	932	3			Y	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
06	900	N	868	-0-	-32	-0-	868	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
06	600	N	472	-0-	-128	-0-	472	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			Y	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	3			Y	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-					-0-
03	2075	N	2075	-0-	-0-	-0-	2075	3			Y	-0-					-0-
04	1828	N	1828	-0-	-0-	-0-	1828	3			Y	-0-					-0-
05	1612	N	1097	-0-	-515	-0-	1097	3			Y	-0-					-0-
06	1560	N	1345	-0-	-215	-0-	1345	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	922	N	922	-0-	-0-	-0-	914	3	8	9	Y	7	6	1			2
02	1030	N	1030	-0-	-0-	-0-	1023	3	7	9	Y	6	7	1			1
03	1404	N	1404	-0-	-0-	-0-	1396	3	8	9	Y	7	7	1			1
04	1444	N	1444	-0-	-0-	-0-	1437	3	7	9	Y	6	6	1			1
05	1692	N	1692	-0-	-0-	-0-	1685	3	7	9	Y	6	6	1			1
*06	1364	N	1364	-0-	-0-	-0-	1360	3	4	9	Y	4	5	1			-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2348	X	2348	-0-	-0-	-0-	2345	3	3	9	Y	3	3	1			1
02	2481	X	2481	-0-	-0-	-0-	2478	3	3	9	Y	3	3	1			1
03	3100	N	3223	-0-	123	123	3220	3	3	9	Y	3	4	1			-0-
04	2793	N	2670	-0-	-123	-0-	2667	3	3	9	Y	3	3	1			-0-
05	2187	N	2187	-0-	-0-	-0-	2184	3	3	9	Y	3	3	1			-0-
*06	2998	X	2998	-0-	-0-	-0-	2996	3	2	9	Y	2	2	1			-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
02	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
03	868	N	798	-0-	-70	-0-	798	3			Y	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
05	868	N	459	-0-	-409	-0-	459	3			Y	-0-					-0-
06	780	N	539	-0-	-241	-0-	539	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	579	3	24	9	Y	22	14	1	5	8	8
02	671	N	671	-0-	-0-	-0-	649	3	22	9	Y	20	18	1	3	8	7
03	620	N	600	-0-	-20	-0-	570	3	30	9	Y	27	17	1	11	8	6
04	570	N	547	-0-	-23	-0-	527	3	20	9	Y	18	14	1	4	8	6
05	744	N	444	-0-	-300	-0-	424	3	20	9	Y	18	13	1	7	8	4
06	570	N	341	-0-	-229	-0-	331	3	10	9	Y	9	9	1	2	8	2

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-
02	2205	N	2205	-0-	-0-	-0-	2205	3			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
04	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-
05	1878	N	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-
*06	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1680	-0-	1680	1680	1678	3	2	9	Y	2	1	1			1
02	DLQ G-10		1150	-0-	1150	2830	1148	3	2	9	Y	2	1	1			2
03	DLQ G-10		1598	-0-	1598	4428	1597	3	1	9	Y	1	1	1			2
04	DLQ G-10		1515	-0-	1515	5943	1514	3	1	9	Y	1	1	1			2
05	DLQ G-10		1417	-0-	1417	7360	1416	3	1	9	Y	1	1	1			2
*06	2900	N	1322	-0-	-1578	5782	1321	3	1	9	Y	1	1	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	865	N	865	-0-	-0-	-0-	853	3	12	9	Y	11	11	8			-0-
02	828	N	828	-0-	-0-	-0-	826	3	2	9	Y	2	2	8			-0-
03	651	N	648	-0-	-3	-0-	642	3	6	9	Y	5	5	8			-0-
04	1025	N	1025	-0-	-0-	-0-	1019	3	6	9	Y	5	5	8			-0-
05	1585	N	1585	-0-	-0-	-0-	1582	3	3	9	Y	3	3	8			-0-
06	630	N	448	-0-	-182	-0-	447	3	1	9	Y	1	1	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	81	2	1	9	N	1	1	8			-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					37
02	448	N	414	-0-	-34	-0-	412	3	2	9	Y	2	2	8			37
03	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					37
04	531	N	531	-0-	-0-	-0-	470	3	61	9	Y	55					92
05	479	N	479	-0-	-0-	-0-	475	3	4	9	Y	4	2	8			94
06	570	N	413	-0-	-157	-0-	407	3	6	9	Y	5					99

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1					15
02	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5	2	8			18
03	560	N	560	-0-	-0-	-0-	558	3	2	9	Y	2					20
04	380	N	380	-0-	-0-	-0-	379	3	1	9	Y	1					21
05	372	N	354	-0-	-18	-0-	350	3	4	9	Y	4	1	8			24
*06	608	N	608	-0-	-0-	-0-	601	3	7	9	Y	6					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
02	728	N	722	-0-	-6	-0-	722	3			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1003	3	3	9	Y	3	3	8			-0-
04	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
05	806	N	291	-0-	-515	-0-	291	3			Y	-0-					-0-
06	960	N	784	-0-	-176	-0-	784	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	230	-0-	-328	-0-	230	3			Y	-0-					-0-
02	504	N	250	-0-	-254	-0-	250	3			Y	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					8
02	308	N	294	-0-	-14	-0-	294	2			Y	-0-					8
03	372	N	309	-0-	-63	-0-	309	2			Y	-0-					8
04	420	N	317	-0-	-103	-0-	317	2			Y	-0-					8
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					8
*06	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	2			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	539	-0-	-50	-0-	539	2			Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	2			Y	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	418	-0-	-326	-0-	409	3	9	9	Y	8					59
02	1092	N	626	-0-	-466	-0-	615	3	11	9	Y	10	51	1			18
03	589	N	531	-0-	-58	-0-	514	3	17	9	Y	15	3	8			30
04	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	1	8			32
05	682	N	282	-0-	-400	-0-	262	3	20	9	Y	18	2	8			48
06	510	N	422	-0-	-88	-0-	413	3	9	9	Y	8					56

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	252	N	150	-0-	-102	-0-	150	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	480	N	297	-0-	-183	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					30
02	879	N	879	-0-	-0-	-0-	879	3			Y	-0-	30	1			-0-
03	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
05	434	N	377	-0-	-57	-0-	377	3			Y	-0-					-0-
*06	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341	-0-					Y	81	117	1			67
02	1097	N	1097	-0-	-0-	-0-	1017	3	80	9	Y	73					140
03	819	N	819	-0-	-0-	-0-	744	3	75	9	Y	68	119	1			89
04	1057	N	1057	-0-	-0-	-0-	961	3	96	9	Y	87	129	1			47
05	821	N	821	-0-	-0-	-0-	738	3	83	9	Y	75					122
*06	684	N	684	-0-	-0-	-0-	609	3	75	9	Y	68	120	1			70

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
*06	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	230	3	2	9	Y	2	2	8			-0-
03	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	244	3	2	9	Y	2	2	8			-0-
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	440	-0-	-25	-0-	440	2			Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					7
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					7
03	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					7
04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					7
05	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					7
*06	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	516	-0-	-73	-0-	516	3			Y	-0-					19
02	476	N	382	-0-	-94	-0-	382	3			Y	-0-	19	1			-0-
03	589	N	378	-0-	-211	-0-	378	3			Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	254	3	3	9	Y	3	3	8			-0-
03	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	218	3	1	9	Y	1	1	8			-0-
05	279	N	254	-0-	-25	-0-	252	3	2	9	Y	2	2	8			-0-
*06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

01	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

01	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
02	840	N	763	-0-	-77	-0-	763	2			Y	-0-					-0-
03	868	N	848	-0-	-20	-0-	848	2			Y	-0-					-0-
04	900	N	792	-0-	-108	-0-	792	2			Y	-0-					-0-
05	837	N	667	-0-	-170	-0-	667	2			Y	-0-					-0-
*06	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

01	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					2
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					2
03	217	N	207	-0-	-10	-0-	207	3			Y	-0-					2
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					2
05	155	N	103	-0-	-52	-0-	103	3			Y	-0-					2
06	210	N	153	-0-	-57	-0-	153	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					-0-
03	310	N	132	-0-	-178	-0-	132	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	217	-0-	-93	-0-	217	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			Y	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2078	N	2078	-0-	-0-	-0-	2072	3	6	9	Y	5	4	1			1
02	1151	N	1151	-0-	-0-	-0-	1145	3	6	9	Y	5	6	1			-0-
03	1442	N	1442	-0-	-0-	-0-	1436	3	6	9	Y	5	5	1			-0-
04	1230	N	1060	-0-	-170	-0-	1056	3	4	9	Y	4	4	1			-0-
05	1607	N	1607	-0-	-0-	-0-	1604	3	3	9	Y	3	3	1			-0-
06	1230	N	892	-0-	-338	-0-	890	3	2	9	Y	2	2	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1166	-0-	-12	-0-	1166	2			Y	-0-					-0-
02	1008	N	909	-0-	-99	-0-	909	2			Y	-0-					-0-
03	1240	N	938	-0-	-302	-0-	938	2			Y	-0-					-0-
04	1140	N	750	-0-	-390	-0-	750	2			Y	-0-					-0-
05	992	N	786	-0-	-206	-0-	786	2			Y	-0-					-0-
06	900	N	627	-0-	-273	-0-	627	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
02	616	N	339	-0-	-277	-0-	339	2			Y	-0-					-0-
03	558	N	396	-0-	-162	-0-	396	2			Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	2			Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*06	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	2			Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	372	N	252	-0-	-120	-0-	252	2			N	-0-					-0-
04	330	N	226	-0-	-104	-0-	226	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	13	-0-	-49	-0-	13	2			Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
04	13	N	8	-0-	-5	-0-	8	2			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

01	806	N	547	-0-	-259	-0-	493	2	54	9	N	49	148	1			54
02	476	N	404	-0-	-72	-0-	339	2	65	9	N	59					113
03	659	N	659	-0-	-0-	-0-	626	2	33	9	N	30					143
04	641	N	641	-0-	-0-	-0-	626	2	15	9	N	14					157
05	555	N	555	-0-	-0-	-0-	544	2	11	9	N	10					167
06	630	N	549	-0-	-81	-0-	536	2	13	9	N	12	163	1			16

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

01	124	N	75	-0-	-49	-0-	75	2			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
06	210	N	129	-0-	-81	-0-	129	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	2			Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
06	360	N	239	-0-	-121	-0-	239	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

01	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					14
02	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					14
03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					14
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					14
05	465	N	393	-0-	-72	-0-	393	3			Y	-0-					14
*06	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
*06	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	276	-0-	-34	-0-	253	2	23	9	Y	21					68
02	252	N	207	-0-	-45	-0-	205	2	2	9	Y	2					70
03	260	N	260	-0-	-0-	-0-	257	2	3	9	Y	3	3	8			70
04	270	N	239	-0-	-31	-0-	238	2	1	9	Y	1					71
05	315	N	315	-0-	-0-	-0-	314	2	1	9	Y	1	1	8			71
06	240	N	95	-0-	-145	-0-	95	2			Y	-0-					71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2037	-0-	-505	-0-	2033	3	4	9	N	4					23
02	2100	N	1846	-0-	-254	-0-	1836	3	10	9	N	9					32
03	2604	N	2040	-0-	-564	-0-	2031	3	9	9	N	8					40
04	1980	N	1974	-0-	-6	-0-	1965	3	9	9	N	8					48
05	2046	N	1704	-0-	-342	-0-	1693	3	11	9	N	10					58
06	1980	N	1976	-0-	-4	-0-	1966	3	10	9	N	9					67

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	245	-0-	-34	-0-	230	2	15	9	Y	14					64
02	224	N	138	-0-	-86	-0-	137	2	1	9	Y	1					65
03	217	N	195	-0-	-22	-0-	182	2	13	9	Y	12					77
04	240	N	152	-0-	-88	-0-	151	2	1	9	Y	1					78
05	157	N	157	-0-	-0-	-0-	156	2	1	9	Y	1					79
*06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	342	-0-	-61	-0-	342	2			Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
05	527	N	476	-0-	-51	-0-	476	2			Y	-0-					-0-
06	450	N	297	-0-	-153	-0-	297	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	243	-0-	-191	-0-	243	2			Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

01	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					7
02	112	N	105	-0-	-7	-0-	105	2			Y	-0-					7
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					7
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					7
05	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
06	150	N	99	-0-	-51	-0-	99	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					2
02	252	N	205	-0-	-47	-0-	205	3			Y	-0-	2	1			-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

01	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
03	1457	N	1437	-0-	-20	-0-	1437	3			Y	-0-					-0-
04	1320	N	1229	-0-	-91	-0-	1229	3			Y	-0-					-0-
05	1364	N	1329	-0-	-35	-0-	1329	3			Y	-0-					-0-
06	1380	N	1241	-0-	-139	-0-	1241	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	727	3	9	9	Y	8					82
02	592	N	592	-0-	-0-	-0-	583	3	9	9	Y	8	48	1			42
03	711	N	711	-0-	-0-	-0-	709	3	2	9	Y	2					44
04	720	N	646	-0-	-74	-0-	642	3	4	9	Y	4					48
05	651	N	554	-0-	-97	-0-	553	3	1	9	Y	1					49
*06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					49

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	965	-0-	-151	-0-	965	3			Y	-0-					-0-
02	1008	N	935	-0-	-73	-0-	935	3			Y	-0-					-0-
03	1023	N	1012	-0-	-11	-0-	1012	3			Y	-0-					-0-
04	930	N	828	-0-	-102	-0-	828	3			Y	-0-					-0-
05	1023	N	751	-0-	-272	-0-	751	3			Y	-0-					-0-
06	990	N	865	-0-	-125	-0-	865	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	126	-0-	-29	-0-	125	3	1	9	Y	1	1	8			113
02	140	N	91	-0-	-49	-0-	91	3			Y	-0-					113
03	155	N	90	-0-	-65	-0-	90	3			Y	-0-					113
04	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1	1	8			113
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					113
06	90	N	86	-0-	-4	-0-	85	3	1	9	Y	1	1	8			113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					8
02	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					8
03	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					8
04	930	N	845	-0-	-85	-0-	845	2			Y	-0-					8
05	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					8
*06	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					7
02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					7
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					7
04	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					7
05	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					7
*06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
*06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	288	-0-	-115	-0-	288	3			Y	-0-					5
02	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					5
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					5
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					5
05	434	N	150	-0-	-284	-0-	150	3			Y	-0-					5
*06	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	596	-0-	-55	-0-	596	2			Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
02	616	N	532	-0-	-84	-0-	532	2			Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
05	589	N	538	-0-	-51	-0-	538	2			Y	-0-					-0-
06	690	N	576	-0-	-114	-0-	576	2			Y	-0-					-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					12
02	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					12
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					12
04	300	N	271	-0-	-29	-0-	271	3			Y	-0-					12
05	341	N	221	-0-	-120	-0-	221	3			Y	-0-					12
06	330	N	302	-0-	-28	-0-	302	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					9
02	700	N	674	-0-	-26	-0-	674	2			Y	-0-					9
03	744	N	653	-0-	-91	-0-	653	2			Y	-0-					9
04	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					9
05	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					9
*06	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	900	-0-	-92	-0-	900	3			Y	-0-					117
02	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					117
03	1054	N	1017	-0-	-37	-0-	1017	3			Y	-0-					117
04	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					117
05	1054	N	925	-0-	-129	-0-	925	3			Y	-0-					117
*06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					117

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					7
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					7
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					7
04	120	N	110	-0-	-10	-0-	110	2			Y	-0-					7
05	93	N	55	-0-	-38	-0-	55	2			Y	-0-					7
06	90	N	75	-0-	-15	-0-	75	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
04	1050	N	827	-0-	-223	-0-	827	3			N	-0-					-0-
05	1085	N	987	-0-	-98	-0-	987	3			N	-0-					-0-
06	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
02	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
04	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-
05	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
*06	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1531	N	1531	-0-	-0-	-0-	1524	3	7	9	Y	6	3	1	3	8	1
02	876	N	876	-0-	-0-	-0-	870	3	6	9	Y	5	4	1	2	8	-0-
03	1466	N	1466	-0-	-0-	-0-	1451	3	15	9	Y	14	3	1	11	8	-0-
04	930	N	738	-0-	-192	-0-	734	3	4	9	Y	4	3	1	1	8	-0-
05	961	N	902	-0-	-59	-0-	892	3	10	9	Y	9	2	1	7	8	-0-
06	930	N	844	-0-	-86	-0-	841	3	3	9	Y	3	2	1	1	8	-0-

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2100	N	2264	-0-	164	164	2264	3			Y	-0-					-0-
02	1099	N	935	-0-	-164	-0-	935	3			Y	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
04	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
*06	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1607	N	1607	-0-	-0-	-0-	1597	3	10	9	Y	9	5	1	3	8	3
02	1353	N	1353	-0-	-0-	-0-	1344	3	9	9	Y	8	7	1	1	8	3
03	1751	N	1751	-0-	-0-	-0-	1739	3	12	9	Y	11	7	1	5	8	2
04	1659	N	1659	-0-	-0-	-0-	1652	3	7	9	Y	6	5	1	1	8	2
05	1866	N	1866	-0-	-0-	-0-	1859	3	7	9	Y	6	5	1	2	8	1
*06	1869	N	1869	-0-	-0-	-0-	1863	3	6	9	Y	5	4	1	2	8	-0-

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
06	510	N	228	-0-	-282	-0-	228	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

01	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
03	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
04	1881	N	1881	-0-	-0-	-0-	1881	3			Y	-0-					-0-
05	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
*06	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

01	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	3			Y	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
*06	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

01	186	N	-0-	-0-	-186	-0-					Y	33	48	1			36
02	226	N	226	-0-	-0-	-0-	194	3	32	9	Y	29					65
03	248	N	168	-0-	-80	-0-	137	3	31	9	Y	28	48	1			45
04	242	N	242	-0-	-0-	-0-	203	3	39	9	Y	35	52	1			28
05	248	N	176	-0-	-72	-0-	142	3	34	9	Y	31					59
*06	436	N	436	-0-	-0-	-0-	405	3	31	9	Y	28	48	1			39

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

01	558	N	-0-	-0-	-558	-0-					Y	-0-					30
02	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					30
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					30
04	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					30
05	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					30
*06	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

01	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
03	1333	N	133	-0-	-1200	-0-	133	3			Y	-0-					-0-
04	1290	N	237	-0-	-1053	-0-	237	3			Y	-0-					-0-
05	1054	N	140	-0-	-914	-0-	140	3			Y	-0-					-0-
06	120	N	59	-0-	-61	-0-	59	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434	-0-					Y	-0-					21
02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					21
03	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					21
04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					21
05	434	N	349	-0-	-85	-0-	349	3			Y	-0-					21
*06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	28	-0-	-34	-0-	28	3			Y	-0-					2
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					2
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
05	124	N	38	-0-	-86	-0-	38	3			Y	-0-					2
*06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	886	-0-	-13	-0-	886	3			Y	-0-					29
02	812	N	803	-0-	-9	-0-	803	3			Y	-0-	29	1			-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
06	1050	N	1023	-0-	-27	-0-	1023	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	731	-0-	-354	-0-	723	3	8	9	Y	7					58
02	866	N	866	-0-	-0-	-0-	852	3	14	9	Y	13					71
03	799	N	799	-0-	-0-	-0-	790	3	9	9	Y	8					79
04	720	N	669	-0-	-51	-0-	661	3	8	9	Y	7					86
05	961	N	601	-0-	-360	-0-	588	3	13	9	Y	12					98
*06	1548	N	1548	-0-	-0-	-0-	1522	3	26	9	Y	24					122

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					12
02	965	N	965	-0-	-0-	-0-	964	3	1	9	Y	1	1	8			12
03	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					12
04	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					12
05	961	N	961	-0-	-0-	-0-	960	3	1	9	Y	1					13
*06	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					13

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		884	-0-	884	884	884	3			Y	-0-					6
02	DLQ G-10		930	-0-	930	1814	930	3			Y	-0-					6
03	DLQ G-10		832	-0-	832	2646	832	3			Y	-0-					6
04	DLQ G-10		892	-0-	892	3538	892	3			Y	-0-					6
05	DLQ G-10		791	-0-	791	4329	791	3			Y	-0-					6
*06	2900	N	416	-0-	-2484	1845	416	3			Y	-0-					6

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	363	-0-	-133	-0-	360	2	3	9	N	3	3	8			-0-
02	476	N	352	-0-	-124	-0-	342	2	10	9	N	9	9	8			-0-
03	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1	1	8			-0-
04	360	N	303	-0-	-57	-0-	302	2	1	9	N	1	1	8			-0-
05	403	N	314	-0-	-89	-0-	312	2	2	9	N	2	2	8			-0-
06	450	N	291	-0-	-159	-0-	290	2	1	9	N	1	1	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	749	N	749	-0-	-0-	-0-	731	3	18	9	Y	16					127
02	590	N	590	-0-	-0-	-0-	566	3	24	9	Y	22	107	1			42
03	822	N	822	-0-	-0-	-0-	790	3	32	9	Y	29					71
04	781	N	781	-0-	-0-	-0-	777	3	4	9	Y	4					75
05	932	N	932	-0-	-0-	-0-	892	3	40	9	Y	36					111
06	810	N	806	-0-	-4	-0-	787	3	19	9	Y	17					128

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	545	2	136	9	N	124	167	1			198
02	556	N	556	-0-	-0-	-0-	473	2	83	9	N	75	182	1			91
03	806	N	609	-0-	-197	-0-	487	2	122	9	N	111					202
04	660	N	465	-0-	-195	-0-	415	2	50	9	N	45	175	1			72
05	745	N	745	-0-	-0-	-0-	647	2	98	9	N	89					161
06	600	N	295	-0-	-305	-0-	226	2	69	9	N	63					224

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1406	-0-	1406	1406	1396	3	10	9	Y	9	5	1	3	8	7
02	DLQ G-10		1270	-0-	1270	2676	1261	3	9	9	Y	8	6	1	2	8	7
03	DLQ G-10		1423	-0-	1423	4099	1413	3	10	9	Y	9	6	1	3	8	7
04	DLQ G-10		1362	-0-	1362	5461	1355	3	7	9	Y	6	5	1	1	8	7
05	DLQ G-10		1397	-0-	1397	6858	1390	3	7	9	Y	6	5	1	2	8	6
*06	2900	N	1268	-0-	-1632	5226	1265	3	3	9	Y	3	3	1			6

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	1	1			3
02	94	N	94	-0-	-0-	-0-	92	3	2	9	Y	2	2	1			3
03	155	N	129	-0-	-26	-0-	127	3	2	9	Y	2	1	1			4
04	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1	1	1			4
05	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1	1	1			4
*06	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1	1	1			4

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		726	-0-	726	726	726	3			Y	-0-					-0-
02	1360	N	634	-0-	-726	-0-	634	3			Y	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
*06	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		971	-0-	971	971	964	3	7	9	Y	6	6	1			1
02	2012	N	1041	-0-	-971	-0-	1033	3	8	9	Y	7	7	1			1
03	1009	N	1009	-0-	-0-	-0-	1002	3	7	9	Y	6	7	1			-0-
04	930	N	904	-0-	-26	-0-	897	3	7	9	Y	6	6	1			-0-
05	1147	N	948	-0-	-199	-0-	942	3	6	9	Y	5	5	1			-0-
06	990	N	932	-0-	-58	-0-	929	3	3	9	Y	3	3	1			-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	DLQ G-10		297	-0-	297	297	297	3	Y	-0-			-0-
02	664	N	367	-0-	-297	-0-	367	3	Y	-0-			-0-
03	224	N	224	-0-	-0-	-0-	224	3	Y	-0-			-0-
04	300	N	243	-0-	-57	-0-	243	3	Y	-0-			-0-
05	341	N	231	-0-	-110	-0-	231	3	Y	-0-			-0-
*06	300	N	300	-0-	-0-	-0-	300	3	Y	-0-			-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3	N	-0-			-0-
02	202	N	202	-0-	-0-	-0-	202	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	226	3	N	-0-			-0-
04	210	N	202	-0-	-8	-0-	202	3	N	-0-			-0-
05	217	N	204	-0-	-13	-0-	204	3	N	-0-			-0-
06	210	N	190	-0-	-20	-0-	190	3	N	-0-			-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	DLQ G-10		1149	-0-	1149	1149	1149	3	Y	-0-			-0-
02	1960	N	811	-0-	-1149	-0-	811	3	Y	-0-			-0-
03	681	N	681	-0-	-0-	-0-	681	3	Y	-0-			-0-
04	930	N	535	-0-	-395	-0-	535	3	Y	-0-			-0-
05	899	N	591	-0-	-308	-0-	591	3	Y	-0-			-0-
06	660	N	592	-0-	-68	-0-	592	3	Y	-0-			-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		393	-0-	393	393	389	3	4	9	Y	4	4	1			1
02	726	N	333	-0-	-393	-0-	329	3	4	9	Y	4	4	1			1
03	369	N	369	-0-	-0-	-0-	365	3	4	9	Y	4	5	1			-0-
04	390	N	351	-0-	-39	-0-	347	3	4	9	Y	4	4	1			-0-
05	372	N	365	-0-	-7	-0-	362	3	3	9	Y	3	3	1			-0-
06	360	N	337	-0-	-23	-0-	334	3	3	9	Y	3	3	1			-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1529	N	1529	-0-	-0-	-0-	1529	3	N	-0-			-0-
02	1353	N	1353	-0-	-0-	-0-	1353	3	N	-0-			-0-
03	1550	N	1515	-0-	-35	-0-	1515	3	N	-0-			-0-
04	1481	N	1481	-0-	-0-	-0-	1481	3	N	-0-			-0-
05	1506	N	1506	-0-	-0-	-0-	1506	3	N	-0-			-0-
*06	1542	N	1542	-0-	-0-	-0-	1542	3	N	-0-			-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	953	-0-	-8	-0-	851	3	102	9	N	93	81	1			57
02	868	N	764	-0-	-104	-0-	666	3	98	9	N	89	97	1			49
03	992	N	885	-0-	-107	-0-	785	3	100	9	N	91	98	1			42
04	964	N	964	-0-	-0-	-0-	875	3	89	9	N	81	79	1			44
05	955	N	955	-0-	-0-	-0-	871	3	84	9	N	76	82	1			38
*06	899	N	899	-0-	-0-	-0-	832	3	67	9	N	61	66	1			33

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1084	-0-	-125	-0-	1084	3			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
04	1050	N	777	-0-	-273	-0-	777	3			N	-0-					-0-
05	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
06	1260	N	1184	-0-	-76	-0-	1184	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
02	1456	N	1412	-0-	-44	-0-	1412	3			N	-0-					-0-
03	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
05	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
06	1590	N	1581	-0-	-9	-0-	1581	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5865	X	5865	-0-	-0-	-0-	5752	3	113	9	N	103	90	1			62
02	5279	X	5279	-0-	-0-	-0-	5169	3	110	9	N	100	109	1			53
03	5849	X	5849	-0-	-0-	-0-	5738	3	111	9	N	101	109	1			45
04	5272	X	5272	-0-	-0-	-0-	5170	3	102	9	N	93	90	1			48
05	5302	X	5302	-0-	-0-	-0-	5210	3	92	9	N	84	92	1			40
*06	5073	X	5073	-0-	-0-	-0-	4998	3	75	9	N	68	74	1			34

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	4123	-0-	-0-	-0-	4123	3			Y	-0-					-0-
02	3406	X	3406	-0-	-0-	-0-	3406	3			Y	-0-					-0-
03	3641	X	3641	-0-	-0-	-0-	3641	3			Y	-0-					-0-
04	3419	X	3419	-0-	-0-	-0-	3419	3			Y	-0-					-0-
05	3726	X	3726	-0-	-0-	-0-	3726	3			Y	-0-					-0-
*06	3429	X	3429	-0-	-0-	-0-	3429	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	185	3	261	9	N	237	201	1			140
02	458	N	458	-0-	-0-	-0-	197	3	261	9	N	237	253	1			124
03	467	N	467	-0-	-0-	-0-	221	3	246	9	N	224	246	1			102
04	383	N	383	-0-	-0-	-0-	159	3	224	9	N	204	200	1			106
05	348	N	348	-0-	-0-	-0-	160	3	188	9	N	171	193	1			84
*06	309	N	309	-0-	-0-	-0-	171	3	138	9	N	125	143	1			66

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	914	N	914	-0-	-0-	-0-	852	3	62	9	N	56	49	1			34
02	793	N	793	-0-	-0-	-0-	734	3	59	9	N	54	59	1			29
03	1019	N	1019	-0-	-0-	-0-	960	3	59	9	N	54	58	1			25
04	1194	N	1194	-0-	-0-	-0-	1139	3	55	9	N	50	49	1			26
05	1157	N	1157	-0-	-0-	-0-	1107	3	50	9	N	45	50	1			21
*06	1078	N	1078	-0-	-0-	-0-	1037	3	41	9	N	37	40	1			18

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2257	-0-	-6	-0-	2257	3			N	-0-					-0-
02	2016	N	1991	-0-	-25	-0-	1991	3			N	-0-					-0-
03	2294	N	2229	-0-	-65	-0-	2229	3			N	-0-					-0-
04	2190	N	2116	-0-	-74	-0-	2116	3			N	-0-					-0-
05	2201	N	2192	-0-	-9	-0-	2192	3			N	-0-					-0-
06	2160	N	2025	-0-	-135	-0-	2025	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1332	N	1332	-0-	-0-	-0-	1313	3	19	9	N	17					143
02	1101	N	1101	-0-	-0-	-0-	1077	3	24	9	N	22					165
03	1240	N	1231	-0-	-9	-0-	1206	3	25	9	N	23					188
04	1290	N	1166	-0-	-124	-0-	1136	3	30	9	N	27					215
05	1209	N	1191	-0-	-18	-0-	1178	3	13	9	N	12	181	1	3	8	43
06	1200	N	1077	-0-	-123	-0-	1069	3	8	9	N	7					50

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1756	N	1756	-0-	-0-	-0-	1725	3	31	9	N	28	24	1			18
02	1624	N	1602	-0-	-22	-0-	1570	3	32	9	N	29	31	1			16
03	1671	N	1671	-0-	-0-	-0-	1641	3	30	9	N	27	30	1			13
04	1710	N	1543	-0-	-167	-0-	1517	3	26	9	N	24	24	1			13
05	1767	N	1615	-0-	-152	-0-	1594	3	21	9	N	19	22	1			10
06	1620	N	1576	-0-	-44	-0-	1562	3	14	9	N	13	16	1			7

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	931	N	931	-0-	-0-	-0-	856	3	75	9	N	68	57	1			41
02	826	N	826	-0-	-0-	-0-	749	3	77	9	N	70	74	1			37
03	930	N	920	-0-	-10	-0-	847	3	73	9	N	66	72	1			31
04	900	N	844	-0-	-56	-0-	780	3	64	9	N	58	57	1			32
05	930	N	870	-0-	-60	-0-	819	3	51	9	N	46	53	1			25
06	900	N	830	-0-	-70	-0-	795	3	35	9	N	32	38	1			19

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1179	-0-	-30	-0-	1157	3	22	9	N	20					87
02	1092	N	1013	-0-	-79	-0-	983	3	30	9	N	27					114
03	1240	N	1128	-0-	-112	-0-	1102	3	26	9	N	24					138
04	1140	N	966	-0-	-174	-0-	940	3	26	9	N	24	1	8			161
05	1271	N	1271	-0-	-0-	-0-	1243	3	28	9	N	25					186
*06	1198	N	1198	-0-	-0-	-0-	1178	3	20	9	N	18	169	1			35

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	1064	N	719	-0-	-345	-0-	719	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	810	N	1013	-0-	203	-0-	1013	3			N	-0-					-0-
05	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
06	750	N	480	-0-	-270	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					63
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					63
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					63
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					63
05	248	N	179	-0-	-69	-0-	179	3			N	-0-					63
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	111	2	3	9	Y	3					7
02	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					8
03	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					8
04	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					8
05	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					8
*06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	149	2	3	9	Y	3					8
02	224	N	34	-0-	-190	-0-	34	2			Y	-0-					8
03	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					8
04	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					8
05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					8
*06	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	180	N	192	-0-	12	-0-	192	3			N	-0-					-0-
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	330	N	871	-0-	541	-0-	871	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	120	N	159	-0-	39	-0-	159	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	336	N	30	-0-	-306	-0-	30	3			N	-0-					-0-
03	403	N	106	-0-	-297	-0-	106	3			N	-0-					-0-
04	330	N	70	-0-	-260	-0-	70	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	409	-0-	-87	-0-	409	2			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	390	N	535	-0-	145	-0-	535	3			N	-0-					-0-
05	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	756	N	730	-0-	-26	-0-	730	3			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-
05	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
*06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	300	N	305	-0-	5	-0-	305	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-
05	372	N	241	-0-	-131	-0-	241	3			N	-0-					-0-
06	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	150	N	416	-0-	266	-0-	416	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	35	2	1	9	Y	1					4
02	109	N	109	-0-	-0-	-0-	108	2	1	9	Y	1					5
03	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					6
04	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2					8
05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					8
*06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
02	252	N	217	-0-	-35	-0-	217	3			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
04	210	N	262	-0-	52	-0-	262	3			N	-0-					-0-
05	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
05	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	90	N	278	-0-	188	-0-	278	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
05	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	60	N	272	-0-	212	-0-	272	3			N	-0-					-0-
05	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
06	300	N	203	-0-	-97	-0-	203	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
04	330	N	854	-0-	524	-0-	854	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	60	N	112	-0-	52	-0-	112	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	30	N	111	-0-	81	-0-	111	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		21	-0-	21	21	21	3			N	-0-					-0-
04	14B2 EXT		58	-0-	58	-0-	58	3			N	-0-					-0-
05	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
02	1008	N	823	-0-	-185	-0-	823	3			N	-0-					-0-
03	1116	N	1114	-0-	-2	-0-	1114	3			N	-0-					-0-
04	1050	N	1058	-0-	8	-0-	1058	3			N	-0-					-0-
05	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
06	1080	N	782	-0-	-298	-0-	782	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	116	-0-	-101	-0-	116	2			N	-0-					-0-
02	420	N	198	-0-	-222	-0-	198	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	120	N	148	-0-	28	-0-	148	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1	1	8			-0-
*06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	395	-0-	-349	-0-	395	2			N	-0-					-0-
02	840	N	604	-0-	-236	-0-	604	3			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	390	N	288	-0-	-102	-0-	288	3			N	-0-					-0-
05	682	N	430	-0-	-252	-0-	430	3			N	-0-					-0-
*06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	423	-0-	3	-0-	423	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	56	2	3	9	Y	3					5
02	59	N	59	-0-	-0-	-0-	58	2	1	9	Y	1					6
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					6
04	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					6
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-					6
*06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	339	2	11	9	Y	10					16
02	232	N	232	-0-	-0-	-0-	230	2	2	9	Y	2					18
03	155	N	-0-	-0-	-155	-0-					Y	-0-					18
04	330	N	76	-0-	-254	-0-	76	2			Y	-0-					18
05	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					18
*06	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					18

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	270	N	272	-0-	2	-0-	272	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	600	N	369	-0-	-231	-0-	369	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	758	-0-	-389	-0-	758	2			N	-0-					-0-
02	1176	N	693	-0-	-483	-0-	693	3			N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	720	N	784	-0-	64	-0-	784	3			N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	990	N	815	-0-	-175	-0-	815	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	588	N	365	-0-	-223	-0-	365	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	420	N	485	-0-	65	-0-	485	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	240	N	456	-0-	216	-0-	456	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
02	476	N	418	-0-	-58	-0-	418	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	962	-0-	-92	-0-	949	2	13	9	N	12					89
02	896	N	813	-0-	-83	-0-	800	3	13	9	N	12	2	8			99
03	1036	N	1036	-0-	-0-	-0-	1005	3	31	9	N	28	8	8			119
04	930	N	884	-0-	-46	-0-	877	3	7	9	N	6	2	8			123
05	914	N	914	-0-	-0-	-0-	908	3	6	9	N	5					128
06	990	N	920	-0-	-70	-0-	908	3	12	9	N	11	2	8			137

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		102	-0-	102	102	46	1	56	3	N	-0-					-0-
02	14B2 EXT		209	-0-	209	311	122	1	87	3	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	311					N	-0-					-0-
04	311	X	-0-	-0-	-311	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	108	1	131	3	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	177	1	126	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	135	1	310	3	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	46	1	126	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	101	1	235	3	N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	413	-0-	-517	-0-	186	1	227	3	N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	868	N	381	-0-	-487	-0-	116	1	265	3	N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	277	1	754	3	N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	217	1	507	3	N	-0-					-0-
*06	1188	N	1188	-0-	-0-	-0-	410	1	778	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	206	1	253	3	N	-0-					-0-
02	420	N	398	-0-	-22	-0-	233	1	165	3	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	158	1	363	3	N	-0-					-0-
04	450	N	403	-0-	-47	-0-	108	1	295	3	N	-0-					-0-
05	434	N	252	-0-	-182	-0-	76	1	176	3	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	168	1	318	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	43	1	52	3	N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	180	1	413	3	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	139	1	379	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	195	1	455	3	N	-0-					-0-
*06	866	N	866	-0-	-0-	-0-	300	1	566	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220

HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					-0-
03	279	N	49	-0-	-230	-0-	49	2			N	-0-					-0-
04	300	N	39	-0-	-261	-0-	39	2			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					6
02	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					6
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					6
04	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					6
05	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					6
*06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					16
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-	7	1			9
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					9
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					9
05	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					9
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3					19
02	235	N	235	-0-	-0-	-0-	231	2	4	9	Y	4	16	1			7
03	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					7
04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					7
05	248	N	185	-0-	-63	-0-	185	2			Y	-0-					7
06	180	N	95	-0-	-85	-0-	95	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	192	-0-	-25	-0-	190	2	2	9	Y	2					20
02	175	N	175	-0-	-0-	-0-	171	2	4	9	Y	4	17	1			7
03	341	N	273	-0-	-68	-0-	273	2			Y	-0-					7
04	180	N	119	-0-	-61	-0-	119	2			Y	-0-					7
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					7
06	270	N	158	-0-	-112	-0-	158	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	269	-0-	-72	-0-	269	2			Y	-0-					42
02	336	N	263	-0-	-73	-0-	263	2			Y	-0-					42
03	341	N	263	-0-	-78	-0-	263	2			Y	-0-					42
04	270	N	238	-0-	-32	-0-	238	2			Y	-0-					42
05	279	N	251	-0-	-28	-0-	251	2			Y	-0-					42
06	240	N	189	-0-	-51	-0-	189	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	211	2	11	9	N	10					62
02	168	N	59	-0-	-109	-0-	42	2	17	9	N	15	50	1			27
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					27
04	210	N	86	-0-	-124	-0-	86	2			N	-0-					27
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					27
*06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	129	2	10	9	Y	9					57
02	89	N	89	-0-	-0-	-0-	75	2	14	9	Y	13	46	1			24
03	124	N	121	-0-	-3	-0-	121	2			Y	-0-					24
04	120	N	106	-0-	-14	-0-	106	2			Y	-0-					24
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					24
*06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					18
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					18
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					18
04	180	N	76	-0-	-104	-0-	76	2			Y	-0-					18
05	186	N	84	-0-	-102	-0-	84	2			Y	-0-					18
06	120	N	50	-0-	-70	-0-	50	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	122	2	9	9	Y	8					61
02	108	N	108	-0-	-0-	-0-	95	2	13	9	Y	12	49	1			24
03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					24
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					24
05	124	N	56	-0-	-68	-0-	56	2			Y	-0-					24
06	120	N	90	-0-	-30	-0-	90	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
*06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-
03	279	N	151	-0-	-128	-0-	151	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
05	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
06	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	285	-0-	-25	-0-	279	2	6	9	Y	5					50
02	280	N	40	-0-	-240	-0-	37	2	3	9	Y	3	52	1			1
03	248	N	47	-0-	-201	-0-	47	2			Y	-0-					1
04	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					1
05	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					1
*06	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	471	2	14	9	Y	13					102
02	383	N	383	-0-	-0-	-0-	361	2	22	9	Y	20	109	1			13
03	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					13
04	480	N	307	-0-	-173	-0-	307	2			Y	-0-					13
05	434	N	315	-0-	-119	-0-	315	2			Y	-0-					13
06	390	N	293	-0-	-97	-0-	293	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	51	2	1	9	Y	1					1
02	28	N	-0-	-0-	-28	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	463	-0-	-95	-0-	463	2			N	-0-					160
02	504	N	442	-0-	-62	-0-	442	2			N	-0-					160
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					160
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					160
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					160
*06	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					190
02	140	N	49	-0-	-91	-0-	49	2			N	-0-					190
03	155	N	93	-0-	-62	-0-	93	2			N	-0-					190
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					190
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					190
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	232	2	4	9	Y	4					26
02	170	N	170	-0-	-0-	-0-	163	2	7	9	Y	6	28	1			4
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					4
04	180	N	60	-0-	-120	-0-	60	2			Y	-0-					4
05	186	N	152	-0-	-34	-0-	152	2			Y	-0-					4
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	523	2	30	9	N	27					109
02	476	N	398	-0-	-78	-0-	384	2	14	9	N	13					122
03	590	N	590	-0-	-0-	-0-	568	2	22	9	N	20					142
04	941	N	941	-0-	-0-	-0-	877	2	64	9	N	58					200
05	1023	N	1023	-0-	-0-	-0-	992	2	31	9	N	28	185	1			43
*06	857	N	857	-0-	-0-	-0-	827	2	30	9	N	27					70

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
02	196	N	136	-0-	-60	-0-	136	3			N	-0-					-0-
03	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					26
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					26
03	434	N	394	-0-	-40	-0-	394	2			N	-0-					26
04	420	N	387	-0-	-33	-0-	387	2			N	-0-					26
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					26
06	390	N	387	-0-	-3	-0-	387	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
02	616	N	541	-0-	-75	-0-	541	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	690	N	642	-0-	-48	-0-	642	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	299	2	13	9	N	12					57
02	308	N	277	-0-	-31	-0-	254	2	23	9	N	21					78
03	341	N	271	-0-	-70	-0-	226	2	45	9	N	41					119
04	320	N	320	-0-	-0-	-0-	278	2	42	9	N	38					157
05	310	N	310	-0-	-0-	-0-	264	2	46	9	N	42					199
*06	364	N	364	-0-	-0-	-0-	342	2	22	9	N	20	172	1			47

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	308	N	261	-0-	-47	-0-	261	2			N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	448	N	364	-0-	-84	-0-	364	2			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	224	N	189	-0-	-35	-0-	189	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	96					147
02	SWR 10	-0-	-0-	-0-	-0-					N	43					190
03	SWR 10	-0-	-0-	-0-	-0-					N	64	163	1			91
04	SWR 10	-0-	-0-	-0-	-0-					N	57					148
05	SWR 10	-0-	-0-	-0-	-0-					N	70					218
06	SWR 10	-0-	-0-	-0-	-0-					N	58	169	1			107

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

01	465 #	378	-0-	-87	-0-	378	2			Y	-0-					-0-
02	392 #	348	-0-	-44	-0-	348	2			Y	-0-					-0-
03	390 R	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
04	363 R	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
05	414 R	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
*06	431 R	431	-0-	-0-	-0-	431	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

01	589 #	546	-0-	-43	-0-	546	2			Y	-0-					-0-
02	504 #	488	-0-	-16	-0-	488	2			Y	-0-					-0-
03	536 R	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
04	493 R	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
05	558 #	556	-0-	-2	-0-	556	2			Y	-0-					-0-
*06	551 R	551	-0-	-0-	-0-	551	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

01	1612 #	1444	-0-	-168	-0-	1444	2			Y	-0-					-0-
02	1456 #	1260	-0-	-196	-0-	1260	2			Y	-0-					-0-
03	1408 R	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
04	1388 R	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
05	1457 #	1447	-0-	-10	-0-	1447	2			Y	-0-					-0-
*06	1489 R	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	486	-0-	-41	-0-	486	2			Y	-0-					-0-
02	476	#	463	-0-	-13	-0-	463	2			Y	-0-					-0-
03	515	R	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
04	487	R	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
05	527	#	496	-0-	-31	-0-	496	2			Y	-0-					-0-
06	510	#	466	-0-	-44	-0-	466	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

01	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
02	532	N	370	-0-	-162	-0-	370	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
06	600	N	457	-0-	-143	-0-	457	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	305	-0-	-36	-0-	305	3			Y	-0-					-0-
02	364	N	199	-0-	-165	-0-	199	3			Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	222	-0-		-26	-0-	5	1	213	3	Y	4	4	1			1
								4	9									
02	224	N	188	-0-		-36	-0-	5	1	179	3	Y	4	4	1			1
								4	9									
03	248	N	212	-0-		-36	-0-	4	1	204	3	Y	4	4	1			1
								4	9									
04	210	N	206	-0-		-4	-0-	5	1	197	3	Y	4	4	1			1
								4	9									
05	217	N	212	-0-		-5	-0-	4	1	202	3	Y	5	5	1			1
								6	9									
06	210	N	209	-0-		-1	-0-	5	1	201	3	Y	3	3	1			1
								3	9									

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	123	-0-		-1	-0-	3	1	116	3	Y	4	4	1			1
								4	9									
02	112	N	107	-0-		-5	-0-	3	1	100	3	Y	4	4	1			1
								4	9									
03	124	N	121	-0-		-3	-0-	3	1	114	3	Y	4	4	1			1
								4	9									
04	120	N	114	-0-		-6	-0-	3	1	107	3	Y	4	4	1			1
								4	9									
05	124	N	118	-0-		-6	-0-	2	1	110	3	Y	5	5	1			1
								6	9									
*06	129	N	129	-0-		-0-	-0-	3	1	123	3	Y	3	3	1			1
								3	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	174	-0-		-43	-0-	4	1	159	3	Y	10	11	1			3
								11	9									
02	196	N	156	-0-		-40	-0-	4	1	140	3	Y	11	11	1			3
								12	9									
03	219	N	219	-0-		-0-	-0-	4	1	202	3	Y	12	11	1			4
								13	9									
04	246	N	246	-0-		-0-	-0-	6	1	228	3	Y	11	11	1			4
								12	9									
05	259	N	259	-0-		-0-	-0-	5	1	241	3	Y	12	14	1			2
								13	9									
*06	243	N	243	-0-		-0-	-0-	5	1	226	3	Y	11	9	1			4
								12	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	218	-0-		-123	-0-	5	1	205	3	Y	7	7	1			2
								8	9									
02	280	N	196	-0-		-84	-0-	5	1	183	3	Y	7	7	1			2
								8	9									
03	248	N	222	-0-		-26	-0-	5	1	209	3	Y	7	7	1			2
								8	9									
04	217	N	217	-0-		-0-	-0-	5	1	203	3	Y	8	7	1			3
								9	9									
05	219	N	219	-0-		-0-	-0-	4	1	207	3	Y	7	9	1			1
								8	9									
*06	215	N	215	-0-		-0-	-0-	5	1	202	3	Y	7	6	1			2
								8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	7	1	275	3	Y	21	4	1	17	8	1
							23	9									
02	260	N	260	-0-	-0-	-0-	6	1	234	3	Y	18	4	1	14	8	1
							20	9									
03	398	N	398	-0-	-0-	-0-	8	1	372	3	Y	16	4	1	12	8	1
							18	9									
04	380	N	380	-0-	-0-	-0-	9	1	357	3	Y	13	4	1	9	8	1
							14	9									
05	393	N	393	-0-	-0-	-0-	8	1	363	3	Y	20	5	1	15	8	1
							22	9									
*06	329	N	329	-0-	-0-	-0-	7	1	301	3	Y	19	3	1	16	8	1
							21	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	10	1	401	3	Y	7	7	1			2
							8	9									
02	357	N	357	-0-	-0-	-0-	9	1	340	3	Y	7	7	1			2
							8	9									
03	432	N	432	-0-	-0-	-0-	9	1	415	3	Y	7	7	1			2
							8	9									
04	432	N	432	-0-	-0-	-0-	10	1	413	3	Y	8	7	1			3
							9	9									
05	372	N	372	-0-	-0-	-0-	8	1	356	3	Y	7	9	1			1
							8	9									
*06	411	N	411	-0-	-0-	-0-	9	1	394	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	534	-0-	-24	-0-	13	1	511	3	Y	9	11	1			3
							10	9									
02	504	N	474	-0-	-30	-0-	12	1	454	3	Y	7	8	1			2
							8	9									
03	611	N	611	-0-	-0-	-0-	13	1	590	3	Y	7	7	1			2
							8	9									
04	511	N	511	-0-	-0-	-0-	12	1	493	3	Y	5	5	1			2
							6	9									
05	527	N	506	-0-	-21	-0-	11	1	491	3	Y	4	5	1			1
							4	9									
06	540	N	483	-0-	-57	-0-	11	1	469	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	205	-0-	-12	-0-	5	1	197	3	Y	3	2	1			1
							3	9									
02	196	N	146	-0-	-50	-0-	4	1	139	3	Y	3	3	1			1
							3	9									
03	233	N	233	-0-	-0-	-0-	5	1	225	3	Y	3	3	1			1
							3	9									
04	260	N	260	-0-	-0-	-0-	6	1	251	3	Y	3	3	1			1
							3	9									
05	155	N	147	-0-	-8	-0-	3	1	138	3	Y	5	5	1			1
							6	9									
06	210	N	116	-0-	-94	-0-	3	1	110	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	617	-0-	-96	-0-	15	1	587	3	Y	14	15	1			4
							15	9									
02	672	N	617	-0-	-55	-0-	16	1	584	3	Y	15	15	1			4
							17	9									
03	708	N	708	-0-	-0-	-0-	15	1	676	3	Y	15	14	1			5
							17	9									
04	684	N	684	-0-	-0-	-0-	16	1	650	3	Y	16	15	1			6
							18	9									
05	701	N	701	-0-	-0-	-0-	14	1	670	3	Y	15	18	1			3
							17	9									
06	690	N	675	-0-	-15	-0-	15	1	646	3	Y	13	11	1			5
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	602	-0-	-18	-0-	14	1	580	3	Y	7	7	1			2
							8	9									
02	607	N	607	-0-	-0-	-0-	16	1	583	3	Y	7	7	1			2
							8	9									
03	697	N	697	-0-	-0-	-0-	15	1	674	3	Y	7	7	1			2
							8	9									
04	673	N	673	-0-	-0-	-0-	16	1	648	3	Y	8	7	1			3
							9	9									
05	653	N	653	-0-	-0-	-0-	14	1	631	3	Y	7	9	1			1
							8	9									
*06	605	N	605	-0-	-0-	-0-	14	1	583	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	12	1	464	3	Y	10	10	1			3
							11	9									
02	450	N	450	-0-	-0-	-0-	11	1	427	3	Y	11	11	1			3
							12	9									
03	496	N	494	-0-	-2	-0-	10	1	473	3	Y	10	10	1			3
							11	9									
04	483	N	483	-0-	-0-	-0-	11	1	463	3	Y	8	8	1			3
							9	9									
05	496	N	495	-0-	-1	-0-	10	1	477	3	Y	7	9	1			1
							8	9									
*06	481	N	481	-0-	-0-	-0-	11	1	462	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	420	-0-	-107	-0-	10	1	399	3	Y	10	10	1			3
							11	9									
02	401	N	401	-0-	-0-	-0-	10	1	379	3	Y	11	11	1			3
							12	9									
03	486	N	486	-0-	-0-	-0-	10	1	463	3	Y	12	11	1			4
							13	9									
04	441	N	441	-0-	-0-	-0-	10	1	419	3	Y	11	11	1			4
							12	9									
05	434	N	203	-0-	-231	-0-	4	1	187	3	Y	11	13	1			2
							12	9									
06	480	N	193	-0-	-287	-0-	4	1	178	3	Y	10	8	1			4
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	541	-0-	-17	-0-	13	1	520	3	Y	7	7	1			2
							8	9									
02	504	N	478	-0-	-26	-0-	12	1	458	3	Y	7	7	1			2
							8	9									
03	558	N	555	-0-	-3	-0-	12	1	535	3	Y	7	7	1			2
							8	9									
04	510	N	466	-0-	-44	-0-	11	1	446	3	Y	8	7	1			3
							9	9									
05	527	N	457	-0-	-70	-0-	9	1	440	3	Y	7	9	1			1
							8	9									
06	540	N	367	-0-	-173	-0-	8	1	351	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	7	1	281	3	Y	7	6	1			2
							8	9									
02	267	N	267	-0-	-0-	-0-	7	1	252	3	Y	7	7	1			2
							8	9									
03	291	N	291	-0-	-0-	-0-	6	1	277	3	Y	7	7	1			2
							8	9									
04	288	N	288	-0-	-0-	-0-	7	1	272	3	Y	8	7	1			3
							9	9									
05	296	N	296	-0-	-0-	-0-	6	1	282	3	Y	7	9	1			1
							8	9									
*06	288	N	288	-0-	-0-	-0-	6	1	274	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	11	1	458	3	Y	7	7	1			2
							8	9									
02	416	N	416	-0-	-0-	-0-	11	1	397	3	Y	7	7	1			2
							8	9									
03	434	N	311	-0-	-123	-0-	7	1	296	3	Y	7	7	1			2
							8	9									
04	420	N	247	-0-	-173	-0-	6	1	235	3	Y	5	5	1			2
							6	9									
05	434	N	322	-0-	-112	-0-	7	1	307	3	Y	7	8	1			1
							8	9									
06	300	N	290	-0-	-10	-0-	7	1	275	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	4	1	165	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	977	N	977	-0-	-0-	-0-	23	1	940	3	Y	13	15	1			4
							14	9									
02	863	N	863	-0-	-0-	-0-	22	1	830	3	Y	10	11	1			3
							11	9									
03	966	N	966	-0-	-0-	-0-	21	1	932	3	Y	12	11	1			4
							13	9									
04	931	N	931	-0-	-0-	-0-	22	1	897	3	Y	11	11	1			4
							12	9									
05	899	N	563	-0-	-336	-0-	12	1	541	3	Y	9	11	1			2
							10	9									
06	870	N	595	-0-	-275	-0-	14	1	570	3	Y	10	8	1			4
							11	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	15	1	604	3	Y	10	9	1			3
							11	9									
02	560	N	552	-0-	-8	-0-	14	1	526	3	Y	11	11	1			3
							12	9									
03	620	N	544	-0-	-76	-0-	11	1	520	3	Y	12	11	1			4
							13	9									
04	611	N	611	-0-	-0-	-0-	14	1	588	3	Y	8	9	1			3
							9	9									
05	665	N	665	-0-	-0-	-0-	14	1	642	3	Y	8	10	1			1
							9	9									
*06	649	N	649	-0-	-0-	-0-	15	1	626	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	643	-0-	-132	-0-	15	1	613	3	Y	14	15	1			4
							15	9									
02	700	N	604	-0-	-96	-0-	15	1	572	3	Y	15	15	1			4
							17	9									
03	775	N	673	-0-	-102	-0-	14	1	642	3	Y	15	14	1			5
							17	9									
04	630	N	626	-0-	-4	-0-	15	1	593	3	Y	16	15	1			6
							18	9									
05	682	N	631	-0-	-51	-0-	13	1	601	3	Y	15	18	1			3
							17	9									
06	660	N	611	-0-	-49	-0-	14	1	583	3	Y	13	11	1			5
							14	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	367	-0-	-5	-0-	9	1	343	3	Y	14	14	1			4
							15	9									
02	336	N	333	-0-	-3	-0-	8	1	310	3	Y	14	14	1			4
							15	9									
03	373	N	373	-0-	-0-	-0-	8	1	348	3	Y	15	14	1			5
							17	9									
04	360	N	360	-0-	-0-	-0-	8	1	334	3	Y	16	15	1			6
							18	9									
05	372	N	372	-0-	-0-	-0-	7	1	348	3	Y	15	18	1			3
							17	9									
06	360	N	356	-0-	-4	-0-	8	1	334	3	Y	13	11	1			5
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	765	-0-		-103	-0-		18	1	739	3	Y	7	7	1			2
									8	9									
02	784	N	699	-0-		-85	-0-		18	1	673	3	Y	7	7	1			2
									8	9									
03	740	N	740	-0-		-0-	-0-		16	1	716	3	Y	7	7	1			2
									8	9									
04	750	N	735	-0-		-15	-0-		17	1	709	3	Y	8	7	1			3
									9	9									
05	775	N	767	-0-		-8	-0-		16	1	743	3	Y	7	9	1			1
									8	9									
06	720	N	650	-0-		-70	-0-		15	1	627	3	Y	7	6	1			2
									8	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1240	-0-		-0-	-0-		30	1	1199	3	Y	10	11	1			3
									11	9									
02	952	N	896	-0-		-56	-0-		23	1	861	3	Y	11	11	1			3
									12	9									
03	1085	N	951	-0-		-134	-0-		20	1	918	3	Y	12	11	1			4
									13	9									
04	1050	N	898	-0-		-152	-0-		21	1	865	3	Y	11	11	1			4
									12	9									
05	992	N	907	-0-		-85	-0-		19	1	875	3	Y	12	14	1			2
									13	9									
06	930	N	870	-0-		-60	-0-		20	1	838	3	Y	11	9	1			4
									12	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1030	N	1030	-0-		-0-	-0-		25	1	991	3	Y	13	13	1			4
									14	9									
02	868	N	865	-0-		-3	-0-		22	1	828	3	Y	14	14	1			4
									15	9									
03	961	N	954	-0-		-7	-0-		20	1	917	3	Y	15	14	1			5
									17	9									
04	930	N	900	-0-		-30	-0-		21	1	861	3	Y	16	15	1			6
									18	9									
05	961	N	925	-0-		-36	-0-		19	1	889	3	Y	15	18	1			3
									17	9									
06	930	N	667	-0-		-263	-0-		15	1	638	3	Y	13	11	1			5
									14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-		-0-	-0-		4	1	166	3	Y	4	5	1			1
									4	9									
02	140	N	76	-0-		-64	-0-		2	1	71	3	Y	3	3	1			1
									3	9									
03	219	N	219	-0-		-0-	-0-		5	1	214	3	Y	-0-	1	1			-0-
04	150	N	146	-0-		-4	-0-		3	1	140	3	Y	3	2	1			1
									3	9									
05	134	N	134	-0-		-0-	-0-		3	1	125	3	Y	5	5	1			1
									6	9									
06	150	N	113	-0-		-37	-0-		3	1	107	3	Y	3	3	1			1
									3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	721	-0-	-85	-0-	17	1	693	3	Y	10	11	1			3
							11	9									
02	700	N	693	-0-	-7	-0-	18	1	663	3	Y	11	11	1			3
							12	9									
03	779	N	779	-0-	-0-	-0-	17	1	749	3	Y	12	11	1			4
							13	9									
04	748	N	748	-0-	-0-	-0-	18	1	718	3	Y	11	11	1			4
							12	9									
05	775	N	773	-0-	-2	-0-	16	1	744	3	Y	12	14	1			2
							13	9									
06	750	N	747	-0-	-3	-0-	17	1	718	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	15	1	602	3	Y	14	15	1			4
							15	9									
02	557	N	557	-0-	-0-	-0-	14	1	531	3	Y	11	12	1			3
							12	9									
03	638	N	638	-0-	-0-	-0-	13	1	612	3	Y	12	11	1			4
							13	9									
04	604	N	604	-0-	-0-	-0-	14	1	578	3	Y	11	11	1			4
							12	9									
05	633	N	633	-0-	-0-	-0-	13	1	607	3	Y	12	14	1			2
							13	9									
*06	607	N	607	-0-	-0-	-0-	14	1	581	3	Y	11	9	1			4
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	12	1	471	3	Y	7	9	1			2
							8	9									
02	420	N	243	-0-	-177	-0-	6	1	229	3	Y	7	7	1			2
							8	9									
03	465	N	314	-0-	-151	-0-	7	1	299	3	Y	7	7	1			2
							8	9									
04	450	N	293	-0-	-157	-0-	7	1	282	3	Y	4	5	1			1
							4	9									
05	298	N	298	-0-	-0-	-0-	6	1	286	3	Y	5	5	1			1
							6	9									
06	300	N	281	-0-	-19	-0-	6	1	272	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	9	1	367	3	Y	7	7	1			2
							8	9									
02	336	N	332	-0-	-4	-0-	8	1	316	3	Y	7	7	1			2
							8	9									
03	372	N	358	-0-	-14	-0-	8	1	342	3	Y	7	7	1			2
							8	9									
04	393	N	393	-0-	-0-	-0-	9	1	375	3	Y	8	7	1			3
							9	9									
05	372	N	352	-0-	-20	-0-	7	1	337	3	Y	7	9	1			1
							8	9									
06	360	N	313	-0-	-47	-0-	7	1	298	3	Y	7	6	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	433	-0-	-1	-0-	10	1	415	3	Y	7	7	1			2
							8	9									
02	420	N	396	-0-	-24	-0-	10	1	378	3	Y	7	7	1			2
							8	9									
03	465	N	415	-0-	-50	-0-	9	1	398	3	Y	7	7	1			2
							8	9									
04	420	N	417	-0-	-3	-0-	10	1	398	3	Y	8	7	1			3
							9	9									
05	434	N	410	-0-	-24	-0-	8	1	394	3	Y	7	9	1			1
							8	9									
*06	396	N	396	-0-	-0-	-0-	9	1	379	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

01	656	N	656	-0-	-0-	-0-	16	1	629	3	Y	10	11	1			3
							11	9									
02	537	N	537	-0-	-0-	-0-	14	1	515	3	Y	7	8	1			2
							8	9									
03	558	N	533	-0-	-25	-0-	11	1	514	3	Y	7	7	1			2
							8	9									
04	540	N	526	-0-	-14	-0-	12	1	505	3	Y	8	7	1			3
							9	9									
05	568	N	568	-0-	-0-	-0-	12	1	548	3	Y	7	9	1			1
							8	9									
*06	586	N	586	-0-	-0-	-0-	13	1	565	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

01	682	N	523	-0-	-159	-0-	12	1	500	3	Y	10	12	1			3
							11	9									
02	616	N	435	-0-	-181	-0-	11	1	410	3	Y	13	12	1			4
							14	9									
03	682	N	634	-0-	-48	-0-	13	1	604	3	Y	15	14	1			5
							17	9									
04	602	N	602	-0-	-0-	-0-	14	1	570	3	Y	16	15	1			6
							18	9									
05	578	N	578	-0-	-0-	-0-	12	1	549	3	Y	15	18	1			3
							17	9									
*06	689	N	689	-0-	-0-	-0-	16	1	659	3	Y	13	11	1			5
							14	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

01	1178	N	1084	-0-	-94	-0-	26	1	1043	3	Y	14	15	1			4
							15	9									
02	1036	N	954	-0-	-82	-0-	25	1	917	3	Y	11	12	1			3
							12	9									
03	1116	N	1032	-0-	-84	-0-	22	1	998	3	Y	11	11	1			3
							12	9									
04	1050	N	1033	-0-	-17	-0-	24	1	996	3	Y	12	11	1			4
							13	9									
05	1068	N	1068	-0-	-0-	-0-	22	1	1033	3	Y	12	14	1			2
							13	9									
*06	1029	N	1029	-0-	-0-	-0-	24	1	993	3	Y	11	9	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	277	-0-	-95	-0-	7	1	264	3	Y	5	7	1			2
							6	9									
02	256	N	256	-0-	-0-	-0-	7	1	246	3	Y	3	4	1			1
							3	9									
03	509	N	509	-0-	-0-	-0-	11	1	494	3	Y	4	4	1			1
							4	9									
04	522	N	522	-0-	-0-	-0-	12	1	506	3	Y	4	4	1			1
							4	9									
05	351	N	351	-0-	-0-	-0-	7	1	340	3	Y	4	4	1			1
							4	9									
06	390	N	389	-0-	-1	-0-	9	1	377	3	Y	3	3	1			1
							3	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	813	-0-	-55	-0-	20	1	782	3	Y	10	11	1			3
							11	9									
02	756	N	678	-0-	-78	-0-	17	1	650	3	Y	10	10	1			3
							11	9									
03	851	N	851	-0-	-0-	-0-	18	1	820	3	Y	12	11	1			4
							13	9									
04	795	N	795	-0-	-0-	-0-	19	1	764	3	Y	11	11	1			4
							12	9									
05	744	N	730	-0-	-14	-0-	15	1	702	3	Y	12	14	1			2
							13	9									
06	810	N	640	-0-	-170	-0-	15	1	615	3	Y	9	8	1			3
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0-	-0-	13	1	538	3	Y	14	14	1			4
							15	9									
02	521	N	521	-0-	-0-	-0-	13	1	493	3	Y	14	14	1			4
							15	9									
03	589	N	580	-0-	-9	-0-	12	1	553	3	Y	14	14	1			4
							15	9									
04	553	N	553	-0-	-0-	-0-	13	1	531	3	Y	8	9	1			3
							9	9									
05	589	N	577	-0-	-12	-0-	12	1	557	3	Y	7	9	1			1
							8	9									
06	570	N	555	-0-	-15	-0-	13	1	534	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	365	-0-	-7	-0-	9	1	348	3	Y	7	7	1			2
							8	9									
02	336	N	335	-0-	-1	-0-	9	1	318	3	Y	7	7	1			2
							8	9									
03	372	N	358	-0-	-14	-0-	8	1	342	3	Y	7	7	1			2
							8	9									
04	360	N	353	-0-	-7	-0-	8	1	336	3	Y	8	7	1			3
							9	9									
05	389	N	389	-0-	-0-	-0-	8	1	373	3	Y	7	9	1			1
							8	9									
*06	369	N	369	-0-	-0-	-0-	8	1	353	3	Y	7	6	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1360	-0-		-66	-0-		33	1	1313	3	Y	13	14	1			4
									14	9									
02	1288	N	1157	-0-		-131	-0-		30	1	1112	3	Y	14	14	1			4
									15	9									
03	1454	N	1454	-0-		-0-	-0-		31	1	1406	3	Y	15	14	1			5
									17	9									
04	1443	N	1443	-0-		-0-	-0-		34	1	1391	3	Y	16	15	1			6
									18	9									
05	1492	N	1492	-0-		-0-	-0-		31	1	1444	3	Y	15	18	1			3
									17	9									
*06	1444	N	1444	-0-		-0-	-0-		33	1	1397	3	Y	13	11	1			5
									14	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1552	-0-		-246	-0-		37	1	1500	3	Y	14	15	1			4
									15	9									
02	1881	N	1881	-0-		-0-	-0-		49	1	1812	3	Y	18	17	1			5
									20	9									
03	2036	N	2036	-0-		-0-	-0-		43	1	1971	3	Y	20	19	1			6
									22	9									
04	1778	N	1778	-0-		-0-	-0-		42	1	1711	3	Y	23	21	1			8
									25	9									
05	1891	N	1811	-0-		-80	-0-		38	1	1747	3	Y	24	28	1			4
									26	9									
*06	1859	N	1859	-0-		-0-	-0-		43	1	1794	3	Y	20	17	1			7
									22	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2196	-0-		-5	-0-		53	1	2128	3	Y	14	15	1			4
									15	9									
02	1988	N	1987	-0-		-1	-0-		52	1	1920	3	Y	14	14	1			4
									15	9									
03	2216	N	2216	-0-		-0-	-0-		47	1	2152	3	Y	15	14	1			5
									17	9									
04	2130	N	2130	-0-		-0-	-0-		50	1	2062	3	Y	16	15	1			6
									18	9									
05	2220	N	2220	-0-		-0-	-0-		46	1	2157	3	Y	15	18	1			3
									17	9									
*06	2176	N	2176	-0-		-0-	-0-		50	1	2112	3	Y	13	11	1			5
									14	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1191	-0-		-49	-0-		29	1	1150	3	Y	11	11	1			3
									12	9									
02	1120	N	1097	-0-		-23	-0-		28	1	1057	3	Y	11	11	1			3
									12	9									
03	1242	N	1242	-0-		-0-	-0-		27	1	1202	3	Y	12	11	1			4
									13	9									
04	1200	N	1200	-0-		-0-	-0-		28	1	1163	3	Y	8	9	1			3
									9	9									
05	1237	N	1237	-0-		-0-	-0-		26	1	1202	3	Y	8	10	1			1
									9	9									
06	1200	N	1189	-0-		-11	-0-		27	1	1154	3	Y	7	6	1			2
									8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	627	-0-	-24	-0-	15	1	604	3	Y	7	6	1			2
							8	9									
02	588	N	555	-0-	-33	-0-	14	1	533	3	Y	7	7	1			2
							8	9									
03	651	N	615	-0-	-36	-0-	13	1	594	3	Y	7	7	1			2
							8	9									
04	600	N	593	-0-	-7	-0-	14	1	570	3	Y	8	7	1			3
							9	9									
05	620	N	612	-0-	-8	-0-	13	1	591	3	Y	7	9	1			1
							8	9									
06	600	N	588	-0-	-12	-0-	13	1	567	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	410	-0-	-272	-0-	10	1	392	3	Y	7	7	1			2
							8	9									
02	588	N	360	-0-	-228	-0-	9	1	343	3	Y	7	7	1			2
							8	9									
03	620	N	408	-0-	-212	-0-	9	1	391	3	Y	7	7	1			2
							8	9									
04	390	N	389	-0-	-1	-0-	9	1	371	3	Y	8	7	1			3
							9	9									
05	403	N	401	-0-	-2	-0-	8	1	385	3	Y	7	9	1			1
							8	9									
06	390	N	390	-0-	-0-	-0-	9	1	373	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1223	-0-	-482	-0-	29	1	1180	3	Y	13	15	1			4
							14	9									
02	1540	N	1502	-0-	-38	-0-	39	1	1444	3	Y	17	16	1			5
							19	9									
03	1674	N	1620	-0-	-54	-0-	34	1	1564	3	Y	20	19	1			6
							22	9									
04	1555	N	1555	-0-	-0-	-0-	37	1	1493	3	Y	23	21	1			8
							25	9									
05	1674	N	1594	-0-	-80	-0-	33	1	1535	3	Y	24	28	1			4
							26	9									
06	1560	N	1526	-0-	-34	-0-	35	1	1469	3	Y	20	17	1			7
							22	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	-0-	16	1	652	3	Y	14	15	1			4
							15	9									
02	616	N	615	-0-	-1	-0-	16	1	584	3	Y	14	14	1			4
							15	9									
03	682	N	670	-0-	-12	-0-	14	1	636	3	Y	18	16	1			6
							20	9									
04	660	N	647	-0-	-13	-0-	15	1	611	3	Y	19	18	1			7
							21	9									
05	685	N	685	-0-	-0-	-0-	14	1	649	3	Y	20	23	1			4
							22	9									
06	660	N	654	-0-	-6	-0-	15	1	621	3	Y	16	14	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	777	N	777	-0-	-0-	-0-	19	1	747	3	Y	10	11	1			3
							11	9									
02	700	N	700	-0-	-0-	-0-	18	1	670	3	Y	11	11	1			3
							12	9									
03	631	N	631	-0-	-0-	-0-	13	1	605	3	Y	12	11	1			4
							13	9									
04	570	N	530	-0-	-40	-0-	12	1	506	3	Y	11	11	1			4
							12	9									
05	677	N	677	-0-	-0-	-0-	14	1	650	3	Y	12	14	1			2
							13	9									
*06	594	N	594	-0-	-0-	-0-	13	1	569	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	526	-0-	-94	-0-	12	1	500	3	Y	13	14	1			4
							14	9									
02	560	N	529	-0-	-31	-0-	13	1	501	3	Y	14	14	1			4
							15	9									
03	599	N	599	-0-	-0-	-0-	13	1	569	3	Y	15	14	1			5
							17	9									
04	510	N	508	-0-	-2	-0-	12	1	479	3	Y	15	14	1			6
							17	9									
05	628	N	628	-0-	-0-	-0-	13	1	598	3	Y	15	18	1			3
							17	9									
*06	583	N	583	-0-	-0-	-0-	13	1	556	3	Y	13	11	1			5
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	9	1	371	3	Y	7	7	1			2
							8	9									
02	338	N	338	-0-	-0-	-0-	9	1	321	3	Y	7	7	1			2
							8	9									
03	381	N	381	-0-	-0-	-0-	8	1	365	3	Y	7	7	1			2
							8	9									
04	350	N	350	-0-	-0-	-0-	8	1	333	3	Y	8	7	1			3
							9	9									
05	366	N	366	-0-	-0-	-0-	8	1	350	3	Y	7	9	1			1
							8	9									
*06	350	N	350	-0-	-0-	-0-	8	1	334	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	454	-0-	-42	-0-	11	1	432	3	Y	10	11	1			3
							11	9									
02	448	N	426	-0-	-22	-0-	11	1	403	3	Y	11	11	1			3
							12	9									
03	496	N	463	-0-	-33	-0-	10	1	440	3	Y	12	11	1			4
							13	9									
04	450	N	443	-0-	-7	-0-	10	1	421	3	Y	11	11	1			4
							12	9									
05	465	N	456	-0-	-9	-0-	9	1	434	3	Y	12	14	1			2
							13	9									
06	450	N	433	-0-	-17	-0-	10	1	411	3	Y	11	9	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	N	910	-0-	-0-	-0-	22	1	876	3	Y	11	11	1			3
							12	9									
02	923	N	923	-0-	-0-	-0-	24	1	887	3	Y	11	11	1			3
							12	9									
03	1016	N	1016	-0-	-0-	-0-	22	1	981	3	Y	12	11	1			4
							13	9									
04	1013	N	1013	-0-	-0-	-0-	24	1	977	3	Y	11	11	1			4
							12	9									
05	954	N	954	-0-	-0-	-0-	20	1	921	3	Y	12	14	1			2
							13	9									
*06	1023	N	1023	-0-	-0-	-0-	23	1	988	3	Y	11	9	1			4
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	638	-0-	-44	-0-	15	1	612	3	Y	10	11	1			3
							11	9									
02	616	N	570	-0-	-46	-0-	15	1	543	3	Y	11	11	1			3
							12	9									
03	620	N	486	-0-	-134	-0-	10	1	468	3	Y	7	8	1			2
							8	9									
04	634	N	634	-0-	-0-	-0-	15	1	611	3	Y	7	7	1			2
							8	9									
05	662	N	662	-0-	-0-	-0-	14	1	639	3	Y	8	9	1			1
							9	9									
*06	524	N	524	-0-	-0-	-0-	12	1	504	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0-	-0-	19	1	745	3	Y	10	11	1			3
							11	9									
02	736	N	736	-0-	-0-	-0-	19	1	705	3	Y	11	11	1			3
							12	9									
03	713	N	699	-0-	-14	-0-	15	1	673	3	Y	10	10	1			3
							11	9									
04	728	N	728	-0-	-0-	-0-	17	1	698	3	Y	12	11	1			4
							13	9									
05	747	N	747	-0-	-0-	-0-	15	1	719	3	Y	12	14	1			2
							13	9									
*06	708	N	708	-0-	-0-	-0-	16	1	680	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	674	-0-	-287	-0-	16	1	647	3	Y	10	11	1			3
							11	9									
02	868	N	585	-0-	-283	-0-	15	1	558	3	Y	11	11	1			3
							12	9									
03	961	N	667	-0-	-294	-0-	14	1	640	3	Y	12	11	1			4
							13	9									
04	671	N	671	-0-	-0-	-0-	16	1	643	3	Y	11	11	1			4
							12	9									
05	716	N	716	-0-	-0-	-0-	15	1	688	3	Y	12	14	1			2
							13	9									
06	660	N	594	-0-	-66	-0-	13	1	569	3	Y	11	9	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	18	1	704	3	Y	6	5	1			2
							7	9									
02	568	N	568	-0-	-0-	-0-	15	1	545	3	Y	7	7	1			2
							8	9									
03	588	N	588	-0-	-0-	-0-	13	1	567	3	Y	7	7	1			2
							8	9									
04	549	N	549	-0-	-0-	-0-	13	1	527	3	Y	8	7	1			3
							9	9									
05	500	N	500	-0-	-0-	-0-	10	1	482	3	Y	7	9	1			1
							8	9									
06	450	N	430	-0-	-20	-0-	10	1	412	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9	-0-	4	1	175	3	Y	26	6	1	19	8	2
							29	9									
02	196	N	157	-0-	-39	-0-	3	1	120	3	Y	31	4	1	28	8	1
							34	9									
03	275	N	275	-0-	-0-	-0-	5	1	248	3	Y	20	6	1	13	8	2
							22	9									
04	223	N	223	-0-	-0-	-0-	5	1	196	3	Y	20	7	1	12	8	3
							22	9									
05	226	N	226	-0-	-0-	-0-	4	1	203	3	Y	17	9	1	10	8	1
							19	9									
06	210	N	209	-0-	-1	-0-	4	1	181	3	Y	22	6	1	15	8	2
							24	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0-	-0-	22	1	901	3	Y	10	11	1			3
							11	9									
02	847	N	847	-0-	-0-	-0-	22	1	813	3	Y	11	11	1			3
							12	9									
03	930	N	927	-0-	-3	-0-	20	1	894	3	Y	12	11	1			4
							13	9									
04	908	N	908	-0-	-0-	-0-	21	1	875	3	Y	11	11	1			4
							12	9									
05	937	N	937	-0-	-0-	-0-	19	1	905	3	Y	12	14	1			2
							13	9									
*06	910	N	910	-0-	-0-	-0-	21	1	877	3	Y	11	9	1			4
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1220	-0-	-20	-0-	29	1	1180	3	Y	10	11	1			3
							11	9									
02	1120	N	1107	-0-	-13	-0-	29	1	1066	3	Y	11	11	1			3
							12	9									
03	1240	N	1224	-0-	-16	-0-	26	1	1185	3	Y	12	11	1			4
							13	9									
04	1177	N	1177	-0-	-0-	-0-	28	1	1137	3	Y	11	11	1			4
							12	9									
05	1240	N	1230	-0-	-10	-0-	26	1	1191	3	Y	12	14	1			2
							13	9									
*06	1185	N	1185	-0-	-0-	-0-	27	1	1146	3	Y	11	9	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	14	1	563	3	Y	10	9	1			3
							11	9									
02	524	N	524	-0-	-0-	-0-	13	1	499	3	Y	11	11	1			3
							12	9									
03	534	N	534	-0-	-0-	-0-	11	1	510	3	Y	12	11	1			4
							13	9									
04	510	N	158	-0-	-352	-0-	4	1	145	3	Y	8	9	1			3
							9	9									
05	527	N	340	-0-	-187	-0-	7	1	321	3	Y	11	12	1			2
							12	9									
06	510	N	108	-0-	-402	-0-	2	1	96	3	Y	9	8	1			3
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1374	N	1374	-0-	-0-	-0-	33	1	1326	3	Y	14	15	1			4
							15	9									
02	1204	N	1198	-0-	-6	-0-	31	1	1152	3	Y	14	14	1			4
							15	9									
03	1333	N	1300	-0-	-33	-0-	28	1	1255	3	Y	15	14	1			5
							17	9									
04	1320	N	1295	-0-	-25	-0-	31	1	1246	3	Y	16	15	1			6
							18	9									
05	1333	N	1321	-0-	-12	-0-	27	1	1277	3	Y	15	18	1			3
							17	9									
*06	1270	N	1270	-0-	-0-	-0-	29	1	1227	3	Y	13	11	1			5
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1659	N	1659	-0-	-0-	-0-	40	1	1600	3	Y	17	17	1			5
							19	9									
02	1450	N	1450	-0-	-0-	-0-	37	1	1393	3	Y	18	18	1			5
							20	9									
03	1550	N	1194	-0-	-356	-0-	25	1	1155	3	Y	13	14	1			4
							14	9									
04	1500	N	1471	-0-	-29	-0-	35	1	1417	3	Y	17	15	1			6
							19	9									
05	1550	N	1494	-0-	-56	-0-	31	1	1445	3	Y	16	19	1			3
							18	9									
*06	1443	N	1443	-0-	-0-	-0-	33	1	1396	3	Y	13	11	1			5
							14	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1516	-0-	-251	-0-	37	1	1464	3	Y	14	15	1			4
							15	9									
02	1596	N	1400	-0-	-196	-0-	36	1	1349	3	Y	14	14	1			4
							15	9									
03	1577	N	1577	-0-	-0-	-0-	34	1	1526	3	Y	15	14	1			5
							17	9									
04	1470	N	1436	-0-	-34	-0-	34	1	1399	3	Y	3	7	1			1
							3	9									
05	1550	N	1277	-0-	-273	-0-	27	1	1250	3	Y	-0-	1	1			-0-
06	1530	N	872	-0-	-658	-0-	20	1	852	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1821	-0-	-101	-0-	44	1	1762	3	Y	14	15	1			4
							15	9									
02	1596	N	1581	-0-	-15	-0-	41	1	1525	3	Y	14	14	1			4
							15	9									
03	1767	N	1736	-0-	-31	-0-	37	1	1682	3	Y	15	14	1			5
							17	9									
04	1770	N	1677	-0-	-93	-0-	40	1	1619	3	Y	16	15	1			6
							18	9									
05	1760	N	1760	-0-	-0-	-0-	37	1	1706	3	Y	15	18	1			3
							17	9									
06	1680	N	1663	-0-	-17	-0-	38	1	1611	3	Y	13	11	1			5
							14	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	264	-0-	-77	-0-	6	1	250	3	Y	7	7	1			2
							8	9									
02	308	N	265	-0-	-43	-0-	7	1	250	3	Y	7	7	1			2
							8	9									
03	306	N	306	-0-	-0-	-0-	6	1	289	3	Y	10	9	1			3
							11	9									
04	293	N	293	-0-	-0-	-0-	7	1	273	3	Y	12	11	1			4
							13	9									
05	289	N	289	-0-	-0-	-0-	6	1	270	3	Y	12	14	1			2
							13	9									
06	300	N	276	-0-	-24	-0-	6	1	258	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	912	-0-	-204	-0-	22	1	878	3	Y	11	12	1			3
							12	9									
02	1007	N	1007	-0-	-0-	-0-	26	1	969	3	Y	11	11	1			3
							12	9									
03	1089	N	1089	-0-	-0-	-0-	23	1	1053	3	Y	12	11	1			4
							13	9									
04	1039	N	1039	-0-	-0-	-0-	25	1	1002	3	Y	11	11	1			4
							12	9									
05	1116	N	882	-0-	-234	-0-	18	1	851	3	Y	12	14	1			2
							13	9									
06	1050	N	1048	-0-	-2	-0-	24	1	1012	3	Y	11	9	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	947	-0-		-169	-0-		23	1	916	3	Y	7	7	1			2
									8	9									
02	1008	N	897	-0-		-111	-0-		23	1	866	3	Y	7	7	1			2
									8	9									
03	1023	N	991	-0-		-32	-0-		21	1	962	3	Y	7	7	1			2
									8	9									
04	970	N	970	-0-		-0-	-0-		23	1	938	3	Y	8	7	1			3
									9	9									
05	1006	N	1006	-0-		-0-	-0-		21	1	977	3	Y	7	9	1			1
									8	9									
06	960	N	754	-0-		-206	-0-		17	1	730	3	Y	6	5	1			2
									7	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2219	N	2219	-0-		-0-	-0-		54	1	2146	3	Y	17	16	1			5
									19	9									
02	1848	N	1809	-0-		-39	-0-		47	1	1743	3	Y	17	17	1			5
									19	9									
03	2113	N	2113	-0-		-0-	-0-		45	1	2047	3	Y	19	18	1			6
									21	9									
04	2040	N	1991	-0-		-49	-0-		47	1	1926	3	Y	16	16	1			6
									18	9									
05	2015	N	2003	-0-		-12	-0-		42	1	1943	3	Y	16	19	1			3
									18	9									
06	2040	N	1610	-0-		-430	-0-		37	1	1559	3	Y	13	11	1			5
									14	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	192	-0-		-87	-0-		5	1	184	3	Y	3	3	1			1
									3	9									
02	252	N	202	-0-		-50	-0-		5	1	193	3	Y	4	4	1			1
									4	9									
03	254	N	254	-0-		-0-	-0-		5	1	245	3	Y	4	4	1			1
									4	9									
04	269	N	269	-0-		-0-	-0-		6	1	259	3	Y	4	4	1			1
									4	9									
05	260	N	260	-0-		-0-	-0-		5	1	249	3	Y	5	5	1			1
									6	9									
06	240	N	208	-0-		-32	-0-		5	1	200	3	Y	3	3	1			1
									3	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-		-0-	-0-		7	1	297	3	Y	7	7	1			2
									8	9									
02	308	N	289	-0-		-19	-0-		7	1	274	3	Y	7	7	1			2
									8	9									
03	316	N	316	-0-		-0-	-0-		7	1	301	3	Y	7	7	1			2
									8	9									
04	300	N	222	-0-		-78	-0-		5	1	208	3	Y	8	7	1			3
									9	9									
05	310	N	248	-0-		-62	-0-		5	1	235	3	Y	7	9	1			1
									8	9									
06	300	N	190	-0-		-110	-0-		4	1	178	3	Y	7	6	1			2
									8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	559	-0-	-61	-0-	13	1	535	3	Y	10	11	1			3
							11	9									
02	532	N	510	-0-	-22	-0-	13	1	485	3	Y	11	11	1			3
							12	9									
03	558	N	513	-0-	-45	-0-	11	1	489	3	Y	12	11	1			4
							13	9									
04	540	N	455	-0-	-85	-0-	11	1	432	3	Y	11	11	1			4
							12	9									
05	558	N	474	-0-	-84	-0-	10	1	451	3	Y	12	14	1			2
							13	9									
06	510	N	455	-0-	-55	-0-	10	1	433	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	10	1	401	3	Y	14	15	1			4
							15	9									
02	378	N	378	-0-	-0-	-0-	9	1	354	3	Y	14	14	1			4
							15	9									
03	424	N	424	-0-	-0-	-0-	9	1	398	3	Y	15	14	1			5
							17	9									
04	419	N	419	-0-	-0-	-0-	10	1	391	3	Y	16	15	1			6
							18	9									
05	410	N	410	-0-	-0-	-0-	8	1	385	3	Y	15	18	1			3
							17	9									
*06	420	N	420	-0-	-0-	-0-	9	1	397	3	Y	13	11	1			5
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	N	877	-0-	-0-	-0-	21	1	845	3	Y	10	11	1			3
							11	9									
02	784	N	770	-0-	-14	-0-	20	1	738	3	Y	11	11	1			3
							12	9									
03	840	N	840	-0-	-0-	-0-	18	1	809	3	Y	12	11	1			4
							13	9									
04	840	N	813	-0-	-27	-0-	19	1	782	3	Y	11	11	1			4
							12	9									
05	868	N	842	-0-	-26	-0-	17	1	812	3	Y	12	14	1			2
							13	9									
*06	814	N	814	-0-	-0-	-0-	19	1	783	3	Y	11	9	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	571	-0-	-18	-0-	14	1	546	3	Y	10	11	1			3
							11	9									
02	532	N	517	-0-	-15	-0-	13	1	492	3	Y	11	11	1			3
							12	9									
03	574	N	574	-0-	-0-	-0-	12	1	551	3	Y	10	10	1			3
							11	9									
04	566	N	566	-0-	-0-	-0-	13	1	544	3	Y	8	8	1			3
							9	9									
05	579	N	579	-0-	-0-	-0-	12	1	559	3	Y	7	9	1			1
							8	9									
06	570	N	569	-0-	-1	-0-	13	1	548	3	Y	7	6	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	440	-0-	-25	-0-	10	1	415	3	Y	14	15	1			4
							15	9									
02	420	N	388	-0-	-32	-0-	10	1	366	3	Y	11	12	1			3
							12	9									
03	434	N	429	-0-	-5	-0-	9	1	407	3	Y	12	11	1			4
							13	9									
04	420	N	400	-0-	-20	-0-	9	1	379	3	Y	11	11	1			4
							12	9									
05	434	N	409	-0-	-25	-0-	8	1	388	3	Y	12	14	1			2
							13	9									
06	420	N	392	-0-	-28	-0-	9	1	371	3	Y	11	9	1			4
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	315	-0-	-88	-0-	7	1	300	3	Y	7	9	1			2
							8	9									
02	336	N	303	-0-	-33	-0-	8	1	286	3	Y	8	8	1			2
							9	9									
03	332	N	332	-0-	-0-	-0-	7	1	317	3	Y	7	7	1			2
							8	9									
04	318	N	318	-0-	-0-	-0-	7	1	305	3	Y	5	5	1			2
							6	9									
05	341	N	328	-0-	-13	-0-	7	1	317	3	Y	4	5	1			1
							4	9									
06	330	N	316	-0-	-14	-0-	7	1	306	3	Y	3	3	1			1
							3	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	3	1	105	3	Y	4	5	1			1
							4	9									
02	109	N	109	-0-	-0-	-0-	3	1	102	3	Y	4	4	1			1
							4	9									
03	112	N	112	-0-	-0-	-0-	2	1	106	3	Y	4	4	1			1
							4	9									
04	123	N	123	-0-	-0-	-0-	3	1	116	3	Y	4	4	1			1
							4	9									
05	132	N	132	-0-	-0-	-0-	3	1	123	3	Y	5	5	1			1
							6	9									
*06	99	N	99	-0-	-0-	-0-	2	1	94	3	Y	3	3	1			1
							3	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	17	1	683	3	Y	14	15	1			4
							15	9									
02	627	N	627	-0-	-0-	-0-	16	1	596	3	Y	14	14	1			4
							15	9									
03	682	N	680	-0-	-2	-0-	14	1	649	3	Y	15	14	1			5
							17	9									
04	707	N	707	-0-	-0-	-0-	17	1	676	3	Y	13	13	1			5
							14	9									
05	732	N	732	-0-	-0-	-0-	15	1	705	3	Y	11	14	1			2
							12	9									
*06	704	N	704	-0-	-0-	-0-	16	1	676	3	Y	11	9	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	5	1	219	3	Y	4	4	1			1
							4	9									
02	208	N	208	-0-	-0-	-0-	5	1	199	3	Y	4	4	1			1
							4	9									
03	227	N	227	-0-	-0-	-0-	5	1	218	3	Y	4	4	1			1
							4	9									
04	220	N	220	-0-	-0-	-0-	5	1	211	3	Y	4	4	1			1
							4	9									
05	228	N	228	-0-	-0-	-0-	5	1	217	3	Y	5	5	1			1
							6	9									
*06	219	N	219	-0-	-0-	-0-	5	1	211	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	287	-0-	-426	-0-	7	1	271	3	Y	8	9	1			2
							9	9									
02	260	N	260	-0-	-0-	-0-	7	1	245	3	Y	7	7	1			2
							8	9									
03	370	N	370	-0-	-0-	-0-	8	1	354	3	Y	7	7	1			2
							8	9									
04	690	N	690	-0-	-0-	-0-	16	1	664	3	Y	9	8	1			3
							10	9									
05	870	N	870	-0-	-0-	-0-	18	1	839	3	Y	12	13	1			2
							13	9									
*06	824	N	824	-0-	-0-	-0-	19	1	793	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	325	-0-	-78	-0-	8	1	306	3	Y	10	10	1			3
							11	9									
02	336	N	307	-0-	-29	-0-	8	1	287	3	Y	11	11	1			3
							12	9									
03	350	N	350	-0-	-0-	-0-	7	1	332	3	Y	10	10	1			3
							11	9									
04	341	N	341	-0-	-0-	-0-	8	1	324	3	Y	8	8	1			3
							9	9									
05	349	N	349	-0-	-0-	-0-	7	1	334	3	Y	7	9	1			1
							8	9									
06	330	N	203	-0-	-127	-0-	5	1	191	3	Y	6	5	1			2
							7	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	118	-0-	-161	-0-	3	1	111	3	Y	4	4	1			1
							4	9									
02	252	N	128	-0-	-124	-0-	3	1	121	3	Y	4	4	1			1
							4	9									
03	279	N	168	-0-	-111	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
04	187	N	187	-0-	-0-	-0-	4	1	179	3	Y	4	4	1			1
							4	9									
05	213	N	213	-0-	-0-	-0-	4	1	203	3	Y	5	5	1			1
							6	9									
*06	219	N	219	-0-	-0-	-0-	5	1	211	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

01	818	N	818	-0-	-0-	-0-	20 15	1 9	783	3	Y	14	15	1			4
02	728	N	672	-0-	-56	-0-	17 15	1 9	640	3	Y	14	14	1			4
03	806	N	679	-0-	-127	-0-	14 17	1 9	648	3	Y	15	14	1			5
04	780	N	664	-0-	-116	-0-	15 18	1 9	631	3	Y	16	15	1			6
05	744	N	654	-0-	-90	-0-	13 17	1 9	624	3	Y	15	18	1			3
06	660	N	615	-0-	-45	-0-	14 14	1 9	587	3	Y	13	11	1			5

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

01	872	N	872	-0-	-0-	-0-	21 8	1 9	843	3	Y	7	7	1			2
02	822	N	822	-0-	-0-	-0-	21 8	1 9	793	3	Y	7	7	1			2
03	956	N	956	-0-	-0-	-0-	20 13	1 9	923	3	Y	12	10	1			4
04	863	N	863	-0-	-0-	-0-	20 12	1 9	831	3	Y	11	11	1			4
05	893	N	893	-0-	-0-	-0-	18 13	1 9	862	3	Y	12	14	1			2
06	780	N	703	-0-	-77	-0-	16 9	1 9	678	3	Y	8	7	1			3

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

01	527	N	505	-0-	-22	-0-	12 4	1 9	489	3	Y	4	4	1			1
02	503	N	503	-0-	-0-	-0-	13 4	1 9	486	3	Y	4	4	1			1
03	607	N	607	-0-	-0-	-0-	13 4	1 9	590	3	Y	4	4	1			1
04	583	N	583	-0-	-0-	-0-	14 4	1 9	565	3	Y	4	4	1			1
05	590	N	590	-0-	-0-	-0-	12 6	1 9	572	3	Y	5	5	1			1
*06	568	N	568	-0-	-0-	-0-	13 7	1 9	548	3	Y	6	5	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	4	1	145	3	Y	4	4	1			1
							4	9									
02	112	N	102	-0-	-10	-0-	3	1	95	3	Y	4	4	1			1
							4	9									
03	155	N	155	-0-	-0-	-0-	3	1	148	3	Y	4	4	1			1
							4	9									
04	182	N	182	-0-	-0-	-0-	4	1	174	3	Y	4	4	1			1
							4	9									
05	181	N	181	-0-	-0-	-0-	4	1	171	3	Y	5	5	1			1
							6	9									
*06	150	N	150	-0-	-0-	-0-	3	1	144	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	335	-0-	-130	-0-	8	1	319	3	Y	7	9	1			2
							8	9									
02	420	N	312	-0-	-108	-0-	8	1	296	3	Y	7	7	1			2
							8	9									
03	434	N	414	-0-	-20	-0-	9	1	397	3	Y	7	7	1			2
							8	9									
04	453	N	453	-0-	-0-	-0-	11	1	433	3	Y	8	7	1			3
							9	9									
05	463	N	463	-0-	-0-	-0-	10	1	445	3	Y	7	9	1			1
							8	9									
*06	444	N	444	-0-	-0-	-0-	10	1	426	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1556	-0-	-87	-0-	38	1	1503	3	Y	14	15	1			4
							15	9									
02	1484	N	1459	-0-	-25	-0-	38	1	1406	3	Y	14	14	1			4
							15	9									
03	1603	N	1603	-0-	-0-	-0-	34	1	1552	3	Y	15	14	1			5
							17	9									
04	1549	N	1549	-0-	-0-	-0-	37	1	1494	3	Y	16	15	1			6
							18	9									
05	1612	N	1600	-0-	-12	-0-	33	1	1550	3	Y	15	18	1			3
							17	9									
06	1560	N	1383	-0-	-177	-0-	32	1	1337	3	Y	13	11	1			5
							14	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	8	1	333	3	Y	4	4	1			1
							4	9									
02	327	N	327	-0-	-0-	-0-	8	1	315	3	Y	4	4	1			1
							4	9									
03	353	N	353	-0-	-0-	-0-	8	1	341	3	Y	4	4	1			1
							4	9									
04	343	N	343	-0-	-0-	-0-	8	1	331	3	Y	4	4	1			1
							4	9									
05	355	N	355	-0-	-0-	-0-	7	1	342	3	Y	5	5	1			1
							6	9									
*06	340	N	340	-0-	-0-	-0-	8	1	329	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	725	N	725	-0-	-0-	-0-	17	1	699	3	Y	8	8	1			2
							9	9									
02	1058	N	1058	-0-	-0-	-0-	27	1	1019	3	Y	11	10	1			3
							12	9									
03	983	N	983	-0-	-0-	-0-	21	1	949	3	Y	12	11	1			4
							13	9									
04	890	N	890	-0-	-0-	-0-	21	1	863	3	Y	5	7	1			2
							6	9									
05	833	N	833	-0-	-0-	-0-	17	1	812	3	Y	4	5	1			1
							4	9									
06	630	N	591	-0-	-39	-0-	14	1	575	3	Y	2	2	1			1
							2	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

01	582	N	582	-0-	-0-	-0-	14	1	557	3	Y	10	11	1			3
							11	9									
02	528	N	528	-0-	-0-	-0-	14	1	505	3	Y	8	9	1			2
							9	9									
03	567	N	567	-0-	-0-	-0-	12	1	547	3	Y	7	7	1			2
							8	9									
04	558	N	558	-0-	-0-	-0-	13	1	536	3	Y	8	7	1			3
							9	9									
05	496	N	407	-0-	-89	-0-	8	1	391	3	Y	7	9	1			1
							8	9									
06	480	N	354	-0-	-126	-0-	8	1	338	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

01	790	N	790	-0-	-0-	-0-	19	1	756	3	Y	14	14	1			4
							15	9									
02	725	N	725	-0-	-0-	-0-	19	1	691	3	Y	14	14	1			4
							15	9									
03	799	N	799	-0-	-0-	-0-	17	1	765	3	Y	15	14	1			5
							17	9									
04	778	N	778	-0-	-0-	-0-	18	1	742	3	Y	16	15	1			6
							18	9									
05	782	N	782	-0-	-0-	-0-	16	1	749	3	Y	15	18	1			3
							17	9									
*06	746	N	746	-0-	-0-	-0-	17	1	715	3	Y	13	11	1			5
							14	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

01	458	N	458	-0-	-0-	-0-	11	1	439	3	Y	7	7	1			2
							8	9									
02	409	N	409	-0-	-0-	-0-	10	1	391	3	Y	7	7	1			2
							8	9									
03	594	N	594	-0-	-0-	-0-	13	1	573	3	Y	7	7	1			2
							8	9									
04	516	N	516	-0-	-0-	-0-	12	1	495	3	Y	8	7	1			3
							9	9									
05	278	N	278	-0-	-0-	-0-	6	1	264	3	Y	7	9	1			1
							8	9									
*06	240	N	240	-0-	-0-	-0-	5	1	227	3	Y	7	6	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	14	1	578	3	Y	7	7	1			2
							8	9									
02	540	N	540	-0-	-0-	-0-	14	1	518	3	Y	7	7	1			2
							8	9									
03	583	N	583	-0-	-0-	-0-	12	1	563	3	Y	7	7	1			2
							8	9									
04	570	N	545	-0-	-25	-0-	13	1	523	3	Y	8	7	1			3
							9	9									
05	589	N	537	-0-	-52	-0-	11	1	518	3	Y	7	9	1			1
							8	9									
06	570	N	540	-0-	-30	-0-	12	1	520	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	338	-0-	-34	-0-	8	1	322	3	Y	7	9	1			2
							8	9									
02	336	N	304	-0-	-32	-0-	8	1	287	3	Y	8	8	1			2
							9	9									
03	372	N	325	-0-	-47	-0-	7	1	310	3	Y	7	7	1			2
							8	9									
04	330	N	307	-0-	-23	-0-	7	1	291	3	Y	8	7	1			3
							9	9									
05	341	N	298	-0-	-43	-0-	6	1	284	3	Y	7	9	1			1
							8	9									
06	300	N	279	-0-	-21	-0-	6	1	265	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	584	-0-	-36	-0-	14	1	562	3	Y	7	7	1			2
							8	9									
02	560	N	520	-0-	-40	-0-	13	1	499	3	Y	7	7	1			2
							8	9									
03	589	N	574	-0-	-15	-0-	12	1	554	3	Y	7	7	1			2
							8	9									
04	570	N	561	-0-	-9	-0-	13	1	539	3	Y	8	7	1			3
							9	9									
05	589	N	494	-0-	-95	-0-	10	1	476	3	Y	7	9	1			1
							8	9									
06	570	N	443	-0-	-127	-0-	10	1	426	3	Y	6	5	1			2
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0-	-0-	9	1	354	3	Y	4	4	1			1
							4	9									
02	370	N	370	-0-	-0-	-0-	10	1	356	3	Y	4	4	1			1
							4	9									
03	366	N	366	-0-	-0-	-0-	8	1	352	3	Y	5	4	1			2
							6	9									
04	393	N	393	-0-	-0-	-0-	9	1	372	3	Y	11	9	1			4
							12	9									
05	420	N	420	-0-	-0-	-0-	9	1	398	3	Y	12	14	1			2
							13	9									
*06	404	N	404	-0-	-0-	-0-	9	1	383	3	Y	11	9	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	241	-0-		-38	-0-	6	1	227	3	Y	7	7	1			2
								8	9									
02	252	N	224	-0-		-28	-0-	6	1	210	3	Y	7	7	1			2
								8	9									
03	272	N	272	-0-		-0-	-0-	6	1	258	3	Y	7	7	1			2
								8	9									
04	262	N	262	-0-		-0-	-0-	6	1	247	3	Y	8	7	1			3
								9	9									
05	274	N	274	-0-		-0-	-0-	6	1	260	3	Y	7	9	1			1
								8	9									
06	270	N	266	-0-		-4	-0-	6	1	252	3	Y	7	6	1			2
								8	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	223	-0-		-56	-0-	5	1	206	3	Y	11	11	1			3
								12	9									
02	252	N	208	-0-		-44	-0-	5	1	191	3	Y	11	11	1			3
								12	9									
03	248	N	211	-0-		-37	-0-	4	1	194	3	Y	12	11	1			4
								13	9									
04	210	N	201	-0-		-9	-0-	5	1	184	3	Y	11	11	1			4
								12	9									
05	217	N	204	-0-		-13	-0-	4	1	187	3	Y	12	14	1			2
								13	9									
06	210	N	196	-0-		-14	-0-	4	1	180	3	Y	11	9	1			4
								12	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-		-0-	-0-	7	1	279	3	Y	4	5	1			1
								4	9									
02	282	N	282	-0-		-0-	-0-	7	1	271	3	Y	4	4	1			1
								4	9									
03	306	N	306	-0-		-0-	-0-	7	1	295	3	Y	4	4	1			1
								4	9									
04	295	N	295	-0-		-0-	-0-	7	1	284	3	Y	4	4	1			1
								4	9									
05	315	N	315	-0-		-0-	-0-	6	1	303	3	Y	5	5	1			1
								6	9									
*06	299	N	299	-0-		-0-	-0-	7	1	289	3	Y	3	3	1			1
								3	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	270	-0-		-164	-0-	6	1	260	3	Y	4	5	1			1
								4	9									
02	224	N	186	-0-		-38	-0-	5	1	177	3	Y	4	4	1			1
								4	9									
03	310	N	290	-0-		-20	-0-	6	1	280	3	Y	4	4	1			1
								4	9									
04	432	N	432	-0-		-0-	-0-	10	1	418	3	Y	4	4	1			1
								4	9									
05	217	N	72	-0-		-145	-0-	1	1	67	3	Y	4	4	1			1
								4	9									
06	270	N	26	-0-		-244	-0-	1	1	23	3	Y	2	2	1			1
								2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	370	-0-	-2	-0-	9	1	353	3	Y	7	7	1			2
							8	9									
02	364	N	347	-0-	-17	-0-	9	1	334	3	Y	4	5	1			1
							4	9									
03	403	N	372	-0-	-31	-0-	8	1	360	3	Y	4	4	1			1
							4	9									
04	367	N	367	-0-	-0-	-0-	9	1	354	3	Y	4	4	1			1
							4	9									
05	385	N	385	-0-	-0-	-0-	8	1	371	3	Y	5	5	1			1
							6	9									
*06	396	N	396	-0-	-0-	-0-	9	1	384	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	286	-0-	-365	-0-	7	1	275	3	Y	4	5	1			1
							4	9									
02	504	N	408	-0-	-96	-0-	10	1	390	3	Y	7	6	1			2
							8	9									
03	372	N	295	-0-	-77	-0-	6	1	281	3	Y	7	7	1			2
							8	9									
04	270	N	262	-0-	-8	-0-	6	1	247	3	Y	8	7	1			3
							9	9									
05	465	N	308	-0-	-157	-0-	6	1	294	3	Y	7	9	1			1
							8	9									
*06	301	N	301	-0-	-0-	-0-	7	1	286	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	12	1	484	3	Y	11	11	1			3
							12	9									
02	560	N	514	-0-	-46	-0-	13	1	490	3	Y	10	10	1			3
							11	9									
03	527	N	455	-0-	-72	-0-	10	1	437	3	Y	7	8	1			2
							8	9									
04	611	N	611	-0-	-0-	-0-	14	1	590	3	Y	6	6	1			2
							7	9									
05	709	N	709	-0-	-0-	-0-	15	1	685	3	Y	8	9	1			1
							9	9									
*06	602	N	602	-0-	-0-	-0-	14	1	580	3	Y	7	6	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	7	1	271	3	Y	7	7	1			2
							8	9									
02	255	N	255	-0-	-0-	-0-	6	1	241	3	Y	7	7	1			2
							8	9									
03	291	N	291	-0-	-0-	-0-	6	1	277	3	Y	7	7	1			2
							8	9									
04	279	N	279	-0-	-0-	-0-	6	1	264	3	Y	8	7	1			3
							9	9									
05	286	N	286	-0-	-0-	-0-	6	1	272	3	Y	7	9	1			1
							8	9									
*06	278	N	278	-0-	-0-	-0-	6	1	264	3	Y	7	6	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	11	1	439	3	Y	4	4	1			1
							4	9									
02	406	N	406	-0-	-0-	-0-	11	1	391	3	Y	4	4	1			1
							4	9									
03	451	N	451	-0-	-0-	-0-	10	1	437	3	Y	4	4	1			1
							4	9									
04	435	N	435	-0-	-0-	-0-	10	1	421	3	Y	4	4	1			1
							4	9									
05	434	N	425	-0-	-9	-0-	9	1	412	3	Y	4	4	1			1
							4	9									
*06	433	N	433	-0-	-0-	-0-	10	1	420	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	633	-0-	-297	-0-	15	1	607	3	Y	10	12	1			3
							11	9									
02	940	N	940	-0-	-0-	-0-	24	1	904	3	Y	11	11	1			3
							12	9									
03	941	N	941	-0-	-0-	-0-	20	1	908	3	Y	12	11	1			4
							13	9									
04	879	N	879	-0-	-0-	-0-	21	1	846	3	Y	11	11	1			4
							12	9									
05	930	N	895	-0-	-35	-0-	19	1	863	3	Y	12	14	1			2
							13	9									
06	900	N	863	-0-	-37	-0-	20	1	831	3	Y	11	9	1			4
							12	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	361	-0-	-11	-0-	9	1	348	3	Y	4	4	1			1
							4	9									
02	336	N	316	-0-	-20	-0-	8	1	304	3	Y	4	4	1			1
							4	9									
03	361	N	361	-0-	-0-	-0-	8	1	349	3	Y	4	4	1			1
							4	9									
04	399	N	399	-0-	-0-	-0-	9	1	381	3	Y	8	6	1			3
							9	9									
05	406	N	406	-0-	-0-	-0-	8	1	390	3	Y	7	9	1			1
							8	9									
*06	396	N	396	-0-	-0-	-0-	9	1	379	3	Y	7	6	1			2
							8	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	808	-0-	-29	-0-	19	1	778	3	Y	10	11	1			3
							11	9									
02	756	N	723	-0-	-33	-0-	19	1	692	3	Y	11	11	1			3
							12	9									
03	811	N	811	-0-	-0-	-0-	17	1	781	3	Y	12	11	1			4
							13	9									
04	780	N	772	-0-	-8	-0-	18	1	745	3	Y	8	9	1			3
							9	9									
05	806	N	735	-0-	-71	-0-	15	1	711	3	Y	8	10	1			1
							9	9									
06	780	N	330	-0-	-450	-0-	7	1	315	3	Y	7	6	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1084	-0-	-32	-0-	26	1	1039	3	Y	17	17	1			5
							19	9									
02	1008	N	1004	-0-	-4	-0-	26	1	958	3	Y	18	18	1			5
							20	9									
03	1123	N	1123	-0-	-0-	-0-	24	1	1078	3	Y	19	18	1			6
							21	9									
04	1082	N	1082	-0-	-0-	-0-	25	1	1036	3	Y	19	18	1			7
							21	9									
05	1116	N	1107	-0-	-9	-0-	23	1	1062	3	Y	20	23	1			4
							22	9									
06	1080	N	1077	-0-	-3	-0-	25	1	1034	3	Y	16	14	1			6
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	933	-0-	-28	-0-	22	1	896	3	Y	14	15	1			4
							15	9									
02	840	N	724	-0-	-116	-0-	19	1	690	3	Y	14	14	1			4
							15	9									
03	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	14	1			5
							17	9									
04	900	N	890	-0-	-10	-0-	21	1	855	3	Y	13	13	1			5
							14	9									
05	899	N	899	-0-	-0-	-0-	19	1	868	3	Y	11	14	1			2
							12	9									
06	930	N	867	-0-	-63	-0-	20	1	835	3	Y	11	9	1			4
							12	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	19	1	755	3	Y	7	7	1			2
							8	9									
02	700	N	469	-0-	-231	-0-	12	1	450	3	Y	6	6	1			2
							7	9									
03	837	N	837	-0-	-0-	-0-	18	1	811	3	Y	7	7	1			2
							8	9									
04	750	N	750	-0-	-0-	-0-	18	1	723	3	Y	8	7	1			3
							9	9									
05	747	N	747	-0-	-0-	-0-	16	1	723	3	Y	7	9	1			1
							8	9									
06	750	N	711	-0-	-39	-0-	16	1	687	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1018	-0-	-5	-0-	24	1	974	3	Y	18	18	1			5
							20	9									
02	935	N	935	-0-	-0-	-0-	24	1	891	3	Y	18	18	1			5
							20	9									
03	1034	N	1034	-0-	-0-	-0-	22	1	991	3	Y	19	18	1			6
							21	9									
04	999	N	999	-0-	-0-	-0-	23	1	955	3	Y	19	18	1			7
							21	9									
05	1028	N	1028	-0-	-0-	-0-	21	1	985	3	Y	20	23	1			4
							22	9									
*06	1000	N	1000	-0-	-0-	-0-	23	1	959	3	Y	16	14	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1033	-0-	-21	-0-	25	1	997	3	Y	10	11	1			3
							11	9									
02	896	N	872	-0-	-24	-0-	23	1	841	3	Y	7	8	1			2
							8	9									
03	992	N	959	-0-	-33	-0-	21	1	930	3	Y	7	7	1			2
							8	9									
04	999	N	999	-0-	-0-	-0-	24	1	966	3	Y	8	7	1			3
							9	9									
05	1043	N	1043	-0-	-0-	-0-	22	1	1013	3	Y	7	9	1			1
							8	9									
*06	970	N	970	-0-	-0-	-0-	22	1	940	3	Y	7	6	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

01	395	N	395	-0-	-0-	-0-	9	1	371	3	Y	14	14	1			4
							15	9									
02	351	N	351	-0-	-0-	-0-	9	1	327	3	Y	14	14	1			4
							15	9									
03	393	N	393	-0-	-0-	-0-	8	1	368	3	Y	15	14	1			5
							17	9									
04	366	N	366	-0-	-0-	-0-	8	1	346	3	Y	11	12	1			4
							12	9									
05	377	N	377	-0-	-0-	-0-	8	1	356	3	Y	12	14	1			2
							13	9									
*06	356	N	356	-0-	-0-	-0-	8	1	336	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

01	319	N	319	-0-	-0-	-0-	8	1	300	3	Y	10	11	1			3
							11	9									
02	297	N	297	-0-	-0-	-0-	7	1	278	3	Y	11	11	1			3
							12	9									
03	310	N	308	-0-	-2	-0-	6	1	289	3	Y	12	11	1			4
							13	9									
04	317	N	317	-0-	-0-	-0-	7	1	298	3	Y	11	11	1			4
							12	9									
05	322	N	322	-0-	-0-	-0-	6	1	303	3	Y	12	14	1			2
							13	9									
06	300	N	236	-0-	-64	-0-	5	1	219	3	Y	11	9	1			4
							12	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

01	497	N	497	-0-	-0-	-0-	12	1	470	3	Y	14	15	1			4
							15	9									
02	448	N	432	-0-	-16	-0-	11	1	406	3	Y	14	14	1			4
							15	9									
03	496	N	477	-0-	-19	-0-	10	1	450	3	Y	15	14	1			5
							17	9									
04	480	N	476	-0-	-4	-0-	11	1	447	3	Y	16	15	1			6
							18	9									
05	465	N	465	-0-	-0-	-0-	9	1	439	3	Y	15	18	1			3
							17	9									
06	450	N	374	-0-	-76	-0-	8	1	354	3	Y	11	10	1			4
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	776	-0-		-61	-0-	19	1	746	3	Y	10	11	1			3
								11	9									
02	700	N	692	-0-		-8	-0-	18	1	662	3	Y	11	11	1			3
								12	9									
03	797	N	797	-0-		-0-	-0-	17	1	767	3	Y	12	11	1			4
								13	9									
04	750	N	739	-0-		-11	-0-	17	1	710	3	Y	11	11	1			4
								12	9									
05	775	N	656	-0-		-119	-0-	14	1	629	3	Y	12	14	1			2
								13	9									
06	780	N	606	-0-		-174	-0-	14	1	580	3	Y	11	9	1			4
								12	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1411	N	1411	-0-		-0-	-0-	34	1	1362	3	Y	14	15	1			4
								15	9									
02	1232	N	1151	-0-		-81	-0-	30	1	1106	3	Y	14	14	1			4
								15	9									
03	1364	N	1144	-0-		-220	-0-	24	1	1103	3	Y	15	14	1			5
								17	9									
04	1320	N	1016	-0-		-304	-0-	24	1	982	3	Y	9	11	1			3
								10	9									
05	1271	N	1009	-0-		-262	-0-	21	1	979	3	Y	8	10	1			1
								9	9									
06	1110	N	961	-0-		-149	-0-	22	1	931	3	Y	7	6	1			2
								8	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-		-0-	-0-	22	1	873	3	Y	13	12	1			4
								14	9									
02	951	N	951	-0-		-0-	-0-	24	1	912	3	Y	14	14	1			4
								15	9									
03	1102	N	1102	-0-		-0-	-0-	23	1	1062	3	Y	15	14	1			5
								17	9									
04	1025	N	1025	-0-		-0-	-0-	24	1	983	3	Y	16	15	1			6
								18	9									
05	855	N	855	-0-		-0-	-0-	18	1	822	3	Y	14	17	1			3
								15	9									
*06	932	N	932	-0-		-0-	-0-	21	1	897	3	Y	13	11	1			5
								14	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1071	-0-		-200	-0-	26	1	1033	3	Y	11	11	1			3
								12	9									
02	952	N	915	-0-		-37	-0-	24	1	880	3	Y	10	10	1			3
								11	9									
03	1054	N	1054	-0-		-0-	-0-	22	1	1019	3	Y	12	11	1			4
								13	9									
04	1116	N	1116	-0-		-0-	-0-	26	1	1072	3	Y	16	14	1			6
								18	9									
05	1115	N	1115	-0-		-0-	-0-	23	1	1075	3	Y	15	18	1			3
								17	9									
*06	1640	N	1640	-0-		-0-	-0-	38	1	1588	3	Y	13	11	1			5
								14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1482	-0-		-192	-0-		36	1	1431	3	Y	14	15	1			4
									15	9									
02	1368	N	1368	-0-		-0-	-0-		35	1	1318	3	Y	14	14	1			4
									15	9									
03	1530	N	1530	-0-		-0-	-0-		33	1	1480	3	Y	15	14	1			5
									17	9									
04	1487	N	1487	-0-		-0-	-0-		35	1	1434	3	Y	16	15	1			6
									18	9									
05	1545	N	1545	-0-		-0-	-0-		32	1	1496	3	Y	15	18	1			3
									17	9									
*06	1492	N	1492	-0-		-0-	-0-		34	1	1444	3	Y	13	11	1			5
									14	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	718	-0-		-26	-0-		17	1	686	3	N	14	14	1			4
									15	9									
02	672	N	657	-0-		-15	-0-		17	1	625	3	N	14	14	1			4
									15	9									
03	730	N	730	-0-		-0-	-0-		15	1	698	3	N	15	14	1			5
									17	9									
04	704	N	704	-0-		-0-	-0-		17	1	675	3	N	11	12	1			4
									12	9									
05	713	N	653	-0-		-60	-0-		13	1	627	3	N	12	14	1			2
									13	9									
06	720	N	697	-0-		-23	-0-		16	1	669	3	N	11	9	1			4
									12	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-		-0-	-0-		13	1	537	3	Y	10	11	1			3
									11	9									
02	532	N	513	-0-		-19	-0-		13	1	488	3	Y	11	11	1			3
									12	9									
03	789	N	789	-0-		-0-	-0-		17	1	759	3	Y	12	11	1			4
									13	9									
04	695	N	695	-0-		-0-	-0-		16	1	667	3	Y	11	11	1			4
									12	9									
05	690	N	690	-0-		-0-	-0-		14	1	663	3	Y	12	14	1			2
									13	9									
*06	654	N	654	-0-		-0-	-0-		15	1	627	3	Y	11	9	1			4
									12	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	213	-0-		-66	-0-		5	1	204	3	Y	4	6	1			1
									4	9									
02	232	N	232	-0-		-0-	-0-		6	1	222	3	Y	4	4	1			1
									4	9									
03	253	N	253	-0-		-0-	-0-		5	1	244	3	Y	4	4	1			1
									4	9									
04	236	N	236	-0-		-0-	-0-		5	1	222	3	Y	8	6	1			3
									9	9									
05	248	N	214	-0-		-34	-0-		4	1	202	3	Y	7	9	1			1
									8	9									
06	240	N	229	-0-		-11	-0-		5	1	216	3	Y	7	6	1			2
									8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	8	1	333	3	Y	10	10	1			3
							11	9									
02	456	N	456	-0-	-0-	-0-	12	1	432	3	Y	11	11	1			3
							12	9									
03	919	N	919	-0-	-0-	-0-	20	1	886	3	Y	12	11	1			4
							13	9									
04	809	N	809	-0-	-0-	-0-	19	1	772	3	Y	16	14	1			6
							18	9									
05	798	N	798	-0-	-0-	-0-	16	1	765	3	Y	15	18	1			3
							17	9									
*06	585	N	585	-0-	-0-	-0-	13	1	561	3	Y	10	9	1			4
							11	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1619	N	1619	-0-	-0-	-0-	39	1	1569	3	Y	10	11	1			3
							11	9									
02	1381	N	1381	-0-	-0-	-0-	36	1	1333	3	Y	11	11	1			3
							12	9									
03	1565	N	1565	-0-	-0-	-0-	33	1	1519	3	Y	12	11	1			4
							13	9									
04	1515	N	1515	-0-	-0-	-0-	36	1	1467	3	Y	11	11	1			4
							12	9									
05	1519	N	1420	-0-	-99	-0-	30	1	1378	3	Y	11	13	1			2
							12	9									
06	1470	N	1215	-0-	-255	-0-	28	1	1178	3	Y	8	7	1			3
							9	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1059	N	1059	-0-	-0-	-0-	25	1	1020	3	N	13	13	1			4
							14	9									
02	700	N	653	-0-	-47	-0-	17	1	621	3	N	14	14	1			4
							15	9									
03	744	N	513	-0-	-231	-0-	11	1	489	3	N	12	12	1			4
							13	9									
04	750	N	596	-0-	-154	-0-	14	1	574	3	N	7	8	1			3
							8	9									
05	752	N	752	-0-	-0-	-0-	16	1	728	3	N	7	9	1			1
							8	9									
*06	696	N	696	-0-	-0-	-0-	16	1	672	3	N	7	6	1			2
							8	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2098	N	2098	-0-	-0-	-0-	51	1	2023	3	Y	22	19	1			7
							24	9									
02	1714	N	1714	-0-	-0-	-0-	44	1	1647	3	Y	21	22	1			6
							23	9									
03	1875	N	1875	-0-	-0-	-0-	40	1	1810	3	Y	23	22	1			7
							25	9									
04	1800	N	1779	-0-	-21	-0-	42	1	1712	3	Y	23	22	1			8
							25	9									
05	1860	N	358	-0-	-1502	-0-	7	1	339	3	Y	11	17	1			2
							12	9									
06	1800	N	948	-0-	-852	-0-	22	1	908	3	Y	16	12	1			6
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	348	1	3	9	N	3					35
02	359	N	359	-0-	-0-	-0-	356	1	3	9	N	3					38
03	385	N	385	-0-	-0-	-0-	382	1	3	9	N	3					41
04	356	N	356	-0-	-0-	-0-	354	1	2	9	N	2					43
05	403	N	365	-0-	-38	-0-	363	1	2	9	N	2					45
06	360	N	346	-0-	-14	-0-	344	1	2	9	N	2					47

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	478	3	3	9	Y	3					91
02	401	N	401	-0-	-0-	-0-	393	3	8	9	Y	7					98
03	496	N	440	-0-	-56	-0-	436	2	4	9	Y	4					102
04	480	N	335	-0-	-145	-0-	333	3	2	9	Y	2					104
05	434	N	387	-0-	-47	-0-	355	3	32	9	Y	29	119	1			14
*06	306	N	306	-0-	-0-	-0-	299	3	7	9	Y	6					20

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	1 12	1 9	1	2	Y	11					19
02	224	N	7	-0-	-217	-0-	1	2	6	9	Y	5	11	1			13
03	0	N	-0-	-0-	-0-	-0-					Y	8					21
04	14	N	-0-	-0-	-14	-0-					Y	7	11	1			17
05	7	N	-0-	-0-	-7	-0-					Y	6	10	1			13
06	0	N	-0-	-0-	-0-	-0-					Y	3					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	40	1	482	2	Y	4					57
							4	9									
02	486	N	486	-0-	-0-	-0-	32	1	443	2	Y	10	46	1			21
							11	9									
03	505	N	505	-0-	-0-	-0-	33	1	465	2	Y	6					27
							7	9									
04	510	N	407	-0-	-103	-0-	32	1	368	2	Y	6					33
							7	9									
05	527	N	442	-0-	-85	-0-	35	1	400	2	Y	6					39
							7	9									
06	480	N	308	-0-	-172	-0-	18	1	286	2	Y	4					43
							4	9									

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	42	1	493	2	N	20					143
							22	9									
02	560	N	547	-0-	-13	-0-	40	1	497	2	N	9					152
							10	9									
03	601	N	601	-0-	-0-	-0-	41	1	546	2	N	13					165
							14	9									
04	584	N	584	-0-	-0-	-0-	40	1	523	2	N	19					184
							21	9									
05	620	N	600	-0-	-20	-0-	43	1	534	2	N	21					205
							23	9									
06	570	N	514	-0-	-56	-0-	22	1	484	2	N	7					212
							8	9									

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	16	1	185	2	Y	24	97	1			15
							26	9									
02	199	N	199	-0-	-0-	-0-	15	1	181	2	Y	3					18
							3	9									
03	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					18
04	210	N	148	-0-	-62	-0-	11	1	137	2	Y	-0-					18
05	217	N	169	-0-	-48	-0-	12	1	156	2	Y	1	9	1			10
							1	9									
06	180	N	169	-0-	-11	-0-	6	1	156	2	Y	6					16
							7	9									

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	23	1	272	2	Y	4					57
							4	9									
02	313	N	313	-0-	-0-	-0-	18	1	284	2	Y	10	46	1			21
							11	9									
03	334	N	334	-0-	-0-	-0-	19	1	308	2	Y	6					27
							7	9									
04	300	N	270	-0-	-30	-0-	18	1	245	2	Y	6					33
							7	9									
05	341	N	271	-0-	-70	-0-	20	1	244	2	Y	6					39
							7	9									
06	330	N	256	-0-	-74	-0-	10	1	242	2	Y	4					43
							4	9									

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	649	N	649	-0-	-0-	-0-	49	1	574	2	Y	24	97	1			15
							26	9									
02	588	N	588	-0-	-0-	-0-	43	1	542	2	Y	3					18
							3	9									
03	482	N	482	-0-	-0-	-0-	35	1	447	2	Y	-0-					18
04	630	N	558	-0-	-72	-0-	40	1	518	2	Y	-0-					18
05	651	N	628	-0-	-23	-0-	46	1	581	2	Y	1	9	1			10
							1	9									
*06	564	N	564	-0-	-0-	-0-	22	1	535	2	Y	6					16
							7	9									

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	50	1	581	2	Y	8					35
							9	9									
02	599	N	599	-0-	-0-	-0-	43	1	543	2	Y	12					47
							13	9									
03	627	N	627	-0-	-0-	-0-	44	1	573	2	Y	9					56
							10	9									
04	630	N	539	-0-	-91	-0-	39	1	493	2	Y	6					62
							7	9									
05	651	N	413	-0-	-238	-0-	31	1	376	2	Y	5					67
							6	9									
06	600	N	486	-0-	-114	-0-	19	1	466	2	Y	1					68
							1	9									

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	907	N	892	-0-	-15	-0-	71	1	821	2	Y	-0-					70
02	784	N	775	-0-	-9	-0-	57	1	709	2	Y	8					78
							9	9									
03	833	N	845	-0-	12	-0-	59	1	765	2	Y	19					97
							21	9									
04	870	N	818	-0-	-52	-0-	54	1	755	2	Y	8	53	1			52
							9	9									
05	875	N	875	-0-	-0-	-0-	58	1	810	2	Y	6	18	1			40
							7	9									
06	810	N	730	-0-	-80	-0-	30	1	694	2	Y	5	38	1			7
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

01	537	N	537	-0-	-0-	-0-	41	1	481	2	Y	14					24
							15	9									
02	491	N	491	-0-	-0-	-0-	36	1	447	2	Y	7	14	1			17
							8	9									
03	554	N	554	-0-	-0-	-0-	38	1	504	2	Y	11					28
							12	9									
04	546	N	546	-0-	-0-	-0-	38	1	498	2	Y	9	14	1			23
							10	9									
05	560	N	560	-0-	-0-	-0-	41	1	511	2	Y	7	13	1			17
							8	9									
06	540	N	491	-0-	-49	-0-	19	1	468	2	Y	4					21
							4	9									

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

01	389	N	389	-0-	-0-	-0-	29	1	345	2	Y	14					24
							15	9									
02	392	N	379	-0-	-13	-0-	27	1	344	2	Y	7	14	1			17
							8	9									
03	413	N	413	-0-	-0-	-0-	29	1	372	2	Y	11					28
							12	9									
04	390	N	386	-0-	-4	-0-	27	1	349	2	Y	9	14	1			23
							10	9									
05	434	N	391	-0-	-43	-0-	28	1	355	2	Y	7	13	1			17
							8	9									
06	390	N	326	-0-	-64	-0-	13	1	309	2	Y	4					21
							4	9									

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

01	10	N	10	-0-	-0-	-0-	1	1	9	9	Y	8					35
02	28	N	-0-	-0-	-28	-0-					Y	12					47
03	0	N	-0-	-0-	-0-	-0-					Y	9					56
04	10	N	-0-	-0-	-10	-0-					Y	6					62
05	0	N	-0-	-0-	-0-	-0-					Y	5					67
06	0	N	-0-	-0-	-0-	-0-					Y	1					68

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

01	385	N	385	-0-	-0-	-0-	30	1	353	2	N	2					81
							2	9									
02	364	N	329	-0-	-35	-0-	24	1	305	2	N	-0-					81
03	340	N	340	-0-	-0-	-0-	24	1	316	2	N	-0-					81
04	360	N	318	-0-	-42	-0-	23	1	295	2	N	-0-					81
05	372	N	324	-0-	-48	-0-	24	1	300	2	N	-0-					81
06	330	N	299	-0-	-31	-0-	12	1	287	2	N	-0-					81

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	14					24
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	7	14	1			17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	11					28
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	9	14	1			23
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	7	13	1			17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	4					21

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

01	529	N	529	-0-	-0-	-0-	42	1	481	2	Y	5					22
							6	9									
02	504	N	479	-0-	-25	-0-	35	1	436	2	Y	7					29
							8	9									
03	513	N	513	-0-	-0-	-0-	36	1	469	2	Y	7					36
							8	9									
04	510	N	488	-0-	-22	-0-	34	1	451	2	Y	3					39
							3	9									
05	527	N	505	-0-	-22	-0-	37	1	464	2	Y	4					43
							4	9									
06	510	N	455	-0-	-55	-0-	18	1	437	2	Y	-0-					43

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

01	13	N	13	-0-	-0-	-0-	1	1	12	9	Y	11					76
02	56	N	-0-	-0-	-56	-0-					Y	4					80
03	662	N	662	-0-	-0-	-0-	31	1	449	2	Y	165					245
							182	9									
04	1985	N	1985	-0-	-0-	-0-	114	1	1626	2	Y	223	134	1			334
							245	9									
05	1913	N	1913	-0-	-0-	-0-	123	1	1600	2	Y	173	171	1			336
							190	9									
*06	1613	N	1613	-0-	-0-	-0-	64	1	1409	2	Y	127	300	1			163
							140	9									

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

01	842	N	842	-0-	-0-	-0-	66	1	769	2	Y	6					106
							7	9									
02	824	N	824	-0-	-0-	-0-	53	1	748	2	Y	21	85	1			42
							23	9									
03	855	N	855	-0-	-0-	-0-	55	1	787	2	Y	12					54
							13	9									
04	820	N	820	-0-	-0-	-0-	53	1	756	2	Y	10					64
							11	9									
05	899	N	851	-0-	-48	-0-	57	1	782	2	Y	11					75
							12	9									
06	840	N	753	-0-	-87	-0-	30	1	714	2	Y	8					83
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	37	1	437	2	Y	59	86	1			40
							65	9									
02	499	N	499	-0-	-0-	-0-	33	1	416	2	Y	45					85
							50	9									
03	509	N	509	-0-	-0-	-0-	35	1	431	2	Y	39					124
							43	9									
04	481	N	481	-0-	-0-	-0-	33	1	419	2	Y	26	91	1			59
							29	9									
05	518	N	518	-0-	-0-	-0-	36	1	446	2	Y	33					92
							36	9									
*06	475	N	475	-0-	-0-	-0-	19	1	423	2	Y	30					122
							33	9									

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	18	1	200	2	Y	4					73
							4	9									
02	266	N	266	-0-	-0-	-0-	14	1	237	2	Y	14	59	1			28
							15	9									
03	306	N	306	-0-	-0-	-0-	15	1	282	2	Y	8					36
							9	9									
04	288	N	288	-0-	-0-	-0-	14	1	266	2	Y	7					43
							8	9									
05	310	N	306	-0-	-4	-0-	15	1	282	2	Y	8					51
							9	9									
06	300	N	271	-0-	-29	-0-	8	1	257	2	Y	5					56
							6	9									

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	44	1	513	2	N	25	191	1			137
							28	9									
02	580	N	580	-0-	-0-	-0-	40	1	501	2	N	35					172
							39	9									
03	620	N	620	-0-	-0-	-0-	40	1	529	2	N	46					218
							51	9									
04	593	N	593	-0-	-0-	-0-	39	1	509	2	N	41					259
							45	9									
05	651	N	593	-0-	-58	-0-	42	1	529	2	N	20					279
							22	9									
06	600	N	544	-0-	-56	-0-	20	1	489	2	N	32	181	1			130
							35	9									

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	127	-0-	-245	-0-	127	3			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
06	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
02	448	N	311	-0-	-137	-0-	311	3			N	-0-					-0-
03	496	N	225	-0-	-271	-0-	225	3			N	-0-					-0-
04	450	N	249	-0-	-201	-0-	249	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

01	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
02	868	N	499	-0-	-369	-0-	499	3			N	-0-					-0-
03	806	N	645	-0-	-161	-0-	645	3			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

01	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					52
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					52
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					52
04	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					53
05	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					53
*06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					53

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-
02	140	N	71	-0-	-69	-0-	71	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	900	N	752	-0-	-148	-0-	752	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

01	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

01	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
02	1204	N	1159	-0-	-45	-0-	1159	3			N	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1320	N	1247	-0-	-73	-0-	1247	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

01	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
02	560	N	427	-0-	-133	-0-	427	3			N	-0-					-0-
03	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
04	570	N	235	-0-	-335	-0-	235	3			N	-0-					-0-
05	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
06	390	N	241	-0-	-149	-0-	241	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	1092	N	935	-0-	-157	-0-	935	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
06	660	N	540	-0-	-120	-0-	540	3			N	-0-					-0-
MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A																	
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	644	N	580	-0-	-64	-0-	580	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A																	
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	504	N	408	-0-	-96	-0-	408	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	510	N	155	-0-	-355	-0-	155	3			N	-0-					-0-
05	465	N	179	-0-	-286	-0-	179	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A																	
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A																	
01	837	N	597	-0-	-240	-0-	597	3			N	-0-					-0-
02	756	N	706	-0-	-50	-0-	706	3			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
06	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A																	
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A																	
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	944	-0-	-358	-0-	944	3			N	-0-					-0-
02	1204	N	924	-0-	-280	-0-	924	3			N	-0-					-0-
03	1178	N	1150	-0-	-28	-0-	1150	3			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
*06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1437	-0-	-82	-0-	1437	3			N	-0-					-0-
02	1428	N	1281	-0-	-147	-0-	1281	3			N	-0-					-0-
03	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
02	392	N	279	-0-	-113	-0-	279	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1379	N	1379	-0-	-0-	-0-	1260	3	119	9	N	108	91	1			84
02	1086	N	1086	-0-	-0-	-0-	1018	3	68	9	N	62	85	1			61
03	1396	N	1396	-0-	-0-	-0-	1302	3	94	9	N	85	88	1			58
04	1245	N	1245	-0-	-0-	-0-	1171	3	74	9	N	67					125
05	1341	N	1341	-0-	-0-	-0-	1256	3	85	9	N	77	92	1			110
*06	1273	N	1273	-0-	-0-	-0-	1198	3	75	9	N	68	90	1			88

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

01	713	N	506	-0-	-207	-0-	506	3			N	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	3			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

01	1023	N	1022	-0-	-1	-0-	1022	3			N	-0-					-0-
02	924	N	838	-0-	-86	-0-	838	3			N	-0-					-0-
03	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	1020	N	988	-0-	-32	-0-	988	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
02	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
06	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-			-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-			-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

01	217	N	215	-0-	-2	-0-	215	3			N	-0-			-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
*06	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

01	679	N	679	-0-	-0-	-0-	679	3			N	-0-			-0-
02	616	N	527	-0-	-89	-0-	527	3			N	-0-			-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-			-0-
04	660	N	570	-0-	-90	-0-	570	3			N	-0-			-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-			-0-
06	570	N	510	-0-	-60	-0-	510	3			N	-0-			-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

01	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-			-0-
02	336	N	322	-0-	-14	-0-	14	1	308	3	N	-0-			-0-
03	372	N	357	-0-	-15	-0-	14	1	343	3	N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

01	62	N	58	-0-	-4	-0-	58	3			N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-			-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

01	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-			-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-			-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
*06	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	262	-0-	-48	-0-	16	1	246	3	N	-0-					-0-
02	252	N	234	-0-	-18	-0-	14	1	220	3	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15	-0-	233	2			N	-0-					220
02	224	N	155	-0-	-69	-0-	155	2			N	-0-					220
03	248	N	214	-0-	-34	-0-	214	2			N	-0-					220
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					220
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					220
06	210	N	63	-0-	-147	-0-	63	2			N	-0-					220

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
06	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-
02	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	588	N	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

01	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
02	756	N	678	-0-	-78	-0-	678	3			N	-0-					-0-
03	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

01	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
02	672	N	554	-0-	-118	-0-	554	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

01	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
02	504	N	414	-0-	-90	-0-	414	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	570	N	439	-0-	-131	-0-	439	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	900	N	647	-0-	-253	-0-	647	3			N	-0-					-0-
05	1116	N	832	-0-	-284	-0-	832	3			N	-0-					-0-
06	1020	N	622	-0-	-398	-0-	622	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

01	992	N	508	-0-	-484	-0-	508	3			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
06	990	N	942	-0-	-48	-0-	942	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

01	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
02	1260	N	1141	-0-	-119	-0-	1141	3			N	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
05	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
06	1350	N	827	-0-	-523	-0-	827	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	672	N	606	-0-	-66	-0-	606	3			N	-0-					-0-
03	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
05	682	N	505	-0-	-177	-0-	505	3			N	-0-					-0-
06	600	N	432	-0-	-168	-0-	432	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

01	1023	N	761	-0-	-262	-0-	761	3			N	-0-					-0-
02	840	N	681	-0-	-159	-0-	681	3			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

01	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*06	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	560	N	402	-0-	-158	-0-	402	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
06	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
02	896	N	803	-0-	-93	-0-	803	3			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	990	N	968	-0-	-22	-0-	968	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	224	N	173	-0-	-51	-0-	173	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

01	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
02	420	N	298	-0-	-122	-0-	298	3			N	-0-					-0-
03	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	719	-0-	-56	-0-	719	3			N	-0-					-0-
02	672	N	572	-0-	-100	-0-	572	3			N	-0-					-0-
03	713	N	442	-0-	-271	-0-	442	3			N	-0-					-0-
04	690	N	518	-0-	-172	-0-	518	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
*06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
02	868	N	816	-0-	-52	-0-	816	3			Y	-0-					-0-
03	961	N	909	-0-	-52	-0-	909	3			Y	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			Y	-0-					-0-
05	899	N	885	-0-	-14	-0-	885	3			Y	-0-					-0-
06	870	N	849	-0-	-21	-0-	849	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
03	1581	N	1568	-0-	-13	-0-	1568	3			N	-0-					-0-
04	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
05	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
*06	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
02	728	N	615	-0-	-113	-0-	615	3			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
06	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	336	N	299	-0-	-37	-0-	299	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	217	N	126	-0-	-91	-0-	126	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
04	1140	N	1117	-0-	-23	-0-	1117	3			N	-0-					-0-
05	1178	N	1120	-0-	-58	-0-	1120	3			N	-0-					-0-
06	1110	N	771	-0-	-339	-0-	771	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
02	364	N	323	-0-	-41	-0-	323	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
02	980	N	928	-0-	-52	-0-	928	3			N	-0-					-0-
03	1085	N	912	-0-	-173	-0-	912	3			N	-0-					-0-
04	1050	N	935	-0-	-115	-0-	935	3			N	-0-					-0-
05	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
*06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	692	-0-	-83	-0-	692	3			N	-0-					-0-
02	700	N	590	-0-	-110	-0-	590	3			N	-0-					-0-
03	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
04	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

01	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
02	364	N	288	-0-	-76	-0-	288	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

01	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
02	392	N	363	-0-	-29	-0-	363	3			N	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

01	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

01	806	N	659	-0-	-147	-0-	659	3			N	-0-					-0-
02	672	N	591	-0-	-81	-0-	591	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	780	N	685	-0-	-95	-0-	685	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	708	-0-	-160	-0-	708	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
06	870	N	767	-0-	-103	-0-	767	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
02	420	N	356	-0-	-64	-0-	356	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	168	N	125	-0-	-43	-0-	125	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
02	644	N	572	-0-	-72	-0-	572	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
06	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	410	-0-	-396	-0-	410	3			N	-0-					-0-
02	476	N	391	-0-	-85	-0-	391	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	540	N	328	-0-	-212	-0-	328	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
02	196	N	25	-0-	-171	-0-	25	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
02	1596	N	1537	-0-	-59	-0-	1537	3			N	-0-					-0-
03	1798	N	1721	-0-	-77	-0-	1721	3			N	-0-					-0-
04	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
05	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
*06	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
02	700	N	670	-0-	-30	-0-	670	3			N	-0-					-0-
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1224	-0-	-140	-0-	1224	3			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
05	1364	N	1352	-0-	-12	-0-	1352	3			N	-0-					-0-
06	1320	N	1284	-0-	-36	-0-	1284	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-
02	672	N	603	-0-	-69	-0-	603	3			N	-0-					-0-
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
*06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
02	448	N	434	-0-	-14	-0-	434	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
02	644	N	420	-0-	-224	-0-	420	3			N	-0-					-0-
03	682	N	565	-0-	-117	-0-	565	3			N	-0-					-0-
04	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	570	N	467	-0-	-103	-0-	467	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
02	448	N	437	-0-	-11	-0-	437	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	262	-0-	-46	-0-	262	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	330	N	169	-0-	-161	-0-	169	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

01	899	N	797	-0-	-102	-0-	797	3			N	-0-					-0-
02	756	N	648	-0-	-108	-0-	648	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	728	N	639	-0-	-89	-0-	639	3			N	-0-					-0-
03	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	661	-0-	-207	-0-	661	3			N	-0-					-0-
02	700	N	468	-0-	-232	-0-	468	3			N	-0-					-0-
03	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
04	630	N	420	-0-	-210	-0-	420	3			N	-0-					-0-
05	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-
06	690	N	394	-0-	-296	-0-	394	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	224	N	183	-0-	-41	-0-	183	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	236	-0-	-198	-0-	236	3			N	-0-					-0-
02	252	N	194	-0-	-58	-0-	194	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
05	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
06	690	N	618	-0-	-72	-0-	618	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	450	N	358	-0-	-92	-0-	358	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
02	532	N	464	-0-	-68	-0-	464	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	364	N	263	-0-	-101	-0-	263	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
02	364	N	312	-0-	-52	-0-	312	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
03	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

01	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
02	980	N	911	-0-	-69	-0-	911	3			N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
04	1050	N	940	-0-	-110	-0-	940	3			N	-0-					-0-
05	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
06	1050	N	884	-0-	-166	-0-	884	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

01	868	N	608	-0-	-260	-0-	608	3			N	-0-					-0-
02	700	N	667	-0-	-33	-0-	667	3			N	-0-					-0-
03	806	N	737	-0-	-69	-0-	737	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

01	837	N	712	-0-	-125	-0-	712	3			N	-0-					-0-
02	784	N	664	-0-	-120	-0-	664	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	744	N	648	-0-	-96	-0-	648	3			N	-0-					-0-
06	750	N	604	-0-	-146	-0-	604	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
05	279	N	68	-0-	-211	-0-	68	3			N	-0-					-0-
*06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

01	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
02	448	N	368	-0-	-80	-0-	368	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1061	-0-	-396	-0-	1061	3			N	-0-					-0-
02	980	N	965	-0-	-15	-0-	965	3			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
06	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	196	N	153	-0-	-43	-0-	153	3			N	-0-					-0-
03	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	472	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
02	588	N	506	-0-	-82	-0-	506	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
06	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
02	840	N	709	-0-	-131	-0-	709	3			N	-0-					-0-
03	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
04	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
06	870	N	739	-0-	-131	-0-	739	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
05	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
*06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-
02	756	N	720	-0-	-36	-0-	720	3			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
02	560	N	522	-0-	-38	-0-	522	3			N	-0-					-0-
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
02	420	N	310	-0-	-110	-0-	310	3			N	-0-					-0-
03	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	704	-0-	-567	-0-	691	3	13	9	N	12					163
02	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					163
03	1611	N	1611	-0-	-0-	-0-	1591	3	20	9	N	18					181
04	690	N	585	-0-	-105	-0-	585	3			N	-0-					181
05	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-	157	1			24
*06	1422	N	1422	-0-	-0-	-0-	1399	3	23	9	N	21					44

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	335	-0-	-254	-0-	335	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
02	812	N	632	-0-	-180	-0-	632	3			N	-0-					-0-
03	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
04	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
05	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
*06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

01	2325	N	2250	-0-	-75	-0-	2250	3			N	-0-					-0-
02	2240	N	1904	-0-	-336	-0-	1904	3			N	-0-					-0-
03	2480	N	1992	-0-	-488	-0-	1992	3			N	-0-					-0-
04	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
05	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
*06	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

01	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
02	1176	N	1104	-0-	-72	-0-	1104	3			N	-0-					-0-
03	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
06	1260	N	1164	-0-	-96	-0-	1164	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

01	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
02	784	N	681	-0-	-103	-0-	681	3			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	616	N	584	-0-	-32	-0-	584	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

01	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
02	812	N	728	-0-	-84	-0-	728	3			N	-0-					-0-
03	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
06	840	N	721	-0-	-119	-0-	721	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

01	1457	N	977	-0-	-480	-0-	977	3			N	-0-					-0-
02	1288	N	1250	-0-	-38	-0-	1250	3			N	-0-					-0-
03	1364	N	1322	-0-	-42	-0-	1322	3			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
05	1395	N	1285	-0-	-110	-0-	1285	3			N	-0-					-0-
06	1290	N	1236	-0-	-54	-0-	1236	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

01	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
02	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
03	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
*06	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

01	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
02	224	N	154	-0-	-70	-0-	154	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

01	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

01	93	N	34	-0-	-59	-0-	34	2			N	-0-					1
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					1
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					1
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					1
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					1
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

01	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
02	504	N	436	-0-	-68	-0-	436	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	616	N	550	-0-	-66	-0-	550	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	476	N	412	-0-	-64	-0-	412	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

01	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
02	1736	N	1428	-0-	-308	-0-	1428	3			N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
06	1800	N	1685	-0-	-115	-0-	1685	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

01	620	N	457	-0-	-163	-0-	457	3			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
06	1050	N	910	-0-	-140	-0-	910	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

01	93	N	68	-0-	-25	-0-	16	1	52	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	14	1	37	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	16	1	54	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	15	1	50	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

01	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
02	336	N	262	-0-	-74	-0-	262	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1188	-0-	-145	-0-	1188	3			N	-0-					-0-
02	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
03	2502	N	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
04	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
06	1440	N	1305	-0-	-135	-0-	1305	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1554	-0-	-368	-0-	1554	3			N	-0-					-0-
02	1708	N	1653	-0-	-55	-0-	1653	3			N	-0-					-0-
03	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
04	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
05	1829	N	1810	-0-	-19	-0-	1810	3			N	-0-					-0-
06	1920	N	1733	-0-	-187	-0-	1733	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
02	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
03	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
05	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
*06	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	429	-0-	-284	-0-	429	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
06	660	N	597	-0-	-63	-0-	597	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
04	900	N	726	-0-	-174	-0-	726	3			N	-0-					-0-
05	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
06	900	N	756	-0-	-144	-0-	756	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	336	N	258	-0-	-78	-0-	258	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	5	-0-	-135	-0-	5	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	560	N	485	-0-	-75	-0-	485	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					58
02	84	N	-0-	-0-	-84	-0-					N	-0-					58
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					58
04	75	N	75	-0-	-0-	-0-	74	2	1	9	N	1					59
05	77	N	77	-0-	-0-	-0-	76	2	1	9	N	1					60
*06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					60

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

01	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
02	560	N	466	-0-	-94	-0-	466	3			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-

FDL OPERATING, LLC 263924
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

01	1096	N	1096	-0-	-0-	-0-	1088	3	8	4	N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1124	3	1	4	N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
05	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					-0-
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
04	990	N	962	-0-	-28	-0-	962	3			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					29
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					29
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					29
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					29
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					29
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	840	N	745	-0-	-95	-0-	745	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					2
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					2
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					2
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					2
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					2
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1133	N	1133	-0-	-0-	-0-	1124	3	9	4	N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
05	1302	N	1117	-0-	-185	-0-	1117	3			N	-0-					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	154	3	1	4	N	1	1	1			1
							1	9									
02	142	N	142	-0-	-0-	-0-	141	3	1	9	N	1	1	1			1
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					1
04	170	N	170	-0-	-0-	-0-	169	3	1	9	N	1	1	1			1
05	188	N	188	-0-	-0-	-0-	187	3	1	4	N	-0-	1	1			-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	190	3	1	4	N	8	8	1			3
							9	9									
02	217	N	217	-0-	-0-	-0-	206	3	1	4	N	9	9	1			3
							10	9									
03	208	N	208	-0-	-0-	-0-	205	3	3	9	N	3	3	1			3
04	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5	4	1			4
05	248	N	225	-0-	-23	-0-	221	3	4	9	N	4	4	1			4
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	316	3	2	4	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	308	3	1	4	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	318	3	2	4	N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0-	-0-	685	3	5	4	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	711	3	1	4	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	466	3	4	4	N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	457	3	1	4	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	278	3	2	4	N	2	2	1			2
							2	9									
02	270	N	270	-0-	-0-	-0-	267	3	1	4	N	2	2	1			2
							2	9									
03	296	N	296	-0-	-0-	-0-	295	3	1	9	N	1	1	1			2
04	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1	1	1			2
05	310	N	299	-0-	-11	-0-	297	3	1	4	N	1	1	1			2
							1	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	344	3	3	4	N	5	5	1			2
							6	9									
02	289	N	289	-0-	-0-	-0-	282	3	1	4	N	5	5	1			2
							6	9									
03	322	N	322	-0-	-0-	-0-	320	3	2	9	N	2	2	1			2
04	331	N	331	-0-	-0-	-0-	328	3	3	9	N	3	3	1			2
05	345	N	345	-0-	-0-	-0-	341	3	2	4	N	2	3	1			1
							2	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	882	N	882	-0-	-0-	-0-	876	3	6	9	Y	5	6	1			21
02	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3	6	1			18
03	880	N	880	-0-	-0-	-0-	877	3	3	9	Y	3					21
04	871	N	871	-0-	-0-	-0-	869	3	2	9	Y	2	5	1			18
05	899	N	882	-0-	-17	-0-	881	3	1	9	Y	1					19
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					19

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	435	3	11	9	Y	10	12	1			8
02	412	N	412	-0-	-0-	-0-	405	3	7	9	Y	6	12	1			2
03	485	N	485	-0-	-0-	-0-	478	3	7	9	Y	6					8
04	478	N	478	-0-	-0-	-0-	474	3	4	9	Y	4	11	1			1
05	484	N	484	-0-	-0-	-0-	481	3	3	9	Y	3					4
06	464	N	NO RPT	-0-	-464	-0-					Y	NO RPT					4

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	583	3	6	9	Y	5	6	1			8
02	540	N	540	-0-	-0-	-0-	537	3	3	9	Y	3	6	1			5
03	475	N	475	-0-	-0-	-0-	473	3	2	9	Y	2					7
04	570	N	469	-0-	-101	-0-	468	3	1	9	Y	1	3	1			5
05	589	N	476	-0-	-113	-0-	475	3	1	9	Y	1					6
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					6

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					10
02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					10
03	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					10
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					10
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					10
06	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					10

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
05	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	559	N	559	-0-	-0-	-0-	555	3	4	4	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	527	3	1	4	N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	570	3	3	4	N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					9
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					9
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					9
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					9
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	884	N	884	-0-	-0-	-0-	877	3	7	4	N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	870	N	778	-0-	-92	-0-	778	3			N	-0-					-0-
05	868	N	786	-0-	-82	-0-	782	3	4	4	N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0-	-0-	424	3	3	4	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	449	3	1	4	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0-	-0-	659	3	5	4	N	14	16	1			3
							15	9									
02	665	N	665	-0-	-0-	-0-	649	3	1	4	N	14	16	1			1
							15	9									
03	658	N	658	-0-	-0-	-0-	652	3	6	9	N	5	4	1			2
04	660	N	637	-0-	-23	-0-	629	3	8	9	N	7	6	1			3
05	744	N	696	-0-	-48	-0-	687	3	3	4	N	5	6	1			2
							6	9									
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	285	3	2	4	N	1	1	1			1
							1	9									
02	265	N	265	-0-	-0-	-0-	263	3	1	4	N	1	1	1			1
							1	9									
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					1
04	294	N	294	-0-	-0-	-0-	293	3	1	9	N	1	1	1			1
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-	1	1			-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	310	3	2	4	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	989	N	989	-0-	-0-	-0-	876	3	113	9	N	103	140	1			207
02	703	N	703	-0-	-0-	-0-	659	3	44	9	N	40					247
03	807	N	807	-0-	-0-	-0-	728	3	79	9	N	72	122	1			197
04	960	N	841	-0-	-119	-0-	734	3	107	9	N	97	137	1			157
05	802	N	802	-0-	-0-	-0-	787	3	15	9	N	14					171
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					171

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					5
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					5
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					5
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					5
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					5

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	415	3	6	9	Y	5	6	1			10
02	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3	6	1			7
03	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					10
04	428	N	428	-0-	-0-	-0-	426	3	2	9	Y	2	5	1			7
05	434	N	433	-0-	-1	-0-	432	3	1	9	Y	1					8
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					8

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1865	X	458	-0-	-1407	-0-	458	3			Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	793	N	793	-0-	-0-	-0-	782	3	11	9	Y	10	12	1			17
02	719	N	719	-0-	-0-	-0-	712	3	7	9	Y	6	12	1			11
03	776	N	776	-0-	-0-	-0-	769	3	7	9	Y	6					17
04	780	N	766	-0-	-14	-0-	762	3	4	9	Y	4	10	1			11
05	806	N	775	-0-	-31	-0-	772	3	3	9	Y	3					14
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					14

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					20
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					20
03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					20
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					20
05	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					20
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	627	3	5	4	N	12	14	1			-0-
							13	9									
02	610	N	610	-0-	-0-	-0-	596	3	1	4	N	12	12	1			-0-
							13	9									
03	687	N	687	-0-	-0-	-0-	681	3	6	9	N	5	4	1			1
04	660	N	660	-0-	-0-	-0-	651	3	9	9	N	8	7	1			2
05	682	N	628	-0-	-54	-0-	618	3	3	4	N	6	7	1			1
							7	9									
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	33	1	209	3	Y	9	23	1			10
							10	9									
02	228	N	228	-0-	-0-	-0-	33	1	193	3	Y	2					12
							2	9									
03	271	N	271	-0-	-0-	-0-	30	1	235	3	Y	5					17
							6	9									
04	248	N	248	-0-	-0-	-0-	31	1	216	3	Y	1					18
							1	9									
05	249	N	249	-0-	-0-	-0-	31	1	212	3	Y	5					23
							6	9									
06	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					23

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	62	1	396	3	Y	6	17	1			11
							7	9									
02	427	N	427	-0-	-0-	-0-	62	1	364	3	Y	1					12
							1	9									
03	504	N	504	-0-	-0-	-0-	57	1	444	3	Y	3					15
							3	9									
04	473	N	473	-0-	-0-	-0-	59	1	413	3	Y	1					16
							1	9									
05	481	N	481	-0-	-0-	-0-	62	1	415	3	Y	4					20
							4	9									
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					20

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0-	-0-	322	3	2	4	N	9	11	1			2
							10	9									
02	316	N	316	-0-	-0-	-0-	304	3	1	4	N	10	10	1			2
							11	9									
03	360	N	360	-0-	-0-	-0-	356	3	4	9	N	4	3	1			3
04	358	N	358	-0-	-0-	-0-	351	3	7	9	N	6	5	1			4
05	352	N	352	-0-	-0-	-0-	346	3	2	4	N	4	5	1			3
							4	9									
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	600	N	389	-0-	-211	-0-	389	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					51
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					51
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					51
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					51
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					23
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					23
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					23
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					23
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					23
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					15
02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					15
03	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					15
04	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					15
05	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					15
06	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
05	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					31
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					31
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					31
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					31
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					31
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1099	N	1099	-0-	-0-	-0-	1070	3	8	4	N	19	21	1			2
							21	9									
02	936	N	936	-0-	-0-	-0-	916	3	1	4	N	17	19	1			-0-
							19	9									
03	837	N	837	-0-	-0-	-0-	829	3	8	9	N	7	5	1			2
04	1050	N	781	-0-	-269	-0-	771	3	10	9	N	9	8	1			3
05	1023	N	773	-0-	-250	-0-	761	3	4	4	N	7	8	1			2
							8	9									
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					9
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	240	N	-0-	-0-	-240	-0-					N	-0-					9
05	186	N	-0-	-0-	-186	-0-					N	-0-					9
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	66	1	419	3	Y	11	28	1			12
							12	9									
02	501	N	501	-0-	-0-	-0-	66	1	433	3	Y	2					14
							2	9									
03	612	N	612	-0-	-0-	-0-	69	1	536	3	Y	6					20
							7	9									
04	568	N	568	-0-	-0-	-0-	71	1	496	3	Y	1					21
							1	9									
05	583	N	583	-0-	-0-	-0-	75	1	500	3	Y	7					28
							8	9									
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					28

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

01	504	N	504	-0-	-0-	-0-	498	3	6	9	Y	5	6	1			17
02	464	N	464	-0-	-0-	-0-	461	3	3	9	Y	3	6	1			14
03	481	N	481	-0-	-0-	-0-	478	3	3	9	Y	3					17
04	480	N	476	-0-	-4	-0-	474	3	2	9	Y	2	5	1			14
05	527	N	482	-0-	-45	-0-	481	3	1	9	Y	1					15
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					15

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

01	868	N	868	-0-	-0-	-0-	861	3	7	4	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
04	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
05	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

01	679	N	679	-0-	-0-	-0-	664	3	5	4	N	9	11	1			3
							10	9									
02	665	N	665	-0-	-0-	-0-	654	3	11	9	N	10	10	1			3
03	735	N	735	-0-	-0-	-0-	731	3	4	9	N	4	3	1			4
04	773	N	773	-0-	-0-	-0-	765	3	8	9	N	7	6	1			5
05	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6	7	1			4
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	421	3	3	4	N	8	8	1			2
							9	9									
02	394	N	394	-0-	-0-	-0-	385	3	9	9	N	8	8	1			2
03	454	N	454	-0-	-0-	-0-	451	3	3	9	N	3	2	1			3
04	433	N	433	-0-	-0-	-0-	427	3	6	9	N	5	4	1			4
05	434	N	415	-0-	-19	-0-	411	3	4	9	N	4	4	1			4
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	383	3	3	4	N	4	4	1			3
							4	9									
02	371	N	371	-0-	-0-	-0-	365	3	6	9	N	5	5	1			3
03	422	N	422	-0-	-0-	-0-	420	3	2	9	N	2	2	1			3
04	417	N	417	-0-	-0-	-0-	414	3	3	9	N	3	3	1			3
05	407	N	407	-0-	-0-	-0-	405	3	2	9	N	2	3	1			2
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	668	3	5	4	N	10	11	1			2
							11	9									
02	691	N	691	-0-	-0-	-0-	678	3	1	4	N	11	12	1			1
							12	9									
03	776	N	776	-0-	-0-	-0-	770	3	6	9	N	5	4	1			2
04	741	N	741	-0-	-0-	-0-	733	3	8	9	N	7	7	1			2
05	775	N	716	-0-	-59	-0-	706	3	3	4	N	6	7	1			1
							7	9									
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	495	3	4	4	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	432	3	1	4	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	517	3	3	4	N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0-	-0-	515	3	4	4	N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	494	3	2	4	N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	415	3	3	4	N	5	5	1			2
							6	9									
02	402	N	402	-0-	-0-	-0-	396	3	6	9	N	5	6	1			1
03	458	N	458	-0-	-0-	-0-	455	3	3	9	N	3	2	1			2
04	451	N	451	-0-	-0-	-0-	447	3	4	9	N	4	4	1			2
05	446	N	446	-0-	-0-	-0-	441	3	2	4	N	3	4	1			1
							3	9									
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	381	3	3	4	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	710	3	5	4	N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	423	3	3	4	N	9	11	1			1
							10	9									
02	405	N	405	-0-	-0-	-0-	393	3	1	4	N	10	10	1			1
							11	9									
03	446	N	446	-0-	-0-	-0-	442	3	4	9	N	4	3	1			2
04	433	N	433	-0-	-0-	-0-	426	3	7	9	N	6	5	1			3
05	434	N	418	-0-	-16	-0-	414	3	4	9	N	4	5	1			2
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	904	N	904	-0-	-0-	-0-	883	3	7	4	N	13	14	1			3
							14	9									
02	843	N	843	-0-	-0-	-0-	828	3	15	9	N	14	16	1			1
03	918	N	918	-0-	-0-	-0-	911	3	7	9	N	6	5	1			2
04	900	N	900	-0-	-0-	-0-	890	3	10	9	N	9	8	1			3
05	930	N	885	-0-	-45	-0-	877	3	8	9	N	7	8	1			2
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	127	3	1	4	N	2	2	1			1
							2	9									
02	129	N	129	-0-	-0-	-0-	127	3	2	9	N	2	2	1			1
03	150	N	150	-0-	-0-	-0-	149	3	1	9	N	1	1	1			1
04	147	N	147	-0-	-0-	-0-	146	3	1	9	N	1	1	1			1
05	155	N	144	-0-	-11	-0-	142	3	1	4	N	1	1	1			1
							1	9									
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1076	N	1076	-0-	-0-	-0-	1058	3	8	4	N	9	11	1			2
							10	9									
02	927	N	927	-0-	-0-	-0-	916	3	11	9	N	10	10	1			2
03	1041	N	1041	-0-	-0-	-0-	1037	3	4	9	N	4	3	1			3
04	1063	N	1063	-0-	-0-	-0-	1056	3	7	9	N	6	6	1			3
05	1023	N	986	-0-	-37	-0-	975	3	5	4	N	5	6	1			2
							6	9									
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					2

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	367	3	3	4	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	216	3	2	4	N	2	2	1			1
							2	9									
02	206	N	206	-0-	-0-	-0-	203	3	1	4	N	2	2	1			1
							2	9									
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					1
04	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1	1	1			1
05	218	N	218	-0-	-0-	-0-	217	3	1	4	N	-0-	1	1			-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	317	3	2	4	N	9	11	1			1
							10	9									
02	375	N	375	-0-	-0-	-0-	364	3	11	9	N	10	11	1			-0-
03	370	N	370	-0-	-0-	-0-	366	3	4	9	N	4	3	1			1
04	350	N	350	-0-	-0-	-0-	343	3	7	9	N	6	5	1			2
05	317	N	317	-0-	-0-	-0-	313	3	4	9	N	4	5	1			1
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	477	3	4	4	N	9	11	1			2
							10	9									
02	464	N	464	-0-	-0-	-0-	453	3	11	9	N	10	10	1			2
03	503	N	503	-0-	-0-	-0-	499	3	4	9	N	4	3	1			3
04	494	N	494	-0-	-0-	-0-	487	3	7	9	N	6	5	1			4
05	527	N	491	-0-	-36	-0-	485	3	2	4	N	4	5	1			3
							4	9									
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
02	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
04	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
05	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
02	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
04	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	715	3	58	9	N	53					123
02	669	N	669	-0-	-0-	-0-	655	3	14	9	N	13					136
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					136
04	822	N	822	-0-	-0-	-0-	743	3	79	9	N	72	170	1			38
05	791	N	791	-0-	-0-	-0-	757	3	34	9	N	31					69
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					69

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0-	-0-	633	3	5	4	N	8	8	1			2
							9	9									
02	590	N	590	-0-	-0-	-0-	581	3	9	9	N	8	8	1			2
03	779	N	779	-0-	-0-	-0-	667	3	112	9	N	102	78	1			26
04	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5	4	1			27
05	728	N	728	-0-	-0-	-0-	720	3	4	4	N	4	4	1			27
							4	9									
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					27

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1280	N	1280	-0-	-0-	-0-	1263	3	17	9	Y	15	18	1			21
02	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7	15	1			13
03	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7					20
04	1230	N	9	-0-	-1221	-0-	3	3	6	9	Y	5	13	1			12
05	11	N	7	-0-	-4	-0-	3	3	4	9	Y	4					16
06	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					16

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	944	N	944	-0-	-0-	-0-	922	3	22	9	Y	20	23	1			100
02	868	N	868	-0-	-0-	-0-	855	3	13	9	Y	12	25	1			87
03	955	N	955	-0-	-0-	-0-	942	3	13	9	Y	12					99
04	943	N	943	-0-	-0-	-0-	934	3	9	9	Y	8	21	1			86
05	961	N	954	-0-	-7	-0-	947	3	7	9	Y	6					92
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					92

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	305	3	2	4	N	1	1	1			1
							1	9									
02	324	N	324	-0-	-0-	-0-	323	3	1	9	N	1	1	1			1
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					1
04	421	N	421	-0-	-0-	-0-	420	3	1	9	N	1	1	1			1
05	406	N	406	-0-	-0-	-0-	404	3	2	4	N	-0-	1	1			-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	444	3	3	9	Y	3	4	1			6
02	413	N	413	-0-	-0-	-0-	411	3	2	9	Y	2	4	1			4
03	444	N	444	-0-	-0-	-0-	438	3	6	9	Y	5					9
04	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3	8	1			4
05	465	N	443	-0-	-22	-0-	441	3	2	9	Y	2					6
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					6

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1431	N	1431	-0-	-0-	-0-	1422	3	9	9	Y	8	9	1			16
02	1325	N	1325	-0-	-0-	-0-	1319	3	6	9	Y	5	10	1			11
03	1429	N	1429	-0-	-0-	-0-	1423	3	6	9	Y	5					16
04	1414	N	1414	-0-	-0-	-0-	1411	3	3	9	Y	3	8	1			11
05	1457	N	1432	-0-	-25	-0-	1430	3	2	9	Y	2					13
06	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					13

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	347	3	3	4	N	11	12	1			3
							12	9									
02	250	N	250	-0-	-0-	-0-	241	3	9	9	N	8	8	1			3
03	321	N	321	-0-	-0-	-0-	319	3	2	9	N	2	2	1			3
04	396	N	396	-0-	-0-	-0-	390	3	6	9	N	5	4	1			4
05	414	N	414	-0-	-0-	-0-	408	3	2	4	N	4	5	1			3
							4	9									
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	313	3	2	4	N	1	1	1			3
							1	9									
02	301	N	301	-0-	-0-	-0-	300	3	1	9	N	1	1	1			3
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					3
04	311	N	311	-0-	-0-	-0-	310	3	1	9	N	1	1	1			3
05	341	N	297	-0-	-44	-0-	296	3	1	4	N	-0-	1	1			2
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	430	3	9	9	Y	8	9	1			7
02	403	N	403	-0-	-0-	-0-	397	3	6	9	Y	5	10	1			2
03	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					4
04	420	N	385	-0-	-35	-0-	384	3	1	9	Y	1	3	1			2
05	434	N	390	-0-	-44	-0-	389	3	1	9	Y	1					3
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1151	N	1151	-0-	-0-	-0-	1138	3	13	9	Y	12	14	1			16
02	1058	N	1058	-0-	-0-	-0-	1050	3	8	9	Y	7	15	1			8
03	1018	N	1018	-0-	-0-	-0-	1011	3	7	9	Y	6					14
04	1110	N	1006	-0-	-104	-0-	1002	3	4	9	Y	4	11	1			7
05	1178	N	1018	-0-	-160	-0-	1015	3	3	9	Y	3					10
06	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					10

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	479	3	4	4	N	14	16	1			14
							15	9									
02	475	N	475	-0-	-0-	-0-	459	3	1	4	N	14	15	1			13
							15	9									
03	515	N	515	-0-	-0-	-0-	508	3	7	9	N	6	4	1			15
04	513	N	513	-0-	-0-	-0-	503	3	10	9	N	9	8	1			16
05	527	N	503	-0-	-24	-0-	493	3	2	4	N	7	8	1			15
							8	9									
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					15

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-	-0-	-0-	730	3	6	4	N	11	12	1			15
							12	9									
02	851	N	851	-0-	-0-	-0-	837	3	1	4	N	12	13	1			14
							13	9									
03	1020	N	1020	-0-	-0-	-0-	1014	3	6	9	N	5	4	1			15
04	937	N	937	-0-	-0-	-0-	929	3	8	9	N	7	7	1			15
05	930	N	816	-0-	-114	-0-	805	3	4	4	N	6	7	1			14
							7	9									
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	859	N	859	-0-	-0-	-0-	853	3	6	9	Y	5	6	1			9
02	792	N	792	-0-	-0-	-0-	789	3	3	9	Y	3	6	1			6
03	786	N	786	-0-	-0-	-0-	783	3	3	9	Y	3					9
04	840	N	778	-0-	-62	-0-	776	3	2	9	Y	2	5	1			6
05	868	N	788	-0-	-80	-0-	787	3	1	9	Y	1					7
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					7

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5	6	1			14
02	480	N	480	-0-	-0-	-0-	477	3	3	9	Y	3	6	1			11
03	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3					14
04	513	N	513	-0-	-0-	-0-	511	3	2	9	Y	2	5	1			11
05	527	N	519	-0-	-8	-0-	518	3	1	9	Y	1					12
06	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					12

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	843	N	843	-0-	-0-	-0-	837	3	6	4	N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	500	3	4	4	N	15	17	1			2
							17	9									
02	511	N	511	-0-	-0-	-0-	493	3	18	9	N	16	18	1			-0-
03	537	N	537	-0-	-0-	-0-	529	3	8	9	N	7	6	1			1
04	513	N	513	-0-	-0-	-0-	502	3	11	9	N	10	10	1			1
05	558	N	496	-0-	-62	-0-	487	3	9	9	N	8	9	1			-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0-	-0-	62 29	1 9	391	3	Y	26	68	1			19
02	432	N	432	-0-	-0-	-0-	62 6	1 9	364	3	Y	5					24
03	520	N	520	-0-	-0-	-0-	57 15	1 9	448	3	Y	14					38
04	487	N	487	-0-	-0-	-0-	60 3	1 9	424	3	Y	3					41
05	499	N	499	-0-	-0-	-0-	63 18	1 9	418	3	Y	16					57
06	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					57

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	-0-	54 7	1 9	346	3	Y	6	17	1			7
02	311	N	311	-0-	-0-	-0-	54 1	1 9	256	3	Y	1					8
03	388	N	388	-0-	-0-	-0-	43 3	1 9	342	3	Y	3					11
04	440	N	440	-0-	-0-	-0-	51 1	1 9	388	3	Y	1					12
05	422	N	422	-0-	-0-	-0-	51 4	1 9	367	3	Y	4					16
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					16

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	33 14	1 9	206	3	Y	13	34	1			7
02	217	N	217	-0-	-0-	-0-	33 2	1 9	182	3	Y	2					9
03	327	N	327	-0-	-0-	-0-	34 8	1 9	285	3	Y	7					16
04	233	N	233	-0-	-0-	-0-	29 2	1 9	202	3	Y	2					18
05	231	N	231	-0-	-0-	-0-	29 9	1 9	193	3	Y	8					26
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2676	X	711	-0-	-1965	-0-	711	3			Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
03	2080	N	2080	-0-	-0-	-0-	2067	3	13	9	Y	12					12
04	2058	N	2058	-0-	-0-	-0-	2049	3	9	9	Y	8					20
05	2084	N	2084	-0-	-0-	-0-	2077	3	7	9	Y	6					26
06	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					26

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	366	3	3	4	N	9	11	1			1
							10	9									
02	379	N	379	-0-	-0-	-0-	367	3	1	4	N	10	10	1			1
							11	9									
03	393	N	393	-0-	-0-	-0-	389	3	4	9	N	4	3	1			2
04	383	N	383	-0-	-0-	-0-	376	3	7	9	N	6	5	1			3
05	434	N	392	-0-	-42	-0-	386	3	2	4	N	4	5	1			2
							4	9									
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
04	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	359	3	3	4	N	11	13	1			1
							12	9									
02	347	N	347	-0-	-0-	-0-	333	3	1	4	N	12	12	1			1
							13	9									
03	376	N	376	-0-	-0-	-0-	370	3	6	9	N	5	4	1			2
04	375	N	375	-0-	-0-	-0-	367	3	8	9	N	7	6	1			3
05	372	N	360	-0-	-12	-0-	354	3	6	9	N	5	6	1			2
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	171	3	1	4	N	2	2	1			2
							2	9									
02	162	N	162	-0-	-0-	-0-	160	3	2	9	N	2	2	1			2
03	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			2
04	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	1			2
05	227	N	227	-0-	-0-	-0-	225	3	1	4	N	1	1	1			2
							1	9									
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	791	N	791	-0-	-0-	-0-	773	3	6	4	N	11	13	1			1
							12	9									
02	732	N	732	-0-	-0-	-0-	720	3	12	9	N	11	12	1			-0-
03	779	N	779	-0-	-0-	-0-	773	3	6	9	N	5	4	1			1
04	783	N	783	-0-	-0-	-0-	775	3	8	9	N	7	7	1			1
05	806	N	768	-0-	-38	-0-	762	3	6	9	N	5	6	1			-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0-	-0-	401	3	3	4	N	9	11	1			1
							10	9									
02	399	N	399	-0-	-0-	-0-	388	3	11	9	N	10	10	1			1
03	474	N	474	-0-	-0-	-0-	470	3	4	9	N	4	3	1			2
04	476	N	476	-0-	-0-	-0-	468	3	8	9	N	7	7	1			2
05	468	N	468	-0-	-0-	-0-	460	3	2	4	N	5	6	1			1
							6	9									
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	528	3	4	4	N	9	11	1			1
							10	9									
02	488	N	488	-0-	-0-	-0-	476	3	1	4	N	10	10	1			1
							11	9									
03	562	N	562	-0-	-0-	-0-	558	3	4	9	N	4	3	1			2
04	520	N	520	-0-	-0-	-0-	513	3	7	9	N	6	6	1			2
05	530	N	530	-0-	-0-	-0-	523	3	3	4	N	4	5	1			1
							4	9									
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

01	310	N	310	-0-	-0-	-0-	293	3	17	9	Y	15	18	1			22
02	282	N	282	-0-	-0-	-0-	272	3	10	9	Y	9	18	1			13
03	303	N	303	-0-	-0-	-0-	293	3	10	9	Y	9					22
04	298	N	298	-0-	-0-	-0-	291	3	7	9	Y	6	16	1			12
05	301	N	301	-0-	-0-	-0-	295	3	6	9	Y	5					17
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					17

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

01	132	N	132	-0-	-0-	-0-	130	3	1	4	N	1	1	1			-0-
							1	9									
02	127	N	127	-0-	-0-	-0-	126	3	1	9	N	1	1	1			-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	147	3	1	9	N	1	1	1			-0-
05	155	N	149	-0-	-6	-0-	147	3	1	4	N	1	1	1			-0-
							1	9									
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

01	754	N	754	-0-	-0-	-0-	748	3	6	9	Y	5	6	1			7
02	691	N	691	-0-	-0-	-0-	688	3	3	9	Y	3	6	1			4
03	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					6
04	720	N	571	-0-	-149	-0-	570	3	1	9	Y	1	3	1			4
05	775	N	579	-0-	-196	-0-	578	3	1	9	Y	1					5
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					5

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

01	372	N	370	-0-	-2	-0-	370	1			N	-0-					-0-
02	280	N	223	-0-	-57	-0-	223	1			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	1			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	1			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

01	899	N	802	-0-	-97	-0-	802	1			N	-0-					-0-
02	840	N	664	-0-	-176	-0-	664	1			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	1			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	1			N	-0-					-0-
*05	891	N	891	-0-	-0-	-0-	891	1			N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	273	-0-	-254	-0-	273	1			N	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	1			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	1			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	1			N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	1			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

01	249	N	249	-0-	-0-	-0-	249	1			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	1			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	1			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	1			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	1			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

01	842	N	842	-0-	-0-	-0-	842	1			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	1			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	1			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	1			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	1			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

01	434	N	422	-0-	-12	-0-	422	1			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	1			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	1			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	1			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

01	DLQ G-10		297	-0-	297	16806	297	1			Y	-0-					15
02	DLQ G-10		380	-0-	380	17186	380	1			Y	-0-					15
03	DLQ G-10		693	-0-	693	17879	693	1			Y	-0-					15
04	DLQ G-10		320	-0-	320	18199	320	1			Y	-0-					15
05	DLQ G-10		565	-0-	565	18764	565	1			Y	-0-					15
06	DLQ G-10		NO RPT	-0-	-0-	18764					Y	NO RPT					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

01	DLQ G-10		140	-0-	140	1960	140	1			Y	-0-					16
02	DLQ G-10		77	-0-	77	2037	77	1			Y	-0-					16
03	DLQ G-10		102	-0-	102	2139	102	1			Y	-0-					16
04	DLQ G-10		120	-0-	120	2259	120	1			Y	-0-					16
05	DLQ G-10		176	-0-	176	2435	176	1			Y	-0-					16
06	DLQ G-10		NO RPT	-0-	-0-	2435					Y	NO RPT					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	199	-0-	-18	-0-	199	3			Y	-0-					20
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					20
03	217	N	181	-0-	-36	-0-	181	3			Y	-0-					20
04	180	N	81	-0-	-99	-0-	81	3			Y	-0-					20
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					20
06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

01	31	S	12	-0-	-19	-0-	12	3			N	-0-					47
02	39	S	39	-0-	-0-	-0-	39	3			N	-0-					47
03	31	S	25	-0-	-6	-0-	25	3			N	-0-					47
04	12	S	12	-0-	-0-	-0-	12	3			N	-0-					47
05	31	S	17	-0-	-14	-0-	17	3			N	-0-					47
06	30	S	25	-0-	-5	-0-	25	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

01	186	N	118	-0-	-68	-0-	118	3			Y	-0-					41
02	168	N	163	-0-	-5	-0-	163	3			Y	-0-					41
03	155	N	118	-0-	-37	-0-	118	3			Y	-0-					41
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					41
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					41
*06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

01	124	N	26	-0-	-98	-0-	26	3			N	-0-					46
02	84	N	45	-0-	-39	-0-	45	3			N	-0-					46
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					46
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					46
05	62	N	8	-0-	-54	-0-	8	3			N	-0-					46
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					32
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					32
03	651	N	529	-0-	-122	-0-	529	2			N	-0-					32
04	510	N	509	-0-	-1	-0-	509	2			N	-0-					32
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					32
06	510	N	241	-0-	-269	-0-	241	2			N	-0-					32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					8
02	252	N	225	-0-	-27	-0-	225	2			N	-0-					8
03	341	N	242	-0-	-99	-0-	242	2			N	-0-					8
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					8
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					8
*06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					8

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					3
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					3
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					3
04	210	N	168	-0-	-42	-0-	168	2			N	-0-					3
05	248	N	178	-0-	-70	-0-	178	2			N	-0-					3
06	240	N	167	-0-	-73	-0-	167	2			N	-0-					3

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					3
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					3
03	1054	N	418	-0-	-636	-0-	418	2			N	-0-					3
04	690	N	479	-0-	-211	-0-	479	2			N	-0-					3
05	651	N	590	-0-	-61	-0-	590	2			N	-0-					3
*06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
02	336	N	216	-0-	-120	-0-	216	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	360	N	245	-0-	-115	-0-	245	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	360	N	196	-0-	-164	-0-	196	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

01	372	N	337	-0-	-35	-0-	337	3			Y	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	3			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

01	527	N	518	-0-	-9	-0-	515	3	3	9	Y	3					40
02	504	N	489	-0-	-15	-0-	480	3	9	9	Y	8					48
03	527	N	527	-0-	-0-	-0-	523	3	4	9	Y	4					52
04	523	N	523	-0-	-0-	-0-	514	3	9	9	Y	8	2	8			58
05	535	N	535	-0-	-0-	-0-	532	3	3	9	Y	3					61
06	510	N	490	-0-	-20	-0-	486	3	4	9	Y	4	3	8			62

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
*06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
02	1008	N	726	-0-	-282	-0-	726	3			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	1080	N	837	-0-	-243	-0-	837	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
02	308	N	250	-0-	-58	-0-	250	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	46	-0-	-1659	-0-	46	3			N	-0-					-0-
02	280	N	8	-0-	-272	-0-	8	3			N	-0-					-0-
03	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	681	3	12	9	N	11					45
02	672	N	645	-0-	-27	-0-	631	3	14	9	N	13					58
03	727	N	727	-0-	-0-	-0-	720	3	7	9	N	6					64
04	709	N	709	-0-	-0-	-0-	698	3	11	9	N	10					74
05	713	N	694	-0-	-19	-0-	685	3	9	9	N	8					82
06	690	N	686	-0-	-4	-0-	680	3	6	9	N	5					87

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	224	N	136	-0-	-88	-0-	136	3			N	-0-					-0-
03	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
04	270	N	86	-0-	-184	-0-	86	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

01	837	N	733	-0-	-104	-0-	733	3			N	-0-	178	1			18
02	646	N	646	-0-	-0-	-0-	631	3	15	9	N	14					32
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					32
04	751	N	751	-0-	-0-	-0-	731	3	20	9	N	18					50
05	713	N	677	-0-	-36	-0-	670	3	7	9	N	6					56
06	690	N	634	-0-	-56	-0-	634	3			N	-0-					56

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
05	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
*06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

01	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	3			Y	-0-					-0-
06	450	N	281	-0-	-169	-0-	281	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
04	450	N	307	-0-	-143	-0-	307	3			N	-0-					-0-
05	465	N	284	-0-	-181	-0-	284	3			N	-0-					-0-
06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

01	793	N	793	-0-	-0-	-0-	787	3	6	9	N	5					95
02	700	N	680	-0-	-20	-0-	676	3	4	9	N	4					99
03	806	N	772	-0-	-34	-0-	771	3	1	9	N	1					100
04	780	N	764	-0-	-16	-0-	762	3	2	9	N	2					102
05	790	N	790	-0-	-0-	-0-	788	3	2	9	N	2					104
*06	753	N	753	-0-	-0-	-0-	751	3	2	9	N	2					106

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

01	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					23
02	115	N	115	-0-	-0-	-0-	111	3	4	9	Y	4					27
03	155	N	137	-0-	-18	-0-	135	3	2	9	Y	2					29
04	132	N	132	-0-	-0-	-0-	129	3	3	9	Y	3					32
05	124	N	120	-0-	-4	-0-	118	3	2	9	Y	2					34
06	120	N	116	-0-	-4	-0-	115	3	1	9	Y	1					35

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	19	N	19	-0-	-0-	-0-	17	3	2	9	N	2	2	8			26
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					26
*06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					26

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	728	-0-	-47	-0-	725	3	3	9	Y	3					57
02	672	N	672	-0-	-0-	-0-	663	3	9	9	Y	8					65
03	744	N	732	-0-	-12	-0-	726	3	6	9	Y	5					70
04	729	N	729	-0-	-0-	-0-	721	3	8	9	Y	7					77
05	744	N	744	-0-	-0-	-0-	741	3	3	9	Y	3					80
06	720	N	711	-0-	-9	-0-	710	3	1	9	Y	1					81

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	3			N	-0-					-0-
03	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
04	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
05	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
06	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	534	-0-	-148	-0-	534	3			N	-0-					30
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					30
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					30
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					30
05	744	N	632	-0-	-112	-0-	632	3			N	-0-					30
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					146
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					146
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					146
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					146
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					146
06	750	N	729	-0-	-21	-0-	729	3			N	-0-					146

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1778	-0-	-144	-0-	1778	3			N	-0-					74
02	1792	N	1621	-0-	-171	-0-	1618	3	3	9	N	3					77
03	1767	N	1590	-0-	-177	-0-	1584	3	6	9	N	5					82
04	1710	N	1553	-0-	-157	-0-	1547	3	6	9	N	5					87
05	1798	N	1634	-0-	-164	-0-	1631	3	3	9	N	3					90
*06	1651	N	1651	-0-	-0-	-0-	1649	3	2	9	N	2					92

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	913	N	913	-0-	-0-	-0-	901	3	12	9	N	11					178
02	896	N	875	-0-	-21	-0-	869	3	6	9	N	5					183
03	986	N	986	-0-	-0-	-0-	942	3	44	9	N	40	176	1			47
04	870	N	853	-0-	-17	-0-	846	3	7	9	N	6					53
05	961	N	866	-0-	-95	-0-	864	3	2	9	N	2					55
06	960	N	824	-0-	-136	-0-	817	3	7	9	N	6					61

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					122
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					122
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					122
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					122
05	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					122
*06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					122

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					138
02	924	N	781	-0-	-143	-0-	781	3			N	-0-					138
03	1240	N	936	-0-	-304	-0-	936	3			N	-0-					138
04	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					138
05	868	N	788	-0-	-80	-0-	788	3			N	-0-					138
06	900	N	139	-0-	-761	-0-	139	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					66
02	980	N	811	-0-	-169	-0-	811	3			N	-0-					66
03	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					66
04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					66
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					66
*06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	720	-0-	-334	-0-	720	3			N	-0-					-0-
02	980	N	718	-0-	-262	-0-	718	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	806	N	529	-0-	-277	-0-	529	3			N	-0-					-0-
*06	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1045	N	1045	-0-	-0-	-0-	1039	3	6	9	N	5					151
02	890	N	890	-0-	-0-	-0-	883	3	7	9	N	6					157
03	1023	N	906	-0-	-117	-0-	904	3	2	9	N	2					159
04	1020	N	845	-0-	-175	-0-	842	3	3	9	N	3					162
05	992	N	907	-0-	-85	-0-	904	3	3	9	N	3					165
*06	917	N	917	-0-	-0-	-0-	916	3	1	9	N	1					166

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	600	-0-	-20	-0-	600	3			N	-0-					49
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					49
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					49
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					49
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					49
*06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					49

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					64
02	644	N	550	-0-	-94	-0-	539	3	11	9	N	10					74
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					74
04	780	N	762	-0-	-18	-0-	762	3			N	-0-					74
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					74
*06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					74

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1169	-0-	-226	-0-	1158	3	11	9	N	10					87
02	1372	N	1090	-0-	-282	-0-	1084	3	6	9	N	5					92
03	1302	N	1132	-0-	-170	-0-	1126	3	6	9	N	5					97
04	1140	N	1064	-0-	-76	-0-	1062	3	2	9	N	2					99
05	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					99
06	1110	N	1106	-0-	-4	-0-	1103	3	3	9	N	3					102

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	1120	N	1058	-0-	-62	-0-	1058	3			N	-0-					-0-
03	1271	N	974	-0-	-297	-0-	974	3			N	-0-					-0-
04	1170	N	852	-0-	-318	-0-	852	3			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*06	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1801	-0-	-90	-0-	1799	3	2	9	N	2					34
02	1680	N	1607	-0-	-73	-0-	1600	3	7	9	N	6					40
03	1829	N	1718	-0-	-111	-0-	1716	3	2	9	N	2					42
04	1740	N	1678	-0-	-62	-0-	1675	3	3	9	N	3					45
05	1767	N	1742	-0-	-25	-0-	1740	3	2	9	N	2					47
*06	1672	N	1672	-0-	-0-	-0-	1665	3	7	9	N	6					53

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					64
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					64
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					64
04	660	N	641	-0-	-19	-0-	641	3			N	-0-					64
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					64
06	660	N	637	-0-	-23	-0-	637	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					111
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					111
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					111
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					111
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					111
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					111

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

01	775	N	666	-0-	-109	-0-	662	3	4	9	N	4	1	8			125
02	668	N	668	-0-	-0-	-0-	668	1			N	-0-					125
03	788	N	788	-0-	-0-	-0-	786	3	2	9	N	2					127
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					127
05	801	N	801	-0-	-0-	-0-	798	3	3	9	N	3					130
*06	751	N	751	-0-	-0-	-0-	749	3	2	9	N	2					132

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

01	2170	N	2109	-0-	-61	-0-	2107	3	2	9	N	2					120
02	1932	N	1924	-0-	-8	-0-	1922	3	2	9	N	2					122
03	2139	N	2118	-0-	-21	-0-	2115	3	3	9	N	3					125
04	2045	N	2045	-0-	-0-	-0-	2034	3	11	9	N	10					135
05	2139	N	2107	-0-	-32	-0-	2101	3	6	9	N	5					140
*06	2040	N	2029	-0-	-11	-0-	2026	3	3	9	N	3					143

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

01	1984	N	1880	-0-	-104	-0-	1880	3			N	-0-					77
02	1764	N	1745	-0-	-19	-0-	1737	3	8	9	N	7					84
03	1922	N	1884	-0-	-38	-0-	1881	3	3	9	N	3					87
04	1883	N	1883	-0-	-0-	-0-	1880	3	3	9	N	3					90
05	1984	N	1984	-0-	-0-	-0-	1976	3	8	9	N	7	2	8			95
06	1830	N	1799	-0-	-31	-0-	1793	3	6	9	N	5					100

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2332	N	2332	-0-	-0-	-0-	2330	3	2	9	N	2					34
02	2226	N	2226	-0-	-0-	-0-	2223	3	3	9	N	3					37
03	2418	N	2402	-0-	-16	-0-	2399	3	3	9	N	3					40
04	2321	N	2321	-0-	-0-	-0-	2313	3	8	9	N	7					47
05	2480	N	2383	-0-	-97	-0-	2376	3	7	9	N	6					53
*06	2310	N	2231	-0-	-79	-0-	2229	3	2	9	N	2					55

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2445	-0-	-283	-0-	2445	3			N	-0-					148
02	2436	N	2164	-0-	-272	-0-	2161	3	3	9	N	3					151
03	2387	N	2286	-0-	-101	-0-	2283	3	3	9	N	3					154
04	2370	N	2248	-0-	-122	-0-	2245	3	3	9	N	3					157
05	2387	N	2351	-0-	-36	-0-	2345	3	6	9	N	5					162
*06	2382	N	2382	-0-	-0-	-0-	2375	3	7	9	N	6	3	8			165

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1763	-0-	-345	-0-	1763	3			N	-0-					107
02	1736	N	1503	-0-	-233	-0-	1503	3			N	-0-					107
03	1705	N	1687	-0-	-18	-0-	1687	3			N	-0-					107
04	1710	N	1532	-0-	-178	-0-	1532	3			N	-0-					107
05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					107
06	1620	N	1615	-0-	-5	-0-	1615	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					42
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					42
03	503	N	503	-0-	-0-	-0-	497	3	6	9	N	5					47
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					47
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					47
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0-	-0-	758	3	2	9	N	2					43
02	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1					44
03	496	N	399	-0-	-97	-0-	397	3	2	9	N	2					46
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					46
05	496	N	455	-0-	-41	-0-	455	3			N	-0-					46
06	390	N	311	-0-	-79	-0-	310	3	1	9	N	1					47

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	164	-0-	-84	-0-	164	3			Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			Y	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

01	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
02	504	N	464	-0-	-40	-0-	464	3			Y	-0-					-0-
03	651	N	267	-0-	-384	-0-	267	3			Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

01	341	N	295	-0-	-46	-0-	295	3			Y	-0-					-0-
02	252	N	184	-0-	-68	-0-	184	3			Y	-0-					-0-
03	310	N	232	-0-	-78	-0-	232	3			Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

01	124	N	81	-0-	-43	-0-	81	3			Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
02	308	N	232	-0-	-76	-0-	232	2			N	-0-					-0-
03	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	2			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

01	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
02	588	N	519	-0-	-69	-0-	519	3			Y	-0-					-0-
03	589	N	519	-0-	-70	-0-	519	3			Y	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	3			Y	-0-					-0-
*06	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

01	1786	N	1786	-0-	-0-	-0-	1784	2	2	9	Y	2					12
02	1823	N	1823	-0-	-0-	-0-	1820	2	3	9	Y	3					15
03	2239	N	2239	-0-	-0-	-0-	2235	2	4	9	Y	4					19
04	1779	N	1779	-0-	-0-	-0-	1776	2	3	9	Y	3					22
05	1674	N	1137	-0-	-537	-0-	1136	2	1	9	Y	1					23
06	1620	N	1117	-0-	-503	-0-	1116	2	1	9	Y	1					24

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

01	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
02	700	N	650	-0-	-50	-0-	650	3			Y	-0-					-0-
03	837	N	509	-0-	-328	-0-	509	3			Y	-0-					-0-
04	810	N	465	-0-	-345	-0-	465	3			Y	-0-					-0-
05	713	N	622	-0-	-91	-0-	622	3			Y	-0-					-0-
*06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

01	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
02	140	N	106	-0-	-34	-0-	106	3			Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	510	N	38	-0-	-472	-0-	38	3			Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	875	N	875	-0-	-0-	-0-	873	2	2	9	Y	2					9
02	671	N	671	-0-	-0-	-0-	668	2	3	9	Y	3					12
03	678	N	678	-0-	-0-	-0-	672	2	6	9	Y	5					17
04	733	N	733	-0-	-0-	-0-	730	2	3	9	Y	3					20
05	674	N	674	-0-	-0-	-0-	671	2	3	9	Y	3					23
*06	786	N	786	-0-	-0-	-0-	784	2	2	9	Y	2					25

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	455	2	2	9	Y	2					26
02	433	N	433	-0-	-0-	-0-	427	2	6	9	Y	5					31
03	464	N	464	-0-	-0-	-0-	460	2	4	9	Y	4					35
04	420	N	348	-0-	-72	-0-	345	2	3	9	Y	3					38
05	434	N	289	-0-	-145	-0-	287	2	2	9	Y	2	35	1			5
06	420	N	275	-0-	-145	-0-	273	2	2	9	Y	2					7

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	303	-0-	-100	-0-	300	3	3	9	Y	3	3	1			-0-
02	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	3	1			-0-
03	465	N	465	-0-	-0-	-0-	462	3	3	9	Y	3	3	1			-0-
04	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3	3	1			-0-
05	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3	3	1			-0-
*06	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2	2	1			-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	177	-0-	-71	-0-	167	3	10	9	Y	9	8	1			2
02	188	N	188	-0-	-0-	-0-	179	3	9	9	Y	8	8	1			2
03	212	N	212	-0-	-0-	-0-	201	3	11	9	Y	10	10	1			2
04	208	N	208	-0-	-0-	-0-	197	3	11	9	Y	10	11	1			1
05	291	N	291	-0-	-0-	-0-	282	3	9	9	Y	8	8	1			1
*06	252	N	252	-0-	-0-	-0-	244	3	8	9	Y	7	6	1			2

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	416	3	14	9	Y	13	12	1			8
02	363	N	363	-0-	-0-	-0-	350	3	13	9	Y	12	13	1			7
03	372	N	284	-0-	-88	-0-	267	3	17	9	Y	15	16	1			6
04	420	N	323	-0-	-97	-0-	305	3	18	9	Y	16	16	1			6
05	403	N	366	-0-	-37	-0-	352	3	14	9	Y	13	13	1			6
*06	310	N	310	-0-	-0-	-0-	299	3	11	9	Y	10	9	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	3			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	S	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
02	259	S	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
03	269	S	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	258	S	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
05	352	S	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*06	193	S	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	698	N	698	-0-	-0-	-0-	614	3	84	9	Y	76	69	1	3	8	30
02	456	N	456	-0-	-0-	-0-	380	3	76	9	Y	69	70	1			29
03	394	N	394	-0-	-0-	-0-	302	3	92	9	Y	84	88	1			25
04	338	N	338	-0-	-0-	-0-	243	3	95	9	Y	86	89	1			22
05	390	N	390	-0-	-0-	-0-	314	3	76	9	Y	69	70	1			21
*06	492	N	492	-0-	-0-	-0-	430	3	62	9	Y	56	51	1			27

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	184	-0-	-188	-0-	184	3			Y	-0-					-0-
02	308	N	247	-0-	-61	-0-	247	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	293	-0-	-79	-0-	257	3	36	9	Y	33	173	1			72
02	452	N	452	-0-	-0-	-0-	412	3	40	9	Y	36					108
03	388	N	388	-0-	-0-	-0-	360	3	28	9	Y	25					133
04	420	N	420	-0-	-0-	-0-	379	3	41	9	Y	37					170
05	496	N	394	-0-	-102	-0-	339	3	55	9	Y	50	165	1			55
06	390	N	294	-0-	-96	-0-	262	3	32	9	Y	29					84

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	56	3	3	9	Y	3					28
02	41	N	41	-0-	-0-	-0-	33	3	8	9	Y	7					35
03	41	N	41	-0-	-0-	-0-	37	3	4	9	Y	4	27	1			12
04	61	N	61	-0-	-0-	-0-	54	3	7	9	Y	6					18
05	41	N	41	-0-	-0-	-0-	35	3	6	9	Y	5					23
*06	58	N	58	-0-	-0-	-0-	47	3	11	9	Y	10					33

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
03	124	N	47	-0-	-77	-0-	47	3			Y	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	318	-0-	-147	-0-	318	2			Y	-0-					52
02	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					52
03	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					52
04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					52
05	558	N	456	-0-	-102	-0-	456	2			Y	-0-					52
06	480	N	462	-0-	-18	-0-	462	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	317	-0-	-210	-0-	317	2			Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
*06	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	596	-0-	-210	-0-	593	3	3	9	Y	3	2	1			14
02	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3	2	1			15
03	713	N	536	-0-	-177	-0-	533	3	3	9	Y	3	3	1			15
04	625	N	625	-0-	-0-	-0-	622	3	3	9	Y	3	3	1			15
05	697	N	697	-0-	-0-	-0-	695	3	2	9	Y	2	2	1			15
06	510	N	501	-0-	-9	-0-	498	3	3	9	Y	3	2	1			16

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	118	-0-	-6	-0-	118	2			Y	-0-					24
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					24
03	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					24
04	120	N	100	-0-	-20	-0-	100	2			Y	-0-					24
05	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					24
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
02	504	N	433	-0-	-71	-0-	433	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	2			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	418	-0-	-16	-0-	418	2			Y	-0-					57
02	336	N	334	-0-	-2	-0-	334	2			Y	-0-					57
03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					57
04	390	N	354	-0-	-36	-0-	354	2			Y	-0-					57
05	372	N	356	-0-	-16	-0-	356	2			Y	-0-					57
*06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	234	3	8	9	Y	7	7	1			1
02	380	N	380	-0-	-0-	-0-	372	3	8	9	Y	7	7	1			1
03	246	N	246	-0-	-0-	-0-	237	3	9	9	Y	8	9	1			-0-
04	438	N	438	-0-	-0-	-0-	429	3	9	9	Y	8	8	1			-0-
05	605	N	605	-0-	-0-	-0-	597	3	8	9	Y	7	7	1			-0-
*06	310	N	310	-0-	-0-	-0-	304	3	6	9	Y	5	5	1			-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	563	-0-	-243	-0-	563	3			Y	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
03	806	N	452	-0-	-354	-0-	452	3			Y	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
05	930	N	782	-0-	-148	-0-	782	3			Y	-0-					-0-
*06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	416	-0-	-18	-0-	393	3	23	9	Y	21	20	1			8
02	413	N	413	-0-	-0-	-0-	391	3	22	9	Y	20	20	1			8
03	434	N	298	-0-	-136	-0-	272	3	26	9	Y	24	25	1			7
04	390	N	257	-0-	-133	-0-	229	3	28	9	Y	25	26	1			6
05	465	N	258	-0-	-207	-0-	236	3	22	9	Y	20	20	1			6
*06	369	N	369	-0-	-0-	-0-	351	3	18	9	Y	16	15	1			6

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

01	589	N	35	-0-	-554	-0-	35	3			Y	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					Y	-0-					-0-
03	403	N	36	-0-	-367	-0-	36	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	1148	3			Y	-0-					-0-
*06	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

01	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					10
02	392	N	361	-0-	-31	-0-	359	2	2	9	Y	2					12
03	403	N	348	-0-	-55	-0-	345	2	3	9	Y	3					15
04	480	N	423	-0-	-57	-0-	421	2	2	9	Y	2					17
05	404	N	404	-0-	-0-	-0-	402	2	2	9	Y	2					19
*06	455	N	455	-0-	-0-	-0-	453	2	2	9	Y	2					21

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

01	100	N	100	-0-	-0-	-0-	98	2	2	9	Y	2					8
02	74	N	74	-0-	-0-	-0-	72	2	2	9	Y	2					10
03	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3					13
04	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2					15
05	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					16
*06	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1					17

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

01	788	N	788	-0-	-0-	-0-	785	2	3	9	Y	3					25
02	1085	N	1085	-0-	-0-	-0-	1079	2	6	9	Y	5					30
03	1273	N	1273	-0-	-0-	-0-	1265	2	8	9	Y	7	2	8			35
04	870	N	870	-0-	-0-	-0-	867	2	3	9	Y	3					38
05	760	N	760	-0-	-0-	-0-	757	2	3	9	Y	3	35	1			6
*06	757	N	757	-0-	-0-	-0-	754	2	3	9	Y	3					9

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

01	527	N	502	-0-	-25	-0-	502	3			Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
03	527	N	383	-0-	-144	-0-	383	3			Y	-0-					-0-
04	480	N	389	-0-	-91	-0-	389	3			Y	-0-					-0-
05	527	N	408	-0-	-119	-0-	408	3			Y	-0-					-0-
*06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

01	837	N	527	-0-	-310	-0-	525	2	2	9	Y	2					8
02	568	N	568	-0-	-0-	-0-	565	2	3	9	Y	3					11
03	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					16
04	510	N	504	-0-	-6	-0-	501	2	3	9	Y	3					19
05	620	N	394	-0-	-226	-0-	391	2	3	9	Y	3					22
06	570	N	218	-0-	-352	-0-	216	2	2	9	Y	2					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	58	2	7	9	Y	6	3	8			9
02	59	N	59	-0-	-0-	-0-	57	2	2	9	Y	2					11
03	73	N	73	-0-	-0-	-0-	69	2	4	9	Y	4					15
04	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2					17
05	31	N	22	-0-	-9	-0-	19	2	3	9	Y	3					20
06	30	N	28	-0-	-2	-0-	26	2	2	9	Y	2					22

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	393	-0-	-103	-0-	392	2	1	9	Y	1					10
02	476	N	307	-0-	-169	-0-	305	2	2	9	Y	2					12
03	376	N	376	-0-	-0-	-0-	373	2	3	9	Y	3					15
04	390	N	360	-0-	-30	-0-	358	2	2	9	Y	2					17
05	341	N	273	-0-	-68	-0-	271	2	2	9	Y	2					19
06	360	N	317	-0-	-43	-0-	315	2	2	9	Y	2					21

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	364	-0-	-8	-0-	362	2	2	9	Y	2					28
02	476	N	361	-0-	-115	-0-	355	2	6	9	Y	5					33
03	368	N	368	-0-	-0-	-0-	364	2	4	9	Y	4					37
04	360	N	360	-0-	-0-	-0-	357	2	3	9	Y	3					40
05	403	N	298	-0-	-105	-0-	295	2	3	9	Y	3	35	1			8
06	360	N	235	-0-	-125	-0-	233	2	2	9	Y	2					10

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	-0-	619	2	3	9	Y	3					26
02	524	N	524	-0-	-0-	-0-	518	2	6	9	Y	5					31
03	558	N	544	-0-	-14	-0-	540	2	4	9	Y	4					35
04	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					38
05	558	N	527	-0-	-31	-0-	525	2	2	9	Y	2	35	1			5
*06	630	N	630	-0-	-0-	-0-	628	2	2	9	Y	2					7

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	843	2	2	9	Y	2					27
02	784	N	716	-0-	-68	-0-	710	2	6	9	Y	5					32
03	806	N	735	-0-	-71	-0-	729	2	6	9	Y	5					37
04	843	N	843	-0-	-0-	-0-	840	2	3	9	Y	3					40
05	806	N	737	-0-	-69	-0-	734	2	3	9	Y	3	35	1			8
*06	824	N	824	-0-	-0-	-0-	822	2	2	9	Y	2					10

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	470	2	1	9	Y	1					8
02	392	N	276	-0-	-116	-0-	274	2	2	9	Y	2					10
03	403	N	293	-0-	-110	-0-	290	2	3	9	Y	3					13
04	450	N	342	-0-	-108	-0-	340	2	2	9	Y	2					15
05	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					17
*06	367	N	367	-0-	-0-	-0-	365	2	2	9	Y	2					19

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3143	X	3143	-0-	-0-	-0-	3135	3	8	9	Y	7					33
02	2331	X	2331	-0-	-0-	-0-	2329	3	2	9	Y	2					35
03	2853	X	2853	-0-	-0-	-0-	2851	3	2	9	Y	2					37
04	2785	X	2785	-0-	-0-	-0-	2784	3	1	9	Y	1					38
05	2985	X	2985	-0-	-0-	-0-	2984	3	1	9	Y	1					39
06	2760	X	2642	-0-	-118	-0-	2642	3			Y	-0-					39

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	-0-	-0-	-620	-0-					Y	5	5	8			-0-
02	644	N	521	-0-	-123	-0-	519	3	2	9	Y	2	2	8			-0-
03	744	N	682	-0-	-62	-0-	679	3	3	9	Y	3	3	8			-0-
04	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1	1	8			-0-
05	786	N	786	-0-	-0-	-0-	784	3	2	9	Y	2	2	8			-0-
06	660	N	442	-0-	-218	-0-	442	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					165
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					165
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					165
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					165
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					165
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					Y	13					62
02	638	N	638	-0-	-0-	-0-	630	3	8	9	Y	7					69
03	872	N	872	-0-	-0-	-0-	861	3	11	9	Y	10					79
04	766	N	766	-0-	-0-	-0-	749	3	17	9	Y	15					94
05	777	N	777	-0-	-0-	-0-	742	3	35	9	Y	32					126
*06	704	N	704	-0-	-0-	-0-	695	3	9	9	Y	8					134

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	451	2	3	9	Y	3					8
02	336	N	313	-0-	-23	-0-	310	2	3	9	Y	3					11
03	434	N	362	-0-	-72	-0-	356	2	6	9	Y	5					16
04	450	N	405	-0-	-45	-0-	403	2	2	9	Y	2					18
05	375	N	375	-0-	-0-	-0-	372	2	3	9	Y	3					21
*06	366	N	366	-0-	-0-	-0-	364	2	2	9	Y	2					23

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					Y	7					34
02	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2					36
03	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2					38
04	242	N	242	-0-	-0-	-0-	241	3	1	9	Y	1					39
05	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					40
06	210	N	168	-0-	-42	-0-	167	3	1	9	Y	1					41

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
05	1240	N	1038	-0-	-202	-0-	1038	3			N	-0-					-0-
06	1020	N	963	-0-	-57	-0-	963	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

01	434	N	-0-	-0-	-434	-0-					Y	26					60
02	416	N	416	-0-	-0-	-0-	384	3	32	9	Y	29	2	8			87
03	541	N	541	-0-	-0-	-0-	507	3	34	9	Y	31	3	8			115
04	466	N	466	-0-	-0-	-0-	437	3	29	9	Y	26	127	1			14
05	507	N	507	-0-	-0-	-0-	501	3	6	9	Y	5					19
06	510	N	436	-0-	-74	-0-	410	3	26	9	Y	24					43

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

01	434	N	227	-0-	-207	-0-	108	1	119	3	N	-0-					-0-
02	476	N	232	-0-	-244	-0-	107	1	125	3	N	-0-					-0-
03	465	N	162	-0-	-303	-0-	94	1	68	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	69	1	468	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	101	1	479	3	N	-0-					-0-
*06	762	N	762	-0-	-0-	-0-	162	1	600	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

01	372	N	333	-0-	-39	-0-	159	1	174	3	N	-0-					-0-
02	420	N	292	-0-	-128	-0-	135	1	157	3	N	-0-					-0-
03	248	N	181	-0-	-67	-0-	105	1	76	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	79	1	534	3	N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	91	1	430	3	N	-0-					-0-
*06	1040	N	1040	-0-	-0-	-0-	222	1	818	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	89	1	98	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	130	1	151	3	N	-0-					-0-
03	279	N	166	-0-	-113	-0-	96	1	70	3	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	91	1	611	3	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	68	1	324	3	N	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	118	1	436	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	17	1	20	3	N	-0-					-0-
03	186	N	153	-0-	-33	-0-	89	1	64	3	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	88	1	594	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	41	1	195	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	30	1	110	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	150	1	165	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	97	1	113	3	N	-0-					-0-
03	496	N	194	-0-	-302	-0-	113	1	81	3	N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	87	1	585	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	93	1	443	3	N	-0-					-0-
*06	970	N	970	-0-	-0-	-0-	208	1	762	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	83	1	92	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	46	1	54	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	92	1	67	3	N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	50	1	338	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	57	1	271	3	N	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	118	1	436	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	23	1	159	3	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	31	1	147	3	N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	14	1	54	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	52	1	350	3	N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	107	1	505	3	N	-0-					-0-
*06	1250	N	1250	-0-	-0-	-0-	268	1	982	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

01	620	N	483	-0-	-137	-0-	483	2			N	-0-					-0-
02	616	N	572	-0-	-44	-0-	572	2			N	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

01	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	899	N	782	-0-	-117	-0-	782	2			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
*06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
*06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
06	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	3			Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	22	-0-	-102	-0-	22	3			N	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	210	N	66	-0-	-144	-0-	66	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	277	-0-	-2	-0-	277	3			Y	-0-					-0-
02	252	N	150	-0-	-102	-0-	150	3			Y	-0-					-0-
03	279	N	137	-0-	-142	-0-	137	3			Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
*06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
*06	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	112	N	63	-0-	-49	-0-	63	3			Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			Y	-0-					-0-
05	155	N	73	-0-	-82	-0-	73	3			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-
02	196	N	149	-0-	-47	-0-	149	3			Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
06	270	N	191	-0-	-79	-0-	191	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
*06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	402	-0-	-63	-0-	402	3			Y	-0-					-0-
02	392	N	320	-0-	-72	-0-	320	3			Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
*06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
*06	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

01	3255	X	2880	-0-	-375	-0-	2880	3			Y	-0-					-0-
02	3080	X	2565	-0-	-515	-0-	2426	3	139	9	Y	126	126	1			-0-
03	3410	X	2549	-0-	-861	-0-	2549	3			Y	-0-					-0-
04	3300	X	2920	-0-	-380	-0-	2840	3	80	9	Y	73	73	1			-0-
05	3410	X	2742	-0-	-668	-0-	2742	3			Y	-0-					-0-
*06	3320	X	3320	-0-	-0-	-0-	3320	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

01	558	N	459	-0-	-99	-0-	459	3			Y	-0-					-0-
02	560	N	413	-0-	-147	-0-	413	3			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

01	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	74	-0-	-81	-0-	74	3			Y	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

01	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
*06	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
02	112	N	17	-0-	-95	-0-	17	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

01	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	3			Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

01	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
02	336	N	274	-0-	-62	-0-	274	3			Y	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	3			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	865	-0-	-34	-0-	865	3			Y	-0-					-0-
02	840	N	673	-0-	-167	-0-	673	3			Y	-0-					-0-
03	868	N	762	-0-	-106	-0-	762	3			Y	-0-					-0-
04	840	N	796	-0-	-44	-0-	796	3			Y	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
*06	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
05	310	N	193	-0-	-117	-0-	193	3			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

01	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1503					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

01	589	N	485	-0-	-104	-0-	485	3			Y	-0-					-0-
02	644	N	497	-0-	-147	-0-	497	3			Y	-0-					-0-
03	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
*06	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
02	364	N	275	-0-	-89	-0-	275	3			Y	-0-					-0-
03	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*06	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
*06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

01	527	N	296	-0-	-231	-0-	296	3			Y	-0-					-0-
02	364	N	180	-0-	-184	-0-	180	3			Y	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
06	480	N	381	-0-	-99	-0-	381	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

01	465	N	273	-0-	-192	-0-	273	3			Y	-0-					-0-
02	420	N	318	-0-	-102	-0-	318	3			Y	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
04	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
06	450	N	270	-0-	-180	-0-	270	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

01	620	N	598	-0-	-22	-0-	598	3			Y	-0-					-0-
02	588	N	477	-0-	-111	-0-	477	3			Y	-0-					-0-
03	620	N	549	-0-	-71	-0-	549	3			Y	-0-					-0-
04	570	N	437	-0-	-133	-0-	437	3			Y	-0-					-0-
05	527	N	311	-0-	-216	-0-	311	3			Y	-0-					-0-
*06	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

01	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	3			Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
04	300	N	223	-0-	-77	-0-	223	3			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
06	270	N	156	-0-	-114	-0-	156	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2068	-0-	-257	-0-	2068	3			Y	-0-					-0-
02	2212	N	1731	-0-	-481	-0-	1731	3			Y	-0-					-0-
03	2294	N	1991	-0-	-303	-0-	1991	3			Y	-0-					-0-
04	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
05	2022	N	2022	-0-	-0-	-0-	2022	3			Y	-0-					-0-
*06	2462	N	2462	-0-	-0-	-0-	2462	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1474	-0-	-355	-0-	1474	3			Y	-0-					-0-
02	1652	N	1100	-0-	-552	-0-	1100	3			Y	-0-					-0-
03	2004	N	2004	-0-	-0-	-0-	2004	3			Y	-0-					-0-
04	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
05	1917	N	1917	-0-	-0-	-0-	1917	3			Y	-0-					-0-
*06	2347	N	2347	-0-	-0-	-0-	2347	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
02	280	N	222	-0-	-58	-0-	222	3			Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	3			Y	-0-					-0-
03	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
*06	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	3			Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	244	-0-	-221	-0-	244	3			Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	279	N	193	-0-	-86	-0-	193	3			Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	3			Y	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			Y	-0-					-0-
05	589	N	401	-0-	-188	-0-	401	3			Y	-0-					-0-
*06	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	3			Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	105	-0-	-143	-0-	105	3			Y	-0-					-0-
02	196	N	23	-0-	-173	-0-	23	3			Y	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
06	360	N	208	-0-	-152	-0-	208	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

01	1778	X	1778	-0-	-0-	-0-	1778	3			Y	-0-					-0-
02	1072	X	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1212	3	103	9	Y	94	94	1			-0-
04	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
*06	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

01	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

01	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			Y	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					-0-
03	248	N	129	-0-	-119	-0-	129	3			Y	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					36
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					36
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					36
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					36
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					36
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	414	-0-	-20	-0-	414	3			Y	-0-					33
02	392	N	375	-0-	-17	-0-	373	3	2	9	Y	2					35
03	434	N	428	-0-	-6	-0-	417	3	11	9	Y	10					45
04	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2					47
05	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1					48
06	420	N	417	-0-	-3	-0-	411	3	6	9	Y	5	38	1			15

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	463	-0-	-64	-0-	457	3	6	9	Y	5					72
02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					72
03	578	N	578	-0-	-0-	-0-	578	3			Y	-0-	18	1			54
04	473	N	473	-0-	-0-	-0-	473	3			Y	-0-	5	5			49
05	527	N	436	-0-	-91	-0-	436	3			Y	-0-	5	5			44
06	510	N	495	-0-	-15	-0-	495	3			Y	-0-	5	5			39

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	299	3	10	9	Y	9					27
02	304	N	304	-0-	-0-	-0-	298	3	6	9	Y	5					32
03	307	N	307	-0-	-0-	-0-	293	3	14	9	Y	13					45
04	240	N	238	-0-	-2	-0-	238	3			Y	-0-					45
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					45
*06	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					45

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-	-0-	-0-	665	3	11	9	Y	10					62
02	642	N	642	-0-	-0-	-0-	635	3	7	9	Y	6					68
03	664	N	664	-0-	-0-	-0-	654	3	10	9	Y	9					77
04	624	N	624	-0-	-0-	-0-	618	3	6	9	Y	5	60	1			22
05	620	N	620	-0-	-0-	-0-	617	3	3	9	Y	3					25
*06	661	N	661	-0-	-0-	-0-	653	3	8	9	Y	7					32

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	351	-0-	-52	-0-	351	3			Y	-0-					39
02	364	N	317	-0-	-47	-0-	317	3			Y	-0-					39
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					39
04	330	N	317	-0-	-13	-0-	317	3			Y	-0-					39
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					39
06	360	N	342	-0-	-18	-0-	342	3			Y	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	211	-0-	-6	-0-	211	3			Y	-0-					16
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					16
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					16
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					16
05	217	N	209	-0-	-8	-0-	209	3			Y	-0-					16
*06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					16

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	356	-0-	-16	-0-	353	3	3	9	N	3					8
02	336	N	329	-0-	-7	-0-	323	3	6	9	N	5					13
03	372	N	357	-0-	-15	-0-	356	3	1	9	N	1					14
04	347	N	347	-0-	-0-	-0-	344	3	3	9	N	3					17
05	372	N	348	-0-	-24	-0-	346	3	2	9	N	2					19
06	360	N	332	-0-	-28	-0-	331	3	1	9	N	1					20

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
02	1512	N	1249	-0-	-263	-0-	1249	3			N	-0-					-0-
03	1736	N	1245	-0-	-491	-0-	1245	3			N	-0-					-0-
04	1650	N	1413	-0-	-237	-0-	1413	3			N	-0-					-0-
05	1395	N	1350	-0-	-45	-0-	1350	3			N	-0-					-0-
*06	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					29
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					29
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					29
04	210	N	173	-0-	-37	-0-	173	3			Y	-0-					29
05	217	N	171	-0-	-46	-0-	169	3	2	9	Y	2					31
06	180	N	170	-0-	-10	-0-	167	3	3	9	Y	3					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2					23
02	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					24
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					24
04	309	N	309	-0-	-0-	-0-	306	3	3	9	Y	3					27
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					27
*06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					27

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					57
02	252	N	171	-0-	-81	-0-	168	3	3	9	Y	3					60
03	279	N	215	-0-	-64	-0-	215	3			Y	-0-					60
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					60
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					60
*06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-	54	1			6

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	483	-0-	-75	-0-	481	3	2	9	Y	2					22
02	476	N	428	-0-	-48	-0-	427	3	1	9	Y	1					23
03	465	N	414	-0-	-51	-0-	414	3			Y	-0-					23
04	480	N	476	-0-	-4	-0-	476	3			Y	-0-					23
05	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2					25
*06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	226	-0-	-22	-0-	222	3	4	9	N	4					28
02	224	N	189	-0-	-35	-0-	188	3	1	9	N	1					29
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					29
04	210	N	179	-0-	-31	-0-	177	3	2	9	N	2					31
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					31
06	240	N	226	-0-	-14	-0-	225	3	1	9	N	1					32

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	76	-0-	-79	-0-	76	3			N	-0-					28
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					28
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					28
04	143	N	143	-0-	-0-	-0-	142	3	1	9	N	1					29
05	155	N	129	-0-	-26	-0-	128	3	1	9	N	1					30
*06	150	N	150	-0-	-0-	-0-	149	3	1	9	N	1					31

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					12
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					12
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					12
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					12
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					12
*06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					12

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					13
02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					13
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					13
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					13
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					13
*06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	633	3	8	9	Y	7					29
02	560	N	559	-0-	-1	-0-	559	3			Y	-0-					29
03	640	N	640	-0-	-0-	-0-	638	3	2	9	Y	2					31
04	600	N	585	-0-	-15	-0-	584	3	1	9	Y	1					32
05	620	N	557	-0-	-63	-0-	557	3			Y	-0-					32
*06	624	N	624	-0-	-0-	-0-	620	3	4	9	Y	4					36

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	200	-0-	-17	-0-	200	3			Y	-0-					37
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					37
03	217	N	196	-0-	-21	-0-	196	3			Y	-0-					37
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					37
05	217	N	196	-0-	-21	-0-	196	3			Y	-0-					37
*06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					60
02	364	N	332	-0-	-32	-0-	332	3			Y	-0-					60
03	403	N	377	-0-	-26	-0-	377	3			Y	-0-					60
04	360	N	354	-0-	-6	-0-	354	3			Y	-0-	52	1			8
05	372	N	362	-0-	-10	-0-	362	3			Y	-0-					8
06	360	N	347	-0-	-13	-0-	347	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2					23
02	336	N	330	-0-	-6	-0-	323	3	7	9	Y	6					29
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					29
04	360	N	328	-0-	-32	-0-	327	3	1	9	Y	1					30
05	372	N	356	-0-	-16	-0-	355	3	1	9	Y	1					31
*06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					31

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

01	155	N	137	-0-	-18	-0-	137	3			Y	-0-					45
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					45
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					45
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					45
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					45
*06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					45

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

01	591	N	591	-0-	-0-	-0-	583	3	8	9	Y	7					70
02	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					71
03	601	N	601	-0-	-0-	-0-	598	3	3	9	Y	3	71	1			3
04	570	N	567	-0-	-3	-0-	559	3	8	9	Y	7					10
05	620	N	604	-0-	-16	-0-	600	3	4	9	Y	4					14
*06	602	N	602	-0-	-0-	-0-	599	3	3	9	Y	3					17

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

01	819	N	819	-0-	-0-	-0-	817	3	2	9	Y	2					59
02	738	N	738	-0-	-0-	-0-	737	3	1	9	Y	1					60
03	818	N	818	-0-	-0-	-0-	814	3	4	9	Y	4	54	1			10
04	795	N	795	-0-	-0-	-0-	793	3	2	9	Y	2					12
05	806	N	806	-0-	-0-	-0-	803	3	3	9	Y	3					15
*06	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2					17

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					26
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					26
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					26
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					26
05	93	N	89	-0-	-4	-0-	89	3			Y	-0-					26
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

01	1054	N	986	-0-	-68	-0-	985	3	1	9	Y	1					27
02	980	N	928	-0-	-52	-0-	922	3	6	9	Y	5					32
03	1054	N	1045	-0-	-9	-0-	1039	3	6	9	Y	5					37
04	1007	N	1007	-0-	-0-	-0-	989	3	18	9	Y	16					53
05	1043	N	1043	-0-	-0-	-0-	1029	3	14	9	Y	13					66
06	1020	N	1004	-0-	-16	-0-	1000	3	4	9	Y	4	64	1			6

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

01	558	N	481	-0-	-77	-0-	478	3	3	9	Y	3					23
02	532	N	506	-0-	-26	-0-	506	3			Y	-0-					23
03	589	N	577	-0-	-12	-0-	570	3	7	9	Y	6					29
04	480	N	478	-0-	-2	-0-	477	3	1	9	Y	1					30
05	558	N	535	-0-	-23	-0-	535	3			Y	-0-					30
06	570	N	525	-0-	-45	-0-	525	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					28
02	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					28
03	124	N	123	-0-	-1	-0-	123	3			Y	-0-					28
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					28
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					28
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

01	341	N	340	-0-	-1	-0-	340	3			Y	-0-					50
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					50
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					50
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					50
05	341	N	329	-0-	-12	-0-	329	3			Y	-0-					50
06	330	N	299	-0-	-31	-0-	299	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

01	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					38
02	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					38
03	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					38
04	510	N	502	-0-	-8	-0-	502	3			Y	-0-					38
05	527	N	286	-0-	-241	-0-	286	3			Y	-0-					38
06	510	N	246	-0-	-264	-0-	246	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

01	627	N	627	-0-	-0-	-0-	625	3	2	9	Y	2					36
02	532	N	527	-0-	-5	-0-	527	3			Y	-0-					36
03	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					37
04	583	N	583	-0-	-0-	-0-	582	3	1	9	Y	1					38
05	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					38
*06	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

01	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					56
02	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3					59
03	434	N	422	-0-	-12	-0-	422	3			Y	-0-	57	1			2
04	450	N	411	-0-	-39	-0-	410	3	1	9	Y	1					3
05	465	N	407	-0-	-58	-0-	407	3			Y	-0-	1	5			2
06	420	N	389	-0-	-31	-0-	389	3			Y	-0-					2

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					39
02	224	N	182	-0-	-42	-0-	182	3			Y	-0-					39
03	217	N	203	-0-	-14	-0-	203	3			Y	-0-					39
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					39
05	217	N	194	-0-	-23	-0-	194	3			Y	-0-					39
06	210	N	187	-0-	-23	-0-	187	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

01	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2					25
02	490	N	490	-0-	-0-	-0-	488	3	2	9	Y	2					27
03	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					30
04	511	N	511	-0-	-0-	-0-	509	3	2	9	Y	2					32
05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					32
06	480	N	466	-0-	-14	-0-	466	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9	-0-	115	3			Y	-0-					14
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					14
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					14
04	120	N	117	-0-	-3	-0-	117	3			Y	-0-					14
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					14
06	120	N	113	-0-	-7	-0-	113	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	460	-0-	-36	-0-	458	3	2	9	Y	2					5
02	482	N	482	-0-	-0-	-0-	480	3	2	9	Y	2					7
03	547	N	547	-0-	-0-	-0-	537	3	10	9	Y	9					16
04	522	N	522	-0-	-0-	-0-	515	3	7	9	Y	6					22
05	543	N	543	-0-	-0-	-0-	536	3	7	9	Y	6					28
*06	517	N	517	-0-	-0-	-0-	500	3	17	9	Y	15	43	1			-0-

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	309	-0-	-32	-0-	309	3			Y	-0-					17
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					17
03	317	N	317	-0-	-0-	-0-	315	3	2	9	Y	2					19
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					19
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					19
*06	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					20

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					37
02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					37
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					37
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					37
05	217	N	199	-0-	-18	-0-	199	3			Y	-0-					37
*06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					37

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	470	-0-	-26	-0-	470	3			Y	-0-					32
02	364	N	321	-0-	-43	-0-	321	3			Y	-0-					32
03	403	N	399	-0-	-4	-0-	399	3			Y	-0-					32
04	450	N	349	-0-	-101	-0-	349	3			Y	-0-					32
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					32
06	390	N	292	-0-	-98	-0-	292	3			Y	-0-					32

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					42
02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					42
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					42
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					42
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					42
*06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					26
02	378	N	378	-0-	-0-	-0-	377	3	1	9	Y	1					27
03	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					27
04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					27
05	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					27
*06	351	N	351	-0-	-0-	-0-	350	3	1	9	Y	1					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					14
02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					14
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					14
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					14
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					14
*06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					55
02	351	N	351	-0-	-0-	-0-	350	3	1	9	Y	1					56
03	414	N	414	-0-	-0-	-0-	411	3	3	9	Y	3					59
04	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					61
05	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					61
*06	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3	58	1			6

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	943	N	943	-0-	-0-	-0-	941	3	2	9	Y	2					51
02	840	N	821	-0-	-19	-0-	821	3			Y	-0-					51
03	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					51
04	900	N	890	-0-	-10	-0-	883	3	7	9	Y	6					57
05	921	N	921	-0-	-0-	-0-	920	3	1	9	Y	1					58
06	900	N	826	-0-	-74	-0-	824	3	2	9	Y	2					60

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	361	-0-	-104	-0-	361	3			Y	-0-					56
02	449	N	449	-0-	-0-	-0-	448	3	1	9	Y	1					57
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					57
04	448	N	448	-0-	-0-	-0-	433	3	15	9	Y	14					71
05	496	N	465	-0-	-31	-0-	458	3	7	9	Y	6					77
06	480	N	445	-0-	-35	-0-	444	3	1	9	Y	1	73	1			5

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	203	-0-	-14	-0-	203	3			Y	-0-					28
02	196	N	184	-0-	-12	-0-	184	3			Y	-0-					28
03	217	N	194	-0-	-23	-0-	194	3			Y	-0-					28
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					28
05	217	N	188	-0-	-29	-0-	188	3			Y	-0-					28
06	180	N	176	-0-	-4	-0-	176	3			Y	-0-					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	131	-0-	-24	-0-	131	3			Y	-0-					23
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					23
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					23
04	120	N	81	-0-	-39	-0-	81	3			Y	-0-					23
05	186	N	149	-0-	-37	-0-	149	3			Y	-0-					23
*06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					23

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	602	-0-	-18	-0-	602	3			Y	-0-					35
02	588	N	564	-0-	-24	-0-	564	3			Y	-0-					35
03	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					35
04	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					35
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					35
*06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	279	-0-	-620	-0-	279	3			Y	-0-					57
02	280	N	246	-0-	-34	-0-	246	3			Y	-0-					57
03	279	N	276	-0-	-3	-0-	276	3			Y	-0-					57
04	270	N	267	-0-	-3	-0-	267	3			Y	-0-					57
05	279	N	269	-0-	-10	-0-	269	3			Y	-0-					57
06	270	N	260	-0-	-10	-0-	260	3			Y	-0-	48	1			9

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					9
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					9
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					9
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					9
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					9
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					9

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	34	-0-	-28	-0-	34	3			Y	-0-					8
02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					8
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					8
04	30	N	9	-0-	-21	-0-	9	3			Y	-0-					8
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					8
*06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					12
02	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2					14
03	483	N	483	-0-	-0-	-0-	464	3	19	9	Y	17					31
04	479	N	479	-0-	-0-	-0-	473	3	6	9	Y	5					36
05	506	N	506	-0-	-0-	-0-	503	3	3	9	Y	3					39
*06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					39

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	759	-0-	-78	-0-	757	3	2	9	Y	2					51
02	728	N	645	-0-	-83	-0-	639	3	6	9	Y	5					56
03	858	N	858	-0-	-0-	-0-	841	3	17	9	Y	15					71
04	755	N	755	-0-	-0-	-0-	754	3	1	9	Y	1	60	1			12
05	809	N	809	-0-	-0-	-0-	800	3	9	9	Y	8					20
06	810	N	748	-0-	-62	-0-	736	3	12	9	Y	11					31

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	296	-0-	-14	-0-	293	3	3	9	N	3					33
02	280	N	245	-0-	-35	-0-	245	3			N	-0-					33
03	310	N	282	-0-	-28	-0-	282	3			N	-0-					33
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					33
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					33
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					33

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					23
02	224	N	211	-0-	-13	-0-	208	3	3	9	N	3					26
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					26
04	247	N	247	-0-	-0-	-0-	246	3	1	9	N	1					27
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					27
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					20
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					20
03	494	N	494	-0-	-0-	-0-	492	3	2	9	N	2					22
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					22
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					22
*06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					22

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

01	434	N	408	-0-	-26	-0-	408	3			N	-0-					29
02	392	N	374	-0-	-18	-0-	374	3			N	-0-					29
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					29
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					29
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					29
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					29

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

01	1398	N	1398	-0-	-0-	-0-	1389	3	9	9	N	8					44
02	1234	N	1234	-0-	-0-	-0-	1221	3	13	9	N	12	51	1			5
03	1364	N	1354	-0-	-10	-0-	1348	3	6	9	N	5					10
04	1350	N	1304	-0-	-46	-0-	1297	3	7	9	N	6					16
05	1364	N	1347	-0-	-17	-0-	1340	3	7	9	N	6					22
06	1320	N	1292	-0-	-28	-0-	1288	3	4	9	N	4					26

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

01	625	N	625	-0-	-0-	-0-	624	3	1	9	N	1					14
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					14
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					14
04	600	N	571	-0-	-29	-0-	570	3	1	9	N	1					15
05	620	N	567	-0-	-53	-0-	567	3			N	-0-					15
06	600	N	495	-0-	-105	-0-	495	3			N	-0-					15

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

01	465	N	288	-0-	-177	-0-	288	3			Y	-0-					19
02	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					19
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					19
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					19
05	341	N	336	-0-	-5	-0-	336	3			Y	-0-					19
06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					19

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

01	527	N	466	-0-	-61	-0-	466	3			Y	-0-					53
02	420	N	413	-0-	-7	-0-	411	3	2	9	Y	2					55
03	465	N	460	-0-	-5	-0-	460	3			Y	-0-	51	1			4
04	488	N	488	-0-	-0-	-0-	482	3	6	9	Y	5					9
05	521	N	521	-0-	-0-	-0-	517	3	4	9	Y	4					13
*06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

01	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					19
02	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					20
03	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					21
04	424	N	424	-0-	-0-	-0-	422	3	2	9	Y	2					23
05	434	N	431	-0-	-3	-0-	431	3			Y	-0-					23
06	420	N	399	-0-	-21	-0-	399	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					23
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					23
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					23
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					23
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					23
*06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					37
02	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					37
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					37
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37
05	444	N	444	-0-	-0-	-0-	443	3	1	9	Y	1					38
*06	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	251	-0-	-28	-0-	251	3			Y	-0-					26
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					26
03	248	N	247	-0-	-1	-0-	247	3			Y	-0-					26
04	240	N	239	-0-	-1	-0-	239	3			Y	-0-					26
05	248	N	244	-0-	-4	-0-	244	3			Y	-0-					26
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					26

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	645	-0-	-99	-0-	645	3			N	-0-					45
02	644	N	578	-0-	-66	-0-	578	3			N	-0-					45
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					45
04	630	N	604	-0-	-26	-0-	604	3			N	-0-					45
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					45
06	600	N	598	-0-	-2	-0-	598	3			N	-0-	30	1	1	5	14

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	52	-0-	-41	-0-	52	3			Y	-0-					41
02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					41
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					41
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					41
05	93	N	41	-0-	-52	-0-	41	3			Y	-0-					41
06	90	N	81	-0-	-9	-0-	81	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	613	-0-	-69	-0-	607	3	6	9	N	5					27
02	588	N	553	-0-	-35	-0-	552	3	1	9	N	1					28
03	651	N	639	-0-	-12	-0-	637	3	2	9	N	2					30
04	605	N	605	-0-	-0-	-0-	601	3	4	9	N	4					34
05	620	N	605	-0-	-15	-0-	604	3	1	9	N	1					35
06	630	N	534	-0-	-96	-0-	534	3			N	-0-					35

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	613	-0-	-7	-0-	611	3	2	9	Y	2					52
02	588	N	581	-0-	-7	-0-	577	3	4	9	Y	4					56
03	651	N	617	-0-	-34	-0-	608	3	9	9	Y	8					64
04	610	N	610	-0-	-0-	-0-	609	3	1	9	Y	1					65
05	651	N	567	-0-	-84	-0-	565	3	2	9	Y	2					67
*06	840	N	840	-0-	-0-	-0-	834	3	6	9	Y	5					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					52
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					52
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					52
04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					52
05	527	N	505	-0-	-22	-0-	505	3			Y	-0-					52
*06	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

01	434	N	334	-0-	-100	-0-	334	3			N	-0-					16
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					16
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					16
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					16
05	377	N	377	-0-	-0-	-0-	373	3	4	9	N	4					20
*06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					20

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

01	341	N	338	-0-	-3	-0-	328	3	10	9	N	9					64
02	317	N	317	-0-	-0-	-0-	307	3	10	9	N	9					73
03	341	N	309	-0-	-32	-0-	302	3	7	9	N	6					79
04	330	N	260	-0-	-70	-0-	250	3	10	9	N	9					88
05	341	N	268	-0-	-73	-0-	261	3	7	9	N	6					94
06	300	N	256	-0-	-44	-0-	248	3	8	9	N	7					101

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					22
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					22
03	164	N	164	-0-	-0-	-0-	163	3	1	9	Y	1					23
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					23
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					23
*06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					23

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

01	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					52
02	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					52
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					52
04	341	N	341	-0-	-0-	-0-	338	3	3	9	Y	3					55
05	341	N	339	-0-	-2	-0-	337	3	2	9	Y	2					57
06	330	N	314	-0-	-16	-0-	314	3			Y	-0-	48	1	1	5	8

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

01	558	N	545	-0-	-13	-0-	542	3	3	9	Y	3					25
02	504	N	467	-0-	-37	-0-	465	3	2	9	Y	2					27
03	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					27
04	554	N	554	-0-	-0-	-0-	548	3	6	9	Y	5					32
05	527	N	434	-0-	-93	-0-	433	3	1	9	Y	1					33
06	540	N	510	-0-	-30	-0-	510	3			Y	-0-					33

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

01	558	N	550	-0-	-8	-0-	544	3	6	9	N	5					27
02	521	N	521	-0-	-0-	-0-	502	3	19	9	N	17					44
03	589	N	582	-0-	-7	-0-	549	3	33	9	N	30					74
04	540	N	538	-0-	-2	-0-	524	3	14	9	N	13					87
05	589	N	540	-0-	-49	-0-	529	3	11	9	N	10	80	1			17
06	570	N	539	-0-	-31	-0-	524	3	15	9	N	14					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					28
02	196	N	140	-0-	-56	-0-	140	3			N	-0-					28
03	217	N	168	-0-	-49	-0-	168	3			N	-0-					28
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					28
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					28
*06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					28

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

01	217	N	174	-0-	-43	-0-	174	3			Y	-0-					19
02	196	N	157	-0-	-39	-0-	157	3			Y	-0-					19
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					19
04	180	N	153	-0-	-27	-0-	153	3			Y	-0-					19
05	186	N	179	-0-	-7	-0-	179	3			Y	-0-					19
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					33
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					33
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					33
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					33
05	186	N	184	-0-	-2	-0-	184	3			Y	-0-					33
06	180	N	175	-0-	-5	-0-	175	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					24
02	196	N	188	-0-	-8	-0-	188	3			Y	-0-					24
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					24
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					24
06	210	N	196	-0-	-14	-0-	196	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

01	217	N	-0-	-0-	-217	-0-					Y	30	48	1			13
02	0	N	-0-	-0-	-0-	-0-					Y	28					41
03	0	N	-0-	-0-	-0-	-0-					Y	27	54	1			14
04	0	N	-0-	-0-	-0-	-0-					Y	21					35
05	0	N	-0-	-0-	-0-	-0-					Y	16					51
06	0	N	-0-	-0-	-0-	-0-					Y	10	49	1			12

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

01	868	N	812	-0-	-56	-0-	812	3			Y	-0-					24
02	756	N	713	-0-	-43	-0-	707	3	6	9	Y	5					29
03	855	N	855	-0-	-0-	-0-	854	3	1	9	Y	1					30
04	814	N	814	-0-	-0-	-0-	806	3	8	9	Y	7					37
05	816	N	816	-0-	-0-	-0-	814	3	2	9	Y	2					39
06	840	N	813	-0-	-27	-0-	806	3	7	9	Y	6					45

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

01	595	N	595	-0-	-0-	-0-	587	3	8	9	Y	7					100
02	560	N	541	-0-	-19	-0-	535	3	6	9	Y	5					105
03	589	N	587	-0-	-2	-0-	587	3			Y	-0-					105
04	573	N	573	-0-	-0-	-0-	571	3	2	9	Y	2					107
05	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					107
06	570	N	531	-0-	-39	-0-	531	3			Y	-0-					107

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					46
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					46
03	274	N	274	-0-	-0-	-0-	271	3	3	9	Y	3					49
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					49
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					49
*06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-	39	1	1	5	9

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					28
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					28
03	62	N	3	-0-	-59	-0-	3	3			Y	-0-					28
04	30	N	4	-0-	-26	-0-	4	3			Y	-0-					28
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					28
*06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
02	56	N	46	-0-	-10	-0-	46	3			Y	-0-					21
03	31	N	11	-0-	-20	-0-	11	3			Y	-0-					21
04	30	N	-0-	-0-	-30	-0-					Y	-0-					21
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					21
*06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1					27
02	364	N	362	-0-	-2	-0-	362	3			Y	-0-					27
03	403	N	381	-0-	-22	-0-	381	3			Y	-0-					27
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					27
05	403	N	300	-0-	-103	-0-	300	3			Y	-0-					27
06	360	N	294	-0-	-66	-0-	294	3			Y	-0-					27

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					42
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					42
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					42
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					42
05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					42
*06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					42

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1					29
02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					29
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					29
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					29
05	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					30
*06	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2					32

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					56
02	196	N	180	-0-	-16	-0-	180	3			Y	-0-					56
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					56
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					56
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					56
*06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-	52	1	1	5	3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	N	1356	-0-	-0-	-0-	1346	3	10	9	Y	9					21
02	1316	N	1244	-0-	-72	-0-	1233	3	11	9	Y	10					31
03	1302	N	1151	-0-	-151	-0-	1140	3	11	9	Y	10					41
04	1320	N	1159	-0-	-161	-0-	1153	3	6	9	Y	5					46
05	1364	N	1084	-0-	-280	-0-	1073	3	11	9	Y	10					56
*06	1284	N	1284	-0-	-0-	-0-	1278	3	6	9	Y	5	58	1			3

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	431	-0-	-3	-0-	430	3	1	9	Y	1					22
02	420	N	396	-0-	-24	-0-	385	3	11	9	Y	10					32
03	463	N	463	-0-	-0-	-0-	456	3	7	9	Y	6					38
04	420	N	377	-0-	-43	-0-	368	3	9	9	Y	8					46
05	434	N	362	-0-	-72	-0-	359	3	3	9	Y	3					49
06	450	N	396	-0-	-54	-0-	395	3	1	9	Y	1	47	1			3

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					72
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					72
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					72
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					72
05	93	N	84	-0-	-9	-0-	84	3			Y	-0-					72
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	968	-0-	-55	-0-	959	3	9	9	N	8					27
02	896	N	877	-0-	-19	-0-	867	3	10	9	N	9					36
03	992	N	974	-0-	-18	-0-	961	3	13	9	N	12					48
04	930	N	917	-0-	-13	-0-	908	3	9	9	N	8					56
05	961	N	913	-0-	-48	-0-	907	3	6	9	N	5	45	1			16
*06	934	N	934	-0-	-0-	-0-	931	3	3	9	N	3					19

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	233	3	65	9	N	59					81
02	283	N	283	-0-	-0-	-0-	221	3	62	9	N	56	110	1			27
03	290	N	290	-0-	-0-	-0-	245	3	45	9	N	41					68
04	262	N	262	-0-	-0-	-0-	233	3	29	9	N	26	78	1			16
05	278	N	278	-0-	-0-	-0-	238	3	40	9	N	36					52
*06	267	N	267	-0-	-0-	-0-	227	3	40	9	N	36					88

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					19
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					19
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					19
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					19
*06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					19

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	428	-0-	-99	-0-	428	3			N	-0-					26
02	392	N	268	-0-	-124	-0-	267	3	1	9	N	1					27
03	589	N	352	-0-	-237	-0-	352	3			N	-0-					27
04	420	N	359	-0-	-61	-0-	359	3			N	-0-					27
05	310	N	168	-0-	-142	-0-	168	3			N	-0-					27
06	330	N	122	-0-	-208	-0-	122	3			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	655	-0-	-27	-0-	655	3			N	-0-	38	1			12
02	665	N	665	-0-	-0-	-0-	664	3	1	9	N	1					13
03	713	N	643	-0-	-70	-0-	643	3			N	-0-					13
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					13
05	744	N	691	-0-	-53	-0-	691	3			N	-0-					13
*06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					13

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

01	1271	N	1106	-0-	-165	-0-	1083	3	23	9	N	21	47	1			17
02	980	N	941	-0-	-39	-0-	935	3	6	9	N	5					22
03	1240	N	1086	-0-	-154	-0-	1068	3	18	9	N	16					38
04	1080	N	994	-0-	-86	-0-	979	3	15	9	N	14					52
05	1054	N	902	-0-	-152	-0-	899	3	3	9	N	3	43	1			12
06	1050	N	819	-0-	-231	-0-	816	3	3	9	N	3					15

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

01	310	N	292	-0-	-18	-0-	292	3			N	-0-					12
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					12
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					12
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					12
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					12
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					12

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

01	0	N	-0-	-0-	-0-	-0-					Y	19					125
02	0	N	-0-	-0-	-0-	-0-					Y	9					134
03	0	N	-0-	-0-	-0-	-0-					Y	6	33	1			107
04	0	N	-0-	-0-	-0-	-0-					Y	6					113
05	0	N	-0-	-0-	-0-	-0-					Y	7					120
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					120

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	3			Y	-0-					-0-
03	403	N	341	-0-	-62	-0-	341	3			Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					12
02	112	N	103	-0-	-9	-0-	102	3	1	9	N	1					13
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					13
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					13
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					13
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

01	372	N	339	-0-	-33	-0-	339	3			N	-0-					16
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					16
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					16
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					16
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					16
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	479	-0-	-48	-0-	478	3	1	9	N	1					14
02	476	N	422	-0-	-54	-0-	421	3	1	9	N	1					15
03	496	N	474	-0-	-22	-0-	472	3	2	9	N	2					17
04	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4					21
05	465	N	457	-0-	-8	-0-	456	3	1	9	N	1					22
06	450	N	435	-0-	-15	-0-	434	3	1	9	N	1					23

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	708	-0-	-5	-0-	708	3			N	-0-					66
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					66
03	682	N	672	-0-	-10	-0-	672	3			N	-0-					66
04	690	N	585	-0-	-105	-0-	585	3			N	-0-					66
05	713	N	688	-0-	-25	-0-	688	3			N	-0-					66
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					66

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	395	-0-	-8	-0-	394	3	1	9	N	1					3
02	364	N	349	-0-	-15	-0-	347	3	2	9	N	2					5
03	403	N	376	-0-	-27	-0-	376	3			N	-0-					5
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					5
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					5
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					5

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	732	-0-	-12	-0-	719	3	13	9	N	12					63
02	672	N	656	-0-	-16	-0-	653	3	3	9	N	3					66
03	744	N	741	-0-	-3	-0-	735	3	6	9	N	5					71
04	720	N	710	-0-	-10	-0-	700	3	10	9	N	9					80
05	715	N	715	-0-	-0-	-0-	714	3	1	9	N	1					81
06	720	N	697	-0-	-23	-0-	695	3	2	9	N	2	76	1			7

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	473	-0-	-240	-0-	465	3	8	9	N	7					27
02	616	N	422	-0-	-194	-0-	419	3	3	9	N	3					30
03	651	N	604	-0-	-47	-0-	602	3	2	9	N	2					32
04	599	N	599	-0-	-0-	-0-	595	3	4	9	N	4					36
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					36
*06	606	N	606	-0-	-0-	-0-	598	3	8	9	N	7					43

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	442	-0-	-116	-0-	441	3	1	9	N	1					43
02	476	N	424	-0-	-52	-0-	424	3			N	-0-					43
03	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					46
04	439	N	439	-0-	-0-	-0-	437	3	2	9	N	2					48
05	465	N	452	-0-	-13	-0-	451	3	1	9	N	1					49
06	480	N	452	-0-	-28	-0-	452	3			N	-0-	45	1			4

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					3
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					3
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					3
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					3
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					3
*06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1880	-0-	-11	-0-	1856	3	24	9	N	22	71	1			8
02	1680	N	1629	-0-	-51	-0-	1617	3	12	9	N	11					19
03	1891	N	1875	-0-	-16	-0-	1862	3	13	9	N	12					31
04	1865	N	1865	-0-	-0-	-0-	1851	3	14	9	N	13					44
05	1872	N	1872	-0-	-0-	-0-	1854	3	18	9	N	16	52	1			8
06	1800	N	1773	-0-	-27	-0-	1765	3	8	9	N	7					15

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	330	-0-	-42	-0-	326	3	4	9	N	4					56
02	336	N	318	-0-	-18	-0-	317	3	1	9	N	1					57
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					57
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					57
05	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					58
06	360	N	339	-0-	-21	-0-	339	3			N	-0-	50	1	1	5	7

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	241	-0-	-38	-0-	241	3			Y	-0-					31
02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					31
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					31
04	240	N	225	-0-	-15	-0-	224	3	1	9	Y	1					32
05	248	N	231	-0-	-17	-0-	229	3	2	9	Y	2					34
*06	266	N	266	-0-	-0-	-0-	265	3	1	9	Y	1					35

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	361	-0-	-42	-0-	359	3	2	9	N	2					43
02	364	N	341	-0-	-23	-0-	341	3			N	-0-	34	1			9
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					9
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					9
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					9
*06	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					14

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	400	-0-	-3	-0-	397	3	3	9	N	3					27
02	373	N	373	-0-	-0-	-0-	370	3	3	9	N	3					30
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					30
04	390	N	371	-0-	-19	-0-	369	3	2	9	N	2					32
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					32
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					32

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	301	3	1	9	Y	1					30
02	280	N	228	-0-	-52	-0-	227	3	1	9	Y	1					31
03	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					32
04	300	N	278	-0-	-22	-0-	278	3			Y	-0-					32
05	266	N	266	-0-	-0-	-0-	264	3	2	9	Y	2					34
*06	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1					35

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	318	-0-	-54	-0-	318	3			Y	-0-					45
02	308	N	286	-0-	-22	-0-	283	3	3	9	Y	3					48
03	341	N	306	-0-	-35	-0-	304	3	2	9	Y	2					50
04	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					51
05	310	N	289	-0-	-21	-0-	287	3	2	9	Y	2					53
*06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					26
02	336	N	334	-0-	-2	-0-	333	3	1	9	N	1					27
03	402	N	402	-0-	-0-	-0-	401	3	1	9	N	1					28
04	408	N	408	-0-	-0-	-0-	397	3	11	9	N	10					38
05	404	N	404	-0-	-0-	-0-	398	3	6	9	N	5					43
06	390	N	385	-0-	-5	-0-	384	3	1	9	N	1					44

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

01	157	N	157	-0-	-0-	-0-	156	3	1	9	Y	1					49
02	140	N	136	-0-	-4	-0-	135	3	1	9	Y	1					50
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					50
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					50
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					50
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					50

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

01	93	N	52	-0-	-41	-0-	52	3			N	-0-					42
02	84	N	59	-0-	-25	-0-	58	3	1	9	N	1					43
03	82	N	82	-0-	-0-	-0-	81	3	1	9	N	1					44
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					44
05	74	N	74	-0-	-0-	-0-	70	3	4	9	N	4					48
*06	115	N	115	-0-	-0-	-0-	114	3	1	9	N	1					49

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

01	155	N	147	-0-	-8	-0-	147	3			N	-0-					20
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					20
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					20
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					20
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					20
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					20

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

01	434	N	373	-0-	-61	-0-	373	3			Y	-0-					50
02	392	N	373	-0-	-19	-0-	373	3			Y	-0-					50
03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					50
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					50
05	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					50
*06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					50

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

01	403	N	371	-0-	-32	-0-	371	3			Y	-0-					17
02	364	N	349	-0-	-15	-0-	349	3			Y	-0-					17
03	372	N	367	-0-	-5	-0-	367	3			Y	-0-					17
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					17
05	372	N	369	-0-	-3	-0-	369	3			Y	-0-					17
06	360	N	357	-0-	-3	-0-	357	3			Y	-0-					17

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

01	682	N	595	-0-	-87	-0-	593	3	2	9	Y	2					39
02	723	N	723	-0-	-0-	-0-	720	3	3	9	Y	3					42
03	691	N	691	-0-	-0-	-0-	687	3	4	9	Y	4					46
04	744	N	744	-0-	-0-	-0-	737	3	7	9	Y	6					52
05	702	N	702	-0-	-0-	-0-	695	3	7	9	Y	6					58
06	660	N	657	-0-	-3	-0-	657	3			Y	-0-	50	1	1	5	7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	620	-0-	-31	-0-	607	3	13	9	N	12					28
02	588	N	573	-0-	-15	-0-	564	3	9	9	N	8					36
03	655	N	655	-0-	-0-	-0-	649	3	6	9	N	5					41
04	600	N	599	-0-	-1	-0-	593	3	6	9	N	5					46
05	620	N	614	-0-	-6	-0-	614	3			N	-0-					46
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					46

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	486	-0-	-41	-0-	483	3	3	9	N	3					41
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					41
03	496	N	479	-0-	-17	-0-	479	3			N	-0-					41
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					41
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					41
*06	520	N	520	-0-	-0-	-0-	519	3	1	9	N	1					42

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					43
02	212	N	212	-0-	-0-	-0-	211	3	1	9	N	1					44
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					44
04	240	N	211	-0-	-29	-0-	209	3	2	9	N	2					46
05	248	N	206	-0-	-42	-0-	204	3	2	9	N	2					48
*06	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	36	1			13

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					13
02	560	N	472	-0-	-88	-0-	471	3	1	9	N	1					14
03	589	N	570	-0-	-19	-0-	570	3			N	-0-					14
04	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					16
05	527	N	517	-0-	-10	-0-	510	3	7	9	N	6					22
06	540	N	409	-0-	-131	-0-	408	3	1	9	N	1					23

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					4
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					4
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					4
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					4
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					4
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					32
02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					32
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					32
04	360	N	333	-0-	-27	-0-	331	3	2	9	Y	2					34
05	372	N	362	-0-	-10	-0-	361	3	1	9	Y	1					35
*06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	356	-0-	-16	-0-	348	3	8	9	N	7					39
02	336	N	318	-0-	-18	-0-	307	3	11	9	N	10					49
03	372	N	339	-0-	-33	-0-	332	3	7	9	N	6					55
04	330	N	321	-0-	-9	-0-	317	3	4	9	N	4	36	1			23
05	341	N	334	-0-	-7	-0-	326	3	8	9	N	7					30
06	330	N	318	-0-	-12	-0-	312	3	6	9	N	5					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	332	-0-	-102	-0-	332	3			Y	-0-					31
02	336	N	289	-0-	-47	-0-	289	3			Y	-0-					31
03	341	N	314	-0-	-27	-0-	314	3			Y	-0-					31
04	330	N	277	-0-	-53	-0-	277	3			Y	-0-					31
05	310	N	289	-0-	-21	-0-	289	3			Y	-0-					31
06	300	N	265	-0-	-35	-0-	265	3			Y	-0-					31

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	572	-0-	-17	-0-	568	3	4	9	N	4					23
02	532	N	464	-0-	-68	-0-	456	3	8	9	N	7					30
03	588	N	588	-0-	-0-	-0-	584	3	4	9	N	4					34
04	540	N	527	-0-	-13	-0-	519	3	8	9	N	7					41
05	562	N	562	-0-	-0-	-0-	558	3	4	9	N	4					45
06	570	N	555	-0-	-15	-0-	551	3	4	9	N	4					49

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	678	-0-	-35	-0-	671	3	7	9	Y	6					45
02	616	N	562	-0-	-54	-0-	561	3	1	9	Y	1					46
03	713	N	641	-0-	-72	-0-	641	3			Y	-0-					46
04	660	N	571	-0-	-89	-0-	571	3			Y	-0-					46
05	620	N	578	-0-	-42	-0-	576	3	2	9	Y	2					48
06	630	N	537	-0-	-93	-0-	537	3			Y	-0-	41	1			7

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	463	3	4	9	N	4					50
02	449	N	449	-0-	-0-	-0-	447	3	2	9	N	2					52
03	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					53
04	499	N	499	-0-	-0-	-0-	495	3	4	9	N	4					57
05	496	N	482	-0-	-14	-0-	480	3	2	9	N	2					59
06	510	N	427	-0-	-83	-0-	427	3			N	-0-	54	1			5

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	648	-0-	-65	-0-	648	3			N	-0-					30
02	700	N	651	-0-	-49	-0-	642	3	9	9	N	8					38
03	762	N	762	-0-	-0-	-0-	740	3	22	9	N	20					58
04	722	N	722	-0-	-0-	-0-	705	3	17	9	N	15	58	1			15
05	751	N	751	-0-	-0-	-0-	737	3	14	9	N	13					28
06	750	N	688	-0-	-62	-0-	681	3	7	9	N	6					34

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0-	-0-	1043	3	1	9	N	1					87
02	974	N	974	-0-	-0-	-0-	971	3	3	9	N	3					90
03	1085	N	1036	-0-	-49	-0-	1032	3	4	9	N	4					94
04	1020	N	985	-0-	-35	-0-	985	3			N	-0-	43	1			51
05	1085	N	983	-0-	-102	-0-	983	3			N	-0-					51
06	990	N	972	-0-	-18	-0-	971	3	1	9	N	1					52

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					17
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					17
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					17
04	150	N	145	-0-	-5	-0-	143	3	2	9	N	2					19
05	186	N	151	-0-	-35	-0-	150	3	1	9	N	1					20
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	682	-0-	-93	-0-	673	3	9	9	N	8					38
02	672	N	609	-0-	-63	-0-	601	3	8	9	N	7					45
03	713	N	686	-0-	-27	-0-	678	3	8	9	N	7					52
04	666	N	666	-0-	-0-	-0-	655	3	11	9	N	10					62
05	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1	53	1			10
*06	675	N	675	-0-	-0-	-0-	669	3	6	9	N	5					15

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

01	403	N	367	-0-	-36	-0-	367	3			N	-0-					48
02	364	N	334	-0-	-30	-0-	334	3			N	-0-					48
03	403	N	396	-0-	-7	-0-	395	3	1	9	N	1					49
04	360	N	360	-0-	-0-	-0-	357	3	3	9	N	3					52
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					52
06	390	N	354	-0-	-36	-0-	354	3			N	-0-	44	1			8

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

01	527	N	486	-0-	-41	-0-	483	3	3	9	N	3					53
02	504	N	412	-0-	-92	-0-	412	3			N	-0-					53
03	527	N	479	-0-	-48	-0-	476	3	3	9	N	3					56
04	480	N	433	-0-	-47	-0-	431	3	2	9	N	2					58
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					58
06	450	N	407	-0-	-43	-0-	407	3			N	-0-	56	1	1	5	1

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

01	616	N	616	-0-	-0-	-0-	615	3	1	9	N	1					31
02	644	N	546	-0-	-98	-0-	540	3	6	9	N	5					36
03	620	N	597	-0-	-23	-0-	591	3	6	9	N	5					41
04	600	N	579	-0-	-21	-0-	576	3	3	9	N	3					44
05	620	N	595	-0-	-25	-0-	594	3	1	9	N	1					45
06	570	N	556	-0-	-14	-0-	556	3			N	-0-	32	1			13

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

01	620	N	614	-0-	-6	-0-	600	3	14	9	N	13					37
02	560	N	546	-0-	-14	-0-	540	3	6	9	N	5					42
03	620	N	601	-0-	-19	-0-	592	3	9	9	N	8					50
04	600	N	527	-0-	-73	-0-	523	3	4	9	N	4	34	1			20
05	620	N	552	-0-	-68	-0-	551	3	1	9	N	1					21
06	570	N	567	-0-	-3	-0-	566	3	1	9	N	1					22

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

01	503	N	503	-0-	-0-	-0-	488	3	15	9	Y	14					23
02	479	N	479	-0-	-0-	-0-	458	3	21	9	Y	19					42
03	535	N	535	-0-	-0-	-0-	504	3	31	9	Y	28					70
04	486	N	486	-0-	-0-	-0-	473	3	13	9	Y	12	60	1			22
05	484	N	484	-0-	-0-	-0-	474	3	10	9	Y	9					31
*06	509	N	509	-0-	-0-	-0-	489	3	20	9	Y	18					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					36
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					36
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					36
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					36
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					36
*06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					36

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	293	-0-	-79	-0-	286	3	7	9	N	6					13
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					13
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					13
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					13
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					13
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					13

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					28
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					28
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					28
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					28
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					28
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	444	3	2	9	N	2					31
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					31
03	488	N	488	-0-	-0-	-0-	482	3	6	9	N	5					36
04	455	N	455	-0-	-0-	-0-	453	3	2	9	N	2					38
05	425	N	425	-0-	-0-	-0-	422	3	3	9	N	3					41
06	480	N	360	-0-	-120	-0-	359	3	1	9	N	1					42

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	917	-0-	-13	-0-	904	3	13	9	N	12					34
02	840	N	835	-0-	-5	-0-	827	3	8	9	N	7					41
03	961	N	700	-0-	-261	-0-	698	3	2	9	N	2					43
04	900	N	746	-0-	-154	-0-	744	3	2	9	N	2					45
05	930	N	759	-0-	-171	-0-	759	3			N	-0-					45
*06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					45

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					41
02	336	N	329	-0-	-7	-0-	327	3	2	9	N	2					43
03	372	N	360	-0-	-12	-0-	358	3	2	9	N	2					45
04	350	N	350	-0-	-0-	-0-	346	3	4	9	N	4					49
05	372	N	352	-0-	-20	-0-	349	3	3	9	N	3					52
06	360	N	332	-0-	-28	-0-	332	3			N	-0-	42	1	1	5	9

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	417	-0-	-79	-0-	415	3	2	9	N	2					34
02	476	N	175	-0-	-301	-0-	166	3	9	9	N	8					42
03	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1					43
04	586	N	586	-0-	-0-	-0-	573	3	13	9	N	12					55
05	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					58
06	570	N	488	-0-	-82	-0-	488	3			N	-0-					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	762	-0-	-44	-0-	762	3			Y	-0-					60
02	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					60
03	747	N	747	-0-	-0-	-0-	746	3	1	9	Y	1	42	1			19
04	750	N	623	-0-	-127	-0-	608	3	15	9	Y	14					33
05	868	N	572	-0-	-296	-0-	572	3			Y	-0-					33
06	720	N	548	-0-	-172	-0-	548	3			Y	-0-					33

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	272	-0-	-38	-0-	271	3	1	9	N	1					30
02	280	N	255	-0-	-25	-0-	251	3	4	9	N	4					34
03	310	N	288	-0-	-22	-0-	287	3	1	9	N	1					35
04	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1					36
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					36
*06	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1					37

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	230	-0-	-49	-0-	230	3			N	-0-					41
02	252	N	202	-0-	-50	-0-	202	3			N	-0-					41
03	279	N	226	-0-	-53	-0-	226	3			N	-0-					41
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					41
05	217	N	214	-0-	-3	-0-	213	3	1	9	N	1					42
06	210	N	195	-0-	-15	-0-	195	3			N	-0-	19	1			23

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					55
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					55
03	287	N	287	-0-	-0-	-0-	281	3	6	9	Y	5	55	1			5
04	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					5
*06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					5

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	735	-0-	-40	-0-	731	3	4	9	N	4					31
02	700	N	699	-0-	-1	-0-	687	3	12	9	N	11					42
03	775	N	772	-0-	-3	-0-	764	3	8	9	N	7					49
04	746	N	746	-0-	-0-	-0-	742	3	4	9	N	4	40	1			13
05	775	N	773	-0-	-2	-0-	765	3	8	9	N	7					20
06	750	N	745	-0-	-5	-0-	741	3	4	9	N	4					24

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	402	-0-	-94	-0-	399	3	3	9	N	3					30
02	448	N	335	-0-	-113	-0-	335	3			N	-0-					30
03	496	N	378	-0-	-118	-0-	377	3	1	9	N	1					31
04	390	N	383	-0-	-7	-0-	379	3	4	9	N	4					35
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					35
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	445	-0-	-82	-0-	439	3	6	9	Y	5					35
02	448	N	411	-0-	-37	-0-	410	3	1	9	Y	1					36
03	496	N	441	-0-	-55	-0-	441	3			Y	-0-					36
04	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					38
05	465	N	414	-0-	-51	-0-	414	3			Y	-0-					38
*06	537	N	537	-0-	-0-	-0-	530	3	7	9	Y	6					44

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

01	93	N	65	-0-	-28	-0-	65	3			N	-0-					49
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					49
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					49
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					49
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					49

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-	40	1			24
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					24
04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					24
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					24
*06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					24

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

01	124	N	116	-0-	-8	-0-	116	3			N	-0-					10
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					10
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					10
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					10
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					10
*06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

01	470	N	470	-0-	-0-	-0-	463	3	7	9	Y	6					35
02	446	N	446	-0-	-0-	-0-	439	3	7	9	Y	6					41
03	495	N	495	-0-	-0-	-0-	492	3	3	9	Y	3					44
04	462	N	462	-0-	-0-	-0-	454	3	8	9	Y	7					51
05	506	N	506	-0-	-0-	-0-	498	3	8	9	Y	7					58
*06	466	N	466	-0-	-0-	-0-	464	3	2	9	Y	2	46	1			14

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					51
02	112	N	106	-0-	-6	-0-	106	3			Y	-0-					51
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					51
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					51
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					51
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					51

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

01	775	N	759	-0-	-16	-0-	753	3	6	9	N	5	41	1			13
02	700	N	688	-0-	-12	-0-	686	3	2	9	N	2					15
03	775	N	759	-0-	-16	-0-	751	3	8	9	N	7					22
04	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4					26
05	775	N	746	-0-	-29	-0-	742	3	4	9	N	4					30
*06	723	N	723	-0-	-0-	-0-	722	3	1	9	N	1					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					7
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					7
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					7
04	210	N	203	-0-	-7	-0-	200	3	3	9	N	3					10
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					10
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	606	-0-	-14	-0-	606	3			Y	-0-					26
02	560	N	508	-0-	-52	-0-	508	3			Y	-0-					26
03	620	N	580	-0-	-40	-0-	580	3			Y	-0-					26
04	600	N	543	-0-	-57	-0-	543	3			Y	-0-					26
05	558	N	547	-0-	-11	-0-	547	3			Y	-0-					26
06	570	N	539	-0-	-31	-0-	539	3			Y	-0-					26

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					21
02	308	N	303	-0-	-5	-0-	293	3	10	9	N	9					30
03	372	N	321	-0-	-51	-0-	319	3	2	9	N	2					32
04	420	N	325	-0-	-95	-0-	323	3	2	9	N	2					34
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					34
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					34

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					24
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					24
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					24
04	270	N	264	-0-	-6	-0-	261	3	3	9	N	3					27
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					27
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					27

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	320	-0-	-21	-0-	319	3	1	9	Y	1					36
02	302	N	302	-0-	-0-	-0-	296	3	6	9	Y	5					41
03	341	N	306	-0-	-35	-0-	304	3	2	9	Y	2					43
04	300	N	294	-0-	-6	-0-	287	3	7	9	Y	6					49
05	341	N	308	-0-	-33	-0-	306	3	2	9	Y	2					51
*06	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					52

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1062	-0-	-85	-0-	1049	3	13	9	N	12					50
02	1008	N	951	-0-	-57	-0-	942	3	9	9	N	8					58
03	1085	N	1067	-0-	-18	-0-	1057	3	10	9	N	9					67
04	1020	N	1009	-0-	-11	-0-	1006	3	3	9	N	3	67	1			3
05	1054	N	999	-0-	-55	-0-	997	3	2	9	N	2					5
06	1020	N	982	-0-	-38	-0-	981	3	1	9	N	1					6

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33	-0-	183	3	1	9	Y	1					23
02	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					23
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					23
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					23
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					23
*06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	276	-0-	-34	-0-	276	3			Y	-0-					26
02	252	N	237	-0-	-15	-0-	237	3			Y	-0-					26
03	279	N	262	-0-	-17	-0-	262	3			Y	-0-					26
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					26
05	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					26
*06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					26

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

01	279	N	204	-0-	-75	-0-	204	3			N	-0-					30
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					30
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					30
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					30
06	180	N	103	-0-	-77	-0-	103	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

01	279	N	218	-0-	-61	-0-	218	3			Y	-0-					52
02	252	N	249	-0-	-3	-0-	249	3			Y	-0-					52
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					52
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					52
05	279	N	208	-0-	-71	-0-	208	3			Y	-0-					52
06	240	N	195	-0-	-45	-0-	195	3			Y	-0-					52

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

01	465	N	318	-0-	-147	-0-	316	3	2	9	Y	2					10
02	308	N	297	-0-	-11	-0-	293	3	4	9	Y	4					14
03	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					14
04	323	N	323	-0-	-0-	-0-	321	3	2	9	Y	2					16
05	341	N	329	-0-	-12	-0-	325	3	4	9	Y	4					20
06	360	N	314	-0-	-46	-0-	311	3	3	9	Y	3					23

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

01	747	N	747	-0-	-0-	-0-	734	3	13	9	N	12					44
02	644	N	638	-0-	-6	-0-	636	3	2	9	N	2					46
03	775	N	664	-0-	-111	-0-	661	3	3	9	N	3					49
04	720	N	679	-0-	-41	-0-	677	3	2	9	N	2	42	1			9
05	713	N	710	-0-	-3	-0-	710	3			N	-0-					9
*06	750	N	750	-0-	-0-	-0-	742	3	8	9	N	7					16

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

01	713	N	676	-0-	-37	-0-	676	3			Y	-0-					-0-
02	644	N	578	-0-	-66	-0-	578	3			Y	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			Y	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

01	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					53
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					53
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					53
04	510	N	447	-0-	-63	-0-	447	3			Y	-0-					53
05	527	N	420	-0-	-107	-0-	420	3			Y	-0-					53
06	510	N	428	-0-	-82	-0-	428	3			Y	-0-					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	578	-0-	-42	-0-	575	3	3	9	N	3					49
02	532	N	512	-0-	-20	-0-	511	3	1	9	N	1					50
03	589	N	577	-0-	-12	-0-	569	3	8	9	N	7					57
04	570	N	544	-0-	-26	-0-	544	3			N	-0-	49	1			8
05	558	N	557	-0-	-1	-0-	553	3	4	9	N	4					12
06	570	N	519	-0-	-51	-0-	518	3	1	9	N	1					13

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	268	-0-	-11	-0-	268	3			Y	-0-					2
02	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					3
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					3
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					3
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-					3
*06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					17
02	507	N	507	-0-	-0-	-0-	505	3	2	9	Y	2					19
03	558	N	539	-0-	-19	-0-	539	3			Y	-0-					19
04	540	N	455	-0-	-85	-0-	455	3			Y	-0-					19
05	558	N	513	-0-	-45	-0-	513	3			Y	-0-					19
06	510	N	407	-0-	-103	-0-	407	3			Y	-0-					19

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					45
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					45
03	160	N	160	-0-	-0-	-0-	157	3	3	9	Y	3					48
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					48
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					48
*06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-	27	1	1	5	20

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	395	-0-	-8	-0-	395	3			Y	-0-					51
02	364	N	363	-0-	-1	-0-	356	3	7	9	Y	6					57
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					57
04	397	N	397	-0-	-0-	-0-	390	3	7	9	Y	6					63
05	417	N	417	-0-	-0-	-0-	416	3	1	9	Y	1					64
*06	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	52	1			13

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					48
02	588	N	572	-0-	-16	-0-	568	3	4	9	Y	4					52
03	682	N	638	-0-	-44	-0-	638	3			Y	-0-					52
04	686	N	686	-0-	-0-	-0-	683	3	3	9	Y	3					55
05	719	N	719	-0-	-0-	-0-	713	3	6	9	Y	5					60
*06	696	N	696	-0-	-0-	-0-	692	3	4	9	Y	4	54	1			10

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	504	-0-	-23	-0-	497	3	7	9	N	6					48
02	490	N	490	-0-	-0-	-0-	479	3	11	9	N	10	49	1			9
03	572	N	572	-0-	-0-	-0-	561	3	11	9	N	10					19
04	500	N	500	-0-	-0-	-0-	491	3	9	9	N	8					27
05	558	N	476	-0-	-82	-0-	474	3	2	9	N	2					29
06	540	N	498	-0-	-42	-0-	484	3	14	9	N	13					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	702	-0-	-73	-0-	692	3	10	9	N	9					50
02	648	N	648	-0-	-0-	-0-	645	3	3	9	N	3	43	1			10
03	744	N	703	-0-	-41	-0-	699	3	4	9	N	4					14
04	696	N	696	-0-	-0-	-0-	690	3	6	9	N	5					19
05	737	N	737	-0-	-0-	-0-	733	3	4	9	N	4					23
*06	714	N	714	-0-	-0-	-0-	710	3	4	9	N	4					27

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	756	-0-	-50	-0-	754	3	2	9	Y	2					31
02	788	N	788	-0-	-0-	-0-	780	3	8	9	Y	7					38
03	806	N	615	-0-	-191	-0-	614	3	1	9	Y	1					39
04	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					39
05	806	N	798	-0-	-8	-0-	795	3	3	9	Y	3					42
*06	627	N	627	-0-	-0-	-0-	625	3	2	9	Y	2					44

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	506	-0-	-52	-0-	506	3			Y	-0-					59
02	572	N	572	-0-	-0-	-0-	570	3	2	9	Y	2					61
03	686	N	686	-0-	-0-	-0-	682	3	4	9	Y	4	63	1			2
04	629	N	629	-0-	-0-	-0-	625	3	4	9	Y	4					6
05	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1					7
*06	612	N	612	-0-	-0-	-0-	606	3	6	9	Y	5					12

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					14
02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					14
03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					14
04	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1					15
05	372	N	274	-0-	-98	-0-	274	3			Y	-0-					15
06	360	N	244	-0-	-116	-0-	244	3			Y	-0-					15

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	368	-0-	-4	-0-	367	3	1	9	N	1					31
02	336	N	319	-0-	-17	-0-	315	3	4	9	N	4					35
03	372	N	364	-0-	-8	-0-	362	3	2	9	N	2					37
04	360	N	356	-0-	-4	-0-	355	3	1	9	N	1					38
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					38
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					38

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	315	-0-	-57	-0-	315	3			N	-0-					35
02	336	N	294	-0-	-42	-0-	294	3			N	-0-					35
03	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1					36
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					36
05	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					37
06	360	N	279	-0-	-81	-0-	279	3			N	-0-					37

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7	-0-	24	3			Y	-0-					20
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					20
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					20
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20
05	31	N	-0-	-0-	-31	-0-					Y	-0-					20
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					35
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					35
03	550	N	550	-0-	-0-	-0-	547	3	3	9	Y	3					38
04	599	N	599	-0-	-0-	-0-	595	3	4	9	Y	4					42
05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					42
*06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					42

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

01	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
04	690	N	571	-0-	-119	-0-	571	3			Y	-0-					-0-
05	682	N	522	-0-	-160	-0-	522	3			Y	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

01	248	N	235	-0-	-13	-0-	235	3			Y	-0-					48
02	224	N	212	-0-	-12	-0-	212	3			Y	-0-					48
03	248	N	231	-0-	-17	-0-	228	3	3	9	Y	3					51
04	241	N	241	-0-	-0-	-0-	227	3	14	9	Y	13					64
05	248	N	244	-0-	-4	-0-	233	3	11	9	Y	10					74
*06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-	57	1	1	5	16

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

01	93	N	13	-0-	-80	-0-	13	3			N	-0-					14
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	13	N	1	-0-	-12	-0-	1	3			N	-0-					14
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					14
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					14

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

01	465	N	398	-0-	-67	-0-	397	3	1	9	N	1					18
02	392	N	343	-0-	-49	-0-	339	3	4	9	N	4					22
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					22
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					22
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					22
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					22

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

01	496	N	467	-0-	-29	-0-	467	3			N	-0-					50
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					50
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					50
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					50
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					50
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

01	713	N	695	-0-	-18	-0-	689	3	6	9	N	5					73
02	644	N	640	-0-	-4	-0-	630	3	10	9	N	9	79	1			3
03	713	N	711	-0-	-2	-0-	709	3	2	9	N	2					5
04	689	N	689	-0-	-0-	-0-	685	3	4	9	N	4					9
05	713	N	703	-0-	-10	-0-	702	3	1	9	N	1					10
06	690	N	672	-0-	-18	-0-	670	3	2	9	N	2					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
03	899	N	895	-0-	-4	-0-	895	3			Y	-0-					-0-
04	870	N	866	-0-	-4	-0-	866	3			Y	-0-					-0-
05	899	N	870	-0-	-29	-0-	870	3			Y	-0-					-0-
06	870	N	834	-0-	-36	-0-	834	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	460	3	2	9	Y	2					24
02	432	N	432	-0-	-0-	-0-	425	3	7	9	Y	6					30
03	465	N	449	-0-	-16	-0-	447	3	2	9	Y	2					32
04	450	N	441	-0-	-9	-0-	439	3	2	9	Y	2					34
05	465	N	439	-0-	-26	-0-	439	3			Y	-0-					34
*06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					34

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					27
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					27
03	341	N	283	-0-	-58	-0-	283	3			Y	-0-					27
04	330	N	296	-0-	-34	-0-	296	3			Y	-0-					27
05	341	N	286	-0-	-55	-0-	286	3			Y	-0-					27
*06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					28
02	224	N	209	-0-	-15	-0-	209	3			Y	-0-					28
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					28
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					28
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					28
06	240	N	211	-0-	-29	-0-	211	3			Y	-0-					28

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1420	N	1420	-0-	-0-	-0-	1412	3	8	9	N	7					13
02	1316	N	1299	-0-	-17	-0-	1285	3	14	9	N	13					26
03	1426	N	1411	-0-	-15	-0-	1401	3	10	9	N	9					35
04	1380	N	1359	-0-	-21	-0-	1351	3	8	9	N	7					42
05	1426	N	1398	-0-	-28	-0-	1391	3	7	9	N	6					48
06	1380	N	1332	-0-	-48	-0-	1324	3	8	9	N	7	41	1			14

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					32
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					32
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					32
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					32
05	323	N	323	-0-	-0-	-0-	321	3	2	9	N	2					34
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					34

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	765	-0-	-41	-0-	765	3			Y	-0-					-0-
02	728	N	701	-0-	-27	-0-	701	3			Y	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			Y	-0-					-0-
*06	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					8
02	224	N	215	-0-	-9	-0-	215	3			Y	-0-					8
03	248	N	242	-0-	-6	-0-	242	3			Y	-0-					8
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					8
05	248	N	242	-0-	-6	-0-	242	3			Y	-0-					8
06	240	N	226	-0-	-14	-0-	226	3			Y	-0-					8

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	493	-0-	-127	-0-	493	3			N	-0-					23
02	504	N	420	-0-	-84	-0-	420	3			N	-0-					23
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					23
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					23
05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					23
*06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					23

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	405	-0-	-60	-0-	405	3			Y	-0-					38
02	392	N	374	-0-	-18	-0-	374	3			Y	-0-					38
03	434	N	397	-0-	-37	-0-	397	3			Y	-0-					38
04	390	N	378	-0-	-12	-0-	378	3			Y	-0-					38
05	403	N	382	-0-	-21	-0-	382	3			Y	-0-					38
06	390	N	360	-0-	-30	-0-	360	3			Y	-0-					38

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	338	-0-	-3	-0-	336	3	2	9	N	2					60
02	472	N	472	-0-	-0-	-0-	464	3	8	9	N	7	66	1			1
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					1
04	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					2
05	527	N	377	-0-	-150	-0-	373	3	4	9	N	4					6
*06	506	N	506	-0-	-0-	-0-	505	3	1	9	N	1					7

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2					15
02	469	N	469	-0-	-0-	-0-	468	3	1	9	Y	1					16
03	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3					19
04	484	N	484	-0-	-0-	-0-	482	3	2	9	Y	2					21
05	553	N	553	-0-	-0-	-0-	546	3	7	9	Y	6					27
*06	507	N	507	-0-	-0-	-0-	498	3	9	9	Y	8					35

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	659	-0-	-23	-0-	652	3	7	9	Y	6					58
02	644	N	602	-0-	-42	-0-	601	3	1	9	Y	1					59
03	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					59
04	630	N	624	-0-	-6	-0-	624	3			Y	-0-					59
05	682	N	632	-0-	-50	-0-	631	3	1	9	Y	1					60
06	660	N	637	-0-	-23	-0-	637	3			Y	-0-					60

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					14
02	196	N	195	-0-	-1	-0-	195	3			Y	-0-					14
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					14
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					14
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					14
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	81	-0-	-43	-0-	81	3			Y	-0-					45
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					45
03	93	N	77	-0-	-16	-0-	77	3			Y	-0-					45
04	90	N	68	-0-	-22	-0-	68	3			Y	-0-					45
05	93	N	65	-0-	-28	-0-	65	3			Y	-0-					45
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	86	-0-	-7	-0-	86	3			Y	-0-					46
02	84	N	83	-0-	-1	-0-	83	3			Y	-0-					46
03	93	N	91	-0-	-2	-0-	91	3			Y	-0-					46
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					46
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					46
*06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					46

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	638	-0-	-199	-0-	636	3	2	9	N	2					36
02	728	N	501	-0-	-227	-0-	501	3			N	-0-					36
03	806	N	740	-0-	-66	-0-	737	3	3	9	N	3					39
04	630	N	251	-0-	-379	-0-	251	3			N	-0-					39
05	558	N	336	-0-	-222	-0-	336	3			N	-0-					39
06	720	N	159	-0-	-561	-0-	159	3			N	-0-					39

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	769	-0-	-37	-0-	768	3	1	9	Y	1					16
02	756	N	756	-0-	-0-	-0-	753	3	3	9	Y	3					19
03	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					19
04	983	N	983	-0-	-0-	-0-	974	3	9	9	Y	8					27
05	1228	N	1228	-0-	-0-	-0-	1225	3	3	9	Y	3					30
*06	1193	N	1193	-0-	-0-	-0-	1189	3	4	9	Y	4					34

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					40
02	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					40
03	1061	N	1061	-0-	-0-	-0-	1059	3	2	9	Y	2					42
04	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					42
05	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					43
*06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					22
02	276	N	276	-0-	-0-	-0-	269	3	7	9	N	6					28
03	283	N	283	-0-	-0-	-0-	279	3	4	9	N	4					32
04	270	N	262	-0-	-8	-0-	260	3	2	9	N	2					34
05	279	N	267	-0-	-12	-0-	263	3	4	9	N	4					38
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					38

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	547	-0-	-73	-0-	541	3	6	9	N	5	37	1			12
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					12
03	620	N	518	-0-	-102	-0-	517	3	1	9	N	1					13
04	540	N	501	-0-	-39	-0-	501	3			N	-0-					13
05	558	N	542	-0-	-16	-0-	542	3			N	-0-					13
*06	582	N	582	-0-	-0-	-0-	565	3	17	9	N	15					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					16
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					16
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					16
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					16
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					16
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

01	479	N	479	-0-	-0-	-0-	477	3	2	9	Y	2					2
02	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3					5
03	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					5
04	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2					7
05	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3					10
*06	491	N	491	-0-	-0-	-0-	471	3	20	9	Y	18					28

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

01	651	N	604	-0-	-47	-0-	600	3	4	9	Y	4					34
02	555	N	555	-0-	-0-	-0-	547	3	8	9	Y	7					41
03	653	N	653	-0-	-0-	-0-	652	3	1	9	Y	1					42
04	760	N	760	-0-	-0-	-0-	750	3	10	9	Y	9					51
05	1037	N	1037	-0-	-0-	-0-	1031	3	6	9	Y	5					56
*06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-	46	1	1	5	9

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

01	403	N	379	-0-	-24	-0-	379	3			Y	-0-					10
02	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2					12
03	465	N	383	-0-	-82	-0-	382	3	1	9	Y	1					13
04	360	N	359	-0-	-1	-0-	359	3			Y	-0-					13
05	372	N	355	-0-	-17	-0-	354	3	1	9	Y	1					14
06	360	N	345	-0-	-15	-0-	343	3	2	9	Y	2					16

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

01	775	N	658	-0-	-117	-0-	655	3	3	9	Y	3					34
02	672	N	551	-0-	-121	-0-	551	3			Y	-0-					34
03	682	N	574	-0-	-108	-0-	574	3			Y	-0-					34
04	630	N	568	-0-	-62	-0-	568	3			Y	-0-					34
05	620	N	602	-0-	-18	-0-	601	3	1	9	Y	1					35
*06	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					36

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

01	248	N	228	-0-	-20	-0-	228	3			Y	-0-					42
02	224	N	186	-0-	-38	-0-	186	3			Y	-0-					42
03	248	N	218	-0-	-30	-0-	218	3			Y	-0-					42
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					42
05	217	N	216	-0-	-1	-0-	215	3	1	9	Y	1					43
*06	212	N	212	-0-	-0-	-0-	211	3	1	9	Y	1					44

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

01	488	N	488	-0-	-0-	-0-	485	3	3	9	Y	3					56
02	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2					58
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					58
04	480	N	464	-0-	-16	-0-	464	3			Y	-0-					58
05	527	N	440	-0-	-87	-0-	439	3	1	9	Y	1					59
06	450	N	432	-0-	-18	-0-	432	3			Y	-0-	50	1			9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	256	-0-	-54	-0-	253	3	3	9	Y	3					60
02	280	N	227	-0-	-53	-0-	223	3	4	9	Y	4					64
03	279	N	275	-0-	-4	-0-	267	3	8	9	Y	7					71
04	240	N	240	-0-	-0-	-0-	238	3	2	9	Y	2					73
05	257	N	257	-0-	-0-	-0-	250	3	7	9	Y	6					79
06	270	N	255	-0-	-15	-0-	241	3	14	9	Y	13	81	1			11

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	613	-0-	-69	-0-	612	3	1	9	N	1					27
02	588	N	558	-0-	-30	-0-	556	3	2	9	N	2					29
03	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					30
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					30
05	620	N	592	-0-	-28	-0-	592	3			N	-0-					30
*06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					30

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					30
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					30
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					30
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					30
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					30
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	348	3	3	9	N	3					24
02	314	N	314	-0-	-0-	-0-	311	3	3	9	N	3					27
03	341	N	324	-0-	-17	-0-	321	3	3	9	N	3					30
04	337	N	337	-0-	-0-	-0-	335	3	2	9	N	2					32
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					32
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					32

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	502	-0-	-56	-0-	502	3			N	-0-					6
02	504	N	496	-0-	-8	-0-	496	3			N	-0-					6
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					6
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					6
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					6
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	565	-0-	-86	-0-	563	3	2	9	Y	2					58
02	588	N	533	-0-	-55	-0-	530	3	3	9	Y	3					61
03	620	N	595	-0-	-25	-0-	593	3	2	9	Y	2					63
04	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					63
05	589	N	585	-0-	-4	-0-	582	3	3	9	Y	3					66
*06	576	N	576	-0-	-0-	-0-	574	3	2	9	Y	2	30	1			38

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
02	84	N	82	-0-	-2	-0-	82	3			Y	-0-					44
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					44
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					44
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					44
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	210	-0-	-38	-0-	210	3			Y	-0-					56
02	196	N	173	-0-	-23	-0-	173	3			Y	-0-					56
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					56
04	210	N	200	-0-	-10	-0-	200	3			Y	-0-					56
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					56
06	210	N	199	-0-	-11	-0-	199	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1057	N	1057	-0-	-0-	-0-	1047	3	10	9	Y	9					19
02	897	N	897	-0-	-0-	-0-	877	3	20	9	Y	18					37
03	982	N	982	-0-	-0-	-0-	959	3	23	9	Y	21					58
04	960	N	918	-0-	-42	-0-	911	3	7	9	Y	6	48	1			16
05	992	N	964	-0-	-28	-0-	947	3	17	9	Y	15					31
06	960	N	923	-0-	-37	-0-	910	3	13	9	Y	12	39	1			4

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1246	-0-	-304	-0-	1235	3	11	9	N	10	41	1			52
02	1372	N	1080	-0-	-292	-0-	1076	3	4	9	N	4	16	1			40
03	1621	N	1621	-0-	-0-	-0-	1610	3	11	9	N	10					50
04	1518	N	1518	-0-	-0-	-0-	1508	3	10	9	N	9					59
05	1369	N	1369	-0-	-0-	-0-	1357	3	12	9	N	11					70
06	1560	N	1526	-0-	-34	-0-	1515	3	11	9	N	10					80

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					24
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					24
03	434	N	431	-0-	-3	-0-	428	3	3	9	N	3					27
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					27
05	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2					29
06	420	N	419	-0-	-1	-0-	418	3	1	9	N	1					30

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					31
02	168	N	154	-0-	-14	-0-	150	3	4	9	N	4					35
03	186	N	174	-0-	-12	-0-	173	3	1	9	N	1					36
04	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1					37
05	186	N	178	-0-	-8	-0-	177	3	1	9	N	1					38
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					38

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	287	-0-	-23	-0-	286	3	1	9	Y	1					60
02	252	N	248	-0-	-4	-0-	247	3	1	9	Y	1					61
03	279	N	250	-0-	-29	-0-	250	3			Y	-0-					61
04	277	N	277	-0-	-0-	-0-	275	3	2	9	Y	2					63
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					63
*06	298	N	298	-0-	-0-	-0-	284	3	14	9	Y	13	73	1			3

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					39
02	448	N	447	-0-	-1	-0-	447	3			Y	-0-					39
03	573	N	573	-0-	-0-	-0-	571	3	2	9	Y	2					41
04	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3					44
05	515	N	515	-0-	-0-	-0-	509	3	6	9	Y	5					49
06	540	N	459	-0-	-81	-0-	444	3	15	9	Y	14	62	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					7
02	1008	N	908	-0-	-100	-0-	906	3	2	9	Y	2					9
03	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	Y	1					10
04	1119	N	1119	-0-	-0-	-0-	1117	3	2	9	Y	2					12
05	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					12
06	1080	N	868	-0-	-212	-0-	868	3			Y	-0-					12

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

01	527	N	438	-0-	-89	-0-	438	3			Y	-0-					27
02	448	N	412	-0-	-36	-0-	412	3			Y	-0-					27
03	558	N	476	-0-	-82	-0-	476	3			Y	-0-					27
04	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					27
05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					27
06	450	N	425	-0-	-25	-0-	425	3			Y	-0-					27

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

01	403	N	395	-0-	-8	-0-	395	3			N	-0-					31
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					31
03	434	N	352	-0-	-82	-0-	352	3			N	-0-					31
04	390	N	356	-0-	-34	-0-	344	3	12	9	N	11					42
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					42
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					42

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

01	620	N	602	-0-	-18	-0-	600	3	2	9	N	2					14
02	560	N	525	-0-	-35	-0-	525	3			N	-0-					14
03	620	N	521	-0-	-99	-0-	521	3			N	-0-					14
04	570	N	479	-0-	-91	-0-	479	3			N	-0-					14
05	589	N	487	-0-	-102	-0-	486	3	1	9	N	1					15
06	510	N	456	-0-	-54	-0-	456	3			N	-0-					15

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

01	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					26
02	756	N	695	-0-	-61	-0-	691	3	4	9	Y	4					30
03	806	N	731	-0-	-75	-0-	727	3	4	9	Y	4					34
04	723	N	723	-0-	-0-	-0-	722	3	1	9	Y	1					35
05	775	N	641	-0-	-134	-0-	641	3			Y	-0-					35
*06	747	N	747	-0-	-0-	-0-	743	3	4	9	Y	4					39

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					7
02	532	N	496	-0-	-36	-0-	496	3			N	-0-					7
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					7
04	630	N	533	-0-	-97	-0-	533	3			N	-0-					7
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					7
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					13
02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					13
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					13
04	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1					14
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					14
*06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	695	-0-	-18	-0-	694	3	1	9	N	1					10
02	635	N	635	-0-	-0-	-0-	625	3	10	9	N	9					19
03	680	N	680	-0-	-0-	-0-	677	3	3	9	N	3					22
04	660	N	643	-0-	-17	-0-	641	3	2	9	N	2					24
05	713	N	672	-0-	-41	-0-	668	3	4	9	N	4					28
06	660	N	644	-0-	-16	-0-	642	3	2	9	N	2					30

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

01	248	N	231	-0-	-17	-0-	231	3			Y	-0-					42
02	196	N	194	-0-	-2	-0-	194	3			Y	-0-					42
03	279	N	220	-0-	-59	-0-	220	3			Y	-0-					42
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					42
05	219	N	219	-0-	-0-	-0-	218	3	1	9	Y	1					43
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					43

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					57
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					57
03	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					58
04	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2					60
05	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					63
*06	521	N	521	-0-	-0-	-0-	519	3	2	9	Y	2					65

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

01	1147	N	1109	-0-	-38	-0-	1105	3	4	9	Y	4					27
02	1036	N	1021	-0-	-15	-0-	1012	3	9	9	Y	8					35
03	1147	N	1075	-0-	-72	-0-	1072	3	3	9	Y	3					38
04	1080	N	979	-0-	-101	-0-	978	3	1	9	Y	1					39
05	1116	N	1020	-0-	-96	-0-	1018	3	2	9	Y	2					41
*06	1123	N	1123	-0-	-0-	-0-	1120	3	3	9	Y	3					44

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

01	434	N	414	-0-	-20	-0-	412	3	2	9	Y	2					30
02	420	N	371	-0-	-49	-0-	369	3	2	9	Y	2					32
03	458	N	458	-0-	-0-	-0-	451	3	7	9	Y	6					38
04	440	N	440	-0-	-0-	-0-	436	3	4	9	Y	4					42
05	425	N	425	-0-	-0-	-0-	424	3	1	9	Y	1					43
06	450	N	349	-0-	-101	-0-	349	3			Y	-0-					43

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

01	527	N	504	-0-	-23	-0-	504	3			N	-0-					20
02	532	N	421	-0-	-111	-0-	421	3			N	-0-					20
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					20
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					20
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					20
*06	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1					21

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1055	-0-	-123	-0-	1046	3	9	9	Y	8					58
02	1120	N	953	-0-	-167	-0-	947	3	6	9	Y	5					63
03	1178	N	1097	-0-	-81	-0-	1093	3	4	9	Y	4					67
04	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	Y	5	65	1			7
05	1085	N	1085	-0-	-0-	-0-	1079	3	6	9	Y	5					12
*06	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31
02	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					31
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					31
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					31
05	155	N	144	-0-	-11	-0-	144	3			Y	-0-					31
06	150	N	137	-0-	-13	-0-	137	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					51
02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					51
03	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					51
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					51
05	217	N	215	-0-	-2	-0-	215	3			Y	-0-					51
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					21
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					21
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					21
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					21
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
06	15	N	9	-0-	-6	-0-	9	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

01	775	N	747	-0-	-28	-0-	747	3			Y	-0-					57
02	700	N	683	-0-	-17	-0-	683	3			Y	-0-					57
03	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					57
04	720	N	707	-0-	-13	-0-	707	3			Y	-0-					57
05	744	N	729	-0-	-15	-0-	729	3			Y	-0-					57
06	720	N	700	-0-	-20	-0-	700	3			Y	-0-	44	1			13

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

01	438	N	438	-0-	-0-	-0-	437	3	1	9	Y	1					46
02	404	N	404	-0-	-0-	-0-	394	3	10	9	Y	9					55
03	465	N	370	-0-	-95	-0-	369	3	1	9	Y	1					56
04	420	N	357	-0-	-63	-0-	356	3	1	9	Y	1					57
05	434	N	271	-0-	-163	-0-	271	3			Y	-0-					57
06	360	N	130	-0-	-230	-0-	128	3	2	9	Y	2	51	1			8

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

01	377	N	377	-0-	-0-	-0-	375	3	2	9	Y	2					34
02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					34
03	341	N	289	-0-	-52	-0-	289	3			Y	-0-					34
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					34
05	341	N	309	-0-	-32	-0-	309	3			Y	-0-					34
*06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					56
02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					56
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					56
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					56
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					56
*06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	193	-0-	-24	-0-	193	3			Y	-0-					48
02	168	N	156	-0-	-12	-0-	156	3			Y	-0-					48
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					48
04	180	N	161	-0-	-19	-0-	161	3			Y	-0-					48
05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					48
*06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					48

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	390	3	7	9	N	6					22
02	392	N	355	-0-	-37	-0-	348	3	7	9	N	6					28
03	413	N	413	-0-	-0-	-0-	404	3	9	9	N	8					36
04	390	N	378	-0-	-12	-0-	371	3	7	9	N	6					42
05	405	N	405	-0-	-0-	-0-	396	3	9	9	N	8					50
*06	393	N	393	-0-	-0-	-0-	386	3	7	9	N	6					56

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					24
02	280	N	248	-0-	-32	-0-	248	3			Y	-0-					24
03	341	N	285	-0-	-56	-0-	285	3			Y	-0-					24
04	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					27
05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					27
06	270	N	248	-0-	-22	-0-	248	3			Y	-0-					27

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					26
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					26
03	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					26
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					26
05	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					26
*06	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	218	-0-	-30	-0-	216	3	2	9	Y	2					43
02	196	N	171	-0-	-25	-0-	170	3	1	9	Y	1					44
03	248	N	199	-0-	-49	-0-	199	3			Y	-0-					44
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					44
05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					44
*06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					44

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					35
02	28	N	16	-0-	-12	-0-	16	3			Y	-0-					35
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					35
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					35
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					35
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	333	-0-	-39	-0-	333	3			Y	-0-					56
02	308	N	298	-0-	-10	-0-	298	3			Y	-0-					56
03	372	N	351	-0-	-21	-0-	351	3			Y	-0-					56
04	330	N	320	-0-	-10	-0-	319	3	1	9	Y	1					57
05	341	N	331	-0-	-10	-0-	331	3			Y	-0-					57
06	330	N	307	-0-	-23	-0-	307	3			Y	-0-					57

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	553	-0-	-67	-0-	549	3	4	9	N	4					17
02	560	N	525	-0-	-35	-0-	521	3	4	9	N	4					21
03	587	N	587	-0-	-0-	-0-	584	3	3	9	N	3					24
04	540	N	530	-0-	-10	-0-	526	3	4	9	N	4					28
05	589	N	473	-0-	-116	-0-	472	3	1	9	N	1					29
06	570	N	442	-0-	-128	-0-	442	3			N	-0-					29

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					20
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					20
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					20
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					20
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					20
06	300	N	271	-0-	-29	-0-	271	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	272	3	9	9	Y	8					22
02	280	N	280	-0-	-0-	-0-	258	3	22	9	Y	20					42
03	310	N	302	-0-	-8	-0-	288	3	14	9	Y	13					55
04	296	N	296	-0-	-0-	-0-	276	3	20	9	Y	18					73
05	310	N	293	-0-	-17	-0-	286	3	7	9	Y	6					79
06	300	N	281	-0-	-19	-0-	273	3	8	9	Y	7					86

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	159	-0-	-89	-0-	157	3	2	9	Y	2					38
02	280	N	249	-0-	-31	-0-	249	3			Y	-0-					38
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					38
04	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1					39
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					39
06	330	N	280	-0-	-50	-0-	277	3	3	9	Y	3					42

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1003	-0-	-20	-0-	1000	3	3	9	Y	3					5
02	924	N	904	-0-	-20	-0-	901	3	3	9	Y	3					8
03	1023	N	999	-0-	-24	-0-	995	3	4	9	Y	4					12
04	960	N	913	-0-	-47	-0-	904	3	9	9	Y	8					20
05	992	N	886	-0-	-106	-0-	882	3	4	9	Y	4					24
06	960	N	897	-0-	-63	-0-	890	3	7	9	Y	6					30

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	930	-0-	-31	-0-	923	3	7	9	Y	6					48
02	868	N	859	-0-	-9	-0-	851	3	8	9	Y	7					55
03	961	N	949	-0-	-12	-0-	946	3	3	9	Y	3					58
04	918	N	918	-0-	-0-	-0-	911	3	7	9	Y	6					64
05	961	N	933	-0-	-28	-0-	929	3	4	9	Y	4					68
06	930	N	913	-0-	-17	-0-	907	3	6	9	Y	5					73

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	435	-0-	-61	-0-	435	3			Y	-0-					27
02	392	N	322	-0-	-70	-0-	322	3			Y	-0-					27
03	496	N	258	-0-	-238	-0-	258	3			Y	-0-					27
04	420	N	377	-0-	-43	-0-	377	3			Y	-0-					27
05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					27
*06	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	229	-0-	-19	-0-	229	3			Y	-0-					24
02	224	N	211	-0-	-13	-0-	211	3			Y	-0-					24
03	248	N	230	-0-	-18	-0-	230	3			Y	-0-					24
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					24
05	248	N	226	-0-	-22	-0-	226	3			Y	-0-					24
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1305	-0-	-28	-0-	1305	3			Y	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1182	3	13	9	Y	12					12
03	1333	N	1285	-0-	-48	-0-	1274	3	11	9	Y	10					22
04	1278	N	1278	-0-	-0-	-0-	1256	3	22	9	Y	20					42
05	1333	N	1314	-0-	-19	-0-	1305	3	9	9	Y	8					50
*06	1310	N	1310	-0-	-0-	-0-	1288	3	22	9	Y	20					70

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11	-0-	144	3			Y	-0-					20
02	140	N	129	-0-	-11	-0-	129	3			Y	-0-					20
03	155	N	140	-0-	-15	-0-	140	3			Y	-0-					20
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					20
05	155	N	145	-0-	-10	-0-	145	3			Y	-0-					20
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					15
02	308	N	292	-0-	-16	-0-	292	3			Y	-0-					15
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					15
04	330	N	290	-0-	-40	-0-	288	3	2	9	Y	2					17
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					17
*06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					17

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1146	-0-	-1	-0-	1137	3	9	9	N	8	38	1			15
02	984	N	984	-0-	-0-	-0-	982	3	2	9	N	2					17
03	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					22
04	1110	N	1088	-0-	-22	-0-	1085	3	3	9	N	3					25
05	1206	N	1206	-0-	-0-	-0-	1197	3	9	9	N	8					33
06	1140	N	1087	-0-	-53	-0-	1085	3	2	9	N	2					35

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	349	-0-	-209	-0-	349	3			Y	-0-					-0-
02	392	N	342	-0-	-50	-0-	342	3			Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			Y	-0-					-0-
06	390	N	317	-0-	-73	-0-	317	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	469	-0-	-27	-0-	469	3			Y	-0-					40
02	428	N	428	-0-	-0-	-0-	426	3	2	9	Y	2					42
03	496	N	469	-0-	-27	-0-	466	3	3	9	Y	3					45
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					45
05	465	N	453	-0-	-12	-0-	453	3			Y	-0-					45
06	450	N	422	-0-	-28	-0-	420	3	2	9	Y	2	34	1			13

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					28
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					28
03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					28
04	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					28
05	434	N	409	-0-	-25	-0-	407	3	2	9	Y	2					30
*06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	783	-0-	-23	-0-	782	3	1	9	Y	1					20
02	728	N	712	-0-	-16	-0-	712	3			Y	-0-					20
03	806	N	791	-0-	-15	-0-	791	3			Y	-0-					20
04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					20
05	775	N	712	-0-	-63	-0-	710	3	2	9	Y	2					22
06	780	N	738	-0-	-42	-0-	735	3	3	9	Y	3					25

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					57
02	1074	N	1074	-0-	-0-	-0-	1068	3	6	9	Y	5					62
03	1217	N	1217	-0-	-0-	-0-	1206	3	11	9	Y	10					72
04	1138	N	1138	-0-	-0-	-0-	1114	3	24	9	Y	22	82	1			12
05	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					12
*06	1198	N	1198	-0-	-0-	-0-	1197	3	1	9	Y	1					13

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					25
02	705	N	705	-0-	-0-	-0-	703	3	2	9	N	2					27
03	765	N	765	-0-	-0-	-0-	759	3	6	9	N	5					32
04	780	N	640	-0-	-140	-0-	640	3			N	-0-					32
05	775	N	663	-0-	-112	-0-	663	3			N	-0-					32
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	358	3	6	9	Y	5					62
02	347	N	347	-0-	-0-	-0-	340	3	7	9	Y	6					68
03	402	N	402	-0-	-0-	-0-	392	3	10	9	Y	9					77
04	351	N	351	-0-	-0-	-0-	348	3	3	9	Y	3					80
05	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					82
*06	353	N	353	-0-	-0-	-0-	350	3	3	9	Y	3	78	1			7

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					20
02	168	N	152	-0-	-16	-0-	152	3			Y	-0-					20
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					20
04	180	N	155	-0-	-25	-0-	155	3			Y	-0-					20
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					20
*06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					18
02	392	N	-0-	-0-	-392	-0-					N	-0-					18
03	434	N	-0-	-0-	-434	-0-					N	4					22
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					22
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					22
*06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					60
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					60
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					60
04	600	N	563	-0-	-37	-0-	563	3			N	-0-					60
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					60
*06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					60

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					8
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					8
03	806	N	706	-0-	-100	-0-	706	3			N	-0-					8
04	720	N	664	-0-	-56	-0-	664	3			N	-0-					8
05	775	N	699	-0-	-76	-0-	699	3			N	-0-					8
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17	-0-	231	3			Y	-0-					15
02	196	N	195	-0-	-1	-0-	195	3			Y	-0-					15
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					15
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					15
05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					15
*06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	314	3	11	9	N	10	19	1			31
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					31
03	309	N	309	-0-	-0-	-0-	308	3	1	9	N	1					32
04	295	N	295	-0-	-0-	-0-	292	3	3	9	N	3					35
05	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5					40
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					40

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	504	-0-	-23	-0-	504	3			Y	-0-					20
02	476	N	462	-0-	-14	-0-	462	3			Y	-0-					20
03	527	N	507	-0-	-20	-0-	507	3			Y	-0-					20
04	488	N	488	-0-	-0-	-0-	486	3	2	9	Y	2					22
05	527	N	508	-0-	-19	-0-	507	3	1	9	Y	1					23
*06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					23

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					32
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					32
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					32
04	240	N	213	-0-	-27	-0-	213	3			Y	-0-					32
05	248	N	236	-0-	-12	-0-	235	3	1	9	Y	1					33
06	300	N	215	-0-	-85	-0-	215	3			Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					55
02	532	N	532	-0-	-0-	-0-	513	3	19	9	Y	17					72
03	587	N	587	-0-	-0-	-0-	580	3	7	9	Y	6	70	1			8
04	561	N	561	-0-	-0-	-0-	550	3	11	9	Y	10					18
05	596	N	596	-0-	-0-	-0-	586	3	10	9	Y	9					27
06	540	N	514	-0-	-26	-0-	503	3	11	9	Y	10					37

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1076	-0-	-9	-0-	1067	3	9	9	Y	8					70
02	982	N	982	-0-	-0-	-0-	969	3	13	9	Y	12					82
03	1085	N	1074	-0-	-11	-0-	1065	3	9	9	Y	8	78	1			12
04	1050	N	977	-0-	-73	-0-	977	3			Y	-0-					12
05	1085	N	971	-0-	-114	-0-	971	3			Y	-0-					12
06	1050	N	860	-0-	-190	-0-	859	3	1	9	Y	1					13

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	297	-0-	-137	-0-	297	3			N	-0-					32
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					32
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					32
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					32
05	465	N	400	-0-	-65	-0-	400	3			N	-0-					32
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					32

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2298	N	2298	-0-	-0-	-0-	2286	3	12	9	Y	11					67
02	2072	N	2054	-0-	-18	-0-	2041	3	13	9	Y	12					79
03	2267	N	2267	-0-	-0-	-0-	2253	3	14	9	Y	13					92
04	2220	N	2207	-0-	-13	-0-	2194	3	13	9	Y	12	89	1			15
05	2263	N	2253	-0-	-10	-0-	2252	3	1	9	Y	1					16
06	2190	N	2160	-0-	-30	-0-	2159	3	1	9	Y	1					17

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1578	N	1578	-0-	-0-	-0-	1572	3	6	9	Y	5					12
02	1464	N	1464	-0-	-0-	-0-	1460	3	4	9	Y	4					16
03	1589	N	1589	-0-	-0-	-0-	1583	3	6	9	Y	5					21
04	1490	N	1490	-0-	-0-	-0-	1481	3	9	9	Y	8					29
05	1491	N	1491	-0-	-0-	-0-	1483	3	8	9	Y	7					36
*06	1429	N	1429	-0-	-0-	-0-	1420	3	9	9	Y	8					44

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	969	-0-	-23	-0-	961	3	8	9	N	7					26
02	878	N	878	-0-	-0-	-0-	872	3	6	9	N	5					31
03	992	N	945	-0-	-47	-0-	937	3	8	9	N	7					38
04	930	N	897	-0-	-33	-0-	896	3	1	9	N	1					39
05	989	N	989	-0-	-0-	-0-	983	3	6	9	N	5					44
*06	919	N	919	-0-	-0-	-0-	915	3	4	9	N	4					48

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	186	-0-	-992	-0-	186	3			Y	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
03	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	3			Y	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
*06	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	838	-0-	-61	-0-	834	3	4	9	N	4					34
02	787	N	787	-0-	-0-	-0-	783	3	4	9	N	4					38
03	899	N	863	-0-	-36	-0-	859	3	4	9	N	4					42
04	845	N	845	-0-	-0-	-0-	843	3	2	9	N	2					44
05	868	N	821	-0-	-47	-0-	820	3	1	9	N	1					45
06	840	N	838	-0-	-2	-0-	836	3	2	9	N	2	35	1			12

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

01	217	N	174	-0-	-43	-0-	174	3			N	-0-					27
02	196	N	195	-0-	-1	-0-	193	3	2	9	N	2					29
03	215	N	215	-0-	-0-	-0-	213	3	2	9	N	2					31
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					31
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					31
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					31

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

01	775	N	775	-0-	-0-	-0-	765	3	10	9	N	9					42
02	631	N	631	-0-	-0-	-0-	625	3	6	9	N	5					47
03	690	N	690	-0-	-0-	-0-	687	3	3	9	N	3					50
04	750	N	690	-0-	-60	-0-	678	3	12	9	N	11	44	1			17
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					17
*06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					17

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

01	361	N	361	-0-	-0-	-0-	357	3	4	9	N	4					49
02	364	N	337	-0-	-27	-0-	335	3	2	9	N	2	44	1			7
03	403	N	391	-0-	-12	-0-	390	3	1	9	N	1					8
04	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					9
05	384	N	384	-0-	-0-	-0-	383	3	1	9	N	1					10
06	390	N	353	-0-	-37	-0-	351	3	2	9	N	2					12

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

01	1189	N	1189	-0-	-0-	-0-	1188	3	1	9	N	1					42
02	1092	N	1080	-0-	-12	-0-	1080	3			N	-0-	29	1			13
03	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					13
04	1140	N	1042	-0-	-98	-0-	1042	3			N	-0-					13
05	1209	N	1106	-0-	-103	-0-	1106	3			N	-0-					13
*06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

01	810	N	810	-0-	-0-	-0-	807	3	3	9	N	3					22
02	756	N	749	-0-	-7	-0-	743	3	6	9	N	5					27
03	837	N	816	-0-	-21	-0-	812	3	4	9	N	4					31
04	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					35
05	837	N	773	-0-	-64	-0-	772	3	1	9	N	1					36
06	780	N	758	-0-	-22	-0-	755	3	3	9	N	3					39

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

01	1595	N	1595	-0-	-0-	-0-	1578	3	17	9	N	15	59	1			13
02	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7					20
03	1544	N	1544	-0-	-0-	-0-	1533	3	11	9	N	10					30
04	1439	N	1439	-0-	-0-	-0-	1430	3	9	9	N	8					38
05	1457	N	1457	-0-	-0-	-0-	1444	3	13	9	N	12					50
*06	1413	N	1413	-0-	-0-	-0-	1403	3	10	9	N	9	39	1			20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1561	-0-	-82	-0-	1561	3			Y	-0-					10
02	1456	N	1373	-0-	-83	-0-	1371	3	2	9	Y	2					12
03	1550	N	1529	-0-	-21	-0-	1529	3			Y	-0-					12
04	1500	N	1368	-0-	-132	-0-	1367	3	1	9	Y	1					13
05	1519	N	1389	-0-	-130	-0-	1388	3	1	9	Y	1					14
06	1470	N	1401	-0-	-69	-0-	1399	3	2	9	Y	2					16

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					28
02	261	N	261	-0-	-0-	-0-	250	3	11	9	N	10					38
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					38
04	300	N	234	-0-	-66	-0-	234	3			N	-0-					38
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					38
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					38

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2059	N	2059	-0-	-0-	-0-	2059	3			Y	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-					-0-
03	2258	N	2258	-0-	-0-	-0-	2258	3			Y	-0-					-0-
04	2203	N	2203	-0-	-0-	-0-	2203	3			Y	-0-					-0-
05	2198	N	2198	-0-	-0-	-0-	2198	3			Y	-0-					-0-
*06	2131	N	2131	-0-	-0-	-0-	2131	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2432	-0-	-79	-0-	2410	3	22	9	N	20					32
02	2240	N	2156	-0-	-84	-0-	2131	3	25	9	N	23	46	1			9
03	2449	N	2359	-0-	-90	-0-	2337	3	22	9	N	20					29
04	2340	N	2267	-0-	-73	-0-	2244	3	23	9	N	21					50
05	2387	N	2317	-0-	-70	-0-	2300	3	17	9	N	15	56	1			9
06	2280	N	2261	-0-	-19	-0-	2241	3	20	9	N	18					27

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	404	3	2	9	N	2					19
02	382	N	382	-0-	-0-	-0-	378	3	4	9	N	4					23
03	480	N	480	-0-	-0-	-0-	473	3	7	9	N	6					29
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					29
05	456	N	456	-0-	-0-	-0-	455	3	1	9	N	1					30
*06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					30

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3832	-0-	-167	-0-	3804	3	28	9	N	25					80
02	3612	X	3427	-0-	-185	-0-	3408	3	19	9	N	17	88	1			9
03	3906	X	3650	-0-	-256	-0-	3631	3	19	9	N	17					26
04	3780	X	3622	-0-	-158	-0-	3602	3	20	9	N	18					44
05	3844	X	3481	-0-	-363	-0-	3467	3	14	9	N	13					57
06	3720	X	3492	-0-	-228	-0-	3478	3	14	9	N	13					70

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	650	-0-	-63	-0-	647	3	3	9	Y	3					25
02	644	N	639	-0-	-5	-0-	636	3	3	9	Y	3					28
03	753	N	753	-0-	-0-	-0-	749	3	4	9	Y	4					32
04	705	N	705	-0-	-0-	-0-	694	3	11	9	Y	10					42
05	713	N	710	-0-	-3	-0-	709	3	1	9	Y	1					43
06	690	N	670	-0-	-20	-0-	668	3	2	9	Y	2					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	455	-0-	-10	-0-	455	3			Y	-0-					102
02	420	N	414	-0-	-6	-0-	411	3	3	9	Y	3					105
03	465	N	462	-0-	-3	-0-	459	3	3	9	Y	3					108
04	450	N	446	-0-	-4	-0-	440	3	6	9	Y	5					113
05	465	N	460	-0-	-5	-0-	450	3	10	9	Y	9					122
*06	452	N	452	-0-	-0-	-0-	427	3	25	9	Y	23	95	1			50

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					67
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					67
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					67
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					67
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					67
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	993	N	993	-0-	-0-	-0-	984	3	9	9	N	8					40
02	1036	N	916	-0-	-120	-0-	910	3	6	9	N	5					45
03	1054	N	979	-0-	-75	-0-	973	3	6	9	N	5					50
04	960	N	909	-0-	-51	-0-	901	3	8	9	N	7					57
05	1023	N	960	-0-	-63	-0-	942	3	18	9	N	16					73
06	960	N	935	-0-	-25	-0-	912	3	23	9	N	21					94

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	438	-0-	438	9031	438	2			N	-0-					-0-
02	9413	X	382	-0-	-9031	-0-	382	2			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	9	1	128	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	424	-0-	-41	-0-	28	1	396	3	N	-0-					-0-
02	392	N	390	-0-	-2	-0-	25	1	365	3	N	-0-					-0-
03	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-					-0-
05	434	N	429	-0-	-5	-0-	28	1	401	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	27	1	382	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
05	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					27
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					27
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
*06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					8
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					8
03	341	N	340	-0-	-1	-0-	340	2			N	-0-					8
04	330	N	325	-0-	-5	-0-	325	2			N	-0-					8
05	341	N	332	-0-	-9	-0-	332	2			N	-0-					8
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

01	525	N	525	-0-	-0-	-0-	45	1	466	3	Y	13	15	1			11
							14	9									
02	476	N	475	-0-	-1	-0-	39	1	422	3	Y	13	10	1	1	8	13
							14	9									
03	527	N	516	-0-	-11	-0-	41	1	460	3	Y	14	13	1	1	8	13
							15	9									
04	510	N	488	-0-	-22	-0-	38	1	438	3	Y	11	10	1			14
							12	9									
*05	535	N	535	-0-	-0-	-0-	44	1	480	3	Y	10	13	1			11
							11	9									
06	510	N	489	-0-	-21	-0-	39	1	441	3	Y	8	7	1			12
							9	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

01	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					1
02	112	N	99	-0-	-13	-0-	8	1	91	3	Y	-0-					1
03	124	N	104	-0-	-20	-0-	9	1	95	3	Y	-0-	1	1			-0-
04	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					-0-
*06	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

01	267	N	267	-0-	-0-	-0-	23 7	1 9	237	3	Y	6	7	1			5
02	252	N	246	-0-	-6	-0-	20 7	1 9	219	3	Y	6	5	1			6
03	279	N	268	-0-	-11	-0-	21 8	1 9	239	3	Y	7	6	1	1	8	6
04	270	N	257	-0-	-13	-0-	20 7	1 9	230	3	Y	6	5	1			7
05	279	N	252	-0-	-27	-0-	21 4	1 9	227	3	Y	4	6	1			5
06	270	N	236	-0-	-34	-0-	19 4	1 9	213	3	Y	4	3	1			6

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

01	398	N	398	-0-	-0-	-0-	34 11	1 9	353	3	Y	10	11	1			8
02	376	N	376	-0-	-0-	-0-	31 10	1 9	335	3	Y	9	7	1			10
03	433	N	433	-0-	-0-	-0-	35 10	1 9	388	3	Y	9	9	1			10
04	434	N	434	-0-	-0-	-0-	34 10	1 9	390	3	Y	9	8	1			11
*05	449	N	449	-0-	-0-	-0-	37 9	1 9	403	3	Y	8	10	1			9
06	420	N	359	-0-	-61	-0-	29 6	1 9	324	3	Y	5	5	1			9

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
*05	4	X	-0-	-0-	-4	-0-					Y	11	5	1			6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

01	412	N	412	-0-	-0-	-0-	36	1	375	3	Y	1	2	1			1
							1	9									
02	392	N	361	-0-	-31	-0-	31	1	329	3	Y	1	1	1			1
							1	9									
03	413	N	413	-0-	-0-	-0-	34	1	378	3	Y	1	1	1			1
							1	9									
04	393	N	393	-0-	-0-	-0-	32	1	360	3	Y	1	1	1			1
							1	9									
*05	412	N	412	-0-	-0-	-0-	35	1	376	3	Y	1	1	1			1
							1	9									
06	390	N	175	-0-	-215	-0-	14	1	160	3	Y	1	1	1			1
							1	9									

UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

01	658	N	658	-0-	-0-	-0-	58	1	600	3	Y	-0-	1	1			3
02	560	N	560	-0-	-0-	-0-	47	1	512	3	Y	1	1	1			3
							1	9									
03	620	N	611	-0-	-9	-0-	50	1	561	3	Y	-0-	2	1			1
04	630	N	575	-0-	-55	-0-	46	1	529	3	Y	-0-					1
05	620	N	595	-0-	-25	-0-	50	1	545	3	Y	-0-	1	1			-0-
06	600	N	335	-0-	-265	-0-	27	1	308	3	Y	-0-					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

01	353	N	353	-0-	-0-	-0-	30	1	312	3	Y	10	18	1			12
							11	9									
02	700	N	384	-0-	-316	-0-	32	1	340	3	Y	11	9	1			14
							12	9									
03	744	N	588	-0-	-156	-0-	47	1	523	3	Y	16	14	1			16
							18	9									
04	593	N	593	-0-	-0-	-0-	46	1	529	3	Y	16	13	1			19
							18	9									
*05	705	N	705	-0-	-0-	-0-	58	1	630	3	Y	15	18	1			16
							17	9									
*06	661	N	661	-0-	-0-	-0-	53	1	595	3	Y	12	10	1			18
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	1	1	29	3	Y	1					8
							1	9									
02	28	N	-0-	-0-	-28	-0-					Y	1	7	1			2
03	62	N	-0-	-0-	-62	-0-					Y	-0-					2
04	30	N	-0-	-0-	-30	-0-					Y	-0-					2
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	11	1	238	3	Y	2					10
							2	9									
02	252	N	227	-0-	-25	-0-	10	1	217	3	Y	-0-	8	1			2
03	279	N	262	-0-	-17	-0-	12	1	250	3	Y	-0-					2
04	258	N	258	-0-	-0-	-0-	11	1	247	3	Y	-0-					2
*05	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-					2
*06	248	N	248	-0-	-0-	-0-	11	1	236	3	Y	1	1	1			2
							1	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	-0-	74	1	771	3	Y	22	21	1			11
							24	9									
02	386	N	386	-0-	-0-	-0-	32	1	344	3	Y	9	8	1			12
							10	9									
03	435	N	435	-0-	-0-	-0-	35	1	389	3	Y	10	11	1			11
							11	9									
04	840	N	394	-0-	-446	-0-	31	1	354	3	Y	8	8	1			11
							9	9									
05	434	N	287	-0-	-147	-0-	24	1	257	3	Y	5	9	1			7
							6	9									
06	420	N	319	-0-	-101	-0-	26	1	287	3	Y	5	4	1			8
							6	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	-0-	62	1	638	3	Y	19	21	1			15
							21	9									
02	616	N	614	-0-	-2	-0-	51	1	546	3	Y	15	13	1			17
							17	9									
03	713	N	668	-0-	-45	-0-	54	1	597	3	Y	15	16	1			16
							17	9									
04	690	N	617	-0-	-73	-0-	49	1	554	3	Y	13	12	1			17
							14	9									
05	682	N	626	-0-	-56	-0-	52	1	561	3	Y	12	16	1			13
							13	9									
06	660	N	627	-0-	-33	-0-	50	1	566	3	Y	10	8	1			15
							11	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	115	3	4	9	Y	4					7
02	140	N	116	-0-	-24	-0-	113	3	3	9	Y	3					10
03	153	N	153	-0-	-0-	-0-	150	3	3	9	Y	3	7	1			6
04	120	N	86	-0-	-34	-0-	85	3	1	9	Y	1					7
05	124	N	73	-0-	-51	-0-	72	3	1	9	Y	1	6	1			2
06	150	N	29	-0-	-121	-0-	28	3	1	9	Y	1					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	450	3	12	9	Y	11					23
02	392	N	392	-0-	-0-	-0-	381	3	11	9	Y	10	1	8			32
03	443	N	443	-0-	-0-	-0-	434	3	9	9	Y	8	23	1	1	8	16
04	450	N	437	-0-	-13	-0-	425	3	12	9	Y	11					27
*05	447	N	447	-0-	-0-	-0-	436	3	11	9	Y	10	25	1			12
*06	438	N	438	-0-	-0-	-0-	426	3	12	9	Y	11					23

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	21	1	458	3	Y	1	3	1			1
							1	9									
02	476	N	215	-0-	-261	-0-	9	1	206	3	Y	-0-					1
03	540	N	540	-0-	-0-	-0-	24	1	515	3	Y	1	1	1			1
							1	9									
04	661	N	661	-0-	-0-	-0-	29	1	631	3	Y	1	1	1			1
							1	9									
*05	595	N	595	-0-	-0-	-0-	27	1	567	3	Y	1	1	1			1
							1	9									
*06	552	N	552	-0-	-0-	-0-	24	1	527	3	Y	1	1	1			1
							1	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	25	1	257	3	Y	8	9	1			6
							9	9									
02	252	N	252	-0-	-0-	-0-	21	1	223	3	Y	7	5	1			8
							8	9									
03	279	N	274	-0-	-5	-0-	22	1	245	3	Y	6	7	1			7
							7	9									
04	270	N	253	-0-	-17	-0-	20	1	225	3	Y	7	6	1			8
							8	9									
05	279	N	242	-0-	-37	-0-	20	1	216	3	Y	5	7	1			6
							6	9									
06	270	N	235	-0-	-35	-0-	19	1	210	3	Y	5	4	1	1	8	6
							6	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3802	X	1725	-0-	-2077	-0-	148	1	1530	3	Y	43	49	1			35
							47	9									
02	1596	X	1545	-0-	-51	-0-	128	1	1377	3	Y	36	30	1			41
							40	9									
03	1798	X	1704	-0-	-94	-0-	137	1	1525	3	Y	38	39	1			40
							42	9									
04	1740	X	1369	-0-	-371	-0-	108	1	1230	3	Y	28	28	1			40
							31	9									
05	1798	X	1500	-0-	-298	-0-	124	1	1346	3	Y	27	36	1			31
							30	9									
06	1680	X	1353	-0-	-327	-0-	109	1	1222	3	Y	20	18	1			33
							22	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	55	1	567	3	Y	15	18	1			12
							17	9									
02	448	N	437	-0-	-11	-0-	36	1	389	3	Y	11	10	1			13
							12	9									
03	682	N	466	-0-	-216	-0-	37	1	417	3	Y	11	12	1			12
							12	9									
04	708	N	708	-0-	-0-	-0-	56	1	635	3	Y	15	11	1			16
							17	9									
*05	763	N	763	-0-	-0-	-0-	63	1	683	3	Y	15	16	1			15
							17	9									
*06	629	N	629	-0-	-0-	-0-	50	1	567	3	Y	11	9	1	1	8	16
							12	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	61	1	632	3	Y	19	20	1			15
							21	9									
02	616	N	590	-0-	-26	-0-	49	1	526	3	Y	14	13	1			16
							15	9									
03	637	N	637	-0-	-0-	-0-	51	1	571	3	Y	14	15	1			15
							15	9									
04	898	N	898	-0-	-0-	-0-	71	1	806	3	Y	19	13	1			21
							21	9									
*05	848	N	848	-0-	-0-	-0-	70	1	761	3	Y	15	19	1			17
							17	9									
*06	911	N	911	-0-	-0-	-0-	73	1	823	3	Y	14	11	1			20
							15	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0-	-0-	42	1	434	3	Y	11	11	1			8
							12	9									
02	295	N	295	-0-	-0-	-0-	25	1	266	3	Y	4	6	1			6
							4	9									
03	434	N	48	-0-	-386	-0-	4	1	42	3	Y	2	4	1	1	8	3
							2	9									
04	480	N	152	-0-	-328	-0-	12	1	136	3	Y	4	2	1			5
							4	9									
*05	550	N	550	-0-	-0-	-0-	46	1	493	3	Y	10	7	1			8
							11	9									
*06	463	N	463	-0-	-0-	-0-	37	1	418	3	Y	7	5	1			10
							8	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0-	-0-	86	1	762	3	N	-0-					-0-
02	784	N	726	-0-	-58	-0-	64	1	662	3	N	-0-					-0-
03	868	N	758	-0-	-110	-0-	63	1	695	3	N	-0-					-0-
04	810	N	729	-0-	-81	-0-	61	1	668	3	N	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	72	1	741	3	N	-0-					-0-
06	720	N	668	-0-	-52	-0-	60	1	608	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	973	N	973	-0-	-0-	-0-	83	1	864	3	Y	24	27	1			20
							26	9									
02	925	N	925	-0-	-0-	-0-	76	1	821	3	Y	25	18	1	2	8	25
							28	9									
03	1000	N	1000	-0-	-0-	-0-	80	1	891	3	Y	26	24	1	3	8	24
							29	9									
04	951	N	951	-0-	-0-	-0-	75	1	854	3	Y	20	18	1			26
							22	9									
05	1023	N	955	-0-	-68	-0-	79	1	856	3	Y	18	24	1			20
							20	9									
06	960	N	904	-0-	-56	-0-	73	1	816	3	Y	14	12	1			22
							15	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	25	1	557	3	Y	6	1	1			30
							7	9									
02	520	N	520	-0-	-0-	-0-	23	1	496	3	Y	1	25	1			6
							1	9									
03	651	N	579	-0-	-72	-0-	26	1	553	3	Y	-0-					6
04	570	N	569	-0-	-1	-0-	25	1	544	3	Y	-0-					6
*05	592	N	592	-0-	-0-	-0-	27	1	565	3	Y	-0-					6
*06	570	N	561	-0-	-9	-0-	25	1	536	3	Y	-0-					6

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	21	1	461	3	Y	15	16	1			15
							17	9									
02	423	N	423	-0-	-0-	-0-	18	1	396	3	Y	8	9	1			14
							9	9									
03	447	N	447	-0-	-0-	-0-	19	1	417	3	Y	10	15	1			9
							11	9									
04	420	N	418	-0-	-2	-0-	18	1	385	3	Y	14	9	1			14
							15	9									
*05	434	N	392	-0-	-42	-0-	17	1	358	3	Y	15	17	1			12
							17	9									
*06	420	N	378	-0-	-42	-0-	16	1	347	3	Y	14	16	1			10
							15	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1474	N	1474	-0-	-0-	-0-	63	1	1398	3	Y	12	12	1			11
							13	9									
02	803	N	803	-0-	-0-	-0-	35	1	760	3	Y	7	7	1	1	8	10
							8	9									
03	992	N	869	-0-	-123	-0-	38	1	822	3	Y	8	11	1	1	8	6
							9	9									
04	1170	N	836	-0-	-334	-0-	36	1	788	3	Y	11	7	1			10
							12	9									
*05	899	N	863	-0-	-36	-0-	39	1	811	3	Y	12	13	1			9
							13	9									
*06	840	N	823	-0-	-17	-0-	36	1	776	3	Y	10	12	1			7
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0-	-0-	92	1	811	3	N	3					73
							3	9									
02	792	N	792	-0-	-0-	-0-	69	1	721	3	N	2					75
							2	9									
03	961	N	838	-0-	-123	-0-	70	1	768	3	N	-0-					75
04	870	N	835	-0-	-35	-0-	70	1	763	3	N	2					77
							2	9									
05	868	N	814	-0-	-54	-0-	72	1	742	3	N	-0-					77
*06	872	N	872	-0-	-0-	-0-	78	1	791	3	N	3					80
							3	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	804	N	804	-0-	-0-	-0-	34	1	762	3	Y	7	1	1			38
							8	9									
02	812	N	750	-0-	-62	-0-	33	1	716	3	Y	1	31	1	1	8	7
							1	9									
03	837	N	826	-0-	-11	-0-	37	1	789	3	Y	-0-					7
04	786	N	786	-0-	-0-	-0-	35	1	751	3	Y	-0-					7
*05	837	N	824	-0-	-13	-0-	38	1	786	3	Y	-0-					7
*06	810	N	791	-0-	-19	-0-	35	1	755	3	Y	1					8
							1	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	19	1	415	3	Y	4	1	1			20
							4	9									
02	448	N	398	-0-	-50	-0-	17	1	380	3	Y	1	17	1			4
							1	9									
03	465	N	444	-0-	-21	-0-	20	1	424	3	Y	-0-					4
04	424	N	424	-0-	-0-	-0-	19	1	405	3	Y	-0-					4
*05	477	N	477	-0-	-0-	-0-	22	1	453	3	Y	2					6
							2	9									
*06	461	N	461	-0-	-0-	-0-	20	1	439	3	Y	2	3	1			5
							2	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0-	-0-	59	1	609	3	Y	17	17	1			14
							19	9									
02	798	N	798	-0-	-0-	-0-	66	1	711	3	Y	19	15	1			18
							21	9									
03	957	N	957	-0-	-0-	-0-	77	1	856	3	Y	22	19	1			21
							24	9									
04	660	N	530	-0-	-130	-0-	42	1	475	3	Y	12	13	1			20
							13	9									
05	899	N	802	-0-	-97	-0-	66	1	719	3	Y	15	19	1			16
							17	9									
06	930	N	415	-0-	-515	-0-	33	1	375	3	Y	6	9	1			13
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1203	N	1203	-0-		-0-	-0-	103	1	1067	3	Y	30	35	1			25
								33	9									
02	1148	N	1100	-0-		-48	-0-	91	1	979	3	Y	27	22	1			30
								30	9									
03	1210	N	1210	-0-		-0-	-0-	97	1	1082	3	Y	28	29	1			29
								31	9									
04	1170	N	1054	-0-		-116	-0-	83	1	946	3	Y	23	22	1			30
								25	9									
05	1209	N	933	-0-		-276	-0-	77	1	836	3	Y	18	26	1			22
								20	9									
06	1170	N	1109	-0-		-61	-0-	89	1	1001	3	Y	17	13	1			26
								19	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-		-0-	-0-	238	3			Y	-0-					-0-
02	252	N	252	-0-		-0-	-0-	252	3			Y	-0-					-0-
03	298	N	298	-0-		-0-	-0-	298	3			Y	-0-					-0-
04	291	N	291	-0-		-0-	-0-	291	3			Y	-0-					-0-
*05	270	N	270	-0-		-0-	-0-	270	3			Y	-0-					-0-
*06	296	N	296	-0-		-0-	-0-	296	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1002	N	1002	-0-		-0-	-0-	42	1	930	3	Y	27	28	1			26
								30	9									
02	952	N	897	-0-		-55	-0-	39	1	841	3	Y	15	16	1			25
								17	9									
03	993	N	993	-0-		-0-	-0-	43	1	932	3	Y	16	26	1			15
								18	9									
04	960	N	947	-0-		-13	-0-	41	1	877	3	Y	26	17	1			24
								29	9									
*05	992	N	955	-0-		-37	-0-	43	1	880	3	Y	29	31	1			22
								32	9									
*06	960	N	946	-0-		-14	-0-	40	1	878	3	Y	25	29	1			18
								28	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-		-0-	-0-	9	1	195	3	Y	2					12
								2	9									
02	192	N	192	-0-		-0-	-0-	8	1	183	3	Y	1	10	1	1	8	2
								1	9									
03	208	N	208	-0-		-0-	-0-	9	1	199	3	Y	-0-					2
04	205	N	205	-0-		-0-	-0-	9	1	196	3	Y	-0-					2
*05	211	N	211	-0-		-0-	-0-	10	1	201	3	Y	-0-					2
*06	201	N	201	-0-		-0-	-0-	9	1	191	3	Y	1					3
								1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1101	N	1101	-0-	-0-	-0-	47	1	1040	3	Y	13	2	1			68
							14	9									
02	990	N	990	-0-	-0-	-0-	43	1	946	3	Y	1	56	1			13
							1	9									
03	1054	N	1001	-0-	-53	-0-	44	1	957	3	Y	-0-					13
04	1020	N	999	-0-	-21	-0-	44	1	955	3	Y	-0-					13
*05	1054	N	974	-0-	-80	-0-	45	1	929	3	Y	-0-					13
*06	1048	N	1048	-0-	-0-	-0-	46	1	1001	3	Y	1					14
							1	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	4	1	83	3	Y	2	2	1			2
							2	9									
02	84	N	82	-0-	-2	-0-	4	1	77	3	Y	1	1	1			2
							1	9									
03	93	N	88	-0-	-5	-0-	4	1	83	3	Y	1	2	1			1
							1	9									
04	91	N	91	-0-	-0-	-0-	4	1	85	3	Y	2	1	1			2
							2	9									
*05	96	N	96	-0-	-0-	-0-	4	1	90	3	Y	2	2	1			2
							2	9									
*06	91	N	91	-0-	-0-	-0-	4	1	86	3	Y	1	2	1			1
							1	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1033	N	1033	-0-	-0-	-0-	43	1	961	3	Y	26	27	1			25
							29	9									
02	636	N	636	-0-	-0-	-0-	27	1	595	3	Y	13	15	1	1	8	22
							14	9									
03	790	N	790	-0-	-0-	-0-	34	1	736	3	Y	18	23	1	2	8	15
							20	9									
04	980	N	980	-0-	-0-	-0-	42	1	910	3	Y	25	16	1	1	8	23
							28	9									
*05	638	N	638	-0-	-0-	-0-	28	1	581	3	Y	26	28	1			21
							29	9									
*06	940	N	940	-0-	-0-	-0-	40	1	874	3	Y	24	28	1			17
							26	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1081	N	1081	-0-	-0-	-0-	47	1	1034	3	Y	-0-					-0-
02	1176	N	980	-0-	-196	-0-	43	1	937	3	Y	-0-					-0-
03	1178	N	1060	-0-	-118	-0-	47	1	1013	3	Y	-0-					-0-
04	1050	N	989	-0-	-61	-0-	44	1	945	3	Y	-0-					-0-
*05	1085	N	1036	-0-	-49	-0-	48	1	988	3	Y	-0-					-0-
*06	1020	N	978	-0-	-42	-0-	43	1	935	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	-0-	45	1	468	3	Y	13	13	1			9
							14	9									
02	432	N	432	-0-	-0-	-0-	36	1	386	3	Y	9	8	1			10
							10	9									
03	434	N	410	-0-	-24	-0-	33	1	366	3	Y	10	10	1			10
							11	9									
04	510	N	332	-0-	-178	-0-	26	1	298	3	Y	7	7	1			10
							8	9									
05	465	N	248	-0-	-217	-0-	21	1	223	3	Y	4	8	1			6
							4	9									
06	390	N	122	-0-	-268	-0-	10	1	109	3	Y	3	3	1			6
							3	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	21	1	460	3	Y	5	1	1			26
							6	9									
02	631	N	631	-0-	-0-	-0-	28	1	603	3	Y	-0-	21	1			5
03	530	N	530	-0-	-0-	-0-	23	1	507	3	Y	-0-					5
04	578	N	578	-0-	-0-	-0-	26	1	552	3	Y	-0-					5
*05	526	N	526	-0-	-0-	-0-	24	1	498	3	Y	4	1	1			8
							4	9									
*06	464	N	464	-0-	-0-	-0-	20	1	441	3	Y	3	4	1			7
							3	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	7	1	164	3	Y	1					8
							1	9									
02	168	N	158	-0-	-10	-0-	7	1	150	3	Y	1	7	1			2
							1	9									
03	186	N	172	-0-	-14	-0-	8	1	164	3	Y	-0-					2
04	180	N	167	-0-	-13	-0-	7	1	160	3	Y	-0-					2
*05	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-					2
*06	180	N	166	-0-	-14	-0-	7	1	158	3	Y	1	1	1			2
							1	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	22	1	225	3	Y	6	6	1			5
							7	9									
02	224	N	215	-0-	-9	-0-	18	1	193	3	Y	4	4	1			5
							4	9									
03	279	N	229	-0-	-50	-0-	18	1	205	3	Y	5	5	1			5
							6	9									
04	240	N	189	-0-	-51	-0-	15	1	170	3	Y	4	4	1			5
							4	9									
05	248	N	188	-0-	-60	-0-	16	1	169	3	Y	3	4	1			4
							3	9									
06	210	N	207	-0-	-3	-0-	17	1	188	3	Y	2	2	1			4
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0-	-0-	70	1	724	3	Y	1	2	1			5
							1	9									
02	707	N	707	-0-	-0-	-0-	60	1	647	3	Y	-0-	1	1			4
03	775	N	775	-0-	-0-	-0-	64	1	711	3	Y	-0-	2	1			2
04	780	N	744	-0-	-36	-0-	60	1	684	3	Y	-0-	1	1			1
05	775	N	769	-0-	-6	-0-	65	1	703	3	Y	1	1	1			1
							1	9									
06	750	N	732	-0-	-18	-0-	60	1	672	3	Y	-0-					1

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1					106
02	321	N	321	-0-	-0-	-0-	26	1	269	3	Y	24					130
							26	9									
03	591	N	591	-0-	-0-	-0-	77	1	457	3	Y	52					182
							57	9									
04	423	N	423	-0-	-0-	-0-	393	3	30	9	Y	27	154	1			55
*05	419	N	419	-0-	-0-	-0-	402	3	17	9	Y	15	62	1			8
06	480	N	448	-0-	-32	-0-	427	3	21	9	Y	19					27

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1114	N	1114	-0-	-0-	-0-	48	1	1066	3	Y	-0-					-0-
02	728	N	685	-0-	-43	-0-	30	1	655	3	Y	-0-					-0-
03	806	N	742	-0-	-64	-0-	33	1	709	3	Y	-0-					-0-
04	1080	N	718	-0-	-362	-0-	32	1	686	3	Y	-0-					-0-
*05	744	N	737	-0-	-7	-0-	34	1	703	3	Y	-0-					-0-
*06	720	N	677	-0-	-43	-0-	30	1	647	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1380	N	1380	-0-	-0-	-0-	59	1	1297	3	Y	22	23	1			21
							24	9									
02	1204	N	1044	-0-	-160	-0-	45	1	986	3	Y	12	12	1	1	8	20
							13	9									
03	1395	N	1295	-0-	-100	-0-	57	1	1221	3	Y	15	21	1	2	8	12
							17	9									
04	1350	N	1263	-0-	-87	-0-	55	1	1186	3	Y	20	13	1			19
							22	9									
*05	1348	N	1348	-0-	-0-	-0-	61	1	1261	3	Y	24	25	1			18
							26	9									
*06	1271	N	1271	-0-	-0-	-0-	55	1	1195	3	Y	19	23	1			14
							21	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0-	-0-	31	1	692	3	Y	18	18	1			17
							20	9									
02	618	N	618	-0-	-0-	-0-	27	1	581	3	Y	9	10	1			16
							10	9									
03	682	N	681	-0-	-1	-0-	30	1	639	3	Y	11	17	1			10
							12	9									
04	720	N	662	-0-	-58	-0-	28	1	615	3	Y	17	11	1			16
							19	9									
*05	682	N	674	-0-	-8	-0-	30	1	624	3	Y	18	20	1			14
							20	9									
*06	660	N	652	-0-	-8	-0-	28	1	606	3	Y	16	18	1			12
							18	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	15	N	3	-0-	-12	-0-	3	3			Y	-0-					-0-
05	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

01	1370	N	1370	-0-	-0-	-0-	57	1	1267	3	Y	42	44	1			41
							46	9									
02	1344	N	1313	-0-	-31	-0-	56	1	1231	3	Y	24	25	1			40
							26	9									
03	1426	N	1362	-0-	-64	-0-	59	1	1273	3	Y	27	42	1			25
							30	9									
04	1320	N	1240	-0-	-80	-0-	53	1	1143	3	Y	40	26	1			39
							44	9									
*05	1457	N	1424	-0-	-33	-0-	63	1	1311	3	Y	45	49	1			35
							50	9									
*06	1354	N	1354	-0-	-0-	-0-	58	1	1254	3	Y	38	45	1			28
							42	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

01	342	N	342	-0-	-0-	-0-	15	1	325	3	Y	2	2	1			2
							2	9									
02	364	N	265	-0-	-99	-0-	12	1	252	3	Y	1	1	1			2
							1	9									
03	372	N	229	-0-	-143	-0-	10	1	218	3	Y	1	2	1			1
							1	9									
04	330	N	119	-0-	-211	-0-	5	1	112	3	Y	2	1	1			2
							2	9									
*05	279	N	185	-0-	-94	-0-	8	1	175	3	Y	2	2	1			2
							2	9									
*06	241	N	241	-0-	-0-	-0-	11	1	229	3	Y	1	2	1			1
							1	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

01	1133	N	1133	-0-	-0-	-0-	48	1	1063	3	Y	20	21	1			19
							22	9									
02	980	N	964	-0-	-16	-0-	42	1	910	3	Y	11	12	1			18
							12	9									
03	1043	N	1043	-0-	-0-	-0-	46	1	983	3	Y	13	19	1			12
							14	9									
04	1110	N	1085	-0-	-25	-0-	47	1	1017	3	Y	19	13	1			18
							21	9									
*05	1054	N	1048	-0-	-6	-0-	47	1	978	3	Y	21	23	1			16
							23	9									
*06	1020	N	826	-0-	-194	-0-	35	1	771	3	Y	18	21	1			13
							20	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
02	28	N	27	-0-	-1	-0-	26	3	1	9	Y	1					2
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-	1	1			1
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					1
*05	36	N	36	-0-	-0-	-0-	35	3	1	9	Y	1	1	1			1
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1019	N	1019	-0-	-0-	-0-	43	1	946	3	Y	27	28	1			26
							30	9									
02	952	N	887	-0-	-65	-0-	38	1	834	3	Y	14	15	1	1	8	24
							15	9									
03	1147	N	983	-0-	-164	-0-	43	1	919	3	Y	19	26	1	2	8	15
							21	9									
04	990	N	953	-0-	-37	-0-	41	1	884	3	Y	25	16	1			24
							28	9									
*05	992	N	989	-0-	-3	-0-	44	1	915	3	Y	27	30	1			21
							30	9									
*06	960	N	944	-0-	-16	-0-	40	1	878	3	Y	24	28	1			17
							26	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	923	N	923	-0-	-0-	-0-	39	1	855	3	Y	26	28	1			25
							29	9									
02	812	N	546	-0-	-266	-0-	23	1	508	3	Y	14	15	1	1	8	23
							15	9									
03	868	N	736	-0-	-132	-0-	32	1	684	3	Y	18	25	1	2	8	14
							20	9									
04	900	N	583	-0-	-317	-0-	25	1	532	3	Y	24	15	1			23
							26	9									
*05	620	N	150	-0-	-470	-0-	6	1	118	3	Y	24	29	1			18
							26	9									
*06	720	N	34	-0-	-686	-0-	1	1	12	3	Y	19	23	1			14
							21	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	X	1071	-0-	-107	-0-	45	1	1004	3	Y	20	22	1			20
							22	9									
02	1148	X	1028	-0-	-120	-0-	44	1	970	3	Y	13	12	1	1	8	20
							14	9									
03	1271	X	1095	-0-	-176	-0-	48	1	1030	3	Y	15	21	1	2	8	12
							17	9									
04	1200	X	999	-0-	-201	-0-	43	1	934	3	Y	20	13	1			19
							22	9									
*05	1240	X	905	-0-	-335	-0-	41	1	840	3	Y	22	24	1			17
							24	9									
*06	1110	X	1044	-0-	-66	-0-	45	1	978	3	Y	19	22	1			14
							21	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	933	N	933	-0-	-0-	-0-	39	1	868	3	Y	24	24	1			23
							26	9									
02	805	N	805	-0-	-0-	-0-	35	1	755	3	Y	14	14	1	1	8	22
							15	9									
03	1029	N	1029	-0-	-0-	-0-	45	1	964	3	Y	18	24	1	2	8	14
							20	9									
04	900	N	791	-0-	-109	-0-	34	1	732	3	Y	23	15	1			22
							25	9									
*05	899	N	764	-0-	-135	-0-	34	1	701	3	Y	26	28	1			20
							29	9									
*06	990	N	711	-0-	-279	-0-	30	1	658	3	Y	21	25	1			16
							23	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

01	758	N	758	-0-	-0-	-0-	77	1	681	3	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	57	1	598	3	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	52	1	567	3	N	-0-					-0-
04	720	N	601	-0-	-119	-0-	50	1	551	3	N	-0-					-0-
05	713	N	548	-0-	-165	-0-	48	1	500	3	N	-0-					-0-
*06	620	N	620	-0-	-0-	-0-	56	1	564	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

01	147	N	47	-0-	-100	-0-	2	1	42	3	Y	3	3	1			3
							3	9									
02	56	N	27	-0-	-29	-0-	1	1	24	3	Y	2	2	1			3
							2	9									
03	32	N	32	-0-	-0-	-0-	1	1	29	3	Y	2	3	1			2
							2	9									
04	60	N	46	-0-	-14	-0-	2	1	41	3	Y	3	2	1			3
							3	9									
*05	44	N	44	-0-	-0-	-0-	2	1	39	3	Y	3	4	1			2
							3	9									
*06	45	N	45	-0-	-0-	-0-	2	1	40	3	Y	3	3	1			2
							3	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	15	1	165	3	Y	11					11
							12	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

01	297	N	297	-0-	-0-	-0-	12	1	272	3	Y	12	12	1			11
							13	9									
02	283	N	283	-0-	-0-	-0-	12	1	263	3	Y	7	7	1			11
							8	9									
03	321	N	321	-0-	-0-	-0-	14	1	299	3	Y	7	11	1			7
							8	9									
04	323	N	323	-0-	-0-	-0-	14	1	297	3	Y	11	7	1			11
							12	9									
*05	342	N	342	-0-	-0-	-0-	15	1	315	3	Y	11	13	1			9
							12	9									
*06	339	N	339	-0-	-0-	-0-	14	1	313	3	Y	11	12	1			8
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	39	1	649	3	N	3	5	1			2
							3	9									
02	656	N	656	-0-	-0-	-0-	39	1	615	3	N	2	1	1			3
							2	9									
03	744	N	744	-0-	-0-	-0-	49	1	669	3	N	24	18	1			9
							26	9									
04	714	N	714	-0-	-0-	-0-	52	1	660	3	N	2	6	1			5
							2	9									
*05	743	N	743	-0-	-0-	-0-	54	1	688	3	N	1	3	1			3
							1	9									
06	720	N	718	-0-	-2	-0-	57	1	1	2	N	1	2	1			2
							659	3	1	9							

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	1365	-0-	-92	-0-	117	1	1218	3	Y	27	29	1			21
							30	9									
02	1288	X	1244	-0-	-44	-0-	104	1	1116	3	Y	22	18	1			25
							24	9									
03	1426	X	1392	-0-	-34	-0-	112	1	1252	3	Y	25	25	1			25
							28	9									
04	1380	X	1289	-0-	-91	-0-	102	1	1164	3	Y	21	19	1			27
							23	9									
*05	1399	X	1399	-0-	-0-	-0-	116	1	1260	3	Y	21	26	1			22
							23	9									
06	1350	X	1315	-0-	-35	-0-	106	1	1191	3	Y	16	14	1			24
							18	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	68	1	598	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	46	1	483	3	N	1	1	8			-0-
							1	9									
03	651	N	642	-0-	-9	-0-	54	1	588	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	53	1	584	3	N	1	1	8			-0-
							1	9									
*05	621	N	621	-0-	-0-	-0-	55	1	566	3	N	-0-					-0-
*06	648	N	648	-0-	-0-	-0-	58	1	590	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	19	1	415	3	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	17	1	375	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	19	1	416	3	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	18	1	400	3	Y	-0-					-0-
*05	434	N	362	-0-	-72	-0-	17	1	345	3	Y	-0-					-0-
*06	420	N	272	-0-	-148	-0-	12	1	260	3	Y	-0-					-0-

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1818	X	1815	-0-	-3	-0-	76	1	1677	3	Y	56	52	1			52
							62	9									
02	1680	X	1327	-0-	-353	-0-	57	1	1238	3	Y	29	31	1	2	8	48
							32	9									
03	1860	X	1027	-0-	-833	-0-	44	1	947	3	Y	33	50	1	3	8	28
							36	9									
04	1770	X	900	-0-	-870	-0-	37	1	811	3	Y	47	30	1			45
							52	9									
*05	1829	X	1043	-0-	-786	-0-	46	1	940	3	Y	52	56	1			41
							57	9									
*06	1770	X	1504	-0-	-266	-0-	64	1	1387	3	Y	48	55	1			34
							53	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	7	1	159	3	Y	4	5	1			4
							4	9									
02	168	N	146	-0-	-22	-0-	6	1	137	3	Y	3	3	1			4
							3	9									
03	186	N	139	-0-	-47	-0-	6	1	130	3	Y	3	4	1			3
							3	9									
04	150	N	104	-0-	-46	-0-	4	1	96	3	Y	4	3	1			4
							4	9									
*05	155	N	89	-0-	-66	-0-	4	1	81	3	Y	4	5	1			3
							4	9									
*06	120	N	54	-0-	-66	-0-	2	1	48	3	Y	4	4	1			3
							4	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	924	N	924	-0-	-0-	-0-	79	1	820	3	Y	23	26	1			18
							25	9									
02	868	N	813	-0-	-55	-0-	67	1	726	3	Y	18	15	1			21
							20	9									
03	961	N	868	-0-	-93	-0-	70	1	777	3	Y	19	20	1			20
							21	9									
04	900	N	822	-0-	-78	-0-	65	1	738	3	Y	17	15	1			22
							19	9									
05	899	N	834	-0-	-65	-0-	69	1	748	3	Y	15	20	1			17
							17	9									
06	840	N	795	-0-	-45	-0-	64	1	719	3	Y	11	10	1			18
							12	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	17	1	382	3	Y	10	11	1			10
							11	9									
02	420	N	367	-0-	-53	-0-	16	1	344	3	Y	6	6	1			10
							7	9									
03	434	N	391	-0-	-43	-0-	17	1	367	3	Y	6	10	1			6
							7	9									
04	390	N	375	-0-	-15	-0-	16	1	347	3	Y	11	7	1			10
							12	9									
*05	403	N	381	-0-	-22	-0-	17	1	352	3	Y	11	12	1			9
							12	9									
*06	390	N	352	-0-	-38	-0-	15	1	327	3	Y	9	11	1			7
							10	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2002	X	1435	-0-	-567	-0-	1400	3	35	9	Y	32					72
02	1344	X	1304	-0-	-40	-0-	1273	3	31	9	Y	28					100
03	1488	X	1348	-0-	-140	-0-	1324	3	24	9	Y	22	73	1			49
04	1440	X	1379	-0-	-61	-0-	1344	3	35	9	Y	32					81
05	1488	X	1436	-0-	-52	-0-	1404	3	32	9	Y	29	76	1			34
06	1410	X	1390	-0-	-20	-0-	1353	3	37	9	Y	34					68

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

01	501	N	501	-0-	-0-	-0-	44	1	457	3	Y	-0-	1	1			3
02	449	N	449	-0-	-0-	-0-	38	1	411	3	Y	-0-	1	1			2
03	496	N	463	-0-	-33	-0-	38	1	425	3	Y	-0-	1	1			1
04	480	N	337	-0-	-143	-0-	27	1	310	3	Y	-0-					1
05	496	N	279	-0-	-217	-0-	24	1	255	3	Y	-0-					1
06	450	N	281	-0-	-169	-0-	23	1	258	3	Y	-0-					1

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

01	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-	1	1			-0-
02	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
03	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	11	1	126	3	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	20	1	212	3	Y	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

01	1089	N	1089	-0-	-0-	-0-	103	1	912	3	N	67	172	1			54
							74	9									
02	979	N	979	-0-	-0-	-0-	91	1	870	3	N	16					70
							18	9									
03	1209	N	934	-0-	-275	-0-	85	1	834	3	N	14					84
							15	9									
04	1050	N	892	-0-	-158	-0-	73	1	807	3	N	11					95
							12	9									
05	1085	N	943	-0-	-142	-0-	82	1	848	3	N	12					107
							13	9									
06	900	N	837	-0-	-63	-0-	67	1	758	3	N	11	1	8			117
							12	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

01	252	N	252	-0-	-0-	-0-	22	1	229	3	Y	1	1	1			2
							1	9									
02	280	N	214	-0-	-66	-0-	18	1	196	3	Y	-0-	1	1			1
03	279	N	199	-0-	-80	-0-	16	1	182	3	Y	1	1	1			1
							1	9									
04	240	N	153	-0-	-87	-0-	12	1	141	3	Y	-0-					1
05	248	N	134	-0-	-114	-0-	11	1	123	3	Y	-0-					1
06	180	N	110	-0-	-70	-0-	9	1	101	3	Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	47	1	415	3	N	6					71
							7	9									
02	420	N	298	-0-	-122	-0-	26	1	269	3	N	3					74
							3	9									
03	465	N	435	-0-	-30	-0-	36	1	398	3	N	1					75
							1	9									
04	450	N	431	-0-	-19	-0-	36	1	395	3	N	-0-					75
05	341	N	265	-0-	-76	-0-	23	1	242	3	N	-0-					75
06	420	N	189	-0-	-231	-0-	16	1	164	3	N	8					83
							9	9									

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	50	1	517	3	Y	-0-					82
02	532	N	524	-0-	-8	-0-	44	1	480	3	Y	-0-					82
03	589	N	579	-0-	-10	-0-	48	1	531	3	Y	-0-					82
04	562	N	562	-0-	-0-	-0-	45	1	517	3	Y	-0-					82
05	589	N	581	-0-	-8	-0-	49	1	532	3	Y	-0-					82
06	570	N	555	-0-	-15	-0-	45	1	510	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6598	X	2231	-0-	-4367	-0-	195	1	2022	3	Y	13	19	1			4
							14	9									
02	2016	X	1881	-0-	-135	-0-	159	1	1714	3	Y	7	7	1			4
							8	9									
03	2232	X	2030	-0-	-202	-0-	167	1	1860	3	Y	3	4	1			3
							3	9									
04	2160	X	1933	-0-	-227	-0-	156	1	1776	3	Y	1	3	1			1
							1	9									
05	2232	X	2026	-0-	-206	-0-	171	1	1853	3	Y	2	2	1			1
							2	9									
06	2160	X	2022	-0-	-138	-0-	165	1	1856	3	Y	1	1	1			1
							1	9									

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1338	N	1338	-0-	-0-	-0-	118	1	1220	3	N	-0-					86
02	1176	N	1126	-0-	-50	-0-	93	1	999	3	N	31					117
							34	9									
03	1364	N	1350	-0-	-14	-0-	108	1	1206	3	N	33					150
							36	9									
04	1290	N	1283	-0-	-7	-0-	102	1	1161	3	N	18					168
							20	9									
*05	1318	N	1318	-0-	-0-	-0-	108	1	1169	3	N	37					205
							41	9									
06	1320	N	1180	-0-	-140	-0-	96	1	1080	3	N	4					209
							4	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2718	-0-	-196	-0-	2672	3	46	9	N	42					318
02	2688	X	2416	-0-	-272	-0-	2412	3	4	9	N	4	1	8			321
03	2976	X	2756	-0-	-220	-0-	2671	3	85	9	N	77					398
04	2850	X	2631	-0-	-219	-0-	2586	3	45	9	N	41	160	1			279
05	2821	X	2685	-0-	-136	-0-	2644	3	41	9	N	37	159	1			157
06	2670	X	2550	-0-	-120	-0-	2514	3	36	9	N	33	1	8			189

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*06	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
03	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
05	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
06	810	N	781	-0-	-29	-0-	781	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

01	1829	N	1740	-0-	-89	-0-	1740	3			N	-0-					-0-
02	1652	N	1599	-0-	-53	-0-	1599	3			N	-0-					-0-
03	1829	N	1672	-0-	-157	-0-	1672	2			N	-0-					-0-
04	1680	N	1452	-0-	-228	-0-	1452	3			N	-0-					-0-
05	1767	N	1577	-0-	-190	-0-	1577	3			N	-0-					-0-
06	1620	N	1444	-0-	-176	-0-	1444	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	664	N	664	-0-	-0-	-0-	652	2	12	9	N	11					71
02	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					76
03	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3					79
04	630	N	456	-0-	-174	-0-	448	2	8	9	N	7					86
05	620	N	557	-0-	-63	-0-	554	2	3	9	N	3	68	1			21
*06	532	N	532	-0-	-0-	-0-	528	2	4	9	N	4					25

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	835	N	835	-0-	-0-	-0-	823	2	12	9	Y	11					45
02	659	N	659	-0-	-0-	-0-	652	2	7	9	Y	6					51
03	739	N	739	-0-	-0-	-0-	731	2	8	9	Y	7					58
04	630	N	630	-0-	-0-	-0-	622	2	8	9	Y	7					65
05	565	N	565	-0-	-0-	-0-	561	2	4	9	Y	4					69
*06	584	N	584	-0-	-0-	-0-	582	2	2	9	Y	2					71

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					20
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					20
04	330	N	8	-0-	-322	-0-	8	2			N	-0-					20
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					20
06	330	N	-0-	-0-	-330	-0-					N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	547	-0-	-11	-0-	547	2			N	-0-					139
02	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1					140
03	527	N	515	-0-	-12	-0-	511	2	4	9	N	4					144
04	543	N	543	-0-	-0-	-0-	529	2	14	9	N	13					157
05	560	N	560	-0-	-0-	-0-	552	2	8	9	N	7					164
*06	531	N	531	-0-	-0-	-0-	529	2	2	9	N	2					166

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	741	-0-	-34	-0-	726	2	15	9	N	14					176
02	651	N	651	-0-	-0-	-0-	644	2	7	9	N	6					182
03	795	N	795	-0-	-0-	-0-	756	2	39	9	N	35					217
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					217
05	769	N	769	-0-	-0-	-0-	769	2			N	-0-	177	1			40
06	780	N	713	-0-	-67	-0-	707	2	6	9	N	5					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1087	-0-	-29	-0-	1069	2	18	9	N	16					150
02	932	N	932	-0-	-0-	-0-	923	2	9	9	N	8					158
03	1122	N	1122	-0-	-0-	-0-	1114	2	8	9	N	7					165
04	1152	N	1152	-0-	-0-	-0-	1141	2	11	9	N	10					175
05	1174	N	1174	-0-	-0-	-0-	1170	2	4	9	N	4	111	1			68
*06	1223	N	1223	-0-	-0-	-0-	1216	2	7	9	N	6					74

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

01	1271	N	1249	-0-	-22	-0-	1234	2	15	9	Y	14					71
02	1221	N	1221	-0-	-0-	-0-	1210	2	11	9	Y	10					81
03	1302	N	1105	-0-	-197	-0-	1096	2	9	9	Y	8					89
04	1200	N	1166	-0-	-34	-0-	1156	2	10	9	Y	9					98
05	1316	N	1316	-0-	-0-	-0-	1308	2	8	9	Y	7					105
*06	1244	N	1244	-0-	-0-	-0-	1238	2	6	9	Y	5					110

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					140
*02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					140
*03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					140
*04	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					140
*05	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					140
*06	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
02	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
03	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
04	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
05	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
06	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

01	558	N	311	-0-	-247	-0-	311	1			N	-0-					-0-
02	448	N	290	-0-	-158	-0-	290	1			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	1			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	1			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					198
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					198
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					198
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					198
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					198
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					117
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					117
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					117
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					117
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					117
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					178
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					178
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					178
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					178
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					178
06	90	N	70	-0-	-20	-0-	70	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	365	-0-	-69	-0-	365	2			N	-0-					74
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					74
03	402	N	402	-0-	-0-	-0-	401	2	1	9	N	1					75
04	410	N	410	-0-	-0-	-0-	408	2	2	9	N	2					77
05	434	N	401	-0-	-33	-0-	400	2	1	9	N	1					78
*06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					78

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					126
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					126
03	124	N	72	-0-	-52	-0-	72	2			N	-0-					126
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					126
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					126
*06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	447	-0-	-204	-0-	437	2	10	9	N	9					397
02	588	N	566	-0-	-22	-0-	566	2			N	-0-					397
03	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					401
04	538	N	538	-0-	-0-	-0-	536	2	2	9	N	2					403
05	620	N	537	-0-	-83	-0-	530	2	7	9	N	6					409
*06	628	N	628	-0-	-0-	-0-	626	2	2	9	N	2					411

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					347
02	112	N	73	-0-	-39	-0-	73	2			N	-0-					347
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					347
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					347
05	93	N	75	-0-	-18	-0-	75	2			N	-0-					347
*06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					347

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	203	-0-	-45	-0-	203	2			N	-0-					214
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					214
03	248	N	215	-0-	-33	-0-	215	2			N	-0-					214
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					214
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					214
*06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0-	-0-	597	2	4	9	N	4					364
02	504	N	473	-0-	-31	-0-	471	2	2	9	N	2					366
03	589	N	550	-0-	-39	-0-	547	2	3	9	N	3					369
04	570	N	540	-0-	-30	-0-	539	2	1	9	N	1					370
05	541	N	541	-0-	-0-	-0-	532	2	9	9	N	8	136	1			242
*06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					242

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					310
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					310
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					310
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					310
05	170	N	170	-0-	-0-	-0-	161	2	9	9	N	8	60	1			258
*06	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					260

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	835	2	10	9	N	9					504
02	708	N	708	-0-	-0-	-0-	698	2	10	9	N	9					513
03	744	N	645	-0-	-99	-0-	637	2	8	9	N	7					520
04	720	N	609	-0-	-111	-0-	603	2	6	9	N	5					525
05	744	N	540	-0-	-204	-0-	534	2	6	9	N	5					530
06	630	N	494	-0-	-136	-0-	492	2	2	9	N	2					532

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					127
02	280	N	193	-0-	-87	-0-	193	2			N	-0-					127
03	279	N	220	-0-	-59	-0-	220	2			N	-0-					127
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					127
05	217	N	74	-0-	-143	-0-	73	2	1	9	N	1					128
*06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					128

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	424	-0-	-41	-0-	421	2	3	9	N	3					538
02	452	N	452	-0-	-0-	-0-	449	2	3	9	N	3					541
03	478	N	478	-0-	-0-	-0-	471	2	7	9	N	6	3	8			544
04	469	N	469	-0-	-0-	-0-	466	2	3	9	N	3					547
05	496	N	442	-0-	-54	-0-	441	2	1	9	N	1					548
*06	462	N	462	-0-	-0-	-0-	460	2	2	9	N	2					550

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					253
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					253
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					253
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					253
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					253
06	180	N	173	-0-	-7	-0-	173	2			N	-0-					253

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	391	-0-	-43	-0-	390	2	1	9	N	1					581
02	392	N	390	-0-	-2	-0-	380	2	10	9	N	9					590
03	403	N	393	-0-	-10	-0-	387	2	6	9	N	5					595
04	393	N	393	-0-	-0-	-0-	386	2	7	9	N	6					601
05	434	N	379	-0-	-55	-0-	369	2	10	9	N	9	2	8			608
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-	135	1			473

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	530	-0-	-28	-0-	523	2	7	9	N	6					247
02	532	N	516	-0-	-16	-0-	513	2	3	9	N	3					250
03	558	N	544	-0-	-14	-0-	531	2	13	9	N	12					262
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					262
05	558	N	517	-0-	-41	-0-	515	2	2	9	N	2					264
06	540	N	529	-0-	-11	-0-	529	2			N	-0-	45	1			219

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					259
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					259
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					259
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					259
06	15	N	7	-0-	-8	-0-	7	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	40	-0-	-301	-0-	40	2			N	-0-					317
02	420	N	58	-0-	-362	-0-	58	2			N	-0-					317
03	303	N	303	-0-	-0-	-0-	302	2	1	9	N	1					318
04	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2					320
05	599	N	599	-0-	-0-	-0-	597	2	2	9	N	2					322
*06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					322

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	579	-0-	-41	-0-	569	2	10	9	N	9					313
02	532	N	488	-0-	-44	-0-	482	2	6	9	N	5					318
03	558	N	507	-0-	-51	-0-	504	2	3	9	N	3					321
04	570	N	552	-0-	-18	-0-	546	2	6	9	N	5					326
05	527	N	512	-0-	-15	-0-	506	2	6	9	N	5					331
06	480	N	472	-0-	-8	-0-	471	2	1	9	N	1					332

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	159	-0-	-306	-0-	159	2			N	-0-					222
02	168	N	75	-0-	-93	-0-	75	2			N	-0-					222
03	248	N	137	-0-	-111	-0-	137	2			N	-0-					222
04	150	N	101	-0-	-49	-0-	101	2			N	-0-					222
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					222
*06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	#	234	-0-	-14	-0-	232	3	2	9	Y	2					44
02	224	#	203	-0-	-21	-0-	200	3	3	9	Y	3					47
03	248	#	216	-0-	-32	-0-	214	2	2	9	Y	2					49
04	240	#	215	-0-	-25	-0-	214	3	1	9	Y	1					50
05	248	#	240	-0-	-8	-0-	220	3	20	9	Y	18	53	1			15
06	240	#	205	-0-	-35	-0-	201	3	4	9	Y	4					19

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	#	432	-0-	-64	-0-	34	1	398	2	Y	-0-					-0-
02	448	#	402	-0-	-46	-0-	30	1	372	2	Y	-0-					-0-
03	496	#	433	-0-	-63	-0-	31	1	402	2	Y	-0-					-0-
04	480	#	394	-0-	-86	-0-	29	1	365	2	Y	-0-					-0-
05	434	#	393	-0-	-41	-0-	29	1	364	2	Y	-0-					-0-
06	420	#	360	-0-	-60	-0-	14	1	346	2	Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	450	-0-	-108	-0-	34	1	394	2	Y	20					34
							22	9									
02	423	R	423	-0-	-0-	-0-	31	1	381	2	Y	10	20	1			24
							11	9									
03	434	#	423	-0-	-11	-0-	29	1	377	2	Y	15					39
							17	9									
04	450	#	401	-0-	-49	-0-	28	1	359	2	Y	13	20	1			32
							14	9									
05	465	#	413	-0-	-52	-0-	30	1	370	2	Y	12	19	1			25
							13	9									
06	450	#	375	-0-	-75	-0-	15	1	356	2	Y	4					29
							4	9									

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

01	651	#	628	-0-	-23	-0-	628	2			N	-0-					188
02	589	R	589	-0-	-0-	-0-	575	2	14	9	N	13					201
03	651	#	585	-0-	-66	-0-	576	2	9	9	N	8					209
04	600	#	573	-0-	-27	-0-	558	2	15	9	N	14	130	1			93
05	651	#	533	-0-	-118	-0-	515	2	18	9	N	16					109
06	630	#	443	-0-	-187	-0-	428	2	15	9	N	14					123

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

01	1147	#	877	-0-	-270	-0-	877	2			N	-0-					69
02	1036	#	851	-0-	-185	-0-	851	2			N	-0-					69
03	1147	#	775	-0-	-372	-0-	775	2			N	-0-					69
04	900	#	787	-0-	-113	-0-	787	2			N	-0-	34	1			35
*05	930	#	873	-0-	-57	-0-	873	2			N	-0-					35
06	900	#	572	-0-	-328	-0-	572	2			N	-0-					35

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

01	248	#	86	-0-	-162	-0-	86	3			N	-0-					14
02	224	#	73	-0-	-151	-0-	73	3			N	-0-					14
03	186	#	60	-0-	-126	-0-	60	3			N	-0-					14
04	180	#	62	-0-	-118	-0-	62	3			N	-0-					14
05	155	#	39	-0-	-116	-0-	39	3			N	-0-					14
06	90	#	60	-0-	-30	-0-	60	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

01	248	#	190	-0-	-58	-0-	190	3			N	-0-					204
02	224	#	216	-0-	-8	-0-	216	3			N	-0-					204
03	248	#	161	-0-	-87	-0-	161	3			N	-0-					204
04	240	#	185	-0-	-55	-0-	185	3			N	-0-					204
05	248	#	174	-0-	-74	-0-	174	3			N	-0-					204
06	240	#	83	-0-	-157	-0-	83	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

01	620	#	124	-0-	-496	-0-	124	3			Y	-0-					-0-
02	560	#	210	-0-	-350	-0-	210	3			Y	-0-					-0-
03	558	#	194	-0-	-364	-0-	194	3			Y	-0-					-0-
04	DLQ G-10		186	-0-	186	186	186	3			Y	-0-					-0-
05	DLQ G-10		163	-0-	163	349	163	3			Y	-0-					-0-
06	DLQ G-10		199	-0-	199	548	199	3			Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	752	R	752	-0-	-0-	-0-	752	3			N	-0-					-0-
02	1102	R	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
03	977	R	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	720	#	696	-0-	-24	-0-	696	3			N	-0-					-0-
05	785	R	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	720	#	591	-0-	-129	-0-	591	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

01	1493	R	1493	-0-	-0-	-0-	1454	3	39	9	Y	35	33	1			17
02	1648	R	1648	-0-	-0-	-0-	1612	3	36	9	Y	33	34	1			16
03	1767	#	1312	-0-	-455	-0-	1267	3	45	9	Y	41	43	1			14
04	DLQ G-10		1479	-0-	1479	1479	1433	3	46	9	Y	42	43	1			13
05	DLQ G-10		1387	-0-	1387	2866	1350	3	37	9	Y	34	34	1			13
06	DLQ G-10		1242	-0-	1242	4108	1212	3	30	9	Y	27	25	1			15

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6146	X	6146	-0-	-0-	-0-	6146	2			Y	-0-					-0-
02	5888	X	5888	-0-	-0-	-0-	5888	2			Y	-0-					-0-
03	5888	X	5888	-0-	-0-	-0-	5888	2			Y	-0-					-0-
04	4050	X	956	-0-	-3094	-0-	956	2			Y	-0-					-0-
05	4185	X	732	-0-	-3453	-0-	732	2			Y	-0-					-0-
06	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3068	N	3068	-0-	-0-	-0-	3068	2			Y	-0-					-0-
02	2800	N	2939	-0-	139	139	2939	2			Y	-0-					-0-
03	3078	N	2939	-0-	-139	-0-	2939	2			Y	-0-					-0-
04	1950	N	477	-0-	-1473	-0-	477	2			Y	-0-					-0-
05	2015	X	366	-0-	-1649	-0-	366	2			Y	-0-					-0-
06	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
05	372	N	270	-0-	-102	-0-	270	2			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	2			N	-0-					-0-
06	390	N	194	-0-	-196	-0-	194	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	235	2	3	9	Y	3					23
02	273	N	273	-0-	-0-	-0-	269	2	4	9	Y	4					27
03	309	N	309	-0-	-0-	-0-	303	2	6	9	Y	5					32
04	636	N	636	-0-	-0-	-0-	628	2	8	9	Y	7					39
05	279	N	252	-0-	-27	-0-	248	2	4	9	Y	4					43
*06	319	N	319	-0-	-0-	-0-	316	2	3	9	Y	3					46

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
03	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
05	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					-0-
*06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	955	-0-	-99	-0-	955	2			Y	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
04	930	N	904	-0-	-26	-0-	904	2			Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
06	960	N	865	-0-	-95	-0-	865	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
*06	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					1
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					1
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					1
04	60	N	47	-0-	-13	-0-	47	2			Y	-0-					1
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					1
*06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					1

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	725	-0-	-112	-0-	725	2			Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
04	690	N	218	-0-	-472	-0-	218	2			Y	-0-					-0-
05	744	N	690	-0-	-54	-0-	690	2			Y	-0-					-0-
06	600	N	183	-0-	-417	-0-	183	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	647	-0-	-66	-0-	647	2			Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
*06	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1491	-0-	-493	-0-	1491	2			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
04	1440	N	1388	-0-	-52	-0-	1388	2			N	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	583	-0-	-285	-0-	577	2	6	9	Y	5					12
02	467	N	467	-0-	-0-	-0-	466	2	1	9	Y	1					13
03	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1					14
04	570	N	512	-0-	-58	-0-	511	2	1	9	Y	1	12	1			3
05	560	N	560	-0-	-0-	-0-	559	2	1	9	Y	1					4
06	510	N	467	-0-	-43	-0-	466	2	1	9	Y	1					5

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					1
02	1543	N	1543	-0-	-0-	-0-	1542	2	1	9	N	1	1	1			1
03	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-	1	1			-0-
04	1672	N	1672	-0-	-0-	-0-	1671	2	1	9	N	1					1
05	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-	1	1			-0-
*06	1693	N	1693	-0-	-0-	-0-	1692	2	1	9	N	1					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
02	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
03	2825	N	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
04	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					-0-
05	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
*06	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1297	-0-	-36	-0-	1297	2			N	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1260	N	1226	-0-	-34	-0-	1226	2			N	-0-					-0-
05	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
*06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1055	N	1055	-0-	-0-	-0-	981	2	74	9	N	67					77
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					77
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					77
04	960	N	902	-0-	-58	-0-	901	2	1	9	N	1					78
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					78
*06	1282	N	1282	-0-	-0-	-0-	1271	2	11	9	N	10					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	907	-0-	-178	-0-	907	2			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
04	870	N	847	-0-	-23	-0-	847	2			N	-0-					-0-
05	899	N	745	-0-	-154	-0-	745	2			N	-0-					-0-
06	840	N	701	-0-	-139	-0-	701	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
05	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	677	-0-	-284	-0-	677	2			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1075	-0-	-320	-0-	1075	2			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1050	N	1022	-0-	-28	-0-	1022	2			N	-0-					-0-
05	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
*06	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					31
02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					31
03	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3					34
04	339	N	339	-0-	-0-	-0-	335	2	4	9	Y	4					38
05	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					38
*06	851	N	851	-0-	-0-	-0-	768	2	83	9	Y	75					113

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2867	-0-	-636	-0-	2867	2			N	-0-					-0-
02	3164	X	1986	-0-	-1178	-0-	1986	2			N	-0-					-0-
03	3007	X	2281	-0-	-726	-0-	2281	2			N	-0-					-0-
04	3480	X	2222	-0-	-1258	-0-	2222	2			N	-0-					-0-
05	3596	X	2192	-0-	-1404	-0-	2192	2			N	-0-					-0-
06	2760	X	2257	-0-	-503	-0-	2257	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

01	1798	N	1636	-0-	-162	-0-	1636	2			N	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
04	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
05	1612	N	1126	-0-	-486	-0-	1126	2			N	-0-					-0-
06	1710	N	843	-0-	-867	-0-	843	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

01	1643	N	999	-0-	-644	-0-	999	2			N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
03	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
05	1302	N	1273	-0-	-29	-0-	1273	2			N	-0-					-0-
06	1590	N	1331	-0-	-259	-0-	1331	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

01	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	N	1					2
02	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	N	1	2	1			1
03	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2	2	1			1
04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					1
05	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	N	1	2	1			-0-
*06	1233	N	1233	-0-	-0-	-0-	1232	2	1	9	N	1					1

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

01	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
04	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*06	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
02	448	N	389	-0-	-59	-0-	389	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

01	186	N	39	-0-	-147	-0-	39	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

01	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
02	700	N	663	-0-	-37	-0-	663	3			N	-0-					-0-
03	775	N	632	-0-	-143	-0-	632	3			N	-0-					-0-
04	750	N	625	-0-	-125	-0-	625	3			N	-0-					-0-
05	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
*06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	728	N	682	-0-	-46	-0-	682	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	359	-0-	-168	-0-	359	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	714	-0-	-61	-0-	714	3			N	-0-					-0-
02	644	N	494	-0-	-150	-0-	494	3			N	-0-					-0-
03	744	N	332	-0-	-412	-0-	332	3			N	-0-					-0-
04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
02	2128	N	1981	-0-	-147	-0-	1981	3			N	-0-					-0-
03	2325	N	2267	-0-	-58	-0-	2267	3			N	-0-					-0-
04	2250	N	2209	-0-	-41	-0-	2209	3			N	-0-					-0-
05	2201	N	2199	-0-	-2	-0-	2199	3			N	-0-					-0-
*06	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	3			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
02	672	N	639	-0-	-33	-0-	639	3			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	774	3	3	9	Y	3	3	8			-0-
04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
06	750	N	747	-0-	-3	-0-	747	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-	1	1			-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	8					45
02	196	N	196	-0-	-0-	-0-	190	3	6	9	Y	5	2	8			48
03	172	N	172	-0-	-0-	-0-	166	3	6	9	Y	5	3	8			50
04	155	N	155	-0-	-0-	-0-	153	3	2	9	Y	2	1	8			51
05	217	N	148	-0-	-69	-0-	146	3	2	9	Y	2					53
*06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					53

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	670	-0-	-508	-0-	670	3			Y	-0-					40
02	892	N	892	-0-	-0-	-0-	892	3			Y	-0-	40	1			-0-
03	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
05	992	N	774	-0-	-218	-0-	774	3			Y	-0-					-0-
*06	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3	3	8			-0-
02	336	N	328	-0-	-8	-0-	325	3	3	9	N	3	3	8			-0-
03	455	N	455	-0-	-0-	-0-	449	3	6	9	N	5	5	8			-0-
04	510	N	356	-0-	-154	-0-	355	3	1	9	N	1	1	8			-0-
05	372	N	359	-0-	-13	-0-	353	3	6	9	N	5	5	8			-0-
*06	525	N	525	-0-	-0-	-0-	523	3	2	9	N	2	2	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	628	N	628	-0-	-0-	-0-	610	3	18	9	N	16	13	1			7
02	224	N	199	-0-	-25	-0-	180	3	19	9	N	17	17	1			7
03	400	N	400	-0-	-0-	-0-	382	3	18	9	N	16	17	1			6
04	330	N	275	-0-	-55	-0-	260	3	15	9	N	14	13	1			7
05	267	N	267	-0-	-0-	-0-	255	3	12	9	N	11	13	1			5
*06	415	N	415	-0-	-0-	-0-	406	3	9	9	N	8	9	1			4

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					8
02	532	N	519	-0-	-13	-0-	519	3			Y	-0-					8
03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					8
04	570	N	562	-0-	-8	-0-	562	3			Y	-0-					8
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					8
*06	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2317	X	2317	-0-	-0-	-0-	2317	3			Y	-0-					-0-
02	1904	X	1837	-0-	-67	-0-	1837	3			Y	-0-					-0-
03	2288	X	2288	-0-	-0-	-0-	2288	3			Y	-0-					-0-
04	2250	X	2025	-0-	-225	-0-	2025	3			Y	-0-					-0-
05	2326	X	2326	-0-	-0-	-0-	2326	3			Y	-0-					-0-
06	2250	X	2042	-0-	-208	-0-	2042	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	509	-0-	-173	-0-	509	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	480	N	358	-0-	-122	-0-	358	3			N	-0-					-0-
05	558	N	281	-0-	-277	-0-	281	3			N	-0-					-0-
06	540	N	420	-0-	-120	-0-	420	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

01	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
*06	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

01	310	N	-0-	-0-	-310	-0-					Y	7					36
02	443	N	443	-0-	-0-	-0-	440	3	3	9	Y	3					39
03	551	N	551	-0-	-0-	-0-	549	3	2	9	Y	2					41
04	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					42
05	397	N	397	-0-	-0-	-0-	395	3	2	9	Y	2					44
*06	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1					45

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

01	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

01	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
02	1260	N	1166	-0-	-94	-0-	1166	3			N	-0-					-0-
03	1457	N	1333	-0-	-124	-0-	1333	3			N	-0-					-0-
04	1500	N	1389	-0-	-111	-0-	1389	3			N	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

01	465	N	356	-0-	-109	-0-	356	3			N	-0-					5
02	392	N	287	-0-	-105	-0-	287	3			N	-0-					5
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					5
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					5
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					5
*06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

01	5271	X	4443	-0-	-828	-0-	4443	3			N	-0-					67
02	4766	X	4766	-0-	-0-	-0-	4766	3			N	-0-					67
03	5041	X	5041	-0-	-0-	-0-	5041	3			N	-0-					67
04	5725	X	5725	-0-	-0-	-0-	5725	3			N	-0-					67
05	5355	X	5355	-0-	-0-	-0-	5352	3	3	9	N	3					70
*06	5100	X	5100	-0-	-0-	-0-	5100	3			N	-0-					70

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					4
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					4
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					4
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					4
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					4
*06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-	1	1			-0-
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
05	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1299	-0-	-96	-0-	1299	3			N	-0-					-0-
02	812	N	666	-0-	-146	-0-	666	3			N	-0-					-0-
03	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
04	1260	N	320	-0-	-940	-0-	320	3			N	-0-					-0-
05	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
*06	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	527	3	6	9	N	5					101
02	476	N	467	-0-	-9	-0-	466	3	1	9	N	1					102
03	558	N	506	-0-	-52	-0-	505	3	1	9	N	1					103
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					103
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					103
*06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					103

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	180	-0-	-68	-0-	180	3			N	-0-					20
02	224	N	180	-0-	-44	-0-	180	3			N	-0-					20
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					20
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					20
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					20
*06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					20

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

01	620	N	459	-0-	-161	-0-	62	1	397	2	Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	168	1	501	2	Y	-0-					-0-
03	636	N	636	-0-	-0-	-0-	27	1	609	2	Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	629	1	30	2	Y	-0-					-0-
05	730	N	730	-0-	-0-	-0-	36	1	694	2	Y	-0-					-0-
06	600	N	327	-0-	-273	-0-	23	1	304	2	Y	-0-					-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

01	2015	N	1507	-0-	-508	-0-	202	1	1291	2	Y	13	11	1			6
							14	9									
02	1820	N	1443	-0-	-377	-0-	361	1	1074	2	Y	7	8	1			5
							8	9									
03	2075	N	2075	-0-	-0-	-0-	87	1	1979	2	Y	8	11	1			2
							9	9									
04	2152	N	2152	-0-	-0-	-0-	98	1	2043	2	Y	10	8	1			4
							11	9									
05	2382	N	2382	-0-	-0-	-0-	117	1	2254	2	Y	10	11	1			3
							11	9									
06	1950	N	1071	-0-	-879	-0-	73	1	989	2	Y	8	8	1			3
							9	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	551	-0-	-193	-0-	74	1	477	2	Y	-0-					-0-
02	672	N	452	-0-	-220	-0-	114	1	338	2	Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	32	1	731	2	Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	36	1	754	2	Y	-0-					-0-
05	875	N	875	-0-	-0-	-0-	43	1	832	2	Y	-0-					-0-
06	720	N	392	-0-	-328	-0-	27	1	365	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

01	124	N	91	-0-	-33	-0-	12	1	79	2	N	-0-					-0-
02	140	N	90	-0-	-50	-0-	23	1	67	2	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	7	1	139	2	N	-0-					-0-
06	120	N	66	-0-	-54	-0-	5	1	61	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

01	1085	N	753	-0-	-332	-0-	99	1	636	2	N	16	13	1			7
							18	9									
02	1036	N	756	-0-	-280	-0-	187	1	557	2	N	11	11	1			7
							12	9									
03	1029	N	1029	-0-	-0-	-0-	43	1	975	2	N	10	14	1			3
							11	9									
04	1067	N	1067	-0-	-0-	-0-	48	1	1006	2	N	12	10	1			5
							13	9									
05	1181	N	1181	-0-	-0-	-0-	58	1	1110	2	N	12	14	1			3
							13	9									
06	990	N	535	-0-	-455	-0-	36	1	487	2	N	11	10	1			4
							12	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

01	1054	N	1034	-0-	-20	-0-	1034	2			N	-0-					148
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					148
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					148
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					148
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					148
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

01	1155	N	1155	-0-	-0-	-0-	275	1	880	2	N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	285	1	848	2	N	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	51	1	1168	2	N	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	56	1	1162	2	N	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	63	1	1208	2	N	-0-					-0-
06	1170	N	1156	-0-	-14	-0-	80	1	1076	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

01	186	N	141	-0-	-45	-0-	34	1	107	2	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	35	1	103	2	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	6	1	143	2	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	10	1	131	2	N	-0-					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	95	1	19	3	N	-0-					11
02	112	N	104	-0-	-8	-0-	86	1	18	3	N	-0-					11
03	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					11
04	120	N	112	-0-	-8	-0-	92	1	20	3	N	-0-					11
05	124	N	114	-0-	-10	-0-	95	1	19	3	N	-0-					11
06	120	N	111	-0-	-9	-0-	92	1	19	3	N	-0-					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2262	N	2262	-0-	-0-	-0-	2249	3	13	9	N	12	171	1			30
02	2100	N	1885	-0-	-215	-0-	1876	3	9	9	N	8					38
03	2233	N	2233	-0-	-0-	-0-	2223	3	10	9	N	9					47
04	2190	N	-0-	-0-	-2190	-0-					N	78					125
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	560	-0-	-29	-0-	560	3			N	-0-					22
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					22
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					22
04	540	N	510	-0-	-30	-0-	510	3			N	-0-					22
05	589	N	555	-0-	-34	-0-	555	3			N	-0-					22
*06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

01	10	N	6	-0-	-4	B	-0-	6	2			N	-0-					-0-
02	8	N	5	-0-	-3	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	5	-0-	-2	B	-0-	5	2			N	-0-					-0-
04	6	N	5	-0-	-1	B	-0-	5	2			N	-0-					-0-
05	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
06	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

01	496	N	378	-0-	-118	B	-0-	378	2			N	-0-					-0-
02	392	N	336	-0-	-56	B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	328	-0-	-75	B	-0-	328	2			N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
05	372	N	323	-0-	-49	B	-0-	323	2			N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

01	62	#	58	-0-	-4		-0-	58	3			N	-0-					-0-
02	56	#	50	-0-	-6		-0-	50	3			N	-0-					-0-
03	62	#	50	-0-	-12		-0-	50	3			N	-0-					-0-
04	60	#	52	-0-	-8		-0-	52	3			N	-0-					-0-
05	62	#	52	-0-	-10		-0-	52	3			N	-0-					-0-
06	60	#	50	-0-	-10		-0-	50	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

01	527	N	139	-0-	-388		-0-	139	2			N	-0-					-0-
02	196	N	89	-0-	-107		-0-	89	2			N	-0-					-0-
03	140	N	140	-0-	-0-		-0-	140	2			N	-0-					-0-
04	310	N	310	-0-	-0-		-0-	310	2			N	-0-					-0-
05	870	N	870	-0-	-0-		-0-	870	2			N	-0-					-0-
*06	874	N	874	-0-	-0-		-0-	874	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

*07	2000	N	2548	-0-	548	548	138	1	2392	3	Y	16					131
							18	9									
*08	3074	N	2526	-0-	-548	-0-	139	1	2387	3	Y	-0-					131
*09	2561	N	2561	-0-	-0-	-0-	126	1	2435	3	Y	-0-					131
*10	2511	N	2162	-0-	-349	-0-	119	1	2043	3	Y	-0-					131
*11	2430	N	1131	-0-	-1299	-0-	55	1	1076	3	Y	-0-					131
*12	2511	N	1814	-0-	-697	-0-	104	1	1710	3	Y	-0-					131
*01	2660	N	2660	-0-	-0-	-0-	133	1	2527	3	Y	-0-					131
*02	2266	N	2266	-0-	-0-	-0-	144	1	2122	3	Y	-0-					131
*03	2594	N	2594	-0-	-0-	-0-	156	1	2438	3	Y	-0-					131
*04	2550	N	2383	-0-	-167	-0-	156	1	2227	3	Y	-0-					131
*05	2542	N	2425	-0-	-117	-0-	150	1	2275	3	Y	-0-					131
06	2550	N	2461	-0-	-89	-0-	154	1	2307	3	Y	-0-					131

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

*07	695	N	695	-0-	-0-	-0-	38	1	657	3	Y	-0-					161
*08	724	N	724	-0-	-0-	-0-	40	1	684	3	Y	-0-					161
*09	711	N	711	-0-	-0-	-0-	35	1	676	3	Y	-0-					161
*10	720	N	720	-0-	-0-	-0-	40	1	680	3	Y	-0-					161
*11	796	N	796	-0-	-0-	-0-	39	1	757	3	Y	-0-					161
*12	651	N	586	-0-	-65	-0-	34	1	552	3	Y	-0-					161
*01	740	N	740	-0-	-0-	-0-	37	1	703	3	Y	-0-					161
*02	672	N	585	-0-	-87	-0-	37	1	548	3	Y	-0-					161
*03	682	N	682	-0-	-0-	-0-	41	1	641	3	Y	-0-					161
*04	720	N	612	-0-	-108	-0-	40	1	572	3	Y	-0-					161
*05	651	N	576	-0-	-75	-0-	36	1	540	3	Y	-0-					161
06	690	N	593	-0-	-97	-0-	37	1	556	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-					6
*08	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					6
*09	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					6
*10	155	N	119	-0-	-36	-0-	7	1	112	3	Y	-0-					6
*11	150	N	135	-0-	-15	-0-	7	1	128	3	Y	-0-					6
*12	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					6
*01	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					6
*02	140	N	99	-0-	-41	-0-	6	1	93	3	Y	-0-					6
*03	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					6
*04	120	N	103	-0-	-17	-0-	7	1	96	3	Y	-0-					6
*05	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					6
06	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1158	N	1158	-0-	-0-	-0-	58	1	999	3	N	92					226
							101	9									
*08	1121	N	1121	-0-	-0-	-0-	60	1	1030	3	N	28	181	1			73
							31	9									
*09	1093	N	1093	-0-	-0-	-0-	53	1	1028	3	N	11					84
							12	9									
*10	1136	N	1136	-0-	-0-	-0-	60	1	1033	3	N	39					123
							43	9									
*11	1259	N	1259	-0-	-0-	-0-	60	1	1163	3	N	33					156
							36	9									
*12	1023	N	731	-0-	-292	-0-	41	1	678	3	N	11					167
							12	9									
*01	1023	N	490	-0-	-533	-0-	23	1	436	3	N	28					195
							31	9									
*02	1232	N	1232	-0-	-0-	-0-	70	1	1037	3	N	114	181	1			128
							125	9									
*03	1113	N	1113	-0-	-0-	-0-	67	1	1046	3	N	-0-					128
*04	1019	N	1019	-0-	-0-	-0-	64	1	912	3	N	39					167
							43	9									
*05	1023	N	958	-0-	-65	-0-	57	1	864	3	N	34					201
							37	9									
06	990	N	900	-0-	-90	-0-	53	1	794	3	N	48	184	1			65
							53	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1256	N	1256	-0-	-0-	-0-	66	1	1137	3	N	48					98
							53	9									
*08	1278	N	1278	-0-	-0-	-0-	70	1	1190	3	N	16					114
							18	9									
*09	1222	N	1222	-0-	-0-	-0-	59	1	1132	3	N	28					142
							31	9									
*10	1299	N	1299	-0-	-0-	-0-	70	1	1195	3	N	31					173
							34	9									
*11	1509	N	1509	-0-	-0-	-0-	70	1	1367	3	N	65					238
							72	9									
*12	1164	N	1164	-0-	-0-	-0-	67	1	1091	3	N	5	190	1			53
							6	9									
*01	1159	N	1159	-0-	-0-	-0-	56	1	1072	3	N	28					81
							31	9									
*02	1104	N	1104	-0-	-0-	-0-	68	1	1000	3	N	33					114
							36	9									
*03	1302	N	1302	-0-	-0-	-0-	75	1	1169	3	N	53					167
							58	9									
*04	1105	N	1105	-0-	-0-	-0-	70	1	998	3	N	34					201
							37	9									
*05	1076	N	1076	-0-	-0-	-0-	64	1	964	3	N	44	189	1			56
							48	9									
*06	995	N	995	-0-	-0-	-0-	61	1	913	3	N	19					75
							21	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

01	6062	X	6062	-0-	-0-	-0-	309	1	5677	3	N	69					196
							76	9									
02	5852	X	5070	-0-	-782	-0-	323	1	4686	3	N	55	68	1			183
							61	9									
03	6589	X	6589	-0-	-0-	-0-	365	1	6149	3	N	68					251
							75	9									
04	6270	X	5527	-0-	-743	-0-	305	1	5168	3	N	49	158	1			142
							54	9									
05	6076	X	5787	-0-	-289	-0-	320	1	5406	3	N	55	69	1			128
							61	9									
06	6270	X	5915	-0-	-355	-0-	376	1	5483	3	N	51					179
							56	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-	-0-	-0-	31	1	567	3	N	45	188	1			55
							50	9									
02	508	N	508	-0-	-0-	-0-	33	1	472	3	N	3	6	1			52
							3	9									
03	790	N	790	-0-	-0-	-0-	31	1	518	3	N	219	180	1			91
							241	9									
04	619	N	619	-0-	-0-	-0-	34	1	583	3	N	2	43	1			50
							2	9									
05	929	N	929	-0-	-0-	-0-	52	1	871	3	N	5	7	1			48
							6	9									
*06	631	N	631	-0-	-0-	-0-	40	1	587	3	N	4					52
							4	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	33	1	604	3	N	3					7
							3	9									
02	797	N	797	-0-	-0-	-0-	51	1	742	3	N	4	8	1			3
							4	9									
03	644	N	644	-0-	-0-	-0-	36	1	604	3	N	4					7
							4	9									
04	544	N	544	-0-	-0-	-0-	30	1	511	3	N	3					10
							3	9									
05	556	N	556	-0-	-0-	-0-	31	1	522	3	N	3	8	1			5
							3	9									
*06	652	N	652	-0-	-0-	-0-	42	1	606	3	N	4					9
							4	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2159	N	2159	-0-	-0-	-0-	109	1	2000	3	Y	45	192	1			67
							50	9									
02	2184	N	1959	-0-	-225	-0-	125	1	1813	3	Y	19	25	1			61
							21	9									
03	2439	N	2439	-0-	-0-	-0-	135	1	2271	3	Y	30					91
							33	9									
04	2100	N	1960	-0-	-140	-0-	108	1	1824	3	Y	25					116
							28	9									
05	2170	N	2034	-0-	-136	-0-	112	1	1898	3	Y	22	25	1			113
							24	9									
06	2340	N	2012	-0-	-328	-0-	127	1	1854	3	Y	28					141
							31	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	842	-0-	-274	-0-	43	1	793	3	N	5					112
							6	9									
02	784	N	686	-0-	-98	-0-	44	1	639	3	N	3	10	1			105
							3	9									
03	775	N	30	-0-	-745	-0-	2	1	28	3	N	-0-					105
04	810	N	596	-0-	-214	-0-	33	1	560	3	N	3					108
							3	9									
05	1464	N	1464	-0-	-0-	-0-	81	1	1374	3	N	8	5	1			111
							9	9									
*06	890	N	890	-0-	-0-	-0-	57	1	827	3	N	5					116
							6	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	298	-0-		-105	-0-	15	1	282	3	N	1					21
								1	9									
02	392	N	341	-0-		-51	-0-	22	1	317	3	N	2	4	1			19
								2	9									
03	379	N	379	-0-		-0-	-0-	21	1	356	3	N	2					21
								2	9									
04	337	N	337	-0-		-0-	-0-	19	1	316	3	N	2					23
								2	9									
05	372	N	316	-0-		-56	-0-	18	1	297	3	N	1	4	1			20
								1	9									
06	360	N	144	-0-		-216	-0-	9	1	134	3	N	1					21
								1	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	5112	-0-		-654	-0-	260	1	4784	3	Y	62					132
								68	9									
02	5208	X	4489	-0-		-719	-0-	287	1	4161	3	Y	37	60	1			109
								41	9									
03	5518	X	5470	-0-		-48	-0-	304	1	5119	3	Y	43					152
								47	9									
04	5340	X	4534	-0-		-806	-0-	251	1	4250	3	Y	30					182
								33	9									
05	5115	X	4496	-0-		-619	-0-	248	1	4190	3	Y	53	58	1			177
								58	9									
06	5280	X	4704	-0-		-576	-0-	300	1	4368	3	Y	33					210
								36	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	610	-0-		-351	-0-	31	1	572	3	N	6					129
								7	9									
02	784	N	552	-0-		-232	-0-	35	1	510	3	N	6	8	1			127
								7	9									
03	954	N	954	-0-		-0-	-0-	52	1	883	3	N	17					144
								19	9									
04	1288	N	1288	-0-		-0-	-0-	71	1	1209	3	N	7					151
								8	9									
05	620	N	438	-0-		-182	-0-	24	1	412	3	N	2	11	1			142
								2	9									
06	930	N	496	-0-		-434	-0-	32	1	461	3	N	3					145
								3	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2249	N	2249	-0-		-0-	-0-	118	1	2111	2	Y	18	31	0			13
								20	9									
02	1907	N	1907	-0-		-0-	-0-	102	1	1792	2	Y	12	7	0	7	1	11
								13	9									
03	2147	N	2147	-0-		-0-	-0-	110	1	2018	2	Y	17	14	1			14
								19	9									
04	2141	N	2141	-0-		-0-	-0-	110	1	2012	2	Y	17	16	1			15
								19	9									
05	2293	N	2293	-0-		-0-	-0-	126	1	2152	2	Y	14	12	1			17
								15	9									
*06	2172	N	2172	-0-		-0-	-0-	119	1	2045	2	Y	7	11	1			13
								8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5253	X	5253	-0-	-0-	-0-	276	1	4962	2	Y	14	8	0	7	1	165
							15	9									
02	4505	X	4505	-0-	-0-	-0-	240	1	4211	2	Y	49	7	0	122	1	85
							54	9									
03	4910	X	4910	-0-	-0-	-0-	253	1	4638	2	Y	17	14	1			88
							19	9									
04	4826	X	4826	-0-	-0-	-0-	247	1	4537	2	Y	38	16	1			110
							42	9									
05	4836	X	4777	-0-	-59	-0-	264	1	4499	2	Y	13	12	1			111
							14	9									
06	4680	X	4468	-0-	-212	-0-	245	1	4215	2	Y	7	11	1			107
							8	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - PLUGGED 03/14/18

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

01	5066	X	5066	-0-	-0-	-0-	261	1	4692	2	Y	103	75	0	121	1	120
							113	9									
02	4460	X	4460	-0-	-0-	-0-	232	1	4082	2	Y	133	71	0	75	1	107
							146	9									
03	4876	X	4876	-0-	-0-	-0-	243	1	4445	2	Y	171	141	1			137
							188	9									
04	4722	X	4722	-0-	-0-	-0-	238	1	4364	2	Y	109	161	1			85
							120	9									
05	4771	X	4771	-0-	-0-	-0-	256	1	4366	2	Y	135	124	1			96
							149	9									
06	4500	X	4219	-0-	-281	-0-	227	1	3913	2	Y	72	113	1			55
							79	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

01	620	N	555	-0-	-65	-0-	29	1	526	2	Y	-0-					-0-
02	530	N	530	-0-	-0-	-0-	29	1	501	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	31	1	565	2	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	33	1	557	2	Y	2					2
							2	9									
06	570	N	554	-0-	-16	-0-	30	1	523	2	Y	1					3
							1	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

01	465	N	443	-0-	-22	-0-	23	1	420	2	N	-0-					28
02	445	N	445	-0-	-0-	-0-	24	1	421	2	N	-0-					28
03	557	N	557	-0-	-0-	-0-	29	1	528	2	N	-0-					28
04	580	N	580	-0-	-0-	-0-	30	1	550	2	N	-0-					28
05	611	N	611	-0-	-0-	-0-	34	1	577	2	N	-0-					28
*06	591	N	591	-0-	-0-	-0-	32	1	559	2	N	-0-					28

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1162	N	1162	-0-	-0-	-0-	61	1	1101	2	N	-0-					24
02	1054	N	1054	-0-	-0-	-0-	57	1	997	2	N	-0-					24
03	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	N	-0-					24
04	1162	N	1162	-0-	-0-	-0-	60	1	1102	2	N	-0-					24
05	1147	N	1101	-0-	-46	-0-	61	1	1040	2	N	-0-					24
06	1110	N	989	-0-	-121	-0-	54	1	935	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

01	1184	N	1184	-0-	-0-	-0-	62	1	1114	2	Y	7	8	0	19	1	16
							8	9									
02	1008	N	985	-0-	-23	-0-	52	1	918	2	Y	14	7	0	8	1	15
							15	9									
03	1116	N	1058	-0-	-58	-0-	54	1	985	2	Y	17	14	1			18
							19	9									
04	1080	N	1050	-0-	-30	-0-	54	1	989	2	Y	6	16	1			8
							7	9									
05	1085	N	952	-0-	-133	-0-	52	1	885	2	Y	14	12	1			10
							15	9									
06	1020	N	857	-0-	-163	-0-	47	1	803	2	Y	6	11	1			5
							7	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

01	1415	N	1415	-0-	-0-	-0-	74	1	1326	2	Y	14	8	0	7	1	25
							15	9									
02	1400	N	1267	-0-	-133	-0-	67	1	1186	2	Y	13	7	0	8	1	23
							14	9									
03	1426	N	1355	-0-	-71	-0-	69	1	1268	2	Y	16	14	1			25
							18	9									
04	1380	N	1310	-0-	-70	-0-	67	1	1226	2	Y	15	16	1			24
							17	9									
*05	1395	N	1325	-0-	-70	-0-	71	1	1214	2	Y	36	46	1			14
							40	9									
06	1320	N	1235	-0-	-85	-0-	67	1	1158	2	Y	9	11	1			12
							10	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

01	1829	N	1824	-0-	-5	-0-	95	1	1698	2	Y	28	17	0	29	1	67
							31	9									
02	1708	N	1681	-0-	-27	-0-	90	1	1574	2	Y	15	7	0	7	1	68
							17	9									
03	1891	N	1872	-0-	-19	-0-	95	1	1741	2	Y	33	14	1			87
							36	9									
04	1828	N	1828	-0-	-0-	-0-	93	1	1713	2	Y	20	16	1			91
							22	9									
05	1860	N	1832	-0-	-28	-0-	100	1	1711	2	Y	19	85	0	9	1	16
							21	9									
06	1800	N	1719	-0-	-81	-0-	94	1	1623	2	Y	2	1	1			17
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	626	-0-	-56	-0-	33	1	593	2	Y	-0-					10
02	616	N	568	-0-	-48	-0-	31	1	537	2	Y	-0-					10
03	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					10
04	624	N	624	-0-	-0-	-0-	32	1	592	2	Y	-0-					10
05	642	N	642	-0-	-0-	-0-	36	1	606	2	Y	-0-	10	0			-0-
06	660	N	591	-0-	-69	-0-	32	1	559	2	Y	-0-					-0-

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

01	1829	N	1668	-0-	-161	-0-	87	1	1552	2	Y	26	15	0	14	1	50
							29	9									
02	1652	N	1532	-0-	-120	-0-	81	1	1425	2	Y	24	14	0	15	1	45
							26	9									
03	1679	N	1679	-0-	-0-	-0-	85	1	1557	2	Y	34	28	1			51
							37	9									
04	1641	N	1641	-0-	-0-	-0-	83	1	1525	2	Y	30	32	1			49
							33	9									
*05	1705	N	1666	-0-	-39	-0-	88	1	1502	2	Y	69	91	1			27
							76	9									
06	1620	N	1502	-0-	-118	-0-	81	1	1399	2	Y	20	23	1			24
							22	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

01	868	N	837	-0-	-31	-0-	44	1	792	2	Y	1	1	0	1	1	1
							1	9									
02	784	N	770	-0-	-14	-0-	41	1	727	2	Y	2	1	0	1	1	1
							2	9									
03	857	N	857	-0-	-0-	-0-	44	1	812	2	Y	1	1	1			1
							1	9									
04	842	N	842	-0-	-0-	-0-	43	1	797	2	Y	2	2	1			1
							2	9									
05	868	N	825	-0-	-43	-0-	46	1	778	2	Y	1	1	1			1
							1	9									
06	840	N	784	-0-	-56	-0-	43	1	740	2	Y	1	1	1			1
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

01	2468	N	2468	-0-	-0-	-0-	130	1	2336	2	Y	2	1	0	1	1	8
							2	9									
02	1972	N	1972	-0-	-0-	-0-	106	1	1860	2	Y	5	1	0	6	1	6
							6	9									
03	1953	N	1794	-0-	-159	-0-	93	1	1699	2	Y	2	1	1			7
							2	9									
04	1890	N	1776	-0-	-114	-0-	92	1	1680	2	Y	4	2	1			9
							4	9									
05	1953	N	1772	-0-	-181	-0-	98	1	1673	2	Y	1	1	1			9
							1	9									
06	1740	N	1698	-0-	-42	-0-	93	1	1605	2	Y	-0-	1	1			8

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	105	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

*11	690	N	618	-0-	-72	-0-	33	1	585	2	N	-0-					-0-
12	930	N	491	-0-	-439	-0-	23	1	434	2	Y	31					31
							34	9									
01	992	N	409	-0-	-583	-0-	22	1	387	2	Y	-0-					31
02	588	N	451	-0-	-137	-0-	24	1	427	2	Y	-0-					31
03	1467	N	1467	-0-	-0-	-0-	76	1	1391	2	Y	-0-					31
04	1408	N	1408	-0-	-0-	-0-	73	1	1335	2	Y	-0-					31
05	1280	N	1280	-0-	-0-	-0-	71	1	1209	2	Y	-0-					31
*06	1220	N	1220	-0-	-0-	-0-	67	1	1153	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

*11	2294	N	2294	-0-	-0-	-0-	115	1	2027	2	N	138	2	1			136
							152	9									
12	2325	N	2142	-0-	-183	-0-	108	1	2033	2	Y	1	1	1			136
							1	9									
01	2232	N	2146	-0-	-86	-0-	113	1	2033	2	Y	-0-	129	0	1	1	6
02	2087	N	2087	-0-	-0-	-0-	112	1	1973	2	Y	2	1	0	1	1	6
							2	9									
03	2293	N	2293	-0-	-0-	-0-	119	1	2173	2	Y	1	1	1			6
							1	9									
04	2252	N	2252	-0-	-0-	-0-	116	1	2134	2	Y	2	2	1			6
							2	9									
*05	2365	N	2365	-0-	-0-	-0-	131	1	2233	2	Y	1	1	1	5	7	1
							1	9									
06	2220	N	1951	-0-	-269	-0-	107	1	1843	2	Y	1	1	1			1
							1	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	1382	N	1382	-0-	-0-	-0-	77	1	1304	2	N	1					123
							1	9									
*06	3000	N	7509	-0-	4509	4509	397	1	6841	2	N	246	50	1			319
							271	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

01	3844	X	3844	-0-	-0-	-0-	203	1	3641	2	N	-0-	91	0	7	1	9
02	3416	X	3416	-0-	-0-	-0-	183	1	3219	2	N	13	7	0	8	1	7
							14	9									
03	3806	X	3806	-0-	-0-	-0-	196	1	3592	2	N	16	14	1			9
							18	9									
04	3657	X	3657	-0-	-0-	-0-	188	1	3452	2	N	15	16	1			8
							17	9									
05	3395	X	3395	-0-	-0-	-0-	187	1	3193	2	N	14	12	1			10
							15	9									
*06	2962	X	2962	-0-	-0-	-0-	162	1	2799	2	N	1	10	1			1
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		565	-0-	565	565	30	1	535	2	Y	-0-					19
02	T. A.		299	-0-	299	864	16	1	279	2	Y	4	14	1			9
							4	9									
03	T. A.		871	-0-	871	1735	45	1	826	2	Y	-0-					9
04	1982	X	247	-0-	-1735	-0-	13	1	232	2	Y	2					11
							2	9									
05	341	N	230	-0-	-111	-0-	13	1	217	2	Y	-0-					11
06	840	N	194	-0-	-646	-0-	11	1	183	2	Y	-0-					11

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

01	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

*11	8476	X	8476	-0-	-0-	-0-	453	1	8023	2	N	-0-					-0-
12	7130	X	5542	-0-	-1588	-0-	279	1	5263	2	Y	-0-					-0-
01	9202	X	9202	-0-	-0-	-0-	486	1	8716	2	Y	-0-					-0-
02	8029	X	8029	-0-	-0-	-0-	432	1	7597	2	Y	-0-					-0-
03	8926	X	8926	-0-	-0-	-0-	462	1	8464	2	Y	-0-					-0-
04	8836	X	8836	-0-	-0-	-0-	457	1	8379	2	Y	-0-					-0-
05	8799	X	8799	-0-	-0-	-0-	488	1	8311	2	Y	-0-					-0-
*06	9271	X	9271	-0-	-0-	-0-	509	1	8762	2	Y	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

01	7595	X	7104	-0-	-491	-0-	407	1	6697	2	N	-0-					162
02	6860	X	6382	-0-	-478	-0-	375	1	6007	2	N	-0-					162
03	7440	X	7159	-0-	-281	-0-	403	1	6756	2	N	-0-					162
04	7119	X	7119	-0-	-0-	-0-	399	1	6683	2	N	34					196
							37	9									
05	7205	X	7205	-0-	-0-	-0-	436	1	6769	2	N	-0-					196
06	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					196

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		113	-0-	113	113	113	2			Y	-0-					7
02	DLQ G-10		149	-0-	149	262	149	2			Y	-0-					7
03	DLQ G-10		155	-0-	155	417	155	2			Y	-0-					7
04	DLQ G-10		144	-0-	144	561	144	2			Y	-0-					7
05	DLQ G-10		135	-0-	135	696	135	2			Y	-0-					7
*06	869	N	173	-0-	-696	-0-	173	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1127	-0-	1127	1127	1121	2	6	9	Y	5					90
02	DLQ G-10		847	-0-	847	1974	847	2			Y	-0-					90
03	DLQ G-10		880	-0-	880	2854	879	2	1	9	Y	1	1	8			90
04	DLQ G-10		676	-0-	676	3530	676	2			Y	-0-					90
05	DLQ G-10		788	-0-	788	4318	788	2			Y	-0-					90
*06	2900	N	785	-0-	-2115	2203	785	2			Y	-0-					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1162	-0-	-636	-0-	1162	2			N	-0-					146
02	1316	N	942	-0-	-374	-0-	942	2			N	-0-					146
03	1271	N	964	-0-	-307	-0-	963	2	1	9	N	1					147
04	1110	N	979	-0-	-131	-0-	979	2			N	-0-					147
05	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					147
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					147

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1596	-0-	-698	-0-	1588	2	8	9	N	7					43
02	2072	X	1320	-0-	-752	-0-	1320	2			N	-0-					43
03	1736	N	1399	-0-	-337	-0-	1399	2			N	-0-					43
04	1530	N	1402	-0-	-128	-0-	1402	2			N	-0-					43
05	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					43
*06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					43

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3751	X	3090	-0-	-661	-0-	168	1	2907	3	N	14					151
							15	9									
*08	4145	X	4145	-0-	-0-	-0-	228	1	3895	3	N	20					171
							22	9									
*09	3776	X	3776	-0-	-0-	-0-	186	1	3587	3	N	3					174
							3	9									
*10	3627	X	3522	-0-	-105	-0-	192	1	3294	3	N	33					207
							36	9									
*11	4401	X	4401	-0-	-0-	-0-	214	1	4175	3	N	11					218
							12	9									
*12	4154	X	3257	-0-	-897	-0-	185	1	3028	3	N	40	191	1			67
							44	9									
*01	4808	X	4808	-0-	-0-	-0-	238	1	4517	3	N	48					115
							53	9									
*02	3752	X	3335	-0-	-417	-0-	211	1	3124	3	N	-0-					115
*03	4154	X	3774	-0-	-380	-0-	226	1	3526	3	N	20					135
							22	9									
*04	4020	X	3569	-0-	-451	-0-	232	1	3301	3	N	33					168
							36	9									
*05	4154	X	2627	-0-	-1527	-0-	163	1	2464	3	N	-0-					168
06	4020	X	3901	-0-	-119	-0-	245	1	3656	3	N	-0-					168

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4889	X	4889	-0-	-0-	-0-	266	1	4608	3	N	14					170
							15	9									
*08	2226	X	2226	-0-	-0-	-0-	121	1	2071	3	N	31					201
							34	9									
*09	2515	X	2515	-0-	-0-	-0-	124	1	2391	3	N	-0-					201
*10	2201	X	285	-0-	-1916	-0-	16	1	269	3	N	-0-					201
*11	2130	X	470	-0-	-1660	-0-	23	1	447	3	N	-0-					201
*12	2201	X	1384	-0-	-817	-0-	79	1	1298	3	N	6					207
							7	9									
*01	2201	X	1200	-0-	-1001	-0-	60	1	1138	3	N	2					209
							2	9									
*02	3970	X	3970	-0-	-0-	-0-	248	1	3666	3	N	51	190	1			70
							56	9									
*03	2559	X	2559	-0-	-0-	-0-	153	1	2385	3	N	19					89
							21	9									
*04	1170	N	535	-0-	-635	-0-	34	1	491	3	N	9					98
							10	9									
*05	2201	X	976	-0-	-1225	-0-	60	1	916	3	N	-0-					98
06	2130	X	855	-0-	-1275	-0-	54	1	801	3	N	-0-					98

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3500	X	3500	-0-	-0-	-0-	189	1	3280	3	N	28					123
							31	9									
*08	3621	X	3621	-0-	-0-	-0-	200	1	3421	3	N	-0-					123
*09	3330	X	3330	-0-	-0-	-0-	163	1	3136	3	N	28					151
							31	9									
*10	3936	X	3936	-0-	-0-	-0-	215	1	3693	3	N	25					176
							28	9									
*11	4108	X	4108	-0-	-0-	-0-	199	1	3881	3	N	25					201
							28	9									
*12	3822	X	3822	-0-	-0-	-0-	219	1	3590	3	N	12					213
							13	9									
*01	3007	X	-0-	-0-	-3007	-0-					N	41	192	1			62
02	2716	X	-0-	-0-	-2716	-0-					N	30					92
*03	3007	X	607	-0-	-2400	-0-	37	1	570	3	N	-0-					92
*04	2910	X	2608	-0-	-302	-0-	170	1	2428	3	N	9					101
							10	9									
*05	3671	X	3671	-0-	-0-	-0-	227	1	3432	3	N	11					112
							12	9									
*06	3580	X	3580	-0-	-0-	-0-	224	1	3349	3	N	6					118
							7	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2263	N	1777	-0-	-486	-0-	97	1	1674	3	N	5					142
							6	9									
*08	2139	N	1509	-0-	-630	-0-	83	1	1426	3	N	-0-					142
*09	1440	N	1354	-0-	-86	-0-	67	1	1287	3	N	-0-					142
*10	1767	N	1696	-0-	-71	-0-	93	1	1603	3	N	-0-					142
*11	2133	N	2133	-0-	-0-	-0-	104	1	2029	3	N	-0-					142
*12	1395	N	1094	-0-	-301	-0-	63	1	1024	3	N	6					148
							7	9									
*01	1743	N	1743	-0-	-0-	-0-	87	1	1649	3	N	6					154
							7	9									
*02	1988	N	1727	-0-	-261	-0-	109	1	1606	3	N	11					165
							12	9									
*03	2111	N	2111	-0-	-0-	-0-	125	1	1946	3	N	36					201
							40	9									
*04	1680	N	1027	-0-	-653	-0-	67	1	957	3	N	3					204
							3	9									
*05	1953	N	1308	-0-	-645	-0-	81	1	1227	3	N	-0-					204
06	2100	N	1262	-0-	-838	-0-	79	1	1183	3	N	-0-					204

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	106	N	106	-0-	-0-	-0-	5	1	94	3	N	6					76
							7	9									
*08	217	N	25	-0-	-192	-0-	1	1	24	3	N	-0-					76
*09	80	N	80	-0-	-0-	-0-	4	1	73	3	N	3					79
							3	9									
*10	93	N	-0-	-0-	-93	-0-					N	-0-					79
*11	30	N	-0-	-0-	-30	-0-					N	-0-					79
*12	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					79
*01	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					79
*02	68	N	68	-0-	-0-	-0-	4	1	62	3	N	2					81
							2	9									
*03	96	N	96	-0-	-0-	-0-	4	1	70	3	N	20					101
							22	9									
*04	180	N	2	-0-	-178	-0-	2	3			N	-0-					101
*05	62	N	-0-	-0-	-62	-0-					N	-0-					101
06	90	N	-0-	-0-	-90	-0-					N	-0-					101

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9	-0-	112	3	3	9	N	3					75
02	1131	N	1131	-0-	-0-	-0-	1129	3	2	9	N	2					77
03	124	N	87	-0-	-37	-0-	80	3	7	9	N	6					83
04	120	N	94	-0-	-26	-0-	91	3	3	9	N	3					86
05	124	N	78	-0-	-46	-0-	69	3	9	9	N	8					94
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					94

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	331	-0-	-10	-0-	17	1	312	3	N	2					115
							2	9									
02	420	N	272	-0-	-148	-0-	18	1	254	3	N	-0-	4	1			111
03	486	N	486	-0-	-0-	-0-	27	1	456	3	N	3					114
							3	9									
04	432	N	432	-0-	-0-	-0-	24	1	406	3	N	2					116
							2	9									
05	480	N	480	-0-	-0-	-0-	27	1	450	3	N	3	5	1			114
							3	9									
06	480	N	402	-0-	-78	-0-	26	1	374	3	N	2					116
							2	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	5	1	123	3	N	3					111
							3	9									
02	168	N	119	-0-	-49	-0-	5	1	111	3	N	3					114
							3	9									
03	126	N	126	-0-	-0-	-0-	5	1	119	3	N	2					116
							2	9									
04	132	N	132	-0-	-0-	-0-	5	1	110	3	N	15	102	1			29
							17	9									
05	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					29
*06	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0-	-0-	33	1	590	2	Y	-0-					1
02	531	N	531	-0-	-0-	-0-	29	1	502	2	Y	-0-					1
03	561	N	561	-0-	-0-	-0-	29	1	532	2	Y	-0-					1
04	723	N	723	-0-	-0-	-0-	37	1	686	2	Y	-0-					1
*05	619	N	619	-0-	-0-	-0-	34	1	585	2	Y	-0-	1	7			-0-
*06	657	N	657	-0-	-0-	-0-	36	1	621	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1204	N	1204	-0-	-0-	-0-	64	1	1140	2	Y	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	Y	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	63	1	1150	2	Y	-0-					-0-
04	1229	N	1229	-0-	-0-	-0-	64	1	1165	2	Y	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	66	1	1117	2	Y	-0-					-0-
06	1080	N	1053	-0-	-27	-0-	58	1	995	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-
02	308	N	292	-0-	-16	-0-	16	1	276	2	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	484	-0-	-43	-0-	26	1	458	2	Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	22	1	391	2	Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	25	1	452	2	Y	-0-					-0-
04	480	N	336	-0-	-144	-0-	17	1	319	2	Y	-0-					-0-
05	465	N	383	-0-	-82	-0-	21	1	362	2	Y	-0-					-0-
06	450	N	376	-0-	-74	-0-	21	1	355	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1087	N	1087	-0-	-0-	-0-	57	1	1030	2	Y	-0-					7
02	948	N	948	-0-	-0-	-0-	51	1	897	2	Y	-0-					7
03	1055	N	1055	-0-	-0-	-0-	55	1	1000	2	Y	-0-					7
04	1001	N	1001	-0-	-0-	-0-	52	1	949	2	Y	-0-					7
*05	986	N	986	-0-	-0-	-0-	55	1	931	2	Y	-0-	7	7			-0-
*06	951	N	951	-0-	-0-	-0-	52	1	899	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	-0-	36	1	642	2	Y	-0-					15
02	549	N	549	-0-	-0-	-0-	30	1	519	2	Y	-0-					15
03	616	N	616	-0-	-0-	-0-	32	1	584	2	Y	-0-					15
04	615	N	615	-0-	-0-	-0-	32	1	583	2	Y	-0-					15
*05	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-	15	7			-0-
*06	554	N	554	-0-	-0-	-0-	30	1	524	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
04	90	N	33	-0-	-57	-0-	2	1	31	2	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
06	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	618	-0-	-95	-0-	33	1	585	2	Y	-0-					43
02	616	N	574	-0-	-42	-0-	31	1	543	2	Y	-0-					43
03	839	N	839	-0-	-0-	-0-	43	1	796	2	Y	-0-					43
04	811	N	811	-0-	-0-	-0-	42	1	769	2	Y	-0-					43
*05	795	N	795	-0-	-0-	-0-	44	1	751	2	Y	-0-	43	7			-0-
*06	919	N	919	-0-	-0-	-0-	50	1	869	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					6
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					6
03	31	N	-0-	-0-	-31	-0-					Y	-0-					6
04	30	N	-0-	-0-	-30	-0-					Y	-0-					6
*05	4	N	-0-	-0-	-4	-0-					Y	-0-	6	7			-0-
*06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	724	-0-	-206	-0-	38	1	686	2	Y	-0-					2
02	952	N	645	-0-	-307	-0-	35	1	610	2	Y	-0-					2
03	837	N	714	-0-	-123	-0-	37	1	677	2	Y	-0-					2
04	712	N	712	-0-	-0-	-0-	37	1	675	2	Y	-0-					2
*05	713	N	614	-0-	-99	-0-	34	1	580	2	Y	-0-	2	7			-0-
*06	888	N	888	-0-	-0-	-0-	49	1	839	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1265	N	1265	-0-	-0-	-0-	67	1	1197	2	Y	1					20
							1	9									
02	1288	N	1080	-0-	-208	-0-	58	1	1020	2	Y	2	1	0	1	1	20
							2	9									
03	1034	N	1034	-0-	-0-	-0-	53	1	980	2	Y	1	1	1			20
							1	9									
04	1230	N	877	-0-	-353	-0-	45	1	830	2	Y	2	2	1			20
							2	9									
*05	1480	N	1480	-0-	-0-	-0-	82	1	1397	2	Y	1	1	1	19	7	1
							1	9									
*06	1465	N	1465	-0-	-0-	-0-	80	1	1385	2	Y	-0-	1	1			-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1495	-0-	-210	-0-	79	1	1416	2	N	-0-					63
02	1400	N	428	-0-	-972	-0-	23	1	405	2	N	-0-					63
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					63
04	2255	N	2255	-0-	-0-	-0-	117	1	2138	2	N	-0-					63
*05	1611	N	1611	-0-	-0-	-0-	89	1	1522	2	N	-0-	63	7			-0-
*06	1502	N	1502	-0-	-0-	-0-	82	1	1420	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1152	-0-	-181	-0-	61	1	1091	2	N	-0-					-0-
02	1120	N	1111	-0-	-9	-0-	60	1	1051	2	N	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	65	1	1185	2	N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	62	1	1145	2	N	-0-					-0-
05	1240	N	1206	-0-	-34	-0-	67	1	1139	2	N	-0-					-0-
06	1200	N	1170	-0-	-30	-0-	64	1	1106	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	24	1	429	2	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	22	1	408	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-
*06	571	N	571	-0-	-0-	-0-	31	1	540	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	208	-0-	-1249	-0-	11	1	197	2	Y	-0-					2
02	1097	N	1097	-0-	-0-	-0-	59	1	1038	2	Y	-0-					2
03	998	N	998	-0-	-0-	-0-	52	1	945	2	Y	1					3
							1	9									
04	1189	N	1189	-0-	-0-	-0-	61	1	1127	2	Y	1	1	1			3
							1	9									
*05	1220	N	1220	-0-	-0-	-0-	68	1	1151	2	Y	1	1	1	2	7	1
							1	9									
*06	1013	N	1013	-0-	-0-	-0-	56	1	956	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	865	N	865	-0-	-0-	-0-	46	1	817	2	Y	2	1	0	1	1	2
							2	9									
02	729	N	729	-0-	-0-	-0-	39	1	688	2	Y	2	1	0	1	1	2
							2	9									
03	775	N	764	-0-	-11	-0-	39	1	723	2	Y	2	1	1			3
							2	9									
04	989	N	989	-0-	-0-	-0-	51	1	936	2	Y	2	2	1			3
							2	9									
*05	986	N	986	-0-	-0-	-0-	55	1	930	2	Y	1	1	1	2	7	1
							1	9									
*06	952	N	952	-0-	-0-	-0-	52	1	899	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	15	1	267	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	15	1	263	2	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
05	279	N	94	-0-	-185	-0-	5	1	89	2	Y	-0-					-0-
06	270	N	214	-0-	-56	-0-	12	1	202	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1391	N	1391	-0-	-0-	-0-	73	1	1318	2	N	-0-					58
02	1090	N	1090	-0-	-0-	-0-	59	1	1031	2	N	-0-					58
03	1139	N	1139	-0-	-0-	-0-	59	1	1080	2	N	-0-					58
04	985	N	985	-0-	-0-	-0-	51	1	934	2	N	-0-					58
05	883	N	883	-0-	-0-	-0-	49	1	834	2	N	-0-					58
*06	737	N	737	-0-	-0-	-0-	40	1	697	2	N	-0-					58

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0-	-0-	47	1	838	2	Y	-0-	2	0	3	1	24
02	750	N	750	-0-	-0-	-0-	40	1	710	2	Y	-0-					24
03	773	N	773	-0-	-0-	-0-	40	1	733	2	Y	-0-					24
04	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					24
*05	709	N	709	-0-	-0-	-0-	39	1	670	2	Y	-0-	24	7			-0-
*06	668	N	668	-0-	-0-	-0-	37	1	631	2	Y	-0-					-0-

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	13	1	237	2	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	954	N	954	-0-	-0-	-0-	50	1	904	2	Y	-0-					-0-
02	685	N	685	-0-	-0-	-0-	37	1	648	2	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					-0-
04	840	N	840	-0-	-0-	-0-	43	1	797	2	Y	-0-					-0-
05	851	N	851	-0-	-0-	-0-	47	1	804	2	Y	-0-					-0-
*06	701	N	701	-0-	-0-	-0-	38	1	663	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	664	-0-	-18	-0-	35	1	629	2	Y	-0-					29
02	649	N	649	-0-	-0-	-0-	35	1	614	2	Y	-0-					29
03	878	N	878	-0-	-0-	-0-	45	1	833	2	Y	-0-					29
04	1008	N	1008	-0-	-0-	-0-	52	1	956	2	Y	-0-					29
*05	1176	N	1176	-0-	-0-	-0-	65	1	1111	2	Y	-0-	29	7			-0-
*06	1205	N	1205	-0-	-0-	-0-	65	1	1126	2	Y	13	3	1			10
							14	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	940	-0-	-21	-0-	50	1	890	2	N	-0-					25
02	560	N	483	-0-	-77	-0-	26	1	457	2	N	-0-					25
03	933	N	933	-0-	-0-	-0-	48	1	885	2	N	-0-					25
04	905	N	905	-0-	-0-	-0-	47	1	858	2	N	-0-					25
05	840	N	840	-0-	-0-	-0-	47	1	793	2	N	-0-					25
06	900	N	823	-0-	-77	-0-	45	1	778	2	N	-0-					25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3483	X	3483	-0-	-0-	-0-	181 57	1 9	3245	2	Y	52	38	0	61	1	60
02	3170	X	3170	-0-	-0-	-0-	167 75	1 9	2928	2	Y	68	36	0	38	1	54
03	3504	X	3504	-0-	-0-	-0-	177 92	1 9	3235	2	Y	84	70	1			68
04	3495	X	3495	-0-	-0-	-0-	177 61	1 9	3257	2	Y	55	81	1			42
05	3530	X	3530	-0-	-0-	-0-	192 75	1 9	3263	2	Y	68	62	1			48
*06	3420	X	3420	-0-	-0-	-0-	185 40	1 9	3195	2	Y	36	57	1			27

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2079	N	2079	-0-	-0-	-0-	109 13	1 9	1957	2	Y	12	4	0			8
02	822	N	822	-0-	-0-	-0-	44 2	1 9	776	2	Y	2	2	0	7	1	1
03	775	N	321	-0-	-454	-0-	17 2	1 9	302	2	Y	2	1	1			2
04	750	N	-0-	-0-	-750	-0-					Y	2	2	1			2
*05	775	N	-0-	-0-	-775	-0-					Y	1	2	1			1
06	300	N	-0-	-0-	-300	-0-					Y	-0-	1	1			-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1195	N	1195	-0-	-0-	-0-	63 17	1 9	1115	2	N	15	15	1			-0-
12	1245	N	1245	-0-	-0-	-0-	61 40	1 9	1144	2	Y	36	3	0	11	1	22
01	1336	N	1336	-0-	-0-	-0-	70 15	1 9	1251	2	Y	14	8	0	7	1	21
02	1130	N	1130	-0-	-0-	-0-	60 13	1 9	1057	2	Y	12	7	0	8	1	18
03	1294	N	1294	-0-	-0-	-0-	66 19	1 9	1209	2	Y	17	14	1			21
04	1294	N	1294	-0-	-0-	-0-	66 17	1 9	1211	2	Y	15	16	1			20
05	957	N	957	-0-	-0-	-0-	53 2	1 9	902	2	Y	2	12	1			10
06	600	N	544	-0-	-56	-0-	29 7	1 9	508	2	Y	6	11	1			5

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1098	N	1098	-0-	-0-	-0-	50 167	1 9	881	2	N	152	45	1			107
12	976	N	976	-0-	-0-	-0-	46 52	1 9	878	2	Y	47	10	0	32	1	112
01	995	N	995	-0-	-0-	-0-	51 20	1 9	924	2	Y	18	14	0	21	1	95
02	855	N	855	-0-	-0-	-0-	45 13	1 9	797	2	Y	12	7	0	8	1	92
03	930	N	888	-0-	-42	-0-	45 19	1 9	824	2	Y	17	14	1			95
04	900	N	756	-0-	-144	-0-	38 17	1 9	701	2	Y	15	16	1			94
05	930	N	916	-0-	-14	-0-	50 14	1 9	852	2	Y	13	12	1			95
06	870	N	759	-0-	-111	-0-	41 8	1 9	710	2	Y	7	11	1			91

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	695	N	695	-0-	-0-	-0-	37	1	658	2	Y	-0-					-0-
02	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	41	1	755	2	Y	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	57	1	964	2	Y	-0-					-0-
*06	828	N	828	-0-	-0-	-0-	45	1	783	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	9	1	170	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
04	120	N	94	-0-	-26	-0-	5	1	89	2	Y	-0-					-0-
05	124	N	39	-0-	-85	-0-	2	1	37	2	Y	-0-					-0-
06	120	N	15	-0-	-105	-0-	1	1	14	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	754	N	754	-0-	-0-	-0-	40	1	714	2	Y	-0-					38
02	577	N	577	-0-	-0-	-0-	31	1	546	2	Y	-0-					38
03	1117	N	1117	-0-	-0-	-0-	59	1	1058	2	Y	-0-					38
04	1044	N	1044	-0-	-0-	-0-	55	1	989	2	Y	-0-					38
05	907	N	907	-0-	-0-	-0-	50	1	857	2	Y	-0-					38
*06	784	N	784	-0-	-0-	-0-	43	1	741	2	Y	-0-					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	43	1	767	2	Y	-0-					-0-
02	728	N	666	-0-	-62	-0-	36	1	630	2	Y	-0-					-0-
03	806	N	492	-0-	-314	-0-	25	1	467	2	Y	-0-					-0-
04	780	N	507	-0-	-273	-0-	26	1	481	2	Y	-0-					-0-
05	744	N	684	-0-	-60	-0-	38	1	646	2	Y	-0-					-0-
*06	718	N	718	-0-	-0-	-0-	39	1	679	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	15	1	261	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	11	1	188	2	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	9	1	162	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-
02	140	N	45	-0-	-95	-0-	2	1	43	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	34	1	625	2	Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	24	1	411	2	Y	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	23	1	413	2	Y	-0-					1
02	394	N	394	-0-	-0-	-0-	21	1	373	2	Y	-0-					1
03	434	N	336	-0-	-98	-0-	17	1	319	2	Y	-0-					1
04	420	N	218	-0-	-202	-0-	11	1	207	2	Y	-0-					1
*05	434	N	182	-0-	-252	-0-	10	1	172	2	Y	-0-	1	7			-0-
06	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	521	-0-	-37	-0-	27	1	493	2	Y	1					25
							1	9									
02	512	N	512	-0-	-0-	-0-	27	1	483	2	Y	2	1	0	1	1	25
							2	9									
03	595	N	595	-0-	-0-	-0-	30	1	554	2	Y	10	5	1			30
							11	9									
04	595	N	595	-0-	-0-	-0-	31	1	563	2	Y	1	6	1			25
							1	9									
*05	558	N	456	-0-	-102	-0-	25	1	430	2	Y	1	1	1	24	7	1
							1	9									
06	570	N	326	-0-	-244	-0-	18	1	307	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

01	871	N	871	-0-	-0-	-0-	46	1	825	2	Y	-0-					-0-
02	795	N	795	-0-	-0-	-0-	43	1	752	2	Y	-0-					-0-
03	809	N	809	-0-	-0-	-0-	42	1	767	2	Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	41	1	753	2	Y	-0-					-0-
05	754	N	754	-0-	-0-	-0-	42	1	712	2	Y	-0-					-0-
*06	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

01	855	N	855	-0-	-0-	-0-	45	1	810	2	Y	-0-					-0-
02	775	N	775	-0-	-0-	-0-	42	1	733	2	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	31	1	573	2	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	36	1	618	2	Y	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	39	1	674	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

01	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					1
02	475	N	475	-0-	-0-	-0-	26	1	449	2	Y	-0-					1
03	527	N	374	-0-	-153	-0-	19	1	355	2	Y	-0-					1
04	510	N	387	-0-	-123	-0-	20	1	367	2	Y	-0-					1
*05	527	N	513	-0-	-14	-0-	28	1	485	2	Y	-0-	1	7			-0-
*06	517	N	517	-0-	-0-	-0-	28	1	489	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

01	1116	N	1098	-0-	-18	-0-	58	1	1040	2	N	-0-					15
02	1207	N	1207	-0-	-0-	-0-	65	1	1142	2	N	-0-					15
03	1432	N	1432	-0-	-0-	-0-	74	1	1358	2	N	-0-					15
04	1411	N	1411	-0-	-0-	-0-	73	1	1338	2	N	-0-					15
05	1413	N	1413	-0-	-0-	-0-	78	1	1335	2	N	-0-					15
06	1380	N	1324	-0-	-56	-0-	73	1	1251	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

01	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					-0-
02	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	34	1	616	2	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	36	1	618	2	Y	-0-					-0-
*06	604	N	604	-0-	-0-	-0-	33	1	571	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	554	-0-	-66	-0-	29	1	522	2	Y	3	1	0			13
							3	9									
02	532	N	519	-0-	-13	-0-	28	1	489	2	Y	2	1	0	1	1	13
							2	9									
03	589	N	440	-0-	-149	-0-	23	1	414	2	Y	3	1	1			15
							3	9									
04	561	N	561	-0-	-0-	-0-	29	1	530	2	Y	2	2	1			15
							2	9									
05	589	N	550	-0-	-39	-0-	29	1	500	2	Y	19	17	0	1	1	16
							21	9									
*06	503	N	503	-0-	-0-	-0-	27	1	474	2	Y	2	1	1			17
							2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

01	496	N	95	-0-	-401	-0-	5	1	90	2	Y	-0-					1
02	1391	N	1391	-0-	-0-	-0-	75	1	1316	2	Y	-0-					1
03	1501	N	1501	-0-	-0-	-0-	76	1	1385	2	Y	36	13	1			24
							40	9									
04	1435	N	1435	-0-	-0-	-0-	72	1	1322	2	Y	37	36	1			25
							41	9									
05	1125	N	1125	-0-	-0-	-0-	60	1	1020	2	Y	41	37	1			29
							45	9									
*06	800	N	800	-0-	-0-	-0-	43	1	734	2	Y	21	34	1			16
							23	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

01	734	N	734	-0-	-0-	-0-	39	1	695	2	Y	-0-	3	1			1
02	651	N	651	-0-	-0-	-0-	35	1	616	2	Y	-0-					1
03	692	N	692	-0-	-0-	-0-	36	1	656	2	Y	-0-					1
04	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-					1
*05	734	N	734	-0-	-0-	-0-	41	1	693	2	Y	-0-	1	7			-0-
*06	685	N	685	-0-	-0-	-0-	38	1	647	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

01	248	N	227	-0-	-21	-0-	12	1	215	2	Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	11	1	199	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	2	Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	13	1	213	2	Y	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

01	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					29
02	84	N	80	-0-	-4	-0-	4	1	76	2	Y	-0-					29
03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					29
04	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					29
05	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					29
06	90	N	48	-0-	-42	-0-	3	1	45	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

01	1035	N	1035	-0-	-0-	-0-	55	1	980	2	Y	-0-					4
02	946	N	946	-0-	-0-	-0-	51	1	895	2	Y	-0-					4
03	1029	N	1029	-0-	-0-	-0-	53	1	976	2	Y	-0-					4
04	984	N	984	-0-	-0-	-0-	51	1	933	2	Y	-0-					4
*05	963	N	963	-0-	-0-	-0-	53	1	910	2	Y	-0-	4	7			-0-
*06	897	N	897	-0-	-0-	-0-	49	1	848	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1108	N	1108	-0-	-0-	-0-	58	1	1049	2	Y	1					4
							1	9									
02	960	N	960	-0-	-0-	-0-	52	1	906	2	Y	2	1	0	1	1	4
							2	9									
03	1047	N	1047	-0-	-0-	-0-	54	1	992	2	Y	1	1	1			4
							1	9									
04	1028	N	1028	-0-	-0-	-0-	53	1	973	2	Y	2	2	1			4
							2	9									
*05	997	N	997	-0-	-0-	-0-	55	1	941	2	Y	1	1	1	3	7	1
							1	9									
*06	801	N	801	-0-	-0-	-0-	44	1	756	2	Y	1	1	1			1
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

01	1131	N	1131	-0-	-0-	-0-	60	1	1071	2	Y	-0-					-0-
02	952	N	924	-0-	-28	-0-	50	1	874	2	Y	-0-					-0-
03	1023	N	1005	-0-	-18	-0-	52	1	953	2	Y	-0-					-0-
04	1050	N	976	-0-	-74	-0-	50	1	926	2	Y	-0-					-0-
05	1023	N	918	-0-	-105	-0-	51	1	867	2	Y	-0-					-0-
06	960	N	912	-0-	-48	-0-	50	1	862	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

01	248	N	174	-0-	-74	-0-	9	1	165	2	Y	-0-	2	0	3	1	57
02	1122	N	1122	-0-	-0-	-0-	60	1	1062	2	Y	-0-	42	1			15
03	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					15
04	1239	N	1239	-0-	-0-	-0-	64	1	1175	2	Y	-0-					15
05	1113	N	1113	-0-	-0-	-0-	62	1	1051	2	Y	-0-					15
*06	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

01	248	N	239	-0-	-9	-0-	13	1	226	2	Y	-0-					-0-
02	224	N	222	-0-	-2	-0-	12	1	210	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	14	1	232	2	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

01	519	N	519	-0-	-0-	-0-	27	1	492	2	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	26	1	460	2	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	27	1	504	2	Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	29	1	502	2	Y	-0-					-0-
*06	507	N	507	-0-	-0-	-0-	28	1	479	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1943	N	1943	-0-		-0-	-0-	99 73	1 9	1771	2	Y	66	39	0	37	1	101
02	1795	N	1795	-0-		-0-	-0-	92 80	1 9	1623	2	Y	73	36	0	38	1	100
03	1991	N	1991	-0-		-0-	-0-	97 113	1 9	1781	2	Y	103	70	1			133
04	1940	N	1940	-0-		-0-	-0-	96 84	1 9	1760	2	Y	76	81	1			128
*05	1964	N	1964	-0-		-0-	-0-	105 75	1 9	1784	2	Y	68	62	1	86	7	48
*06	1846	N	1846	-0-		-0-	-0-	99 40	1 9	1707	2	Y	36	57	1			27

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	622	-0-		-246	-0-	33 1	1 9	588	2	Y	1	1	0	1	1	1
02	728	N	566	-0-		-162	-0-	30 2	1 9	534	2	Y	2	1	0	1	1	1
03	651	N	639	-0-		-12	-0-	33 1	1 9	605	2	Y	1	1	1			1
04	832	N	832	-0-		-0-	-0-	43 2	1 9	787	2	Y	2	2	1			1
05	648	N	648	-0-		-0-	-0-	36 1	1 9	611	2	Y	1	1	1			1
06	630	N	580	-0-		-50	-0-	32 1	1 9	547	2	Y	1	1	1			1

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	685	N	685	-0-		-0-	-0-	36	1	649	2	Y	-0-					-0-
02	599	N	599	-0-		-0-	-0-	32	1	567	2	Y	-0-					-0-
03	668	N	668	-0-		-0-	-0-	35	1	633	2	Y	-0-					-0-
04	647	N	647	-0-		-0-	-0-	33	1	614	2	Y	-0-					-0-
05	651	N	643	-0-		-8	-0-	36	1	607	2	Y	-0-					-0-
06	630	N	571	-0-		-59	-0-	31	1	540	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	-0-	-0-		-11	-0-					Y	-0-					-0-
02	7	N	-0-	-0-		-7	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-		-0-	-0-	21	1	368	2	Y	-0-					-0-
02	336	N	283	-0-		-53	-0-	15	1	268	2	Y	-0-					-0-
03	372	N	292	-0-		-80	-0-	15	1	277	2	Y	-0-					-0-
04	360	N	282	-0-		-78	-0-	15	1	267	2	Y	-0-					-0-
05	330	N	330	-0-		-0-	-0-	18	1	312	2	Y	-0-					-0-
*06	334	N	334	-0-		-0-	-0-	18	1	316	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	574	-0-	-139	-0-	30	1	544	2	Y	-0-					-0-
02	644	N	596	-0-	-48	-0-	32	1	564	2	Y	-0-					-0-
03	620	N	538	-0-	-82	-0-	28	1	510	2	Y	-0-					-0-
04	570	N	495	-0-	-75	-0-	26	1	469	2	Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	36	1	617	2	Y	-0-					-0-
*06	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	34	1	617	2	Y	-0-					-0-
05	623	N	623	-0-	-0-	-0-	35	1	588	2	Y	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1128	N	1128	-0-	-0-	-0-	59	1	1066	2	Y	3	1	0			13
							3	9									
02	1132	N	1132	-0-	-0-	-0-	61	1	1069	2	Y	2	1	0	1	1	13
							2	9									
03	1116	N	1025	-0-	-91	-0-	53	1	969	2	Y	3	1	1			15
							3	9									
04	1314	N	1314	-0-	-0-	-0-	68	1	1244	2	Y	2	2	1			15
							2	9									
05	1240	N	1082	-0-	-158	-0-	59	1	1002	2	Y	19	17	0	1	1	16
							21	9									
06	990	N	977	-0-	-13	-0-	53	1	922	2	Y	2	1	1			17
							2	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	36	1	648	2	Y	-0-					2
02	628	N	628	-0-	-0-	-0-	34	1	594	2	Y	-0-					2
03	699	N	699	-0-	-0-	-0-	36	1	663	2	Y	-0-					2
04	683	N	683	-0-	-0-	-0-	35	1	648	2	Y	-0-					2
*05	693	N	693	-0-	-0-	-0-	38	1	655	2	Y	-0-	2	7			-0-
*06	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	23	1	420	2	Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	22	1	389	2	Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	20	1	366	2	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	25	1	419	2	Y	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1189	-0-	-20	-0-	63	1	1124	2	Y	2					12
							2	9									
02	1148	N	1130	-0-	-18	-0-	61	1	1067	2	Y	2	1	0	1	1	12
							2	9									
03	1240	N	1205	-0-	-35	-0-	62	1	1140	2	Y	3	1	1			14
							3	9									
04	1140	N	1064	-0-	-76	-0-	55	1	1006	2	Y	3	2	1			15
							3	9									
05	1240	N	1024	-0-	-216	-0-	56	1	948	2	Y	18	16	0	1	1	16
							20	9									
06	1170	N	982	-0-	-188	-0-	54	1	926	2	Y	2	1	1			17
							2	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

01	560	N	560	-0-	-0-	-0-	30	1	530	2	Y	-0-					-0-
02	536	N	536	-0-	-0-	-0-	29	1	507	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	31	1	565	2	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-					-0-
06	480	N	420	-0-	-60	-0-	23	1	397	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

01	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

01	1213	N	1213	-0-	-0-	-0-	64	1	1149	2	Y	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	61	1	1069	2	Y	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	65	1	1190	2	Y	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	63	1	1159	2	Y	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	67	1	1141	2	Y	-0-					-0-
*06	1150	N	1150	-0-	-0-	-0-	63	1	1087	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

01	155	N	91	-0-	-64	-0-	5	1	86	2	Y	-0-					-0-
02	112	N	15	-0-	-97	-0-	1	1	14	2	Y	-0-					-0-
03	124	N	20	-0-	-104	-0-	1	1	19	2	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	3	1	60	2	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

01	389	N	389	-0-	-0-	-0-	21	1	368	2	Y	-0-					9
02	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					9
03	806	N	806	-0-	-0-	-0-	42	1	764	2	Y	-0-					9
04	1329	N	1329	-0-	-0-	-0-	69	1	1260	2	Y	-0-					9
*05	2045	N	2045	-0-	-0-	-0-	113	1	1932	2	Y	-0-	9	7			-0-
*06	1491	N	1491	-0-	-0-	-0-	82	1	1409	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-					-0-
03	505	N	505	-0-	-0-	-0-	26	1	479	2	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	23	1	430	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	24	1	416	2	Y	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

01	816	N	816	-0-	-0-	-0-	43	1	767	2	Y	5	2	0	1	1	4
							6	9									
02	588	N	572	-0-	-16	-0-	28	1	497	2	Y	43	18	0	3	1	26
							47	9									
03	1054	N	448	-0-	-606	-0-	23	1	415	2	Y	9	23	1			12
							10	9									
04	780	N	349	-0-	-431	-0-	18	1	331	2	Y	-0-	4	1			8
*05	620	N	287	-0-	-333	-0-	16	1	271	2	Y	-0-	8	7			-0-
06	420	N	217	-0-	-203	-0-	12	1	205	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

01	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

01	1116	N	1095	-0-	-21	-0-	58	1	1037	2	Y	-0-					-0-
02	1008	N	996	-0-	-12	-0-	54	1	942	2	Y	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	56	1	1033	2	Y	-0-					-0-
04	1050	N	935	-0-	-115	-0-	48	1	887	2	Y	-0-					-0-
05	1116	N	812	-0-	-304	-0-	45	1	767	2	Y	-0-					-0-
06	1050	N	689	-0-	-361	-0-	38	1	651	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

01	789	N	789	-0-	-0-	-0-	42	1	747	2	Y	-0-					5
02	700	N	665	-0-	-35	-0-	36	1	629	2	Y	-0-					5
03	775	N	704	-0-	-71	-0-	36	1	668	2	Y	-0-					5
04	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					5
05	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					5
*06	791	N	791	-0-	-0-	-0-	43	1	748	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

01	341	N	334	-0-	-7	-0-	18	1	316	2	Y	-0-					49
02	755	N	755	-0-	-0-	-0-	41	1	714	2	Y	-0-					49
03	1345	N	1345	-0-	-0-	-0-	70	1	1274	2	Y	1					50
							1	9									
04	1242	N	1242	-0-	-0-	-0-	64	1	1177	2	Y	1	1	1			50
							1	9									
*05	400	N	400	-0-	-0-	-0-	22	1	377	2	Y	1	1	1	49	7	1
							1	9									
*06	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-	1	1			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	26	1	464	2	Y	-0-					-0-
03	563	N	563	-0-	-0-	-0-	29	1	534	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	27	1	498	2	Y	-0-					-0-
05	660	N	660	-0-	-0-	-0-	37	1	623	2	Y	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	36	1	613	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	982	N	982	-0-	-0-	-0-	52	1	930	2	Y	-0-					110
02	967	N	967	-0-	-0-	-0-	52	1	915	2	Y	-0-					110
03	1062	N	1062	-0-	-0-	-0-	55	1	1007	2	Y	-0-					110
04	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					110
*05	1036	N	1036	-0-	-0-	-0-	57	1	979	2	Y	-0-	110	7			-0-
*06	1017	N	1017	-0-	-0-	-0-	56	1	961	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	339	-0-	-126	-0-	18	1	321	2	Y	-0-					39
02	420	N	388	-0-	-32	-0-	21	1	367	2	Y	-0-					39
03	503	N	503	-0-	-0-	-0-	26	1	477	2	Y	-0-					39
04	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-					39
05	517	N	517	-0-	-0-	-0-	29	1	488	2	Y	-0-					39
*06	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	385	-0-	-49	-0-	20	1	365	2	Y	-0-					22
02	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					22
03	908	N	908	-0-	-0-	-0-	47	1	861	2	Y	-0-					22
04	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					22
*05	589	N	520	-0-	-69	-0-	29	1	491	2	Y	-0-	22	7			-0-
06	870	N	642	-0-	-228	-0-	35	1	607	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	38	1	677	2	Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	37	1	644	2	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	39	1	710	2	Y	-0-					-0-
04	671	N	671	-0-	-0-	-0-	35	1	636	2	Y	-0-					-0-
05	750	N	750	-0-	-0-	-0-	42	1	708	2	Y	-0-					-0-
*06	752	N	752	-0-	-0-	-0-	41	1	711	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	785	-0-	-951	-0-	41	1	743	2	Y	1	5	0	11	1	21
							1	9									
02	1148	N	689	-0-	-459	-0-	37	1	650	2	Y	2	1	0	1	1	21
							2	9									
03	952	N	952	-0-	-0-	-0-	49	1	901	2	Y	2	1	1			22
							2	9									
04	1643	N	1643	-0-	-0-	-0-	85	1	1556	2	Y	2	2	1			22
							2	9									
*05	2089	N	2089	-0-	-0-	-0-	116	1	1972	2	Y	1	1	1	21	7	1
							1	9									
*06	1967	N	1967	-0-	-0-	-0-	108	1	1855	2	Y	4	2	1			3
							4	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1940	-0-	-13	-0-	102	1	1838	2	Y	-0-					3
02	1852	N	1852	-0-	-0-	-0-	100	1	1752	2	Y	-0-					3
03	1922	N	1876	-0-	-46	-0-	97	1	1777	2	Y	2	1	1			4
							2	9									
04	2096	N	2096	-0-	-0-	-0-	108	1	1987	2	Y	1	1	1			4
							1	9									
*05	2059	N	2059	-0-	-0-	-0-	114	1	1944	2	Y	1	1	1	3	7	1
							1	9									
06	1830	N	1819	-0-	-11	-0-	100	1	1718	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1233	-0-	-69	-0-	65	1	1168	2	Y	-0-	1	0	3	1	2
02	1177	N	1177	-0-	-0-	-0-	63	1	1112	2	Y	2	1	0	1	1	2
							2	9									
03	1571	N	1571	-0-	-0-	-0-	81	1	1489	2	Y	1	1	1			2
							1	9									
04	1285	N	1285	-0-	-0-	-0-	66	1	1217	2	Y	2	2	1			2
							2	9									
*05	2197	N	2197	-0-	-0-	-0-	122	1	2074	2	Y	1	1	1	1	7	1
							1	9									
06	1530	N	1080	-0-	-450	-0-	59	1	1020	2	Y	1	1	1			1
							1	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	873	-0-	-57	-0-	46	1	827	2	Y	-0-					-0-
02	840	N	739	-0-	-101	-0-	40	1	699	2	Y	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	58	1	1058	2	Y	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	55	1	1016	2	Y	-0-					-0-
05	806	N	641	-0-	-165	-0-	36	1	605	2	Y	-0-					-0-
*06	1097	N	1097	-0-	-0-	-0-	60	1	1037	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	21	1	362	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1970	-0-	-107	-0-	100	1	1797	2	Y	66	39	0	37	1	95
							73	9									
02	1876	N	1817	-0-	-59	-0-	94	1	1644	2	Y	72	36	0	38	1	93
							79	9									
03	2015	N	1995	-0-	-20	-0-	97	1	1785	2	Y	103	70	1			126
							113	9									
04	1952	N	1952	-0-	-0-	-0-	97	1	1771	2	Y	76	81	1			121
							84	9									
*05	2015	N	1948	-0-	-67	-0-	104	1	1769	2	Y	68	62	1	79	7	48
							75	9									
06	1920	N	1846	-0-	-74	-0-	99	1	1707	2	Y	36	57	1			27
							40	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	124	-0-	-93	-0-	7	1	117	2	Y	-0-					-0-
02	196	N	124	-0-	-72	-0-	7	1	117	2	Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	9	1	158	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	2012	-0-	-3	-0-	105	1	1893	2	N	13	8	0	7	1	46
							14	9									
02	1871	N	1871	-0-	-0-	-0-	100	1	1757	2	N	13	7	0	8	1	44
							14	9									
03	2036	N	2036	-0-	-0-	-0-	104	1	1914	2	N	16	14	1			46
							18	9									
04	1996	N	1996	-0-	-0-	-0-	102	1	1877	2	N	15	16	1			45
							17	9									
*05	2055	N	2055	-0-	-0-	-0-	113	1	1927	2	N	14	12	1	37	7	10
							15	9									
*06	2100	N	2100	-0-	-0-	-0-	115	1	1978	2	N	6	11	1			5
							7	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	915	-0-	-46	-0-	48	1	867	2	Y	-0-	1	0	1	1	1
02	868	N	828	-0-	-40	-0-	45	1	783	2	Y	-0-					1
03	961	N	917	-0-	-44	-0-	47	1	870	2	Y	-0-					1
04	1047	N	1047	-0-	-0-	-0-	54	1	993	2	Y	-0-					1
*05	1586	N	1586	-0-	-0-	-0-	88	1	1497	2	Y	1	1	7			1
							1	9									
*06	1315	N	1315	-0-	-0-	-0-	72	1	1243	2	Y	-0-	1	1			-0-

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	31	1	559	2	Y	12	8	0	12	1	12
							13	9									
02	550	N	550	-0-	-0-	-0-	29	1	507	2	Y	13	7	0	8	1	10
							14	9									
03	604	N	604	-0-	-0-	-0-	30	1	555	2	Y	17	14	1			13
							19	9									
04	591	N	591	-0-	-0-	-0-	30	1	549	2	Y	11	16	1			8
							12	9									
05	620	N	589	-0-	-31	-0-	32	1	542	2	Y	14	12	1			10
							15	9									
06	570	N	564	-0-	-6	-0-	31	1	532	2	Y	1	10	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2358	-0-		-60	-0-		124	1	2231	2	Y	3					36
									3	9								
02	2156	N	1790	-0-		-366	-0-		96	1	1692	2	Y	2	1	0	1	1	36
									2	9								
03	2476	N	2476	-0-		-0-	-0-		128	1	2345	2	Y	3	1	1			38
									3	9								
04	2603	N	2603	-0-		-0-	-0-		134	1	2467	2	Y	2	2	1			38
									2	9								
05	2547	N	2547	-0-		-0-	-0-		140	1	2386	2	Y	19	40	0	1	1	16
									21	9								
*06	2413	N	2413	-0-		-0-	-0-		132	1	2279	2	Y	2	1	1			17
									2	9								

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

01	1280	N	1280	-0-		-0-	-0-		64	1	1140	2	Y	69	23	0			75
									76	9								
02	1535	N	1535	-0-		-0-	-0-		80	1	1411	2	Y	40	39	0	39	1	37
									44	9								
03	2983	N	2983	-0-		-0-	-0-		148	1	2719	2	Y	105	83	1			59
									116	9								
04	2020	N	2020	-0-		-0-	-0-		96	1	1757	2	Y	152	126	1			85
									167	9								
05	2236	N	2236	-0-		-0-	-0-		116	1	1971	2	Y	135	124	1			96
									149	9								
*06	1842	N	1842	-0-		-0-	-0-		97	1	1666	2	Y	72	113	1			55
									79	9								

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

01	867	N	867	-0-		-0-	-0-		46	1	821	2	Y	-0-					5
02	770	N	770	-0-		-0-	-0-		41	1	729	2	Y	-0-					5
03	838	N	838	-0-		-0-	-0-		43	1	795	2	Y	-0-					5
04	754	N	754	-0-		-0-	-0-		39	1	715	2	Y	-0-					5
*05	731	N	731	-0-		-0-	-0-		41	1	690	2	Y	-0-	5	7			-0-
*06	676	N	676	-0-		-0-	-0-		37	1	639	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

01	53	N	53	-0-		-0-	-0-		3	1	50	2	Y	-0-					-0-
02	194	N	194	-0-		-0-	-0-		10	1	184	2	Y	-0-					-0-
03	52	N	52	-0-		-0-	-0-		3	1	49	2	Y	-0-					-0-
04	349	N	349	-0-		-0-	-0-		18	1	331	2	Y	-0-					-0-
05	683	N	683	-0-		-0-	-0-		38	1	645	2	Y	-0-					-0-
*06	1336	N	1336	-0-		-0-	-0-		69	1	1195	2	Y	65	16	1			49
									72	9								

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

01	434	N	371	-0-		-63	-0-		20	1	351	2	Y	-0-					-0-
02	392	N	265	-0-		-127	-0-		14	1	251	2	Y	-0-					-0-
03	434	N	251	-0-		-183	-0-		13	1	238	2	Y	-0-					-0-
04	595	N	595	-0-		-0-	-0-		31	1	564	2	Y	-0-					-0-
05	508	N	508	-0-		-0-	-0-		28	1	480	2	Y	-0-					-0-
*06	461	N	461	-0-		-0-	-0-		25	1	436	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	970	-0-	-270	-0-	51	1	919	2	Y	-0-					5
02	1202	N	1202	-0-	-0-	-0-	65	1	1137	2	Y	-0-					5
03	1202	N	1202	-0-	-0-	-0-	62	1	1140	2	Y	-0-					5
04	1148	N	1148	-0-	-0-	-0-	59	1	1089	2	Y	-0-					5
*05	1240	N	1152	-0-	-88	-0-	64	1	1088	2	Y	-0-	5	7			-0-
06	1170	N	1062	-0-	-108	-0-	58	1	1004	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1050	N	1050	-0-	-0-	-0-	55 1 9	1	994	2	Y	1	1	0	2	1	1
02	981	N	981	-0-	-0-	-0-	53 2 9	1	926	2	Y	2	1	0	1	1	1
03	986	N	986	-0-	-0-	-0-	51 2 9	1	933	2	Y	2	1	1			2
04	859	N	859	-0-	-0-	-0-	44 2 9	1	813	2	Y	2	2	1			2
*05	1011	N	1011	-0-	-0-	-0-	56 1 9	1	954	2	Y	1	1	1	1	7	1
*06	1055	N	1055	-0-	-0-	-0-	58 1 9	1	996	2	Y	1	1	1			1

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	710	N	710	-0-	-0-	-0-	37	1	673	2	Y	-0-					3
02	637	N	637	-0-	-0-	-0-	34	1	603	2	Y	-0-					3
03	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					3
04	576	N	576	-0-	-0-	-0-	30	1	546	2	Y	-0-					3
*05	706	N	706	-0-	-0-	-0-	39	1	667	2	Y	-0-	3	7			-0-
*06	821	N	821	-0-	-0-	-0-	45	1	776	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	880	N	880	-0-	-0-	-0-	46	1	834	2	Y	-0-					-0-
02	766	N	766	-0-	-0-	-0-	41	1	725	2	Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	43	1	793	2	Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	42	1	779	2	Y	-0-					-0-
05	858	N	858	-0-	-0-	-0-	48	1	810	2	Y	-0-					-0-
*06	755	N	755	-0-	-0-	-0-	41	1	714	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	24	1	427	2	Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	25	1	451	2	Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	24	1	440	2	Y	-0-					-0-
05	457	N	457	-0-	-0-	-0-	25	1	432	2	Y	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	23	1	404	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	831	N	831	-0-	-0-	-0-	44	1	787	2	Y	-0-					3
02	717	N	717	-0-	-0-	-0-	39	1	678	2	Y	-0-					3
03	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					3
04	450	N	109	-0-	-341	-0-	6	1	103	2	Y	-0-					3
*05	465	N	152	-0-	-313	-0-	8	1	144	2	Y	-0-	3	7			-0-
*06	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1053	N	1053	-0-	-0-	-0-	56	1	997	2	Y	-0-					-0-
02	946	N	946	-0-	-0-	-0-	51	1	895	2	Y	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	53	1	979	2	Y	-0-					-0-
04	900	N	701	-0-	-199	-0-	36	1	665	2	Y	-0-					-0-
05	930	N	826	-0-	-104	-0-	46	1	780	2	Y	-0-					-0-
06	900	N	767	-0-	-133	-0-	42	1	725	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	11	1	189	2	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
03	186	N	93	-0-	-93	-0-	5	1	88	2	Y	-0-					-0-
04	180	N	103	-0-	-77	-0-	5	1	98	2	Y	-0-					-0-
05	186	N	71	-0-	-115	-0-	4	1	67	2	Y	-0-					-0-
06	90	N	55	-0-	-35	-0-	3	1	52	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1207	N	1207	-0-	-0-	-0-	64	1	1143	2	Y	-0-					3
02	1032	N	1032	-0-	-0-	-0-	56	1	976	2	Y	-0-					3
03	1137	N	1137	-0-	-0-	-0-	59	1	1078	2	Y	-0-					3
04	1110	N	1110	-0-	-0-	-0-	57	1	1053	2	Y	-0-					3
*05	1124	N	1124	-0-	-0-	-0-	62	1	1062	2	Y	-0-	3	7			-0-
*06	1069	N	1069	-0-	-0-	-0-	59	1	1010	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1100	N	1100	-0-	-0-	-0-	57 14	1 9	1029	2	Y	13	8	0	7	1	19
02	1017	N	1017	-0-	-0-	-0-	54 17	1 9	946	2	Y	15	7	0	8	1	19
03	1109	N	1109	-0-	-0-	-0-	56 23	1 9	1030	2	Y	21	14	1			26
04	1059	N	1059	-0-	-0-	-0-	54 17	1 9	988	2	Y	15	16	1			25
*05	1043	N	1043	-0-	-0-	-0-	57 15	1 9	971	2	Y	14	12	1	17	7	10
06	990	N	980	-0-	-10	-0-	54 1	1 9	925	2	Y	1	10	1			1

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	695	N	695	-0-	-0-	-0-	37	1	658	2	Y	-0-					1
02	616	N	552	-0-	-64	-0-	30	1	522	2	Y	-0-					1
03	713	N	536	-0-	-177	-0-	28	1	508	2	Y	-0-					1
04	660	N	640	-0-	-20	-0-	33	1	607	2	Y	-0-					1
*05	653	N	653	-0-	-0-	-0-	36	1	617	2	Y	-0-	1	7			-0-
*06	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	614	-0-	-6	-0-	32	1	582	2	Y	-0-					1
02	563	N	563	-0-	-0-	-0-	30	1	533	2	Y	-0-					1
03	641	N	641	-0-	-0-	-0-	33	1	608	2	Y	-0-					1
04	632	N	632	-0-	-0-	-0-	33	1	599	2	Y	-0-					1
*05	638	N	638	-0-	-0-	-0-	35	1	603	2	Y	-0-	1	7			-0-
*06	621	N	621	-0-	-0-	-0-	34	1	587	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-					-0-
02	280	N	263	-0-	-17	-0-	14	1	249	2	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	21	1	392	2	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	612	-0-	-39	-0-	32	1	580	2	Y	-0-					3
02	588	N	439	-0-	-149	-0-	24	1	415	2	Y	-0-					3
03	651	N	620	-0-	-31	-0-	32	1	588	2	Y	-0-					3
04	634	N	634	-0-	-0-	-0-	33	1	601	2	Y	-0-					3
*05	626	N	626	-0-	-0-	-0-	35	1	591	2	Y	-0-	3	7			-0-
06	600	N	584	-0-	-16	-0-	32	1	552	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	32	1	579	2	Y	-0-					1
02	532	N	507	-0-	-25	-0-	27	1	480	2	Y	-0-					1
03	558	N	457	-0-	-101	-0-	24	1	433	2	Y	-0-					1
04	570	N	487	-0-	-83	-0-	25	1	462	2	Y	-0-					1
*05	558	N	445	-0-	-113	-0-	25	1	420	2	Y	-0-	1	7			-0-
06	450	N	426	-0-	-24	-0-	23	1	403	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1049	-0-	-191	-0-	55	1	994	2	Y	-0-					61
02	1120	N	921	-0-	-199	-0-	50	1	871	2	Y	-0-					61
03	1116	N	1012	-0-	-104	-0-	52	1	960	2	Y	-0-					61
04	1020	N	994	-0-	-26	-0-	51	1	943	2	Y	-0-					61
*05	1023	N	1018	-0-	-5	-0-	56	1	962	2	Y	-0-	61	7			-0-
06	990	N	955	-0-	-35	-0-	52	1	903	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	818	N	818	-0-	-0-	-0-	44	1	774	2	Y	-0-					24
02	532	N	327	-0-	-205	-0-	18	1	309	2	Y	-0-					24
03	589	N	112	-0-	-477	-0-	6	1	106	2	Y	-0-					24
04	570	N	223	-0-	-347	-0-	12	1	211	2	Y	-0-					24
05	372	N	133	-0-	-239	-0-	7	1	126	2	Y	-0-					24
06	120	N	-0-	-0-	-120	-0-					Y	-0-					24

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	433	-0-	-1	-0-	23	1	410	2	Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	28	1	491	2	Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
05	434	N	413	-0-	-21	-0-	23	1	390	2	Y	-0-					-0-
06	420	N	381	-0-	-39	-0-	21	1	360	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1511	-0-	-194	-0-	80	1	1431	2	Y	-0-					2
02	1428	N	1413	-0-	-15	-0-	76	1	1337	2	Y	-0-					2
03	1550	N	1547	-0-	-3	-0-	80	1	1467	2	Y	-0-					2
04	1502	N	1502	-0-	-0-	-0-	78	1	1424	2	Y	-0-					2
*05	1550	N	1437	-0-	-113	-0-	80	1	1357	2	Y	-0-	2	7			-0-
06	1500	N	1393	-0-	-107	-0-	76	1	1317	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4488	X	3195	-0-	-1293	-0-	169	1	3026	2	Y	-0-					95
02	3724	X	2784	-0-	-940	-0-	150	1	2634	2	Y	-0-					95
03	4123	X	3055	-0-	-1068	-0-	158	1	2888	2	Y	8					103
							9	9									
04	3990	X	2845	-0-	-1145	-0-	145	1	2667	2	Y	30	4	1			129
							33	9									
*05	3379	X	2261	-0-	-1118	-0-	125	1	2136	2	Y	-0-	4	1	125	7	-0-
06	3090	X	2437	-0-	-653	-0-	134	1	2303	2	Y	-0-					-0-

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2676	N	2676	-0-	-0-	-0-	141	1	2524	2	Y	10	1	0			21
							11	9									
02	2016	N	2015	-0-	-1	-0-	108	1	1896	2	Y	10	1	0	1	1	29
							11	9									
03	2061	N	2061	-0-	-0-	-0-	106	1	1938	2	Y	15	1	1			43
							17	9									
04	2310	N	1984	-0-	-326	-0-	102	1	1875	2	Y	6	2	1			47
							7	9									
*05	2232	N	1641	-0-	-591	-0-	91	1	1549	2	Y	1	1	1	46	7	1
							1	9									
*06	2875	N	2875	-0-	-0-	-0-	158	1	2716	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1946	-0-	-7	-0-	103	1	1843	2	Y	-0-					28
02	1974	N	1974	-0-	-0-	-0-	106	1	1868	2	Y	-0-					28
03	2466	N	2466	-0-	-0-	-0-	128	1	2338	2	Y	-0-					28
04	2774	N	2774	-0-	-0-	-0-	143	1	2622	2	Y	8	4	1			32
							9	9									
*05	2738	N	2738	-0-	-0-	-0-	151	1	2572	2	Y	14	8	1	28	7	10
							15	9									
*06	2319	N	2319	-0-	-0-	-0-	127	1	2185	2	Y	6	11	1			5
							7	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1687	N	1687	-0-	-0-	-0-	89	1	1598	2	Y	-0-					21
02	1503	N	1503	-0-	-0-	-0-	81	1	1422	2	Y	-0-					21
03	1625	N	1625	-0-	-0-	-0-	84	1	1540	2	Y	1					22
							1	9									
04	1642	N	1642	-0-	-0-	-0-	85	1	1556	2	Y	1	1	1			22
							1	9									
*05	1631	N	1631	-0-	-0-	-0-	90	1	1540	2	Y	1	1	1	21	7	1
							1	9									
*06	1511	N	1511	-0-	-0-	-0-	83	1	1427	2	Y	1	1	1			1
							1	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	406	-0-	-276	-0-	21	1	385	2	Y	-0-					-0-
02	504	N	346	-0-	-158	-0-	19	1	327	2	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
04	390	N	359	-0-	-31	-0-	19	1	340	2	Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	23	1	390	2	Y	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	23	1	401	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3670	X	3670	-0-	-0-	-0-	194	1	3475	2	Y	1					32
							1	9									
02	3426	X	3426	-0-	-0-	-0-	184	1	3240	2	Y	2	1	0	1	1	32
							2	9									
03	3582	X	3582	-0-	-0-	-0-	185	1	3396	2	Y	1	1	1			32
							1	9									
04	3567	X	3567	-0-	-0-	-0-	184	1	3383	2	Y	-0-	1	1			31
*05	3448	X	3448	-0-	-0-	-0-	191	1	3255	2	Y	2	1	1	31	7	1
							2	9									
*06	3325	X	3325	-0-	-0-	-0-	182	1	3142	2	Y	1	1	1			1
							1	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

01	279	N	225	-0-	-54	-0-	12	1	213	2	Y	-0-					83
02	533	N	533	-0-	-0-	-0-	29	1	504	2	Y	-0-					83
03	582	N	582	-0-	-0-	-0-	30	1	552	2	Y	-0-					83
04	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					83
*05	420	N	420	-0-	-0-	-0-	23	1	397	2	Y	-0-	83	7			-0-
*06	342	N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

01	713	N	713	-0-	-0-	-0-	38	1	675	2	Y	-0-					-0-
02	616	N	574	-0-	-42	-0-	31	1	543	2	Y	-0-					-0-
03	682	N	655	-0-	-27	-0-	34	1	621	2	Y	-0-					-0-
04	660	N	638	-0-	-22	-0-	33	1	605	2	Y	-0-					-0-
05	651	N	548	-0-	-103	-0-	30	1	518	2	Y	-0-					-0-
06	630	N	547	-0-	-83	-0-	30	1	517	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

01	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
02	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
05	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

01	1116	N	611	-0-	-505	-0-	32	1	579	2	Y	-0-					-0-
02	913	N	913	-0-	-0-	-0-	49	1	864	2	Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	50	1	923	2	Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	49	1	894	2	Y	-0-					-0-
05	1023	N	922	-0-	-101	-0-	51	1	871	2	Y	-0-					-0-
06	930	N	863	-0-	-67	-0-	47	1	816	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

01	3721	X	3721	-0-	-0-	-0-	195 19	1 9	3507	2	Y	17	25	0	2	1	8
02	3298	X	3298	-0-	-0-	-0-	177 8	1 9	3113	2	Y	7	4	0	4	1	7
03	3726	X	3726	-0-	-0-	-0-	192 9	1 9	3525	2	Y	8	7	1			8
04	3621	X	3621	-0-	-0-	-0-	187 9	1 9	3425	2	Y	8	8	1			8
05	3558	X	3558	-0-	-0-	-0-	197 8	1 9	3353	2	Y	7	6	1			9
*06	3381	X	3381	-0-	-0-	-0-	185 6	1 9	3190	2	Y	5	6	1			8

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					5
02	28	N	-0-	-0-	-28	-0-					Y	-0-	4	1			1
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					1
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					1
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					1
*06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					1

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

01	1418	N	1418	-0-	-0-	-0-	71 66	1 9	1281	2	Y	60	48	0	7	1	15
02	1232	N	1141	-0-	-91	-0-	61 14	1 9	1066	2	Y	13	7	0	8	1	13
03	1676	N	1676	-0-	-0-	-0-	86 19	1 9	1571	2	Y	17	14	1			16
04	1596	N	1596	-0-	-0-	-0-	82 18	1 9	1496	2	Y	16	16	1			16
05	1624	N	1624	-0-	-0-	-0-	89 15	1 9	1520	2	Y	14	12	1			18
*06	1425	N	1425	-0-	-0-	-0-	78 9	1 9	1338	2	Y	8	11	1			15

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

01	1737	N	1737	-0-	-0-	-0-	90 29	1 9	1618	2	Y	26	15	0	14	1	50
02	1599	N	1599	-0-	-0-	-0-	85 26	1 9	1488	2	Y	24	14	0	15	1	45
03	1738	N	1738	-0-	-0-	-0-	88 37	1 9	1613	2	Y	34	28	1			51
04	1762	N	1762	-0-	-0-	-0-	89 33	1 9	1640	2	Y	30	32	1			49
*05	1786	N	1786	-0-	-0-	-0-	95 76	1 9	1615	2	Y	69	91	1			27
*06	1651	N	1651	-0-	-0-	-0-	89 22	1 9	1540	2	Y	20	23	1			24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1511	-0-	-132	-0-	78	1	1398	2	Y	32	23	0	7	1	12
							35	9									
02	1761	N	1761	-0-	-0-	-0-	94	1	1654	2	Y	12	7	0	8	1	9
							13	9									
03	2272	N	2272	-0-	-0-	-0-	117	1	2136	2	Y	17	14	1			12
							19	9									
04	2436	N	2436	-0-	-0-	-0-	125	1	2292	2	Y	17	16	1			13
							19	9									
05	1694	N	1694	-0-	-0-	-0-	93	1	1586	2	Y	14	12	1			15
							15	9									
06	1590	N	1029	-0-	-561	-0-	56	1	965	2	Y	7	11	1			11
							8	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

01	1271	N	1217	-0-	-54	-0-	65	1	1152	2	Y	-0-					21
02	1148	N	1086	-0-	-62	-0-	59	1	1027	2	Y	-0-					21
03	1240	N	1188	-0-	-52	-0-	63	1	1125	2	Y	-0-					21
04	1184	N	1184	-0-	-0-	-0-	62	1	1122	2	Y	-0-					21
05	1209	N	1182	-0-	-27	-0-	66	1	1116	2	Y	-0-					21
06	1140	N	1098	-0-	-42	-0-	60	1	1038	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

01	1710	N	1710	-0-	-0-	-0-	88	1	1586	2	Y	33	47	0	7	1	15
							36	9									
02	1549	N	1549	-0-	-0-	-0-	83	1	1452	2	Y	13	7	0	8	1	13
							14	9									
03	1706	N	1706	-0-	-0-	-0-	87	1	1601	2	Y	16	14	1			15
							18	9									
04	1679	N	1679	-0-	-0-	-0-	86	1	1574	2	Y	17	16	1			16
							19	9									
05	1729	N	1729	-0-	-0-	-0-	95	1	1619	2	Y	14	12	1			18
							15	9									
*06	1625	N	1625	-0-	-0-	-0-	89	1	1527	2	Y	8	11	1			15
							9	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

01	478	N	478	-0-	-0-	-0-	73	1	405	2	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	73	1	307	2	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	62	1	344	2	N	-0-					-0-
04	420	N	331	-0-	-89	-0-	45	1	286	2	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	57	1	339	2	N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	56	1	348	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

01	538	N	538	-0-	-0-	-0-	83	1	455	2	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	83	1	369	2	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	75	1	415	2	N	-0-					-0-
04	510	N	401	-0-	-109	-0-	54	1	347	2	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	67	1	400	2	N	-0-					-0-
*06	486	N	486	-0-	-0-	-0-	67	1	419	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1162	N	1162	-0-	-0-	-0-	179	1	983	2	N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	179	1	915	2	N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	166	1	922	2	N	-0-					-0-
04	1110	N	1028	-0-	-82	-0-	139	1	889	2	N	-0-					-0-
05	1190	N	1190	-0-	-0-	-0-	171	1	1019	2	N	-0-					-0-
*06	1202	N	1202	-0-	-0-	-0-	166	1	1036	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	744	-0-	-0-	-0-	114	1	630	2	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	114	1	529	2	N	-0-					-0-
03	713	N	654	-0-	-59	-0-	100	1	554	2	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	77	1	494	2	N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	95	1	562	2	N	-0-					-0-
*06	683	N	683	-0-	-0-	-0-	95	1	588	2	N	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1767	-0-	-124	-0-	272	1	1495	2	N	-0-					6
02	1471	N	1471	-0-	-0-	-0-	272	1	1199	2	N	-0-					6
03	1674	N	1531	-0-	-143	-0-	233	1	1298	2	N	-0-					6
04	1710	N	1496	-0-	-214	-0-	203	1	1293	2	N	-0-					6
05	1629	N	1629	-0-	-0-	-0-	234	1	1395	2	N	-0-					6
*06	1863	N	1863	-0-	-0-	-0-	258	1	1605	2	N	-0-					6

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		451	-0-	451	451	442	2	9	9	Y	8	29	1			4
02	DLQ G-10		371	-0-	371	822	362	2	9	9	Y	8					12
03	DLQ G-10		402	-0-	402	1224	394	2	8	9	Y	7					19
04	DLQ G-10		247	-0-	247	1471	243	2	4	9	Y	4					23
05	DLQ G-10		330	-0-	330	1801	324	2	6	9	Y	5					28
*06	2351	N	550	-0-	-1801	-0-	548	2	2	9	Y	2					30

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4950	-0-	4950	4950	188	1	4761	2	Y	1					26
							1	9									
02	DLQ G-10		4942	-0-	4942	9892	213	1	4729	2	Y	-0-					26
03	DLQ G-10		4982	-0-	4982	14874	169	1	4812	2	Y	1	1	8			26
							1	9									
04	DLQ G-10		3838	-0-	3838	18712	136	1	3702	2	Y	-0-					26
05	DLQ G-10		4623	-0-	4623	23335	169	1	4454	2	Y	-0-					26
*06	28318	X	4983	-0-	-23335	-0-	183	1	4800	2	Y	-0-					26

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2564	-0-	2564	2564	97	1	2465	2	Y	2					24
							2	9									
02	DLQ G-10		2051	-0-	2051	4615	88	1	1963	2	Y	-0-					24
03	DLQ G-10		2352	-0-	2352	6967	80	1	2272	2	Y	-0-					24
04	DLQ G-10		3717	-0-	3717	10684	131	1	3586	2	Y	-0-					24
05	DLQ G-10		2511	-0-	2511	13195	92	1	2419	2	Y	-0-					24
*06	15039	X	1844	-0-	-13195	-0-	68	1	1776	2	Y	-0-					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5147	-0-		5147	5147	195	1	4950	2	Y	2					25
								2	9									
02	DLQ G-10		4498	-0-		4498	9645	194	1	4304	2	Y	-0-					25
03	DLQ G-10		5254	-0-		5254	14899	179	1	5075	2	Y	-0-					25
04	DLQ G-10		4617	-0-		4617	19516	163	1	4454	2	Y	-0-					25
05	DLQ G-10		5484	-0-		5484	25000	200	1	5284	2	Y	-0-					25
*06	30338	X	5338	-0-		-25000	-0-	197	1	5141	2	Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

01	DLQ G-10		449	-0-		449	449	440	2	9	9	Y	8	29	1			5
02	DLQ G-10		470	-0-		470	919	461	2	9	9	Y	8					13
03	DLQ G-10		558	-0-		558	1477	550	2	8	9	Y	7					20
04	DLQ G-10		578	-0-		578	2055	575	2	3	9	Y	3					23
05	DLQ G-10		668	-0-		668	2723	662	2	6	9	Y	5					28
*06	2900	N	475	-0-		-2425	298	473	2	2	9	Y	2					30

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

01	DLQ G-10		572	-0-		572	572	563	2	9	9	Y	8	29	1			2
02	DLQ G-10		398	-0-		398	970	389	2	9	9	Y	8					10
03	DLQ G-10		417	-0-		417	1387	409	2	8	9	Y	7					17
04	DLQ G-10		456	-0-		456	1843	453	2	3	9	Y	3					20
05	DLQ G-10		469	-0-		469	2312	463	2	6	9	Y	5					25
*06	2792	N	480	-0-		-2312	-0-	478	2	2	9	Y	2					27

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

01	DLQ G-10		308	-0-		308	308	300	2	8	9	Y	7	28	1			7
02	DLQ G-10		331	-0-		331	639	321	2	10	9	Y	9					16
03	DLQ G-10		444	-0-		444	1083	437	2	7	9	Y	6					22
04	DLQ G-10		485	-0-		485	1568	477	2	8	9	Y	7	3	8			26
05	DLQ G-10		519	-0-		519	2087	513	2	6	9	Y	5					31
*06	2569	N	482	-0-		-2087	-0-	480	2	2	9	Y	2					33

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

01	DLQ G-10		919	-0-		919	919	910	2	9	9	Y	8	29	1			8
02	DLQ G-10		646	-0-		646	1565	636	2	10	9	Y	9					17
03	DLQ G-10		750	-0-		750	2315	742	2	8	9	Y	7					24
04	DLQ G-10		1074	-0-		1074	3389	1070	2	4	9	Y	4					28
05	DLQ G-10		1086	-0-		1086	4475	1080	2	6	9	Y	5					33
*06	2900	N	715	-0-		-2185	2290	713	2	2	9	Y	2					35

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

01	DLQ G-10		622	-0-		622	622	613	2	9	9	Y	8	29	1			8
02	DLQ G-10		445	-0-		445	1067	436	2	9	9	Y	8					16
03	DLQ G-10		496	-0-		496	1563	488	2	8	9	Y	7					23
04	DLQ G-10		512	-0-		512	2075	509	2	3	9	Y	3					26
05	DLQ G-10		501	-0-		501	2576	495	2	6	9	Y	5					31
*06	2900	N	525	-0-		-2375	201	523	2	2	9	Y	2					33

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					71
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					71
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					71
04	T. A.	44	-0-	44	44	44	3			Y	-0-					71
05	T. A.	85	-0-	85	129	85	3			Y	-0-					71
*06	169	40	-0-	-129	-0-	40	3			Y	-0-					71

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	43073	X	43073	-0-	-0-	-0-	98	1	37707	2	Y	460	406	0			110
							4762	3	506	9							
*02	42664	X	42664	-0-	-0-	-0-	103	1	37709	2	Y	379	335	0			154
							4435	3	417	9							
*03	47194	X	47194	-0-	-0-	-0-	43759	2	2797	3	Y	387	344	0			197
							212	4	426	9							
*04	43413	X	43413	-0-	-0-	-0-	40330	2	2285	3	Y	322	301	0			218
							444	4	354	9							
*05	45345	X	45345	-0-	-0-	-0-	42885	2	1966	3	Y	359	308	0			269
							99	4	395	9							
*06	45720	X	41266	-0-	-4454	-0-	36352	2	1487	3	Y	328	298	0			299
							3066	4	361	9							

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

01	4932	X	4932	-0-	-0-	-0-	33	1	4899	3	Y	-0-					-0-
02	2688	N	2208	-0-	-480	-0-	23	1	2174	3	Y	10					10
							11	9									
03	3100	X	2975	-0-	-125	-0-	2957	3	18	9	Y	16					26
04	3009	X	3009	-0-	-0-	-0-	3001	3	8	9	Y	7					33
05	4929	X	2083	-0-	-2846	-0-	2071	3	12	9	Y	11					44
06	4770	X	1663	-0-	-3107	-0-	1654	3	9	9	Y	8					52

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

01	217	N	-0-	-0-	-217	-0-					N	-0-	10	0			-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

01	558	N	443	-0-	-115	-0-	3	1	388	3	N	47	35	0			35
							52	9									
02	504	N	105	-0-	-399	-0-	1	1	89	3	N	14					49
							15	9									
03	217	N	168	-0-	-49	-0-	150	3	18	9	N	16					65
04	420	N	125	-0-	-295	-0-	117	3	8	9	N	7					72
05	124	N	118	-0-	-6	-0-	106	3	12	9	N	11					83
06	150	N	94	-0-	-56	-0-	85	3	9	9	N	8					91

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

01	3100	N	3108	-0-	8	8	20	1	3036	3	N	47	26	0			35
							52	9									
02	1764	N	897	-0-	-867	-0-	9	1	873	3	N	14					49
							15	9									
03	2015	N	1113	-0-	-902	-0-	1095	3	18	9	N	16					65
04	1950	N	1285	-0-	-665	-0-	1277	3	8	9	N	7					72
05	1224	N	1224	-0-	-0-	-0-	1212	3	12	9	N	11					83
06	1080	N	990	-0-	-90	-0-	981	3	9	9	N	8					91

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

01	3208 X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
02	2944 X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
03	3210 X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
04	3149 X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
05	3086 X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
06	2550 X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

01	5611 X	14	-0-	-5597	-0-	14	2			N	-0-					165
02	16123 X	16123	-0-	-0-	-0-	15721	2	402	9	N	365	365	1			165
03	5980 X	5980	-0-	-0-	-0-	5979	2	1	9	N	1	1	8			165
04	6753 X	6753	-0-	-0-	-0-	6751	2	2	9	N	2	2	8			165
05	11470 X	6356	-0-	-5114	-0-	6356	2			N	-0-					165
06	11100 X	5525	-0-	-5575	-0-	5525	2			N	-0-					165

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

01	7936 X	6766	-0-	-1170	-0-	6694	2	72	9	N	65	54	1			15
02	7168 X	5866	-0-	-1302	-0-	5821	2	45	9	N	41	47	1			9
03	7037 X	5754	-0-	-1283	-0-	5720	2	34	9	N	31	31	1			9
04	6810 X	6478	-0-	-332	-0-	6474	2	4	9	N	4	12	1			1
05	7037 X	-0-	-0-	-7037	-0-					N	-0-	1	1			-0-
06	6540 X	-0-	-0-	-6540	-0-					N	1	1	1			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	7269	-0-	-1225	-0-	7269	2			N	-0-					-0-
02	7056	X	6580	-0-	-476	-0-	6577	2	3	9	N	3	2	1			1
03	7812	X	7538	-0-	-274	-0-	7496	2	42	9	N	38	28	1			11
04	7560	X	7117	-0-	-443	-0-	7110	2	7	9	N	6	15	1			2
05	7471	X	-0-	-0-	-7471	-0-					N	39	26	1			15
06	7290	X	-0-	-0-	-7290	-0-					N	74	63	1	2	8	24

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	54	-0-	-380	-0-	24	3	30	9	N	27	3	8			82
02	630	N	630	-0-	-0-	-0-	599	3	31	9	N	28					110
03	1240	N	206	-0-	-1034	-0-	198	3	8	9	N	7					117
04	60	N	518	-0-	458	-0-	495	3	23	9	N	21					138
05	1336	N	1336	-0-	-0-	-0-	1311	3	25	9	N	23	1	8			160
*06	962	N	962	-0-	-0-	-0-	949	3	13	9	N	12	1	8			171

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/27/2018 - P/A 04/27/18

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

01	226961	X	226961	-0-	-0-	-0-	222477	3	4484	9	Y	4076	4106	0			793
02	221699	X	221699	-0-	-0-	-0-	217982	3	3717	9	Y	3379	3288	0			884
03	230967	X	230967	-0-	-0-	-0-	227262	3	3705	9	Y	3368	3408	0			844
04	4860	X	161654	-0-	156794	-0-	145942	3	12287	4	Y	3114	3163	0	61	1	734
							3425	9									
05	DLQ G-10		257730	-0-	257730	257730	254708	3	3022	9	Y	2747	2789	0			692
06	DLQ G-10		217987	-0-	217987	475717	215558	3	2429	9	Y	2208	2134	0	36	1	731

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418 #	1177	-0-	-1241	-0-	1177	3			Y	-0-	1	0			-0-
02	2044 #	1244	-0-	-800	-0-	1243	3	1	9	Y	1	1	0			-0-
03	1767 #	1661	-0-	-106	-0-	1660	3	1	9	Y	1	1	0			-0-
04	1230 #	1790	-0-	560	-0-	1789	3	1	9	Y	1	1	0			-0-
05	DLQ G-10	10405	-0-	10405	10405	10404	3	1	9	Y	1	1	0			-0-
06	DLQ G-10	1977	-0-	1977	12382	1976	3	1	9	Y	1	1	0			-0-

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

01	871	N	871	-0-	-0-	-0-	747	3	124	9	Y	113	96	1	8	8	132
02	236	N	236	-0-	-0-	-0-	229	3	7	9	Y	6	53	1	1	8	84
03	883	N	883	-0-	-0-	-0-	851	3	32	9	Y	29	37	1	6	8	70
04	1079	N	1079	-0-	-0-	-0-	1010	3	69	9	Y	63	7	8			126
05	849	N	849	-0-	-0-	-0-	738	3	111	9	Y	101	59	1	4	8	164
06	840	N	228	-0-	-612	-0-	151	3	77	9	Y	70	146	1			88

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

01	744	N	731	-0-	-13	-0-	731	2			N	-0-					10
02	700	N	538	-0-	-162	-0-	538	2			N	-0-					10
03	744	N	627	-0-	-117	-0-	627	2			N	-0-					10
04	720	N	493	-0-	-227	-0-	493	2			N	-0-					10
05	589	N	509	-0-	-80	-0-	507	2	2	9	N	2					12
*06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					12

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					57
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					57
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					57
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					57
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					57
06	210	N	165	-0-	-45	-0-	165	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	476	N	333	-0-	-143	-0-	333	3			N	-0-					-0-
03	527	N	280	-0-	-247	-0-	280	3			N	-0-					-0-
04	510	N	213	-0-	-297	-0-	213	3			N	-0-					-0-
05	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
*06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1751	-0-	-109	-0-	1751	3			N	-0-					-0-
02	1652	N	1575	-0-	-77	-0-	1575	3			N	-0-					-0-
03	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
04	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
05	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
*06	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

01	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
02	756	N	591	-0-	-165	-0-	591	3			N	-0-					-0-
03	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
04	510	N	397	-0-	-113	-0-	397	3			N	-0-					-0-
05	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
*06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

01	2790	X	2306	-0-	-484	-0-	2306	2			N	-0-					41
02	2520	X	1644	-0-	-876	-0-	1644	2			N	-0-					41
03	5579	X	5579	-0-	-0-	-0-	5579	2			N	-0-					41
04	2700	X	1556	-0-	-1144	-0-	1556	2			N	-0-					41
05	2790	X	2789	-0-	-1	-0-	2789	2			N	-0-					41
06	2700	X	2157	-0-	-543	-0-	2157	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

01	93	N	88	-0-	-5	B	-0-	88	3		N	-0-					-0-
02	84	N	76	-0-	-8	B	-0-	76	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5	B	-0-	88	3		N	-0-					-0-
04	90	N	80	-0-	-10	B	-0-	80	3		N	-0-					-0-
05	93	N	71	-0-	-22	B	-0-	71	3		N	-0-					-0-
06	90	N	47	-0-	-43	B	-0-	47	3		N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

01	112	N	112	-0-	-0-	B	-0-	112	3		N	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2	B	-0-	91	3		N	-0-					-0-
04	120	N	84	-0-	-36	B	-0-	84	3		N	-0-					-0-
05	93	N	89	-0-	-4	B	-0-	89	3		N	-0-					-0-
06	90	N	82	-0-	-8	B	-0-	82	3		N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

01	2108	N	2105	-0-	-3		-0-	2105	2		N	-0-					-0-
02	1904	N	1904	-0-	-0-		-0-	1904	2		N	-0-					-0-
03	2091	N	2091	-0-	-0-		-0-	2091	2		N	-0-					-0-
04	2040	N	2034	-0-	-6		-0-	2034	2		N	-0-					-0-
05	2108	N	2071	-0-	-37		-0-	2071	2		N	-0-					-0-
06	2010	N	1991	-0-	-19		-0-	1991	2		N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	14	1	165	3	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	124	1	101	2	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	47	1	155	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	150	1	130	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	117	1	119	2	N	-0-					-0-
06	270	N	221	-0-	-49	-0-	96	1	125	2	N	-0-					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	71	1	58	2	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	28	1	90	2	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	71	1	62	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	69	1	70	2	N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	58	1	76	2	N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N		14	-0-	-0-	-0-	8	1	6	2	N	-0-					6
02	27	N		27	-0-	-0-	-0-	6	1	21	2	N	-0-					6
03	39	N		39	-0-	-0-	-0-	21	1	18	2	N	-0-					6
04	0	N	-0-		-0-	-0-	-0-					N	-0-					6
*05	24	N		24	-0-	-0-	-0-	12	1	12	2	N	-0-					6
*06	34	N		34	-0-	-0-	-0-	15	1	19	2	N	-0-					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N		94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	72	N		72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	248	N		42	-0-	-206	-0-	42	3			N	-0-					-0-
04	90	N	NO RPT		-0-	-90	-0-					N	NO RPT					-0-
05	0	N	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	93	-0-	93	720	93	3			N	-0-					-0-
02	14B2	EXT	72	-0-	72	792	72	3			N	-0-					-0-
03	14B2	EXT	42	-0-	42	834	42	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	834					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	834					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	834					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	93	-0-	93	954	93	3			N	-0-					-0-
02	14B	DENY	72	-0-	72	1026	72	3			N	-0-					-0-
03	14B	DENY	42	-0-	42	1068	42	3			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	1068					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1068					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1068					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	93	-0-	93	954	93	3			N	-0-					-0-
02	14B2	EXT	72	-0-	72	1026	72	3			N	-0-					-0-
03	14B2	EXT	42	-0-	42	1068	42	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1068					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1068					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1068					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

01	682	N	440	-0-	-242	-0-	440	2			N	-0-					-0-
02	504	N	352	-0-	-152	-0-	352	2			N	-0-					-0-
03	744	N	315	-0-	-429	-0-	315	2			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
06	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	308	N	193	-0-	-115	-0-	193	2			N	-0-					-0-
03	496	N	175	-0-	-321	-0-	175	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	494	-0-	-1180	-0-	494	2			N	-0-					-0-
02	896	N	726	-0-	-170	-0-	726	2			N	-0-					-0-
03	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	806	N	592	-0-	-214	-0-	592	2			N	-0-					-0-
06	750	N	519	-0-	-231	-0-	519	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
*06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
02	56	N	7	-0-	-49	-0-	7	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
06	180	N	69	-0-	-111	-0-	69	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

01	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	690	N	558	-0-	-132	-0-	558	2			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
*06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	306	-0-	-97	-0-	306	2		N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	310	2		N	-0-			-0-
03	406	N	406	-0-	-0-	-0-	406	2		N	-0-			-0-
04	462	N	462	-0-	-0-	-0-	462	2		N	-0-			-0-
05	472	N	472	-0-	-0-	-0-	472	2		N	-0-			-0-
*06	409	N	409	-0-	-0-	-0-	409	2		N	-0-			-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

01	299	N	299	-0-	-0-	-0-	299	2		N	-0-			-0-
02	428	N	428	-0-	-0-	-0-	428	2		N	-0-			-0-
03	458	N	458	-0-	-0-	-0-	458	2		N	-0-			-0-
04	663	N	663	-0-	-0-	-0-	663	2		N	-0-			-0-
05	559	N	559	-0-	-0-	-0-	559	2		N	-0-			-0-
*06	608	N	608	-0-	-0-	-0-	608	2		N	-0-			-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

01	93	N	42	-0-	-51	-0-	42	2		N	-0-			-0-
02	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
03	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
04	92	N	92	-0-	-0-	-0-	92	2		N	-0-			-0-
05	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
06	60	N	37	-0-	-23	-0-	37	2		N	-0-			-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

01	55	N	55	-0-	-0-	-0-	55	2		N	-0-			-0-
02	43	N	43	-0-	-0-	-0-	43	2		N	-0-			-0-
03	90	N	90	-0-	-0-	-0-	90	2		N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	80	2		N	-0-			-0-
05	144	N	144	-0-	-0-	-0-	144	2		N	-0-			-0-
06	90	N	44	-0-	-46	-0-	44	2		N	-0-			-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

01	335	N	335	-0-	-0-	-0-	335	2		N	-0-			-0-
02	394	N	394	-0-	-0-	-0-	394	2		N	-0-			-0-
03	484	N	484	-0-	-0-	-0-	484	2		N	-0-			-0-
04	366	N	366	-0-	-0-	-0-	366	2		N	-0-			-0-
05	434	N	321	-0-	-113	-0-	321	2		N	-0-			-0-
06	480	N	310	-0-	-170	-0-	310	2		N	-0-			-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

01	391	N	391	-0-	-0-	-0-	391	2		N	-0-			-0-
02	395	N	395	-0-	-0-	-0-	395	2		N	-0-			-0-
03	418	N	418	-0-	-0-	-0-	418	2		N	-0-			-0-
04	418	N	418	-0-	-0-	-0-	418	2		N	-0-			-0-
05	501	N	501	-0-	-0-	-0-	501	2		N	-0-			-0-
06	360	N	301	-0-	-59	-0-	301	2		N	-0-			-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

01	229	N	229	-0-	-0-	-0-	229	2		N	-0-			-0-
02	196	N	130	-0-	-66	-0-	130	2		N	-0-			-0-
03	186	N	112	-0-	-74	-0-	112	2		N	-0-			-0-
04	210	N	191	-0-	-19	-0-	191	2		N	-0-			-0-
05	199	N	199	-0-	-0-	-0-	199	2		N	-0-			-0-
*06	134	N	134	-0-	-0-	-0-	134	2		N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	291	N	291	-0-	-0-	-0-	178	2	113	9	N	103			103

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	-0-	-0-	-465	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	274	-0-	-36	-0-	274	2			N	-0-			-0-
02	280	N	202	-0-	-78	-0-	202	2			N	-0-			-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-			-0-
04	270	N	261	-0-	-9	-0-	261	2			N	-0-			-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-			-0-
*06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-			-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-			-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-			-0-
04	270	N	182	-0-	-88	-0-	182	2			N	-0-			-0-
05	248	N	209	-0-	-39	-0-	209	2			N	-0-			-0-
*06	204	N	204	-0-	-0-	-0-	204	2			N	-0-			-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	175	-0-	-11	-0-	175	2			N	-0-			-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-			-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-			-0-
06	180	N	107	-0-	-73	-0-	107	2			N	-0-			-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-			-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-			-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-			-0-
05	578	N	578	-0-	-0-	-0-	578	2			N	-0-			-0-
06	420	N	393	-0-	-27	-0-	393	2			N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	140	N	15	-0-	-125	-0-	15	2			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
04	150	N	14	-0-	-136	-0-	14	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	176	-0-	-351	-0-	176	2			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	1054	N	329	-0-	-725	-0-	329	2			N	-0-					-0-
06	1050	N	348	-0-	-702	-0-	348	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
03	837	N	627	-0-	-210	-0-	627	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	837	N	814	-0-	-23	-0-	814	2			N	-0-					-0-
*06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
03	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
05	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
*06	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
06	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
02	672	N	294	-0-	-378	-0-	294	2			N	-0-					-0-
03	527	N	342	-0-	-185	-0-	342	2			N	-0-					-0-
04	600	N	348	-0-	-252	-0-	348	2			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	180	N	53	-0-	-127	-0-	53	2			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	140	N	57	-0-	-83	-0-	57	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	9	-0-	-270	-0-	9	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
02	224	N	188	-0-	-36	-0-	188	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	898	N	898	-0-	-0- B	-0-	48	1	850	3	N	-0-					-0-
02	896	N	884	-0-	-12 B	-0-	71	1	813	3	N	-0-					-0-
03	992	N	963	-0-	-29 B	-0-	77	1	886	3	N	-0-					-0-
04	940	N	940	-0-	-0- B	-0-	74	1	866	3	N	-0-					-0-
05	992	N	975	-0-	-17 B	-0-	69	1	906	3	N	-0-					-0-
*06	944	N	944	-0-	-0- B	-0-	64	1	880	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	367	-0-	-5 B	-5858	367	3			N	-0-					-0-
02	336	N	349	-0-	13 B	-5845	349	3			N	-0-					-0-
03	434	N	226	-0-	-208 B	-5845	226	3			N	-0-					-0-
04	360	N	456	-0-	96 B	-5749	456	3			N	-0-					-0-
05	372	N	441	-0-	69 B	-5680	441	3			N	-0-					-0-
06	210	N	411	-0-	201 B	-5479	411	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

01	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

01	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

01	682	N	731	-0-	49 B	-1057	731	2			N	-0-					-0-
02	588	N	646	-0-	58 B	-999	646	2			N	-0-					-0-
03	620	N	521	-0-	-99 B	-999	521	2			N	-0-					-0-
04	720	N	589	-0-	-131 B	-999	589	2			N	-0-					-0-
05	713	N	665	-0-	-48 B	-999	665	2			N	-0-					-0-
06	510	N	706	-0-	196 B	-803	706	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

01	DLQ G-10	246	-0-	246	246	238	2	8	9	Y	7	57	1	5	8				14
02	471	N	225	-0-	-246	-0-	221	2	4	9	Y	4								18
03	193	N	193	-0-	-0-	-0-	189	2	4	9	Y	4								22
04	240	N	155	-0-	-85	-0-	152	2	3	9	Y	3								25
05	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3								28
06	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT								28

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		17	-0-	17	17	17	2			Y	-0-	6	1			-0-
02	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	45	2	1	9	Y	1					1
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					1
06	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9	-0-	9	9	9	2			Y	-0-	3	1			-0-
02	17	N	8	-0-	-9	-0-	8	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		125	-0-	125	125	124	2	1	9	Y	1	32	1			8
02	227	N	102	-0-	-125	-0-	100	2	2	9	Y	2					10
03	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					12
04	120	N	25	-0-	-95	-0-	24	2	1	9	Y	1					13
05	153	N	153	-0-	-0-	-0-	152	2	1	9	Y	1					14
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					14

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		373	-0-	373	18871	370	2	3	9	Y	3	76	1			20
02	2500	N	331	-0-	-2169	16702	325	2	6	9	Y	5					25
03	3100	N	287	-0-	-2813	13889	280	2	7	9	Y	6					31
04	14027	X	138	-0-	-13889	-0-	135	2	3	9	Y	3					34
05	291	X	291	-0-	-0-	-0-	289	2	2	9	Y	2					36
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		96	-0-	96	96	90	2	6	9	Y	5	90	1			1
02	197	N	101	-0-	-96	-0-	98	2	3	9	Y	3					4
03	93	N	93	-0-	-0-	-0-	90	2	3	9	Y	3					7
04	103	N	103	-0-	-0-	-0-	100	2	3	9	Y	3					10
05	124	N	110	-0-	-14	-0-	108	2	2	9	Y	2					12
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					12

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		115	-0-	115	115	108	2	7	9	Y	6	121	1			1
02	247	N	132	-0-	-115	-0-	126	2	6	9	Y	5					6
03	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3					9
04	120	N	97	-0-	-23	-0-	94	2	3	9	Y	3					12
05	155	N	131	-0-	-24	-0-	128	2	3	9	Y	3					15
06	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					15

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		103	-0-	103	6433	97	2	6	9	Y	5	98	1			1
02	2500	N	123	-0-	-2377	4056	119	2	4	9	Y	4					5
03	3100	N	92	-0-	-3008	1048	89	2	3	9	Y	3					8
04	1097	X	49	-0-	-1048	-0-	48	2	1	9	Y	1					9
05	167	X	167	-0-	-0-	-0-	163	2	4	9	Y	4					13
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		68	-0-	68	4546	65	2	3	9	Y	3	63	1			1
02	2500	N	80	-0-	-2420	2126	77	2	3	9	Y	3					4
03	2176	N	50	-0-	-2126	-0-	49	2	1	9	Y	1					5
04	86	X	86	-0-	-0-	-0-	84	2	2	9	Y	2					7
05	88	X	88	-0-	-0-	-0-	86	2	2	9	Y	2					9
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

01	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
02	504	N	435	-0-	-69	-0-	435	3			Y	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

01	691	N	691	-0-	-0-	-0-	690	3	1	9	N	1					209
02	616	N	419	-0-	-197	-0-	416	3	3	9	N	3					212
03	806	N	660	-0-	-146	-0-	659	3	1	9	N	1					213
04	800	N	800	-0-	-0-	-0-	799	3	1	9	N	1					214
05	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1					215
*06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					215

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

01	891	N	891	-0-	-0-	-0-	891	2			N	-0-					90
02	840	N	820	-0-	-20	-0-	820	2			N	-0-					90
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					90
04	870	N	738	-0-	-132	-0-	738	2			N	-0-					90
05	899	N	497	-0-	-402	-0-	497	2			N	-0-					90
06	870	N	710	-0-	-160	-0-	710	2			N	-0-					90

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
04	1170	N	754	-0-	-416	-0-	754	3			N	-0-					-0-
*05	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					135
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					135
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					135
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PONY CREEK (ELLENBURGER) //CONT.// 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. //CONT.// 427911
LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
*02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
*03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

01	12028	X	11073	-0-	-955	-0-	803	1	10256	2	N	13							45
							14	9											
02	10636	X	10636	-0-	-0-	-0-	912	1	9721	2	N	3							48
							3	9											
03	11656	X	10711	-0-	-945	-0-	727	1	9971	2	N	12	3	1					57
							13	9											
04	11280	X	10153	-0-	-1127	-0-	675	1	9420	2	N	53							110
							58	9											
05	11780	X	11458	-0-	-322	-0-	750	1	10688	2	N	18							128
							20	9											
06	11400	X	9265	-0-	-2135	-0-	608	1	8627	2	N	27							155
							30	9											

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF. 10622 - 11034

01	5332	X	4768	-0-	-564	-0-	342	1	4365	2	N	55							103
							61	9											
02	4620	X	3562	-0-	-1058	-0-	296	1	3153	2	N	103							206
							113	9											
03	5115	X	4018	-0-	-1097	-0-	272	1	3731	2	N	14	103	1					117
							15	9											
04	4890	X	3648	-0-	-1242	-0-	239	1	3337	2	N	65							182
							72	9											
05	5053	X	4163	-0-	-890	-0-	271	1	3859	2	N	30	65	1					147
							33	9											
06	4620	X	3931	-0-	-689	-0-	257	1	3652	2	N	20							167
							22	9											

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1260	N	1260	-0-	-0-	-0-	91	1	1162	2	N	6	15	1			37
							7	9									
02	1159	N	1159	-0-	-0-	-0-	99	1	1058	2	N	2					39
							2	9									
03	1333	N	1162	-0-	-171	-0-	79	1	1083	2	N	-0-	1	1			38
04	1230	N	761	-0-	-469	-0-	51	1	709	2	N	1					39
							1	9									
05	1271	N	741	-0-	-530	-0-	48	1	687	2	N	5	9	1			35
							6	9									
06	1110	N	735	-0-	-375	-0-	48	1	684	2	N	3					38
							3	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2183	-0-	-266	-0-	158	1	2014	2	N	10	16	1			97
							11	9									
02	2072	X	1943	-0-	-129	-0-	166	1	1768	2	N	8					105
							9	9									
03	2294	X	2001	-0-	-293	-0-	136	1	1865	2	N	-0-					105
04	2130	X	2040	-0-	-90	-0-	136	1	1903	2	N	1					106
							1	9									
05	2170	X	-0-	-0-	-2170	-0-					N	4	2	1			108
06	2100	X	2014	-0-	-86	-0-	132	1	1876	2	N	5					113
							6	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	628	N	628	-0-	-0-	-0-	45	1	580	2	N	3	2	1			31
							3	9									
02	639	N	639	-0-	-0-	-0-	55	1	583	2	N	1					32
							1	9									
03	1093	N	1093	-0-	-0-	-0-	74	1	1017	2	N	2					34
							2	9									
04	839	N	839	-0-	-0-	-0-	55	1	773	2	N	10					44
							11	9									
05	729	N	729	-0-	-0-	-0-	48	1	679	2	N	2	3	1			43
							2	9									
06	1050	N	540	-0-	-510	-0-	35	1	502	2	N	3					46
							3	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	82	-0-	-42	-0-	5	1	70	2	N	6	12	1			37
							7	9									
02	140	N	72	-0-	-68	-0-	6	1	64	2	N	2					39
							2	9									
03	218	N	218	-0-	-0-	-0-	15	1	203	2	N	-0-					39
04	105	N	105	-0-	-0-	-0-	7	1	97	2	N	1					40
							1	9									
05	93	N	89	-0-	-4	-0-	6	1	79	2	N	4	8	1			36
							4	9									
06	210	N	103	-0-	-107	-0-	7	1	93	2	N	3					39
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5025	X	5025	-0-	-0-	-0-	364	1	4653	2	N	7					90
							8	9									
02	5466	X	5466	-0-	-0-	-0-	469	1	4997	2	N	-0-					90
03	4456	X	4456	-0-	-0-	-0-	303	1	4153	2	N	-0-					90
04	5364	X	5364	-0-	-0-	-0-	357	1	4988	2	N	17					107
							19	9									
05	6045	X	6002	-0-	-43	-0-	393	1	5609	2	N	-0-					107
*06	5917	X	5917	-0-	-0-	-0-	390	1	5527	2	N	-0-					107

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12772	X	11645	-0-	-1127	-0-	843	1	10777	2	N	23	13	1			62
							25	9									
02	11032	X	10796	-0-	-236	-0-	925	1	9864	2	N	6					68
							7	9									
03	12214	X	11118	-0-	-1096	-0-	755	1	10363	2	N	-0-	1	1			67
04	11550	X	11353	-0-	-197	-0-	758	1	10592	2	N	3					70
							3	9									
05	11966	X	11513	-0-	-453	-0-	753	1	10739	2	N	19	17	1			72
							21	9									
06	11580	X	11263	-0-	-317	-0-	739	1	10484	2	N	36					108
							40	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	5097	-0-	-452	-0-	370	1	4724	2	N	3	180	1			15
							3	9									
02	5012	X	4766	-0-	-246	-0-	408	1	4347	2	N	10					25
							11	9									
03	5549	X	5445	-0-	-104	-0-	361	1	4950	2	N	122	6	1			141
							134	9									
04	5370	X	5089	-0-	-281	-0-	340	1	4741	2	N	7					148
							8	9									
05	5314	X	5314	-0-	-0-	-0-	348	1	4963	2	N	3	116	1			35
							3	9									
06	5280	X	5143	-0-	-137	-0-	338	1	4797	2	N	7					42
							8	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1609	-0-	-313	-0-	117	1	1489	2	N	3	17	1			98
							3	9									
02	1652	N	1465	-0-	-187	-0-	126	1	1338	2	N	1					99
							1	9									
03	1767	N	1550	-0-	-217	-0-	105	1	1445	2	N	-0-	1	1			98
04	1560	N	1444	-0-	-116	-0-	97	1	1347	2	N	-0-					98
05	1612	N	1500	-0-	-112	-0-	98	1	1400	2	N	2	7	1			93
							2	9									
06	1500	N	1468	-0-	-32	-0-	96	1	1369	2	N	3					96
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3996	-0-	-747	-0-	284	1	3633	2	N	72	56	1			141
							79	9									
02	4312	X	3769	-0-	-543	-0-	322	1	3436	2	N	10					151
							11	9									
03	4774	X	3941	-0-	-833	-0-	267	1	3660	2	N	13	2	1			162
							14	9									
04	4620	X	4050	-0-	-570	-0-	270	1	3776	2	N	4					166
							4	9									
05	4557	X	4233	-0-	-324	-0-	274	1	3906	2	N	48	42	1			172
							53	9									
*06	4091	X	4091	-0-	-0-	-0-	269	1	3816	2	N	5					177
							6	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	6347	-0-	-1062	-0-	460	1	5884	2	N	3					75
							3	9									
02	6468	X	6359	-0-	-109	-0-	543	1	5790	2	N	24					99
							26	9									
03	7130	X	6985	-0-	-145	-0-	474	1	6498	2	N	12	24	1			87
							13	9									
04	6840	X	6320	-0-	-520	-0-	417	1	5823	2	N	73					160
							80	9									
05	7068	X	6756	-0-	-312	-0-	442	1	6306	2	N	7	80	1			87
							8	9									
06	6810	X	6701	-0-	-109	-0-	436	1	6178	2	N	79					166
							87	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12462	X	11155	-0-	-1307	-0-	809	1	10339	2	N	6	173	1			35
							7	9									
02	10892	X	9854	-0-	-1038	-0-	845	1	9001	2	N	7					42
							8	9									
03	11904	X	11136	-0-	-768	-0-	756	1	10374	2	N	5					47
							6	9									
04	10950	X	10566	-0-	-384	-0-	705	1	9852	2	N	8					55
							9	9									
05	11293	X	11293	-0-	-0-	-0-	739	1	10537	2	N	15					70
							17	9									
06	10800	X	10723	-0-	-77	-0-	706	1	10008	2	N	8					78
							9	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	14	1	180	2	N	3	8	1			89
							3	9									
02	237	N	237	-0-	-0-	-0-	20	1	216	2	N	1					90
							1	9									
03	303	N	303	-0-	-0-	-0-	21	1	282	2	N	-0-					90
04	300	N	300	-0-	-0-	-0-	20	1	279	2	N	1					91
							1	9									
05	217	N	186	-0-	-31	-0-	12	1	172	2	N	2	4	1			89
							2	9									
06	210	N	152	-0-	-58	-0-	10	1	141	2	N	1					90
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5467	-0-	-578	-0-	394	1	5028	2	N	41					188
							45	9									
02	5712	X	4858	-0-	-854	-0-	416	1	4434	2	N	7					195
							8	9									
03	6324	X	5126	-0-	-1198	-0-	348	1	4770	2	N	7					202
							8	9									
04	6120	X	5269	-0-	-851	-0-	351	1	4898	2	N	18	178	1			42
							20	9									
05	5797	X	5687	-0-	-110	-0-	369	1	5260	2	N	53					95
							58	9									
06	5280	X	5241	-0-	-39	-0-	344	1	4875	2	N	20					115
							22	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3343	-0-	-67	-0-	236	1	3020	2	N	79	44	1			127
							87	9									
02	3109	X	3109	-0-	-0-	-0-	266	1	2836	2	N	6					133
							7	9									
03	3701	X	3701	-0-	-0-	-0-	251	1	3448	2	N	2	35	1			100
							2	9									
04	3240	X	3132	-0-	-108	-0-	209	1	2917	2	N	5					105
							6	9									
05	3441	X	3197	-0-	-244	-0-	209	1	2985	2	N	3					108
							3	9									
06	3570	X	3111	-0-	-459	-0-	205	1	2902	2	N	4					112
							4	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10569	X	10569	-0-	-0-	-0-	767	1	9800	2	N	2					47
							2	9									
02	9454	X	9454	-0-	-0-	-0-	811	1	8640	2	N	3					50
							3	9									
03	10447	X	9504	-0-	-943	-0-	645	1	8856	2	N	3					53
							3	9									
04	10230	X	9528	-0-	-702	-0-	636	1	8886	2	N	5					58
							6	9									
05	10571	X	10076	-0-	-495	-0-	660	1	9412	2	N	4					62
							4	9									
06	10230	X	9737	-0-	-493	-0-	641	1	9093	2	N	3					65
							3	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2085	N	2085	-0-	-0-	-0-	1668	3	417	9	Y	379	466	1			1
02	1720	N	1720	-0-	-0-	-0-	1470	3	250	9	Y	227	151	1			77
03	2070	N	2070	-0-	-0-	-0-	1809	2	261	9	Y	237	159	1			155
04	1860	N	1701	-0-	-159	-0-	1507	3	194	9	Y	176	162	1			169
*05	2004	N	2004	-0-	-0-	-0-	1799	3	205	9	Y	186	153	1			202
*06	1477	N	1477	-0-	-0-	-0-	1253	3	224	9	Y	204	333	1			73

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1053	-0-	-1	-0-	1053	2			N	-0-					81
02	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					81
03	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					81
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					81
*05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-	81	7			-0-
06	1170	N	1038	-0-	-132	-0-	1038	2			N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8	-0-	8	8	8	1			Y	-0-					64
02	DLQ G-10		5	-0-	5	13	5	1			Y	-0-					64
03	DLQ G-10		20	-0-	20	33	20	1			Y	-0-					64
04	DLQ G-10		18	-0-	18	51	18	1			Y	-0-					64
05	626	N	575	-0-	-51	-0-	433	2	142	9	Y	129	43	7			150
*06	693	N	693	-0-	-0-	-0-	680	2	13	9	Y	12					162

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	R	296	-0-	-0-	-0-	296	2			N	-0-					99
02	252	#	241	-0-	-11	-0-	241	2			N	-0-					99
03	310	#	294	-0-	-16	-0-	294	2			N	-0-					99
04	300	#	285	-0-	-15	-0-	285	2			N	-0-					99
05	310	#	265	-0-	-45	-0-	265	2			N	-0-					99
06	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					99

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	R	565	-0-	-0-	-0-	543	2	22	9	N	20					147
02	504	#	503	-0-	-1	-0-	495	2	8	9	N	7					154
03	558	#	556	-0-	-2	-0-	550	2	6	9	N	5					159
04	540	#	535	-0-	-5	-0-	532	2	3	9	N	3					162
05	566	R	566	-0-	-0-	-0-	547	2	19	9	N	17					179
06	540	#	405	-0-	-135	-0-	397	2	8	9	N	7					186

MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	209	-0-	-8	-0-	209	2			N	-0-					79
02	196	#	189	-0-	-7	-0-	189	2			N	-0-					79
03	217	#	211	-0-	-6	-0-	211	2			N	-0-					79
04	210	#	201	-0-	-9	-0-	201	2			N	-0-					79
05	217	#	205	-0-	-12	-0-	205	2			N	-0-					79
06	210	R	210	-0-	-0-	-0-	210	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	#	-0-	-0-	-4	-0-					N	-0-					102
02	4	#	-0-	-0-	-4	-0-					N	-0-					102
03	4	#	-0-	-0-	-4	-0-					N	-0-					102
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					102
05	0	#	-0-	-0-	-0-	-0-					N	-0-					102
06	0	#	-0-	-0-	-0-	-0-					N	-0-					102

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	21	-0-	-134	-0-	21	2			N	-0-					130
02	140	#	9	-0-	-131	-0-	9	2			N	-0-					130
03	124	#	1	-0-	-123	-0-	1	2			N	-0-					130
04	120	#	1	-0-	-119	-0-	1	2			N	-0-					130
05	93	#	-0-	-0-	-93	-0-					N	-0-					130
06	30	#	2	-0-	-28	-0-	2	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	293	-0-	-110	-0-	293	3			N	-0-					-0-
02	364	#	280	-0-	-84	-0-	280	3			N	-0-					-0-
03	372	#	310	-0-	-62	-0-	310	3			N	-0-					-0-
04	360	#	245	-0-	-115	-0-	245	3			N	-0-					-0-
05	310	#	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	#	934	-0-	-27	-0-	934	3			N	-0-					74
02	868	#	853	-0-	-15	-0-	846	3	7	9	N	6					80
03	755	R	755	-0-	-0-	-0-	751	3	4	9	N	4					84
04	900	#	726	-0-	-174	-0-	726	3			N	-0-					84
05	930	#	659	-0-	-271	-0-	659	3			N	-0-					84
06	900	#	649	-0-	-251	-0-	646	3	3	9	N	3					87

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	497	-0-	-61	-0-	497	3			N	-0-					79
02	504	#	441	-0-	-63	-0-	441	3			N	-0-					79
03	558	#	479	-0-	-79	-0-	479	3			N	-0-					79
04	510	#	468	-0-	-42	-0-	468	3			N	-0-					79
05	527	#	477	-0-	-50	-0-	477	3			N	-0-					79
06	480	#	461	-0-	-19	-0-	461	3			N	-0-					79

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2018 - P/A 04/11/18

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

01	713	#	679	-0-	-34	-0-	679	3			N	-0-					-0-
02	672	#	541	-0-	-131	-0-	541	3			N	-0-					-0-
03	744	#	633	-0-	-111	-0-	633	3			N	-0-					-0-
04	720	#	596	-0-	-124	-0-	596	3			N	-0-					-0-
05	713	#	683	-0-	-30	-0-	683	3			N	-0-					-0-
06	660	#	565	-0-	-95	-0-	565	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

01	915	R	915	-0-	-0-	-0-	87 8	1 9	820	3	N	7					85
02	868	#	782	-0-	-86	-0-	78 1	1 9	703	3	N	1					86
03	961	#	866	-0-	-95	-0-	87 3	1 9	776	3	N	3					89
04	930	#	807	-0-	-123	-0-	84 1	1 9	722	3	N	1					90
05	930	#	844	-0-	-86	-0-	87 1	1 9	756	3	N	1					91
06	900	#	863	-0-	-37	-0-	84	1	779	3	N	-0-					91

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

01	1302	#	1202	-0-	-100	-0-	87 13	1 9	1102	3	N	12					96
02	1148	#	1045	-0-	-103	-0-	78 4	1 9	963	3	N	4					100
03	1271	#	1145	-0-	-126	-0-	87 4	1 9	1054	3	N	4					104
04	1230	#	1082	-0-	-148	-0-	84	1	998	3	N	-0-					104
05	1271	#	1100	-0-	-171	-0-	87	1	1013	3	N	-0-					104
*06	1270	R	1270	-0-	-0-	-0-	84 1	1 9	1185	3	N	1					105

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	#	903	-0-	-89	-0-	87	1	804	3	N	11					117
							12	9									
02	896	#	885	-0-	-11	-0-	78	1	800	3	N	6					123
							7	9									
03	992	#	944	-0-	-48	-0-	87	1	850	3	N	6					129
							7	9									
04	900	#	882	-0-	-18	-0-	84	1	794	3	N	4					133
							4	9									
05	992	#	911	-0-	-81	-0-	87	1	816	3	N	7					140
							8	9									
06	960	#	893	-0-	-67	-0-	84	1	801	3	N	7	42	1			105
							8	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

01	651	#	241	-0-	-410	-0-	241	3			N	-0-					129
02	588	#	25	-0-	-563	-0-	25	3			N	-0-					129
03	651	#	40	-0-	-611	-0-	40	3			N	-0-					129
04	540	#	240	-0-	-300	-0-	240	3			N	-0-					129
05	372	#	240	-0-	-132	-0-	240	3			N	-0-					129
06	240	#	238	-0-	-2	-0-	238	3			N	-0-					129

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

01	1588	R	1588	-0-	-0-	-0-	1571	3	17	9	N	15					135
02	1363	R	1363	-0-	-0-	-0-	1363	3			N	-0-					135
03	1705	#	1425	-0-	-280	-0-	1425	3			N	-0-					135
04	1650	#	1157	-0-	-493	-0-	1157	3			N	-0-					135
05	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					135
06	1530	#	NO RPT	-0-	-1530	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

01	682	N	612	-0-	-70	-0-	612	2			N	-0-					112
02	616	N	500	-0-	-116	-0-	500	2			N	-0-					112
03	927	N	927	-0-	-0-	-0-	913	2	14	9	N	13					125
04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					125
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					125
*06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					125

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

01	1984	N	1678	-0-	-306	-0-	1663	2	15	9	N	14					56
02	1344	N	828	-0-	-516	-0-	828	2			N	-0-					56
03	1550	N	1408	-0-	-142	-0-	1396	2	12	9	N	11					67
04	1620	N	1567	-0-	-53	-0-	1527	2	40	9	N	36					103
05	1576	N	1576	-0-	-0-	-0-	1563	2	13	9	N	12					115
*06	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					115

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	203	-0-	-293	-0-	203	3			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

01	952	N	952	-0-	-0-	-0-	952	3			N	-0-					74
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					74
03	1023	N	594	-0-	-429	-0-	594	3			N	-0-					74
04	930	N	797	-0-	-133	-0-	797	3			N	-0-					74
05	868	N	759	-0-	-109	-0-	759	3			N	-0-					74
06	570	N	526	-0-	-44	-0-	526	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

01	589	N	554	-0-	-35	-0-	554	2			N	-0-					1
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					1
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					1
04	540	N	-0-	-0-	-540	-0-					N	-0-					1
05	651	N	-0-	-0-	-651	-0-					N	-0-					1
06	600	N	-0-	-0-	-600	-0-					N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

01	1488	N	1316	-0-	-172	-0-	1316	2			N	-0-					-0-
02	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

01	899	N	883	-0-	-16	-0-	75	1	808	2	N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	93	1	829	2	N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	104	1	918	2	N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	96	1	837	2	N	-0-					-0-
05	899	N	865	-0-	-34	-0-	91	1	774	2	N	-0-					-0-
06	870	N	813	-0-	-57	-0-	89	1	724	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	997	-0-	-181	-0-	85	1	912	2	N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	112	1	1003	2	N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	131	1	1160	2	N	-0-					-0-
04	1210	N	1210	-0-	-0-	-0-	124	1	1086	2	N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	132	1	1120	2	N	-0-					-0-
*06	1189	N	1189	-0-	-0-	-0-	130	1	1059	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1087	-0-	-29	-0-	93	1	994	2	N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	111	1	988	2	N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	112	1	988	2	N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	113	1	987	2	N	-0-					-0-
05	1209	N	1099	-0-	-110	-0-	115	1	984	2	N	-0-					-0-
*06	1069	N	1069	-0-	-0-	-0-	117	1	952	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	843	-0-	-273	-0-	72	1	771	2	N	-0-					-0-
02	1008	N	909	-0-	-99	-0-	92	1	817	2	N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	102	1	905	2	N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	99	1	867	2	N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	104	1	893	2	N	-0-					-0-
06	960	N	938	-0-	-22	-0-	103	1	835	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1151	N	1151	-0-	-0-	-0-	98	1	1053	2	N	-0-					18
02	1016	N	1016	-0-	-0-	-0-	102	1	914	2	N	-0-					18
03	1125	N	1125	-0-	-0-	-0-	114	1	1011	2	N	-0-					18
04	1110	N	1090	-0-	-20	-0-	112	1	978	2	N	-0-					18
05	1125	N	1125	-0-	-0-	-0-	118	1	1007	2	N	-0-					18
06	1080	N	1059	-0-	-21	-0-	116	1	943	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	491	-0-	-67	-0-	42	1	449	2	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	50	1	444	2	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	56	1	496	2	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	55	1	479	2	N	-0-					-0-
05	558	N	552	-0-	-6	-0-	58	1	494	2	N	-0-					-0-
06	540	N	519	-0-	-21	-0-	57	1	462	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		155	N	103	-0-	-52	-0-	103	3			N	-0-					25
02		181	N	181	-0-	-0-	-0-	181	3			N	-0-					25
03		186	N	186	-0-	-0-	-0-	186	3			N	-0-					25
04		201	N	201	-0-	-0-	-0-	201	3			N	-0-					25
05		190	N	190	-0-	-0-	-0-	190	3			N	-0-					25
*06		190	N	190	-0-	-0-	-0-	190	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED HOUSE (STRAWN) //CONT.// 75298 700 ASSOCIATED 49B CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					18
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					20
04	DLQ G-10		355	-0-	355	355	351	2	4	9	Y	4					24
*05	DLQ G-10		289	-0-	289	644	268	2	21	9	Y	19					43
*06	797	R	153	-0-	-644	-0-	139	2	14	9	Y	13	41	1			15

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	565	-0-	-24	-0-	565	3			N	-0-					-0-
02	532	#	472	-0-	-60	-0-	472	3			N	-0-					-0-
03	575	R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	545	R	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	558	#	544	-0-	-14	-0-	544	3			N	-0-					-0-
06	570	#	503	-0-	-67	-0-	503	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					45
02	1372	N	1334	-0-	-38	-0-	1334	3			N	-0-					45
03	1488	N	1476	-0-	-12	-0-	1476	3			N	-0-					45
04	1440	N	1413	-0-	-27	-0-	1413	3			N	-0-					45
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					45
06	1440	N	1370	-0-	-70	-0-	1370	3			N	-0-					45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2560		2179	-0-	-381	-0-	2179	3			N	-0-					8
02	1624		1594	-0-	-30	-0-	1594	3			N	-0-					8
03	1798		1315	-0-	-483	-0-	1315	3			N	-0-					8
04	1740	N	1483	-0-	-257	-0-	1483	3			N	-0-					8
05	1767	N	1270	-0-	-497	-0-	1270	3			N	-0-					8
*06	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069		2972	-0-	-97	-0-	2950	2	22	9	Y	20					154
02	2744	#	2718	-0-	-26	-0-	2688	2	30	9	Y	27	14	8			167
03	3007	#	2917	-0-	-90	-0-	2897	2	20	9	Y	18					185
04	2880	N	2866	-0-	-14	-0-	2848	2	18	9	Y	16					201
05	3007	N	2753	-0-	-254	-0-	2736	2	17	9	Y	15					216
06	2820	N	2605	-0-	-215	-0-	2593	2	12	9	Y	11					227

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
02	2100	N	1379	-0-	-721	-0-	1379	2			N	-0-					-0-
03	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-
04	1680	N	1581	-0-	-99	-0-	1581	2			N	-0-					-0-
05	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
*06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2106	-0-	-250	-0-	2106	2			N	-0-					96
02	2128	N	1759	-0-	-369	-0-	1759	2			N	-0-					96
03	2480	N	1467	-0-	-1013	-0-	1467	2			N	-0-					96
04	2040	N	895	-0-	-1145	-0-	895	2			N	-0-					96
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					96
*06	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					96

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	247	-0-	-32	-0-	247	2			N	-0-					269
02	308	N	240	-0-	-68	-0-	240	2			N	-0-					269
03	372	N	259	-0-	-113	-0-	259	2			N	-0-					269
04	240	N	176	-0-	-64	-0-	176	2			N	-0-					269
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					269
*06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

01	372	N	269	-0-	-103	-0-	269	2			N	-0-					97
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					97
03	279	N	239	-0-	-40	-0-	239	2			N	-0-					97
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					97
*05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97
*06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

01	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
02	252	N	192	-0-	-60	-0-	192	2			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
04	240	N	29	-0-	-211	-0-	29	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

01	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	840	N	145	-0-	-695	-0-	145	2			N	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

01	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	390	N	66	-0-	-324	-0-	66	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	450	N	76	-0-	-374	-0-	76	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	382	-0-	-641	-0-	382	3			N	-0-					-0-
02	504	N	488	-0-	-16	-0-	488	3			N	-0-					-0-
03	1023	N	493	-0-	-530	-0-	493	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

01	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

01	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
*06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					191
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					191
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					191
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

01	62	N	51	-0-	-11	-0-	51	2			N	-0-					102
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					102
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					102
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					102
05	62	N	-0-	-0-	-62	-0-					N	-0-					102
*06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	30	-0-	-1	-0-	30	2		N	-0-			145
02	28	N	28	-0-	-0-	-0-	28	2		N	-0-			145
03	32	N	32	-0-	-0-	-0-	32	2		N	-0-			145
04	30	N	5	-0-	-25	-0-	5	2		N	-0-			145
05	31	N	-0-	-0-	-31	-0-				N	-0-			145
*06	42	N	42	-0-	-0-	-0-	42	2		N	-0-			145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	52	-0-	-10	-0-	52	2		N	-0-			200
02	56	N	49	-0-	-7	-0-	49	2		N	-0-			200
03	62	N	55	-0-	-7	-0-	55	2		N	-0-			200
04	60	N	9	-0-	-51	-0-	9	2		N	-0-			200
05	62	N	-0-	-0-	-62	-0-				N	-0-			200
*06	72	N	72	-0-	-0-	-0-	72	2		N	-0-			200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	451	-0-	-14	-0-	451	2		N	-0-			-0-
02	448	N	425	-0-	-23	-0-	425	2		N	-0-			-0-
03	496	N	479	-0-	-17	-0-	479	2		N	-0-			-0-
04	450	N	79	-0-	-371	-0-	79	2		N	-0-			-0-
05	465	N	-0-	-0-	-465	-0-				N	-0-			-0-
*06	624	N	624	-0-	-0-	-0-	624	2		N	-0-			-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	22	-0-	-9	-0-	22	2		N	-0-			-0-
02	28	N	21	-0-	-7	-0-	21	2		N	-0-			-0-
03	31	N	24	-0-	-7	-0-	24	2		N	-0-			-0-
04	30	N	4	-0-	-26	-0-	4	2		N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
*06	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					8
02	99	N	99	-0-	-0-	-0-	8	1	87	3	Y	4	11	1			1
							4	9									
03	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					1
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					1
05	124	N	101	-0-	-23	-0-	11	1	90	3	Y	-0-					1
06	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	1	-0-	1	1	1	3			Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	1					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					-0-
02	308	N	301	-0-	-7	-0-	15	1	283	3	Y	3					3
							3	9									
03	335	N	335	-0-	-0-	-0-	17	1	318	3	Y	-0-	2	1			1
04	300	N	273	-0-	-27	-0-	13	1	260	3	Y	-0-					1
05	341	N	185	-0-	-156	-0-	9	1	176	3	Y	-0-	1	1			-0-
06	330	N	221	-0-	-109	-0-	11	1	210	3	Y	-0-					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

01	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	3	1	81	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	1					1
02	1	N	-0-	-0-	-1	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	1					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

01	917	N	917	-0-	-0-	-0-	139	1	777	3	Y	1	2	1			1
							1	9									
02	416	N	416	-0-	-0-	-0-	72	1	344	3	Y	-0-					1
03	424	N	424	-0-	-0-	-0-	81	1	343	3	Y	-0-	1	1			-0-
04	900	N	418	-0-	-482	-0-	80	1	337	3	Y	1					1
							1	9									
05	465	N	444	-0-	-21	-0-	55	1	389	3	Y	-0-	1	1			-0-
*06	427	N	427	-0-	-0-	-0-	50	1	377	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

01	356	N	356	-0-	-0-	-0-	54	1	302	3	Y	-0-	1	1			-0-
02	119	N	119	-0-	-0-	-0-	21	1	98	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	25	1	105	3	Y	-0-					-0-
04	180	N	122	-0-	-58	-0-	23	1	99	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	14	1	98	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	13	1	98	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

01	259	N	259	-0-	-0-	-0-	26	1	233	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	20	1	222	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	20	1	247	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	19	1	243	3	N	-0-					-0-
06	270	N	255	-0-	-15	-0-	25	1	230	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

01	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					10
02	84	N	63	-0-	-21	-0-	4	1	59	3	Y	-0-					10
03	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					10
04	90	N	62	-0-	-28	-0-	5	1	57	3	Y	-0-					10
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					10
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-	1	1			9

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

01		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

01	322	N	322	-0-	-0-	-0-	56	1	264	3	N	2					5
							2	9									
02	402	N	402	-0-	-0-	-0-	88	1	313	3	N	1					6
							1	9									
03	464	N	464	-0-	-0-	-0-	97	1	367	3	N	-0-					6
04	373	N	373	-0-	-0-	-0-	88	1	284	3	N	1	4	1			3
							1	9									
05	434	N	400	-0-	-34	-0-	58	1	342	3	N	-0-					3
06	450	N	406	-0-	-44	-0-	65	1	341	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

01	143	N	143	-0-	-0-	-0-	13	1	129	3	Y	1	1	1			-0-
							1	9									
02	136	N	136	-0-	-0-	-0-	12	1	124	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	10	1	114	3	Y	1					1
							1	9									
05	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-					1
*06	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-	1	1			-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

01	319	N	319	-0-	-0-	-0-	25	1	294	3	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	14	1	271	3	Y	2					2
							2	9									
03	304	N	304	-0-	-0-	-0-	15	1	289	3	Y	-0-	2	1			-0-
04	300	N	297	-0-	-3	-0-	15	1	282	3	Y	-0-					-0-
05	310	N	305	-0-	-5	-0-	15	1	290	3	Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	14	1	271	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-			-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	Y	-0-			-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-			-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-			-0-
*05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
*06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	34	1	512	3	Y	-0-			-0-
02	515	N	515	-0-	-0-	-0-	22	1	493	3	Y	-0-			-0-
03	572	N	572	-0-	-0-	-0-	28	1	544	3	Y	-0-			-0-
04	569	N	569	-0-	-0-	-0-	35	1	534	3	Y	-0-			-0-
*05	577	N	577	-0-	-0-	-0-	39	1	538	3	Y	-0-			-0-
*06	573	N	573	-0-	-0-	-0-	45	1	528	3	Y	-0-			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-			-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-			-0-
03	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-			-0-
04	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-			-0-
*05	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-			-0-
06	120	N	102	-0-	-18	-0-	8	1	94	3	Y	-0-			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
02	189	N	189	-0-	-0-	-0-	33	1	156	3	N	-0-			-0-
03	221	N	221	-0-	-0-	-0-	42	1	179	3	N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	39	1	165	3	N	-0-			-0-
*05	192	N	192	-0-	-0-	-0-	24	1	168	3	N	-0-			-0-
06	180	N	178	-0-	-2	-0-	21	1	157	3	N	-0-			-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
04	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-			-0-
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
*06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0-	-0-	148	1	393	3	N	2	29	1			11
							2	9									
02	532	N	515	-0-	-17	-0-	145	1	359	3	N	10					21
							11	9									
03	576	N	576	-0-	-0-	-0-	173	1	403	3	N	-0-	15	1			6
04	548	N	548	-0-	-0-	-0-	164	1	375	3	N	8					14
							9	9									
*05	598	N	598	-0-	-0-	-0-	141	1	450	3	N	6	15	1			5
							7	9									
06	570	N	506	-0-	-64	-0-	124	1	368	3	N	13					18
							14	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	42	1	234	3	N	-0-	1	1			-0-
02	263	N	263	-0-	-0-	-0-	45	1	217	3	N	1					1
							1	9									
03	292	N	292	-0-	-0-	-0-	56	1	236	3	N	-0-	1	1			-0-
04	276	N	276	-0-	-0-	-0-	53	1	223	3	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	32	1	226	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	31	1	229	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-			-0-
02	224	N	192	-0-	-32	-0-	13	1	179	3	Y	-0-			-0-
03	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-			-0-
04	229	N	229	-0-	-0-	-0-	25	1	204	3	Y	-0-			-0-
*05	221	N	221	-0-	-0-	-0-	25	1	196	3	Y	-0-			-0-
06	240	N	234	-0-	-6	-0-	22	1	212	3	Y	-0-			-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-			-0-
02	112	N	102	-0-	-10	-0-	4	1	98	3	Y	-0-			-0-
03	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-			-0-
05	124	N	115	-0-	-9	-0-	8	1	107	3	Y	-0-			-0-
06	120	N	112	-0-	-8	-0-	9	1	103	3	Y	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	18	1	101	3	Y	-0-			-0-
02	101	N	101	-0-	-0-	-0-	18	1	83	3	Y	-0-			-0-
03	110	N	110	-0-	-0-	-0-	21	1	89	3	Y	-0-			-0-
04	98	N	98	-0-	-0-	-0-	19	1	79	3	Y	-0-			-0-
*05	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-			-0-
*06	109	N	109	-0-	-0-	-0-	13	1	96	3	Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	553	N	90	-0-	-463	-0-	14	1	76	3	Y	-0-			-0-
02	84	N	80	-0-	-4	-0-	14	1	66	3	Y	-0-			-0-
03	95	N	95	-0-	-0-	-0-	18	1	77	3	Y	-0-			-0-
04	99	N	99	-0-	-0-	-0-	19	1	80	3	Y	-0-			-0-
05	93	N	89	-0-	-4	-0-	11	1	78	3	Y	-0-			-0-
*06	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-			-0-
02	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-			-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-			-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-			-0-
*05	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-			-0-
*06	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

01	64	N	64	-0-	-0-	-0-	5 1 1 9	58	3		N	1	1	1			2
02	59	N	59	-0-	-0-	-0-	6 1 1 9	52	3		N	1	2	1			1
03	64	N	64	-0-	-0-	-0-	4 1 2 9	58	3		N	2	1	1			2
04	67	N	67	-0-	-0-	-0-	6 1 1 9	60	3		N	1	1	1			2
*05	66	N	66	-0-	-0-	-0-	6 1	60	3		N	-0-	1	1			1
*06	64	N	64	-0-	-0-	-0-	6 1 1 9	57	3		N	1					2

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

01	36	N	36	-0-	-0-	-0-	3 1 2 9	31	3		N	2	2	1			2
02	12	N	7	-0-	-5	-0-	1 1	6	3		N	-0-					2
03	31	N	-0-	-0-	-31	-0-					N	-0-					2
04	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			-0-
*05	17	N	17	-0-	-0-	-0-	1 1	16	3		N	-0-					-0-
*06	24	N	24	-0-	-0-	-0-	2 1	22	3		N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

01	437	N	437	-0-	-0-	-0-	58	1	379	3	Y	-0-					-0-
02	476	N	472	-0-	-4	-0-	72	1	400	3	Y	-0-					-0-
03	558	N	483	-0-	-75	-0-	76	1	407	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	76	1	407	3	Y	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	74	1	468	3	Y	-0-					-0-
*06	502	N	502	-0-	-0-	-0-	64	1	438	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

01	348	N	348	-0-	-0-	-0-	46	1	302	3	Y	-0-					-0-
02	392	N	347	-0-	-45	-0-	53	1	294	3	Y	-0-					-0-
03	465	N	342	-0-	-123	-0-	54	1	288	3	Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	47	1	251	3	Y	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	60	1	382	3	Y	-0-					-0-
*06	420	N	420	-0-	-0-	-0-	54	1	366	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					3
02	560	N	459	-0-	-101	-0-	459	3			Y	-0-					3
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					3
04	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					3
05	496	N	438	-0-	-58	-0-	438	3			Y	-0-					3
06	510	N	494	-0-	-16	-0-	494	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	12	-0-	12	12	1	1	11	3	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
*05	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
*06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	24	1	344	3	Y	-0-	1	1			1
02	330	N	330	-0-	-0-	-0-	20	1	310	3	Y	-0-					1
03	369	N	369	-0-	-0-	-0-	22	1	346	3	Y	1	1	1			1
							1	9									
04	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					1
*05	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-					1
*06	355	N	355	-0-	-0-	-0-	23	1	332	3	Y	-0-					1

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	45	1	389	3	N	-0-					1
02	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					1
03	372	N	296	-0-	-76	-0-	19	1	277	3	N	-0-	1	1			-0-
04	420	N	269	-0-	-151	-0-	16	1	253	3	N	-0-					-0-
05	372	N	285	-0-	-87	-0-	17	1	268	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	18	1	262	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	997	N	997	-0-	-0-	-0-	103	1	894	3	N	-0-					1
02	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					1
03	663	N	663	-0-	-0-	-0-	42	1	621	3	N	-0-					1
04	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-					1
*05	669	N	669	-0-	-0-	-0-	41	1	628	3	N	-0-					1
*06	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

01	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

01	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	13	1	69	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	10	1	55	3	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

01	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
02	308	N	288	-0-	-20	-0-	14	1	273	3	Y	1					1
							1	9									
03	310	N	306	-0-	-4	-0-	15	1	291	3	Y	-0-	1	1			-0-
04	301	N	301	-0-	-0-	-0-	15	1	286	3	Y	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	15	1	280	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

01	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
03	124	N	10	-0-	-114	-0-	1	1	9	3	Y	-0-					-0-
04	240	N	41	-0-	-199	-0-	3	1	38	3	Y	-0-					-0-
05	248	N	123	-0-	-125	-0-	8	1	115	3	Y	-0-					-0-
*06	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

01	241	N	241	-0-	-0-	-0-	14 1	1 9	226	3	N	1	2	1			1
02	252	N	235	-0-	-17	-0-	14	1	221	3	N	-0-					1
03	310	N	234	-0-	-76	-0-	16	1	218	3	N	-0-	1	1			-0-
04	240	N	194	-0-	-46	-0-	14	1	180	3	N	-0-					-0-
05	248	N	189	-0-	-59	-0-	14	1	175	3	N	-0-					-0-
06	240	N	187	-0-	-53	-0-	15	1	172	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

01	347	N	347	-0-	-0-	-0-	32	1	315	3	Y	-0-					1
02	323	N	323	-0-	-0-	-0-	28	1	295	3	Y	-0-	1	1			-0-
03	361	N	361	-0-	-0-	-0-	33	1	328	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	37	1	301	3	Y	-0-					-0-
05	372	N	319	-0-	-53	-0-	35	1	284	3	Y	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	42	1	320	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

01	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
02	112	N	91	-0-	-21	-0-	4	1	87	3	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	Y	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		38	-0-	38	38	2	1	36	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	38					Y	-0-					-0-
03	38	X	-0-	-0-	-38	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

01	458	N	458	-0-	-0-	-0-	26	1	431	3	N	1	3	1			1
							1	9									
02	420	N	416	-0-	-4	-0-	25	1	389	3	N	2	1	1			2
							2	9									
03	465	N	465	-0-	-0-	-0-	32	1	430	3	N	3	3	1			2
							3	9									
04	450	N	446	-0-	-4	-0-	33	1	411	3	N	2	2	1			2
							2	9									
05	465	N	463	-0-	-2	-0-	34	1	426	3	N	3	2	1			3
							3	9									
06	450	N	450	-0-	-0-	-0-	36	1	413	3	N	1	2	1			2
							1	9									

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

01	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

01	390	N	390	-0-	-0-	-0-	40	1	350	3	N	-0-					-0-
02	336	N	317	-0-	-19	-0-	19	1	298	3	N	-0-					-0-
03	372	N	155	-0-	-217	-0-	10	1	145	3	N	-0-					-0-
04	360	N	308	-0-	-52	-0-	19	1	289	3	N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

01	148	N	148	-0-	-0-	-0-	12	1	135	3	N	1					1
							1	9									
02	140	N	127	-0-	-13	-0-	12	1	115	3	N	-0-					1
03	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					1
04	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					1
*05	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					1
*06	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

01	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	5	1	102	3	N	2	4	1			10
							2	9									
02	89	N	89	-0-	-0-	-0-	4	1	82	3	N	3	4	1			9
							3	9									
03	93	N	89	-0-	-4	-0-	5	1	83	3	N	1	3	1			7
							1	9									
04	120	N	39	-0-	-81	-0-	2	1	36	3	N	1	2	1			6
							1	9									
05	93	N	72	-0-	-21	-0-	7	1	64	3	N	1	2	1			5
							1	9									
06	90	N	40	-0-	-50	-0-	4	1	36	3	N	-0-	3	1			2

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					-0-
03	217	N	159	-0-	-58	-0-	11	1	148	2	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	7	1	123	2	Y	-0-					-0-
05	248	N	176	-0-	-72	-0-	11	1	165	2	Y	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
03	186	N	146	-0-	-40	-0-	13	1	133	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	22	1	179	3	Y	-0-					-0-
05	217	N	142	-0-	-75	-0-	16	1	126	3	Y	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	23	1	177	3	Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		75	-0-	75	75	7	1	68	3	Y	-0-					-0-
02	T. A.		74	-0-	74	149	6	1	68	3	Y	-0-					-0-
03	233	X	84	-0-	-149	-0-	8	1	76	3	Y	-0-					-0-
04	62	X	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	8	1	63	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	1	1	2	3	N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-	1	1			1
02	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					1
03	121	N	121	-0-	-0-	-0-	7	1	113	3	Y	1	1	1			1
							1	9									
04	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					1
05	124	N	116	-0-	-8	-0-	7	1	109	3	Y	-0-					1
06	120	N	107	-0-	-13	-0-	7	1	100	3	Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	2	1	36	3	N	3	2	1			8
							3	9									
02	39	N	39	-0-	-0-	-0-	2	1	33	3	N	4	3	1			9
							4	9									
03	43	N	43	-0-	-0-	-0-	2	1	38	3	N	3	3	1			9
							3	9									
04	47	N	47	-0-	-0-	-0-	3	1	38	3	N	5	4	1	1	8	9
							6	9									
*05	45	N	45	-0-	-0-	-0-	4	1	38	3	N	3	4	1			8
							3	9									
*06	42	N	42	-0-	-0-	-0-	4	1	35	3	N	3	6	1			5
							3	9									

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	1					1
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	2	2	1			1
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	2					3
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	1	3	1			1
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	1					2

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-	-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-	-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-	-0-
*05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-	-0-
*06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-	-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-	-0-
02	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-	-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	-0-
04	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-	-0-
*05	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-	-0-
*06	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	14	N	9	-0-	-5	-0-	1	1	8	3	N	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

01	562	N	562	-0-	-0-	-0-	48	1	514	3	N	-0-					2
02	700	N	559	-0-	-141	-0-	50	1	509	3	N	-0-					2
03	744	N	663	-0-	-81	-0-	58	1	603	3	N	2					4
							2	9									
04	642	N	642	-0-	-0-	-0-	59	1	583	3	N	-0-					4
*05	656	N	656	-0-	-0-	-0-	59	1	596	3	N	1					5
							1	9									
06	630	N	572	-0-	-58	-0-	7	1	563	3	N	2					7
							2	9									

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

01	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	4	1	45	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	1	1	43	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

01	180	N	180	-0-	-0-	-0-	27	1	153	3	N	-0-	1	1			-0-
02	197	N	197	-0-	-0-	-0-	34	1	163	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	42	1	178	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	40	1	169	3	N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	24	1	172	3	N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	23	1	171	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

01	128	N	128	-0-	-0-	-0-	18	1	110	3	N	-0-	2	1			3
02	154	N	154	-0-	-0-	-0-	19	1	134	3	N	1					4
							1	9									
03	221	N	221	-0-	-0-	-0-	27	1	194	3	N	-0-	2	1			2
04	203	N	203	-0-	-0-	-0-	24	1	179	3	N	-0-					2
*05	213	N	213	-0-	-0-	-0-	25	1	188	3	N	-0-					2
*06	243	N	243	-0-	-0-	-0-	33	1	208	3	N	2	2	1			2
							2	9									

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

01	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	5	1	17	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	7	1	74	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	8	1	83	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	1	1	69	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	24	1	115	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	29	1	120	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	18	1	127	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	16	1	123	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	4	1	71	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
06	90	N	50	-0-	-40	-0-	3	1	47	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	2	1	32	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	20	1	340	3	Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

01	367	N	367	-0-	-0-	-0-	17	1	350	3	Y	-0-					-0-
02	364	N	339	-0-	-25	-0-	17	1	322	3	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	17	1	362	3	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	27	1	370	3	Y	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	22	1	365	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

01	272	N	272	-0-	-0-	-0-	25	1	247	3	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-
04	180	N	101	-0-	-79	-0-	11	1	90	3	Y	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	23	1	183	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	16	1	126	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

01	235	N	235	-0-	-0-	-0-	24 1	1 9	210	3	N	1	1	1			1
02	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					1
03	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					1
04	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-	1	1			-0-
*05	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

01	561	N	561	-0-	-0-	-0-	58	1	503	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
03	434	N	390	-0-	-44	-0-	25	1	365	3	N	-0-					-0-
04	420	N	376	-0-	-44	-0-	23	1	353	3	N	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	24	1	350	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

01	95	N	95	-0-	-0-	-0-	5	1	88	3	Y	2					18
							2	9									
02	92	N	92	-0-	-0-	-0-	6	1	85	3	Y	1					19
							1	9									
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					19
04	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					19
*05	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-	16	1			3
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-	2	1			1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

01	189	N	189	-0-	-0-	-0-	29	1	160	3	Y	-0-	1	1			-0-
02	197	N	197	-0-	-0-	-0-	34	1	162	3	Y	1					1
							1	9									
03	220	N	220	-0-	-0-	-0-	42	1	178	3	Y	-0-	1	1			-0-
04	212	N	212	-0-	-0-	-0-	41	1	171	3	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	24	1	174	3	Y	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	23	1	176	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

01	347	N	347	-0-	-0-	-0-	46	1	301	3	Y	-0-					-0-
02	420	N	319	-0-	-101	-0-	49	1	270	3	Y	-0-					-0-
03	465	N	333	-0-	-132	-0-	52	1	281	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	75	1	404	3	Y	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	64	1	403	3	Y	-0-					-0-
*06	420	N	420	-0-	-0-	-0-	54	1	366	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

01	894	N	894	-0-	-0-	-0-	92	1	801	3	N	1	2	1			3
							1	9									
02	812	N	780	-0-	-32	-0-	48	1	731	3	N	1					4
							1	9									
03	890	N	890	-0-	-0-	-0-	56	1	833	3	N	1	1	1			4
							1	9									
04	870	N	850	-0-	-20	-0-	51	1	799	3	N	-0-	1	1			3
*05	875	N	875	-0-	-0-	-0-	53	1	822	3	N	-0-					3
06	870	N	835	-0-	-35	-0-	54	1	781	3	N	-0-					3

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

01	224	N	224	-0-	-0-	-0-	30	1	194	3	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	48	1	265	3	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	46	1	248	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	37	1	198	3	Y	-0-					-0-
05	310	N	222	-0-	-88	-0-	30	1	192	3	Y	-0-					-0-
06	270	N	143	-0-	-127	-0-	18	1	125	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	1	1	3	3	Y	-0-					-0-
03	10	N	5	-0-	-5	-0-	1	1	4	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	5	1	60	3	Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
*05	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					1
*06	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

01	938	N	938	-0-	-0-	-0-	124	1	814	3	Y	-0-					-0-
02	1092	N	935	-0-	-157	-0-	143	1	792	3	Y	-0-					-0-
03	1302	N	1045	-0-	-257	-0-	164	1	881	3	Y	-0-					-0-
04	900	N	893	-0-	-7	-0-	140	1	753	3	Y	-0-					-0-
*05	1335	N	1335	-0-	-0-	-0-	182	1	1153	3	Y	-0-					-0-
*06	1264	N	1264	-0-	-0-	-0-	161	1	1103	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

01	43	N	43	-0-	-0-	-0-	3	1 1 9	39	3	Y	1	1	1			3
02	28	N	23	-0-	-5	-0-	2	1 1 9	20	3	Y	1	2	1			2
03	31	N	26	-0-	-5	-0-	2	1 1 9	23	3	Y	1	1	1			2
04	30	N	13	-0-	-17	-0-	1	1 1 9	11	3	Y	1	1	1			2
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-	1	1			1
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	4	1	53	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	3	1	41	2	Y	1					1
							1	9									
03	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					1
04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-	1	1			-0-
05	62	N	61	-0-	-1	-0-	4	1	55	2	Y	2					2
							2	9									
*06	67	N	67	-0-	-0-	-0-	4	1	62	2	Y	1	2	1			1
							1	9									

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	4	1	50	2	Y	1	1	1			1
							1	9									
02	56	N	54	-0-	-2	-0-	3	1	51	2	Y	-0-					1
03	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					1
04	62	N	62	-0-	-0-	-0-	3	1	58	2	Y	1	1	1			1
							1	9									
*05	71	N	71	-0-	-0-	-0-	4	1	65	2	Y	2					3
							2	9									
*06	68	N	68	-0-	-0-	-0-	4	1	63	2	Y	1	3	1			1
							1	9									

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-	1	1			-0-
02	152	N	152	-0-	-0-	-0-	9	1	142	3	N	1					1
							1	9									
03	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-	1	1			-0-
04	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	10	1	114	3	N	-0-					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
04	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-	1	1			2
02	140	N	133	-0-	-7	-0-	13	1	120	3	N	-0-					2
03	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-	1	1			1
04	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					1
05	155	N	147	-0-	-8	-0-	16	1	131	3	N	-0-					1
06	150	N	145	-0-	-5	-0-	15	1	129	3	N	1	1	1			1
							1	9									

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	23	1	145	3	N	-0-	3	1			5
02	308	N	128	-0-	-180	-0-	15	1	112	3	N	1					6
							1	9									
03	459	N	459	-0-	-0-	-0-	56	1	403	3	N	-0-	3	1			3
04	204	N	204	-0-	-0-	-0-	24	1	180	3	N	-0-					3
*05	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					3
06	450	N	423	-0-	-27	-0-	58	1	362	3	N	3	2	1			4
							3	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-	1	1			-0-
02	112	N	79	-0-	-33	-0-	5	1	74	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	7	1	93	2	Y	1					1
							1	9									
04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-	1	1			-0-
*05	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1					1
							1	9									
06	90	N	88	-0-	-2	-0-	6	1	82	2	Y	-0-	1	1			-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
02	168	N	51	-0-	-117	-0-	4	1	47	3	Y	-0-					-0-
03	186	N	36	-0-	-150	-0-	2	1	34	3	Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	4	1	60	3	Y	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					-0-
*06	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	9	1	159	3	Y	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
06	270	N	131	-0-	-139	-0-	131	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

01	43	N	43	-0-	-0-	-0-	4	1	38	3	N	1	1	1			1
							1	9									
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
*06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

01	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-	4	1			7
02	392	N	190	-0-	-202	-0-	18	1	170	3	N	2					9
							2	9									
03	434	N	186	-0-	-248	-0-	19	1	167	3	N	-0-	4	1			5
04	240	N	229	-0-	-11	-0-	25	1	204	3	N	-0-					5
*05	277	N	277	-0-	-0-	-0-	30	1	247	3	N	-0-					5
*06	872	N	872	-0-	-0-	-0-	92	1	780	3	N	-0-	2	1			3

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

01	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	11	1	47	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	11	1	48	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	2	1	17	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

01	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	51	3	Y	1					1
							1	9									
03	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-	1	1			-0-
04	90	N	40	-0-	-50	-0-	2	1	38	3	Y	-0-					-0-
05	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
06	60	N	27	-0-	-33	-0-	1	1	26	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	1			1
05	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

01	534	N	534	-0-	-0-	-0-	55	1	479	3	N	-0-	1	1			-0-
02	476	N	460	-0-	-16	-0-	28	1	432	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	32	1	482	3	N	-0-					-0-
04	510	N	499	-0-	-11	-0-	30	1	469	3	N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	32	1	490	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	32	1	470	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

01	538	N	538	-0-	-0-	-0-	49	1	489	3	Y	-0-					-0-
02	504	N	497	-0-	-7	-0-	43	1	453	3	Y	1	1	1			-0-
							1	9									
03	568	N	568	-0-	-0-	-0-	52	1	516	3	Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	59	1	481	3	Y	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	72	1	577	3	Y	-0-					-0-
06	540	N	527	-0-	-13	-0-	61	1	466	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

01	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-	1	1			-0-
02	28	N	26	-0-	-2	-0-	2	1	24	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1					1
							1	9									
04	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-	1	1			-0-
*05	52	N	52	-0-	-0-	-0-	3	1	48	2	Y	1					1
							1	9									
*06	60	N	60	-0-	-0-	-0-	4	1	55	2	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

01	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					2
02	140	N	127	-0-	-13	-0-	9	1	118	3	N	-0-					2
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	2	1			-0-
04	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	474	-0-	-0-	-0-	35	1	439	2	Y	-0-	1	1			1
02	336	N	336	-0-	-0-	-0-	20	1	316	2	Y	-0-					1
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					1
04	366	N	366	-0-	-0-	-0-	20	1	345	2	Y	1	1	1			1
							1	9									
*05	386	N	386	-0-	-0-	-0-	25	1	360	2	Y	1					2
							1	9									
*06	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-	1	1			1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	38	1	473	2	Y	-0-	1	1			1
02	308	N	290	-0-	-18	-0-	17	1	273	2	Y	-0-					1
03	341	N	321	-0-	-20	-0-	21	1	300	2	Y	-0-					1
04	360	N	309	-0-	-51	-0-	17	1	292	2	Y	-0-	1	1			-0-
*05	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	21	1	298	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
02	56	N	39	-0-	-17	-0-	2	1	37	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-	1	1			-0-
02	112	N	108	-0-	-4	-0-	6	1	101	3	N	1					1
							1	9									
03	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-	1	1			-0-
04	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	158	1	339	3	Y	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	17	1	431	3	Y	-0-					-0-
*06	601	N	601	-0-	-0-	-0-	298	1	303	3	Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			Y	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	47	1	101	3	Y	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	4	1	106	3	Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	80	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

01	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-	1	1			-0-
02	87	N	87	-0-	-0-	-0-	5	1	81	2	Y	1					1
							1	9									
03	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					1
04	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-	1	1			-0-
05	93	N	91	-0-	-2	-0-	6	1	84	2	Y	1					1
							1	9									
06	90	N	79	-0-	-11	-0-	5	1	74	2	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

01	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	11	1	191	3	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	14	1	189	3	Y	-0-					-0-
06	210	N	188	-0-	-22	-0-	10	1	178	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-	1	1			1
02	28	N	22	-0-	-6	-0-	1	1	20	3	N	1	1	1			1
							1	9									
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					1
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					1
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1
06	30	N	22	-0-	-8	-0-	2	1	19	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

01	540	N	540	-0-	-0-	-0-	31	1	506	3	N	3	4	1			2
							3	9									
02	504	N	492	-0-	-12	-0-	29	1	461	3	N	2	1	1			3
							2	9									
03	558	N	543	-0-	-15	-0-	37	1	505	3	N	1	3	1			1
							1	9									
04	518	N	518	-0-	-0-	-0-	38	1	480	3	N	-0-	1	1			-0-
05	558	N	542	-0-	-16	-0-	40	1	502	3	N	-0-					-0-
06	540	N	525	-0-	-15	-0-	42	1	1	2	N	-0-					-0-
							482	3									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	12	N	3	-0-	-9	-0-	3	3			Y	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

01	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
02	168	N	134	-0-	-34	-0-	10	1	124	3	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	8	1	124	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
05	248	N	160	-0-	-88	-0-	160	3			Y	-0-					-0-
06	240	N	61	-0-	-179	-0-	61	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-			-0-
02	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-			-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-			-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-			-0-
*05	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-			-0-
*06	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-			-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-			2
02	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-			2
03	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-			2
04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-			2
*05	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-			2
*06	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-			2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-			-0-
*06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	18	1	188	3	Y	-0-			6
02	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-			6
03	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-			6
04	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-			6
*05	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-			6
*06	197	N	197	-0-	-0-	-0-	21	1	176	3	Y	-0-			6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-	1	1			-0-
02	90	N	90	-0-	-0-	-0-	5	1	84	3	N	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-	1	1			-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					1
02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					1
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					1
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					1
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					1

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	5	1	50	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	18	1	226	2	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	13	1	207	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	16	1	230	2	Y	1					1
							1	9									
04	240	N	238	-0-	-2	-0-	13	1	225	2	Y	-0-	1	1			-0-
*05	249	N	249	-0-	-0-	-0-	16	1	232	2	Y	1					1
							1	9									
*06	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	1	1	5	3	N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	63	3	Y	2					2
							2	9									
03	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-	2	1			-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					2
02	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					2
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-	2	1			-0-
04	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

01	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

01	609	N	609	-0-	-0-	-0-	43	1	563	3	N	3					10
							3	9									
02	532	N	525	-0-	-7	-0-	36	1	489	3	N	-0-					10
03	589	N	565	-0-	-24	-0-	40	1	525	3	N	-0-	9	1			1
04	600	N	593	-0-	-7	-0-	43	1	550	3	N	-0-					1
*05	726	N	726	-0-	-0-	-0-	47	1	673	3	N	5	5	1			1
							6	9									
*06	872	N	872	-0-	-0-	-0-	54	1	818	3	N	-0-					1

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

01	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	20	1	124	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	17	1	117	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	25	1	93	2	Y	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	24	1	112	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

01	4247	X	3823	-0-	-424	-0-	530	1	3293	2	Y	-0-					-0-
02	3836	X	3669	-0-	-167	-0-	251	1	3418	2	Y	-0-					-0-
03	4092	X	3861	-0-	-231	-0-	481	1	3380	2	Y	-0-					-0-
04	3690	X	3457	-0-	-233	-0-	570	1	2887	2	Y	-0-					-0-
05	4061	X	2915	-0-	-1146	-0-	628	1	2287	2	Y	-0-					-0-
06	3930	X	3704	-0-	-226	-0-	663	1	3041	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

01	873	N	873	-0-	-0-	-0-	67	1	806	3	Y	-0-					-0-
02	841	N	841	-0-	-0-	-0-	61	1	780	3	Y	-0-					-0-
03	948	N	948	-0-	-0-	-0-	71	1	877	3	Y	-0-					-0-
04	891	N	891	-0-	-0-	-0-	78	1	813	3	Y	-0-					-0-
*05	956	N	956	-0-	-0-	-0-	78	1	878	3	Y	-0-					-0-
06	930	N	888	-0-	-42	-0-	86	1	802	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

01	173	N	173	-0-	-0-	-0-	24	1	149	2	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	22	1	153	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	28	1	142	2	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	35	1	127	2	Y	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	32	1	148	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	8	1	143	3	N	1					1
							1	9									
04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					1
05	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					1
06	150	N	141	-0-	-9	-0-	15	1	126	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

01	117	N	117	-0-	-0-	-0-	5	1	93	3	N	17	2	1			20
							19	9									
02	68	N	68	-0-	-0-	-0-	3	1	63	3	N	2	7	1			15
							2	9									
03	52	N	52	-0-	-0-	-0-	3	1	46	3	N	3	5	1			13
							3	9									
04	90	N	11	-0-	-79	-0-	1	1	10	3	N	-0-	4	1			9
05	62	N	14	-0-	-48	-0-	1	1	12	3	N	1	3	1			7
							1	9									
06	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-	4	1			3

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

01	361	N	361	-0-	-0-	-0-	27	1	334	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	27	1	426	2	Y	-0-					-0-
03	475	N	475	-0-	-0-	-0-	32	1	442	2	Y	1					1
							1	9									
04	360	N	348	-0-	-12	-0-	19	1	329	2	Y	-0-	1	1			-0-
05	496	N	407	-0-	-89	-0-	26	1	379	2	Y	2					2
							2	9									
06	450	N	375	-0-	-75	-0-	24	1	350	2	Y	1	2	1			1
							1	9									

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

01	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
02	196	N	165	-0-	-31	-0-	11	1	154	3	Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	14	1	160	3	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	19	1	153	3	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

01	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
02	364	N	301	-0-	-63	-0-	20	1	281	3	Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	13	1	294	3	Y	-0-					-0-
04	360	N	290	-0-	-70	-0-	20	1	270	3	Y	-0-					-0-
05	341	N	305	-0-	-36	-0-	24	1	281	3	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	34	1	265	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
03	62	N	32	-0-	-30	-0-	2	1	30	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	7	1	140	3	N	-0-					-0-
03	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	1 9	1 9	26	3	N	8					8
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-	3	1			5
03	41	N	41	-0-	-0-	-0-	1 15	1 9	25	3	N	14	3	1			16
04	30	N	22	-0-	-8	-0-	1 3	1 9	18	3	N	3	6	1			13
05	31	N	22	-0-	-9	-0-	2 3	1 9	17	3	N	3	5	1			11
06	30	N	24	-0-	-6	-0-	2 3	1 9	19	3	N	3	8	1			6

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-	2	1			1
02	308	N	296	-0-	-12	-0-	21	1	275	3	N	-0-					1
03	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-					1
04	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-					1
05	341	N	320	-0-	-21	-0-	27	1	293	3	N	-0-					1
*06	310	N	310	-0-	-0-	-0-	28	1	282	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-	1	1			1
02	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					1
03	318	N	318	-0-	-0-	-0-	19	1	298	3	Y	1	1	1			1
							1	9									
04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					1
*05	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					1
06	300	N	229	-0-	-71	-0-	15	1	214	3	Y	-0-					1

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	1	1			-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-	1	1			-0-
02	228	N	228	-0-	-0-	-0-	14	1	213	3	N	1					1
							1	9									
03	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-	1	1			-0-
04	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	6	1	30	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	6	1	24	2	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	2	1	11	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	17	1	285	3	N	1	2	1			1
							1	9									
02	280	N	269	-0-	-11	-0-	16	1	253	3	N	-0-					1
03	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-	1	1			-0-
04	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	24	1	300	3	N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	24	1	278	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	17	1	106	2	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	7	1	101	2	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	15	1	107	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	18	1	93	2	Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	23	1	83	2	Y	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	23	1	105	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	19	1	486	3	Y	3					44
							3	9									
02	560	N	292	-0-	-268	-0-	12	1	279	3	Y	1					45
							1	9									
03	682	N	313	-0-	-369	-0-	11	1	302	3	Y	-0-	22	1			23
04	480	N	304	-0-	-176	-0-	9	1	294	3	Y	1					24
							1	9									
05	310	N	259	-0-	-51	-0-	8	1	250	3	Y	1					25
							1	9									
*06	628	N	628	-0-	-0-	-0-	19	1	607	3	Y	2					27
							2	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	10	1	52	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	11	1	57	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-	1	1			-0-
02	148	N	148	-0-	-0-	-0-	9	1	138	3	N	1					1
							1	9									
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-	1	1			-0-
04	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	29	1	575	3	N	1	1	1			3
							1	9									
02	560	N	545	-0-	-15	-0-	26	1	516	3	N	3	1	1			5
							3	9									
03	620	N	590	-0-	-30	-0-	32	1	557	3	N	1	2	1			4
							1	9									
04	600	N	573	-0-	-27	-0-	36	1	537	3	N	-0-	1	1			3
*05	590	N	590	-0-	-0-	-0-	56	1	534	3	N	-0-	1	1			2
*06	572	N	572	-0-	-0-	-0-	62	1	510	3	N	-0-	1	1			1

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	7	1	93	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	10	1	113	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	11	1	106	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-	1	1			-0-
02	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	37	1	455	2	Y	1	1	1			1
							1	9									
02	479	N	479	-0-	-0-	-0-	28	1	451	2	Y	-0-					1
03	527	N	427	-0-	-100	-0-	29	1	398	2	Y	-0-					1
04	480	N	377	-0-	-103	-0-	21	1	356	2	Y	-0-	1	1			-0-
05	527	N	401	-0-	-126	-0-	26	1	374	2	Y	1					1
							1	9									
*06	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-	1	1			-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-	1	1			-0-
02	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	13	1	215	3	N	1	1	1			1
							1	9									
02	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					1
03	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-	1	1			-0-
04	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	16	1	190	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	122	3	N	1					1
							1	9									
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					1
05	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					1
*06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					1

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	11	1	162	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	8	1	184	3	Y	2					2
							2	9									
04	182	N	182	-0-	-0-	-0-	12	1	168	3	Y	2	3	1			1
							2	9									
05	186	N	184	-0-	-2	-0-	14	1	168	3	Y	2					3
							2	9									
*06	185	N	185	-0-	-0-	-0-	21	1	164	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-	1	1			-0-
02	140	N	135	-0-	-5	-0-	8	1	126	3	N	1					1
							1	9									
03	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-	1	1			-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

01	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	4	1	68	2	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	5	1	70	2	N	-0-					-0-
							11	3									
04	90	N	82	-0-	-8	-0-	5	1	69	2	N	-0-					-0-
							8	3									
05	93	N	82	-0-	-11	-0-	5	1	60	2	N	-0-					-0-
							17	3									
06	90	N	77	-0-	-13	-0-	5	1	67	2	N	-0-					-0-
							5	3									

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

01	735	N	735	-0-	-0-	-0-	102	1	633	2	Y	-0-					-0-
02	672	N	665	-0-	-7	-0-	45	1	620	2	Y	-0-					-0-
03	757	N	757	-0-	-0-	-0-	94	1	663	2	Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	121	1	614	2	Y	-0-					-0-
05	744	N	639	-0-	-105	-0-	138	1	501	2	Y	-0-					-0-
*06	799	N	799	-0-	-0-	-0-	143	1	656	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

01	280	N	280	-0-	-0-	-0-	27	1	253	3	N	-0-	2	1			1
02	280	N	266	-0-	-14	-0-	19	1	247	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					1
04	270	N	68	-0-	-202	-0-	5	1	63	3	N	-0-					1
05	310	N	235	-0-	-75	-0-	20	1	215	3	N	-0-					1
06	300	N	130	-0-	-170	-0-	12	1	118	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
02	805	N	805	-0-	-0-	-0-	53	1	752	3	Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	48	1	1060	3	Y	9					9
							10	9									
04	1306	N	1306	-0-	-0-	-0-	89	1	1207	3	Y	9	12	1			6
							10	9									
*05	1298	N	1298	-0-	-0-	-0-	101	1	1188	3	Y	8					14
							9	9									
*06	1546	N	1546	-0-	-0-	-0-	174	1	1366	3	Y	5					19
							6	9									

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

01	663	N	663	-0-	-0-	-0-	51	1	612	3	Y	-0-					-0-
02	795	N	795	-0-	-0-	-0-	58	1	737	3	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	61	1	751	3	Y	-0-					-0-
04	722	N	722	-0-	-0-	-0-	64	1	658	3	Y	-0-					-0-
05	868	N	811	-0-	-57	-0-	66	1	745	3	Y	-0-					-0-
06	780	N	755	-0-	-25	-0-	73	1	682	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

01	444	N	444	-0-	-0-	-0-	27	1	416	3	Y	1					3
							1	9									
02	370	N	370	-0-	-0-	-0-	14	1	356	3	Y	-0-					3
03	400	N	400	-0-	-0-	-0-	19	1	381	3	Y	-0-	3	1			-0-
04	381	N	381	-0-	-0-	-0-	24	1	354	3	Y	3	3	1			-0-
							3	9									
*05	378	N	378	-0-	-0-	-0-	31	1	346	3	Y	1					1
							1	9									
*06	360	N	360	-0-	-0-	-0-	32	1	327	3	Y	1	1	1			1
							1	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

01	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					-0-
02	252	N	200	-0-	-52	-0-	74	1	126	3	Y	-0-					-0-
03	341	N	261	-0-	-80	-0-	96	1	165	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	13	1	186	3	Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	17	1	178	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
02	308	N	299	-0-	-9	-0-	15	1	2	2	N	-0-					-0-
							282	3									
03	341	N	335	-0-	-6	-0-	15	1	3	2	N	-0-					-0-
							317	3									
04	330	N	291	-0-	-39	-0-	16	1	3	2	N	-0-					-0-
							272	3									
05	341	N	317	-0-	-24	-0-	21	1	1	2	N	-0-					-0-
							295	3									
06	330	N	313	-0-	-17	-0-	17	1	3	2	N	-0-					-0-
							293	3									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	8	1	142	2	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
							23	3									
04	185	N	185	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
							17	3									
*05	192	N	192	-0-	-0-	-0-	12	1	140	2	N	-0-					-0-
							40	3									
*06	170	N	170	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-
							10	3									

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	23	1	231	3	Y	-0-					3
02	252	N	238	-0-	-14	-0-	17	1	220	3	Y	1					4
							1	9									
03	314	N	314	-0-	-0-	-0-	25	1	276	3	Y	12					16
							13	9									
04	254	N	254	-0-	-0-	-0-	27	1	227	3	Y	-0-					16
*05	319	N	319	-0-	-0-	-0-	35	1	275	3	Y	8	14	1			10
							9	9									
06	300	N	147	-0-	-153	-0-	14	1	133	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	11	1	216	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

01	227	N	227	-0-	-0-	-0-	15	1	211	3	Y	1	1	1			1
							1	9									
02	201	N	201	-0-	-0-	-0-	12	1	189	3	Y	-0-					1
03	224	N	224	-0-	-0-	-0-	13	1	210	3	Y	1	1	1			1
							1	9									
04	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1
*05	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					1
06	210	N	209	-0-	-1	-0-	13	1	196	3	Y	-0-					1

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

01	278	N	278	-0-	-0-	-0-	25	1	253	3	Y	-0-					3
02	280	N	250	-0-	-30	-0-	17	1	232	3	Y	1					4
							1	9									
03	281	N	281	-0-	-0-	-0-	23	1	258	3	Y	-0-					4
04	270	N	252	-0-	-18	-0-	27	1	225	3	Y	-0-					4
*05	280	N	280	-0-	-0-	-0-	31	1	247	3	Y	2	3	1			3
							2	9									
06	270	N	261	-0-	-9	-0-	25	1	235	3	Y	1					4
							1	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

01	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	82	3	Y	2					2
							2	9									
04	84	N	84	-0-	-0-	-0-	6	1	77	3	Y	1	2	1			1
							1	9									
*05	86	N	86	-0-	-0-	-0-	7	1	78	3	Y	1					2
							1	9									
*06	84	N	84	-0-	-0-	-0-	9	1	74	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	-0-	98	1	632	3	Y	-0-					6
02	547	N	547	-0-	-0-	-0-	61	1	486	3	Y	-0-					6
03	622	N	622	-0-	-0-	-0-	99	1	520	3	Y	3					9
							3	9									
04	634	N	634	-0-	-0-	-0-	135	1	495	3	Y	4	10	1			3
							4	9									
*05	622	N	622	-0-	-0-	-0-	142	1	477	3	Y	3					6
							3	9									
*06	521	N	521	-0-	-0-	-0-	146	1	374	3	Y	1					7
							1	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	-0-	37	1	560	3	Y	-0-					-0-
02	504	N	446	-0-	-58	-0-	19	1	427	3	Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	27	1	519	3	Y	-0-					-0-
04	570	N	521	-0-	-49	-0-	32	1	489	3	Y	-0-					-0-
*05	573	N	573	-0-	-0-	-0-	39	1	534	3	Y	-0-					-0-
06	540	N	521	-0-	-19	-0-	41	1	480	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	9	1	45	2	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	7	1	34	2	Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-					-0-
*06	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					20
02	318	N	318	-0-	-0-	-0-	27	1	290	3	Y	1	1	8			20
							1	9									
03	372	N	308	-0-	-64	-0-	26	1	282	3	Y	-0-					20
04	330	N	278	-0-	-52	-0-	23	1	254	3	Y	1	1	8			20
							1	9									
*05	351	N	351	-0-	-0-	-0-	35	1	315	3	Y	1	1	8			20
							1	9									
06	300	N	207	-0-	-93	-0-	22	1	185	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	57	1	499	3	N	-0-	1	1			-0-
02	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	34	1	511	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	31	1	478	3	N	-0-					-0-
05	558	N	497	-0-	-61	-0-	30	1	467	3	N	-0-					-0-
06	540	N	500	-0-	-40	-0-	32	1	468	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	-0-	68	1	591	3	N	-0-					1
02	980	N	769	-0-	-211	-0-	47	1	722	3	N	-0-					1
03	837	N	748	-0-	-89	-0-	47	1	701	3	N	-0-					1
04	727	N	727	-0-	-0-	-0-	43	1	671	3	N	12	6	1			7
							13	9									
05	837	N	664	-0-	-173	-0-	39	1	605	3	N	18	9	1			16
							20	9									
*06	734	N	734	-0-	-0-	-0-	46	1	670	3	N	16					32
							18	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

01	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	20	1	205	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	22	1	232	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	23	1	225	3	N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	3	1	219	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

01	1966	N	276	-0-	-1690	-0-	38	1	238	2	Y	-0-					-0-
02	224	N	197	-0-	-27	-0-	13	1	184	2	Y	-0-					-0-
03	248	N	213	-0-	-35	-0-	27	1	186	2	Y	-0-					-0-
04	270	N	224	-0-	-46	-0-	37	1	187	2	Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	43	1	157	2	Y	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	68	1	311	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					7
02	196	N	131	-0-	-65	-0-	131	3			Y	-0-					7
03	186	N	95	-0-	-91	-0-	95	3			Y	-0-					7
04	180	N	44	-0-	-136	-0-	44	3			Y	-0-					7
*05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					7
*06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

01	92	N	92	-0-	-0-	-0-	8 1	1 9	83	3	Y	1	1	1			-0-
02	84	N	79	-0-	-5	-0-	7	1	72	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	8 1	1 9	82	3	Y	1					1
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

01	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	19	1	196	3	N	-0-					-0-
03	248	N	238	-0-	-10	-0-	21	1	217	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	21	1	215	3	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	2	1	203	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

01	203	N	203	-0-	-0-	-0-	13	1	190	3	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	Y	-0-					-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

01	496	N	496	-0-	-0-	-0-	25	1	471	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	33	1	562	2	Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	35	1	543	2	Y	-0-					-0-
							82	3									
04	480	N	366	-0-	-114	-0-	21	1	311	2	Y	-0-					-0-
							34	3									
05	651	N	259	-0-	-392	-0-	16	1	189	2	Y	-0-					-0-
							54	3									
06	630	N	238	-0-	-392	-0-	17	1	207	2	Y	-0-					-0-
							14	3									

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

01	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
02	252	N	222	-0-	-30	-0-	12	1	210	2	Y	-0-					-0-
03	310	N	254	-0-	-56	-0-	14	1	209	2	Y	-0-					-0-
							31	3									
04	270	N	242	-0-	-28	-0-	14	1	205	2	Y	-0-					-0-
							23	3									
05	248	N	228	-0-	-20	-0-	14	1	167	2	Y	-0-					-0-
							47	3									
*06	243	N	243	-0-	-0-	-0-	17	1	211	2	Y	-0-					-0-
							15	3									

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	930	N	912	-0-	-18	-0-	912	2			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-			-0-
02	364	N	346	-0-	-18	-0-	17	1	329	3	Y	-0-			-0-
03	357	N	357	-0-	-0-	-0-	16	1	341	3	Y	-0-			-0-
04	339	N	339	-0-	-0-	-0-	19	1	320	3	Y	-0-			-0-
05	372	N	315	-0-	-57	-0-	21	1	294	3	Y	-0-			-0-
06	360	N	329	-0-	-31	-0-	18	1	311	3	Y	-0-			-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-			-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-			-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-			-0-
*05	365	N	365	-0-	-0-	-0-	365	2			N	-0-			-0-
*06	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1539	N	1539	-0-	-0-	-0-	259	1	1280	3	N	-0-			-0-
02	1669	N	1669	-0-	-0-	-0-	279	1	1390	3	N	-0-			-0-
03	1787	N	1787	-0-	-0-	-0-	309	1	1478	3	N	-0-			-0-
04	1500	N	1399	-0-	-101	-0-	276	1	1123	3	N	-0-			-0-
05	1829	N	1524	-0-	-305	-0-	286	1	1238	3	N	-0-			-0-
*06	1805	N	1805	-0-	-0-	-0-	384	1	1421	3	N	-0-			-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-			-0-
02	56	N	47	-0-	-9	-0-	10	1	37	3	N	-0-			-0-
03	62	N	54	-0-	-8	-0-	11	1	43	3	N	-0-			-0-
04	60	N	48	-0-	-12	-0-	11	1	37	3	N	-0-			-0-
05	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-			-0-
06	60	N	37	-0-	-23	-0-	6	1	31	3	N	-0-			-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-			-0-
02	56	N	37	-0-	-19	-0-	2	1	35	3	Y	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	14	1	127	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	14	1	136	3	Y	1					1
							1	9									
04	150	N	147	-0-	-3	-0-	15	1	132	3	Y	-0-					1
05	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-					1
06	150	N	128	-0-	-22	-0-	13	1	115	3	Y	-0-					1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-	-0-	-0-	126	1	622	3	N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	130	1	646	3	N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	155	1	740	3	N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	183	1	745	3	N	-0-					-0-
*05	964	N	964	-0-	-0-	-0-	181	1	783	3	N	-0-					-0-
*06	882	N	882	-0-	-0-	-0-	188	1	694	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1335	N	1335	-0-	-0-	-0-	225	1	1110	3	N	-0-					-0-
02	1596	N	1304	-0-	-292	-0-	218	1	1086	3	N	-0-					-0-
03	1674	N	1616	-0-	-58	-0-	280	1	1336	3	N	-0-					-0-
04	1534	N	1534	-0-	-0-	-0-	302	1	1232	3	N	-0-					-0-
*05	1508	N	1508	-0-	-0-	-0-	283	1	1225	3	N	-0-					-0-
06	1560	N	1024	-0-	-536	-0-	218	1	806	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
02	504	N	438	-0-	-66	-0-	22	1	416	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	29	1	501	3	N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	38	1	524	3	N	-0-					-0-
06	570	N	515	-0-	-55	-0-	29	1	485	3	N	1					1
							1	9									

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	16	1	149	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	16	1	142	3	Y	-0-					-0-
05	186	N	70	-0-	-116	-0-	7	1	63	3	Y	-0-					-0-
06	180	N	1	-0-	-179	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	853	N	853	-0-	-0-	-0-	98	1	755	3	Y	-0-					-0-
02	728	N	634	-0-	-94	-0-	70	1	564	3	Y	-0-					-0-
03	744	N	718	-0-	-26	-0-	81	1	637	3	Y	-0-					-0-
04	840	N	742	-0-	-98	-0-	82	1	660	3	Y	-0-					-0-
*05	807	N	807	-0-	-0-	-0-	86	1	721	3	Y	-0-					-0-
*06	800	N	800	-0-	-0-	-0-	83	1	717	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	14	1	263	3	N	1					1
							1	9									
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					1
04	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-	1	1			-0-
*05	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	20	1	337	3	N	1					1
							1	9									

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-	1	1			1
02	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					1
03	279	N	96	-0-	-183	-0-	6	1	90	3	Y	-0-	1	1			-0-
04	180	N	88	-0-	-92	-0-	5	1	83	3	Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	6	1	90	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	6	1	80	3	Y	1					1
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	77	1	9	2	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	109	1	133	2	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	119	1	143	2	Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	189	1	613	2	Y	-0-					-0-
*05	2527	N	2527	-0-	-0-	-0-	495	1	2032	2	Y	-0-					-0-
*06	1428	N	1428	-0-	-0-	-0-	301	1	1127	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1013	N	1013	-0-	-0-	-0-	171	1	842	3	N	-0-					-0-
02	896	N	854	-0-	-42	-0-	143	1	711	3	N	-0-					-0-
03	1085	N	877	-0-	-208	-0-	152	1	725	3	N	-0-					-0-
04	990	N	898	-0-	-92	-0-	177	1	721	3	N	-0-					-0-
05	930	N	922	-0-	-8	-0-	173	1	749	3	N	-0-					-0-
*06	863	N	863	-0-	-0-	-0-	184	1	679	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	62	1	306	3	N	-0-					-0-
02	252	N	223	-0-	-29	-0-	37	1	186	3	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	46	1	221	3	N	-0-					-0-
04	270	N	231	-0-	-39	-0-	46	1	185	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	50	1	216	3	N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	58	1	214	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	14	1	71	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	19	1	92	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	19	1	77	3	N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	21	1	89	3	N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	28	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
							24	3									
04	188	N	188	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
							18	3									
*05	194	N	194	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
							40	3									
*06	186	N	186	-0-	-0-	-0-	13	1	162	2	Y	-0-					-0-
							11	3									

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1	1	1			-0-
							1	9									
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	8	1	129	2	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	187	2	N	-0-					-0-
							28	3									
04	182	N	182	-0-	-0-	-0-	10	1	155	2	N	-0-					-0-
							17	3									
*05	189	N	189	-0-	-0-	-0-	12	1	138	2	N	-0-					-0-
							39	3									
06	210	N	169	-0-	-41	-0-	12	1	147	2	N	-0-					-0-
							10	3									

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2906	N	2607	-0-	-299	-0-	164	1	2443	3	Y	-0-					-0-
02	1288	N	1280	-0-	-8	-0-	55	1	1225	3	Y	-0-					-0-
03	1426	N	1418	-0-	-8	-0-	69	1	1349	3	Y	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	86	1	1308	3	Y	-0-					-0-
*05	1432	N	1432	-0-	-0-	-0-	96	1	1336	3	Y	-0-					-0-
*06	1397	N	1397	-0-	-0-	-0-	110	1	1287	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	64	1	557	3	N	-0-					1
02	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					1
03	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-	1	1			-0-
04	600	N	492	-0-	-108	-0-	30	1	462	3	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	30	1	460	3	N	-0-					-0-
06	510	N	449	-0-	-61	-0-	29	1	420	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	719	N	719	-0-	-0-	-0-	74	1	642	3	N	3	4	1			6
							3	9									
02	616	N	616	-0-	-0-	-0-	37	1	576	3	N	3	1	8			8
							3	9									
03	703	N	703	-0-	-0-	-0-	44	1	658	3	N	1	2	1			7
							1	9									
04	672	N	672	-0-	-0-	-0-	40	1	631	3	N	1	2	1			6
							1	9									
05	682	N	617	-0-	-65	-0-	37	1	580	3	N	-0-	1	1			5
06	660	N	614	-0-	-46	-0-	40	1	573	3	N	1					6
							1	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

01	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

01	380	N	380	-0-	-0-	-0-	39	1	341	3	N	-0-	1	1			-0-
02	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	26	1	382	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

01	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1734	N	1734	-0-	-0-	-0-	179	1	1555	3	N	-0-					2
02	1639	N	1639	-0-	-0-	-0-	100	1	1539	3	N	-0-					2
03	1797	N	1797	-0-	-0-	-0-	113	1	1683	3	N	1	1	1			2
							1	9									
04	1726	N	1726	-0-	-0-	-0-	104	1	1622	3	N	-0-					2
*05	1844	N	1844	-0-	-0-	-0-	112	1	1732	3	N	-0-					2
*06	1797	N	1797	-0-	-0-	-0-	116	1	1681	3	N	-0-					2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	42	1	361	3	N	-0-	1	1			-0-
02	461	N	461	-0-	-0-	-0-	28	1	433	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	71	1	618	3	N	-0-					1
02	600	N	600	-0-	-0-	-0-	37	1	563	3	N	-0-					1
03	708	N	708	-0-	-0-	-0-	45	1	663	3	N	-0-					1
04	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					1
*05	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					1
*06	675	N	675	-0-	-0-	-0-	44	1	631	3	N	-0-					1

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	21	1	356	2	Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	22	1	342	2	Y	-0-					-0-
							51	3									
04	394	N	394	-0-	-0-	-0-	23	1	334	2	Y	-0-					-0-
							37	3									
05	403	N	392	-0-	-11	-0-	25	1	286	2	Y	-0-					-0-
							81	3									
06	390	N	358	-0-	-32	-0-	25	1	312	2	Y	-0-					-0-
							21	3									

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
02	140	N	117	-0-	-23	-0-	6	1	111	3	N	-0-					-0-
03	155	N	85	-0-	-70	-0-	5	1	80	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

01	171	N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
04	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
05	186	N	159	-0-	-27	-0-	10	1	149	3	N	-0-					-0-
06	180	N	126	-0-	-54	-0-	8	1	118	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

01	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-	1	1			-0-
02	11	N	-0-	-0-	-11	-0-					N	1					1
03	93	N	-0-	-0-	-93	-0-					N	9					10
04	120	N	-0-	-0-	-120	-0-					N	6	8	1			8
05	0	N	-0-	-0-	-0-	-0-					N	10	7	1			11
*06	12	N	12	-0-	-0-	-0-	4	3	8	9	N	7					18

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

01	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
06	240	N	206	-0-	-34	-0-	11	1	195	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

01	292	N	292	-0-	-0-	-0-	30	1	262	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	16	1	253	3	N	-0-					-0-
03	310	N	303	-0-	-7	-0-	19	1	284	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	18	1	258	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	7	1	62	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

01	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	13	1	171	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	15	1	168	3	Y	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	24	1	230	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

01	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
02	196	N	181	-0-	-15	-0-	10	1	171	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
							25	3									
04	198	N	198	-0-	-0-	-0-	11	1	168	2	Y	-0-					-0-
							19	3									
*05	204	N	204	-0-	-0-	-0-	13	1	149	2	Y	-0-					-0-
							42	3									
06	210	N	197	-0-	-13	-0-	14	1	171	2	Y	-0-					-0-
							12	3									

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

01	179	N	179	-0-	-0-	-0-	18	1	160	3	N	1					1
							1	9									
02	168	N	158	-0-	-10	-0-	15	1	143	3	N	-0-					1
03	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	17	1	149	3	N	-0-					1
05	186	N	159	-0-	-27	-0-	16	1	143	3	N	-0-					1
06	180	N	155	-0-	-25	-0-	16	1	139	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	6	1	20	3	N	-0-			-0-
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-			-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-			-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-			-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-			-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-			-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2246	N	1335	-0-	-911	-0-	103	1	1232	3	Y	-0-			-0-
02	1400	N	1370	-0-	-30	-0-	67	1	1303	3	Y	-0-			-0-
03	1507	N	1507	-0-	-0-	-0-	76	1	1431	3	Y	-0-			-0-
04	1459	N	1459	-0-	-0-	-0-	72	1	1387	3	Y	-0-			-0-
05	1519	N	1488	-0-	-31	-0-	72	1	1416	3	Y	-0-			-0-
06	1470	N	1459	-0-	-11	-0-	72	1	1387	3	Y	-0-			-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	37	1	183	3	N	-0-			-0-
02	196	N	179	-0-	-17	-0-	30	1	149	3	N	-0-			-0-
03	261	N	261	-0-	-0-	-0-	45	1	216	3	N	-0-			-0-
04	210	N	208	-0-	-2	-0-	41	1	167	3	N	-0-			-0-
*05	206	N	206	-0-	-0-	-0-	39	1	167	3	N	-0-			-0-
06	240	N	202	-0-	-38	-0-	43	1	159	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	80	1	379	3	N	3					3
							3	9									
02	205	N	205	-0-	-0-	-0-	45	1	160	3	N	-0-					3
03	230	N	230	-0-	-0-	-0-	48	1	182	3	N	-0-					3
04	240	N	220	-0-	-20	-0-	52	1	168	3	N	-0-	2	1			1
05	217	N	203	-0-	-14	-0-	29	1	174	3	N	-0-					1
06	210	N	198	-0-	-12	-0-	32	1	166	3	N	-0-					1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1216	N	1216	-0-	-0-	-0-	205	1	1011	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	167	1	834	3	N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	157	1	749	3	N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	225	1	917	3	N	-0-					-0-
*05	1269	N	1269	-0-	-0-	-0-	238	1	1031	3	N	-0-					-0-
*06	1074	N	1074	-0-	-0-	-0-	229	1	845	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	12	1	136	3	N	1					1
							1	9									
02	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-	1	1			-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	5	1	242	3	Y	-0-					-0-
02	252	N	232	-0-	-20	-0-	7	1	225	3	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	8	1	250	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	9	1	244	3	Y	-0-					-0-
05	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
06	240	N	17	-0-	-223	-0-	17	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0-	-0-	51	1	542	2	N	-0-					42
02	700	N	604	-0-	-96	-0-	45	1	550	2	N	8	2	8			48
							9	9									
03	702	N	702	-0-	-0-	-0-	51	1	648	2	N	3					51
							3	9									
04	659	N	659	-0-	-0-	-0-	46	1	609	2	N	4					55
							4	9									
05	713	N	659	-0-	-54	-0-	46	1	607	2	N	5	35	1			25
							6	9									
06	690	N	635	-0-	-55	-0-	45	1	590	2	N	-0-					25

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

01	249	N	249	-0-	-0-	-0-	206	1	43	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	204	1	41	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	223	1	47	3	N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	212	1	50	3	N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	219	1	71	3	N	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	226	1	88	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

01	364	N	364	-0-	-0-	-0-	301	1	63	3	N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	265	1	53	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	290	1	61	3	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	267	1	63	3	N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	264	1	85	3	N	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	275	1	107	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

01	1658	N	1658	-0-	-0-	-0-	142	1	1516	3	N	-0-					-0-
02	1568	N	1522	-0-	-46	-0-	122	1	1400	3	N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	130	1	1569	3	N	-0-					-0-
04	1638	N	1638	-0-	-0-	-0-	128	1	1510	3	N	-0-					-0-
05	1674	N	1614	-0-	-60	-0-	147	1	1467	3	N	-0-					-0-
06	1650	N	1536	-0-	-114	-0-	137	1	1399	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

01	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	8	1	139	3	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

01	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	5	1	43	3	N	3	1	1			2
							3	9									
03	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	1	1			2
							1	9									
04	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-	1	1			1
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-	1	1			-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

01	357	N	357	-0-	-0-	-0-	28	1	326	3	N	3	1	1			3
							3	9									
02	321	N	321	-0-	-0-	-0-	31	1	287	3	N	3	3	1			3
							3	9									
03	347	N	347	-0-	-0-	-0-	25	1	319	3	N	3	2	1			4
							3	9									
04	358	N	358	-0-	-0-	-0-	33	1	322	3	N	3	2	1			5
							3	9									
05	372	N	361	-0-	-11	-0-	32	1	327	3	N	2	4	1			3
							2	9									
*06	347	N	347	-0-	-0-	-0-	32	1	313	3	N	2					5
							2	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	55	1	564	3	Y	2	4	1			1
							2	9									
02	504	N	418	-0-	-86	-0-	37	1	381	3	Y	-0-					1
03	806	N	805	-0-	-1	-0-	68	1	735	3	Y	2					3
							2	9									
04	835	N	835	-0-	-0-	-0-	69	1	762	3	Y	4					7
							4	9									
*05	896	N	896	-0-	-0-	-0-	78	1	812	3	Y	5					12
							6	9									
*06	869	N	869	-0-	-0-	-0-	84	1	782	3	Y	3	14	1			1
							3	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
04	330	N	211	-0-	-119	-0-	211	3			Y	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
06	270	N	171	-0-	-99	-0-	5	1	166	3	Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	32	1	880	3	Y	-0-					66
02	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					66
03	1163	N	1163	-0-	-0-	-0-	40	1	1122	3	Y	1					67
							1	9									
04	1125	N	1125	-0-	-0-	-0-	34	1	1091	3	Y	-0-					67
*05	1038	N	1038	-0-	-0-	-0-	33	1	1005	3	Y	-0-					67
*06	951	N	951	-0-	-0-	-0-	28	1	923	3	Y	-0-					67

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					2
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					2
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					3
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					3
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					3
04	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					3
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					3
06	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3	N	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	412	3	Y	-0-			-0-
02	392	N	373	-0-	-19	-0-	373	3	Y	-0-			-0-
03	417	N	417	-0-	-0-	-0-	417	3	Y	-0-			-0-
04	406	N	406	-0-	-0-	-0-	406	3	Y	-0-			-0-
*05	419	N	419	-0-	-0-	-0-	419	3	Y	-0-			-0-
*06	401	N	401	-0-	-0-	-0-	401	3	Y	-0-			-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	235	3	Y	-0-			-0-
02	224	N	210	-0-	-14	-0-	210	3	Y	-0-			-0-
03	234	N	234	-0-	-0-	-0-	234	3	Y	-0-			-0-
04	240	N	223	-0-	-17	-0-	223	3	Y	-0-			-0-
05	248	N	223	-0-	-25	-0-	223	3	Y	-0-			-0-
06	240	N	204	-0-	-36	-0-	204	3	Y	-0-			-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	75	1	14	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	69	1	19	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	69	1	21	3	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	69	1	19	3	Y	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	65	1	25	3	Y	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	52	1	12	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	29	1	223	3	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	22	1	180	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	26	1	205	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	25	1	209	3	Y	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

01	571	N	571	-0-	-0-	-0-	36	1	535	3	Y	-0-					-0-
02	644	N	362	-0-	-282	-0-	15	1	347	3	Y	-0-					-0-
03	785	N	785	-0-	-0-	-0-	37	1	715	3	Y	30	30	8			-0-
							33	9									
04	675	N	675	-0-	-0-	-0-	42	1	633	3	Y	-0-					-0-
*05	692	N	692	-0-	-0-	-0-	44	1	614	3	Y	31	31	8			-0-
							34	9									
06	750	N	649	-0-	-101	-0-	51	1	598	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

01	336	N	336	-0-	-0-	-0-	17	1	319	2	N	-0-					-0-
02	308	N	292	-0-	-16	-0-	16	1	276	2	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	17	1	268	2	N	-0-					-0-
							41	3									
04	330	N	316	-0-	-14	-0-	18	1	268	2	N	-0-					-0-
							30	3									
*05	329	N	329	-0-	-0-	-0-	21	1	240	2	N	-0-					-0-
							68	3									
06	330	N	318	-0-	-12	-0-	22	1	277	2	N	-0-					-0-
							19	3									

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	1	N	-0-	-0-	-1	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

01	621	N	621	-0-	-0-	-0-	35	1	584	3	N	2	3	1			1
							2	9									
02	480	N	480	-0-	-0-	-0-	29	1	449	3	N	2	1	1			2
							2	9									
03	510	N	510	-0-	-0-	-0-	35	1	474	3	N	1	2	1			1
							1	9									
04	521	N	521	-0-	-0-	-0-	38	1	483	3	N	-0-	1	1			-0-
*05	643	N	643	-0-	-0-	-0-	47	1	596	3	N	-0-					-0-
*06	501	N	501	-0-	-0-	-0-	40	1	1	2	N	-0-					-0-
							460	3									

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

01	78	N	78	-0-	-0-	-0-	7	1	70	3	Y	1	55	1			16
							1	9									
02	84	N	67	-0-	-17	-0-	6	1	61	3	Y	-0-					16
03	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	13	1			3
04	90	N	70	-0-	-20	-0-	6	1	64	3	Y	-0-	2	1			1
*05	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					1
*06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

01	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	26	1	266	3	Y	1	2	1			-0-
							1	9									
02	280	N	278	-0-	-2	-0-	25	1	253	3	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	26	1	283	3	Y	1					1
							1	9									
04	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-					1
*05	312	N	312	-0-	-0-	-0-	27	1	284	3	Y	1					2
							1	9									
06	300	N	296	-0-	-4	-0-	29	1	267	3	Y	-0-	2	1			-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
06	450	N	261	-0-	-189	-0-	261	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	24	1	428	3	Y	-0-					1
02	448	N	245	-0-	-203	-0-	16	1	228	3	Y	1	1	8			1
							1	9									
03	519	N	519	-0-	-0-	-0-	35	1	481	3	Y	3					4
							3	9									
04	485	N	485	-0-	-0-	-0-	39	1	446	3	Y	-0-					4
*05	403	N	403	-0-	-0-	-0-	35	1	367	3	Y	1	1	8			4
							1	9									
06	510	N	464	-0-	-46	-0-	41	1	423	3	Y	-0-					4

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					2
02	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					2
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-	2	1			-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	99	1	279	3	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	126	1	268	3	Y	1					1
							1	9									
04	324	N	324	-0-	-0-	-0-	117	1	207	3	Y	-0-					1
*05	350	N	350	-0-	-0-	-0-	123	1	226	3	Y	1					2
							1	9									
*06	297	N	297	-0-	-0-	-0-	117	1	179	3	Y	1	3	1			-0-
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	18	1	158	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-					-0-
04	180	N	12	-0-	-168	-0-	1	1	11	3	N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					6
							1	9									
02	420	N	370	-0-	-50	-0-	25	1	345	3	N	-0-					6
03	465	N	399	-0-	-66	-0-	28	1	371	3	N	-0-	5	1			1
04	450	N	389	-0-	-61	-0-	28	1	361	3	N	-0-					1
05	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-	1	1			-0-
06	390	N	376	-0-	-14	-0-	23	1	353	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	55	3	Y	2					2
							2	9									
03	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-	2	1			-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	473	-0-	-0-	-0-	53	1	420	3	Y	-0-	1	1			2
02	574	N	574	-0-	-0-	-0-	36	1	538	3	Y	-0-					2
03	1201	N	1201	-0-	-0-	-0-	77	1	1124	3	Y	-0-	1	1			1
04	829	N	829	-0-	-0-	-0-	57	1	772	3	Y	-0-					1
*05	778	N	778	-0-	-0-	-0-	56	1	722	3	Y	-0-					1
*06	690	N	690	-0-	-0-	-0-	55	1	635	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	882	N	882	-0-	-0-	-0-	91	1	790	3	N	1	2	1			3
							1	9									
02	718	N	718	-0-	-0-	-0-	44	1	673	3	N	1					4
							1	9									
03	837	N	769	-0-	-68	-0-	49	1	720	3	N	-0-	1	1			3
04	810	N	729	-0-	-81	-0-	44	1	684	3	N	1	1	1			3
							1	9									
05	806	N	776	-0-	-30	-0-	47	1	729	3	N	-0-					3
06	750	N	722	-0-	-28	-0-	47	1	675	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	725	N	725	-0-	-0-	-0-	75	1	650	3	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
03	434	N	401	-0-	-33	-0-	25	1	376	3	N	-0-					-0-
04	420	N	388	-0-	-32	-0-	23	1	365	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	25	1	383	3	N	-0-					-0-
*06	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	26	1	535	3	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	25	1	485	3	Y	-0-					-0-
03	589	N	566	-0-	-23	-0-	26	1	540	3	Y	-0-					-0-
04	540	N	538	-0-	-2	-0-	30	1	508	3	Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	37	1	508	3	Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	30	1	509	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	10	1	140	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	11	1	154	3	Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	11	1	124	3	Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	9	1	96	3	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	5	3	29	9	Y	26					26
02	15	N	15	-0-	-0-	-0-	6	3	9	9	Y	8	2	8			32
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					32
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					32
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-	28	1			4
06	30	N	-0-	-0-	-30	-0-					Y	-0-	2	1			2

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	718	N	718	-0-	-0-	-0-	39	1	679	3	Y	-0-					1
02	700	N	699	-0-	-1	-0-	45	1	654	3	Y	-0-					1
03	899	N	791	-0-	-108	-0-	54	1	737	3	Y	-0-					1
04	762	N	762	-0-	-0-	-0-	62	1	700	3	Y	-0-					1
*05	801	N	801	-0-	-0-	-0-	70	1	731	3	Y	-0-					1
06	780	N	751	-0-	-29	-0-	67	1	684	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	49	1	9	3	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	1			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
06	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	8	1	167	3	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
05	527	N	338	-0-	-189	-0-	338	3			N	-0-					-0-
06	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-	1	1			-0-
02	392	N	369	-0-	-23	-0-	27	1	341	3	Y	1					1
							1	9									
03	434	N	403	-0-	-31	-0-	27	1	376	3	Y	-0-					1
04	420	N	395	-0-	-25	-0-	25	1	370	3	Y	-0-	1	1			-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	Y	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	21	1	364	3	Y	-0-					1
02	308	N	298	-0-	-10	-0-	19	1	279	3	Y	-0-					1
03	434	N	348	-0-	-86	-0-	24	1	324	3	Y	-0-					1
04	360	N	286	-0-	-74	-0-	23	1	263	3	Y	-0-					1
05	341	N	314	-0-	-27	-0-	28	1	286	3	Y	-0-					1
06	330	N	230	-0-	-100	-0-	21	1	209	3	Y	-0-	1	1			-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
03	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	14	1	59	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	10	1	44	3	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	4	1	25	3	N	-0-					-0-
06	60	N	20	-0-	-40	-0-	2	1	18	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
05	248	N	87	-0-	-161	-0-	87	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	12	1	68	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	15	1	64	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	9	1	64	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	8	1	59	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	8	1	40	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	10	1	43	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	10	1	41	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	18	1	268	3	Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	11	1	257	3	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	14	1	277	3	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	17	1	266	3	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	34	1	267	3	Y	-0-	5	1			5
02	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					5
03	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-	2	1			3
04	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-	1	1			2
*05	313	N	313	-0-	-0-	-0-	22	1	291	3	Y	-0-					2
*06	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	8	1	184	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	10	1	200	3	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	14	1	199	3	Y	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-					-0-
02	336	N	324	-0-	-12	-0-	16	1	308	3	Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	17	1	347	3	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	20	1	339	3	Y	-0-					-0-
05	372	N	352	-0-	-20	-0-	24	1	328	3	Y	-0-					-0-
06	360	N	351	-0-	-9	-0-	20	1	331	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	23	1	186	3	Y	-0-					1
02	168	N	162	-0-	-6	-0-	10	1	152	3	Y	-0-					1
03	186	N	183	-0-	-3	-0-	12	1	171	3	Y	-0-	1	1			-0-
04	180	N	176	-0-	-4	-0-	12	1	164	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	14	1	162	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	13	1	259	3	Y	-0-					-0-
02	252	N	245	-0-	-7	-0-	12	1	233	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	14	1	236	3	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	18	1	247	3	Y	-0-					-0-
06	270	N	249	-0-	-21	-0-	14	1	235	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	10	1	79	3	Y	1	1	1			1
							1	9									
02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					1
03	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					1
04	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-					1
05	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					1
06	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	634	N	634	-0-	-0-	-0-	71	1	563	3	Y	-0-	1	1			1
02	392	N	389	-0-	-3	-0-	24	1	365	3	Y	-0-					1
03	434	N	411	-0-	-23	-0-	26	1	385	3	Y	-0-					1
04	420	N	402	-0-	-18	-0-	28	1	374	3	Y	-0-					1
05	434	N	410	-0-	-24	-0-	29	1	381	3	Y	-0-					1
06	390	N	384	-0-	-6	-0-	31	1	353	3	Y	-0-					1

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	9	1	127	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
04	240	N	188	-0-	-52	-0-	13	1	175	3	Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	10	1	123	3	Y	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	27	1	208	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	2	1	13	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	43	1	253	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	19	1	222	3	Y	1					1
							1	9									
04	270	N	242	-0-	-28	-0-	20	1	222	3	Y	-0-					1
*05	354	N	354	-0-	-0-	-0-	31	1	323	3	Y	-0-					1
*06	440	N	440	-0-	-0-	-0-	58	1	382	3	Y	-0-	1	1			-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
02	84	N	67	-0-	-17	-0-	3	1	64	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	11	1	90	2	Y	-0-					-0-
							169	3									
04	206	N	206	-0-	-0-	-0-	11	1	30	2	Y	-0-					-0-
							165	3									
*05	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
02	336	N	286	-0-	-50	-0-	18	1	268	3	N	-0-					-0-
03	372	N	328	-0-	-44	-0-	20	1	308	3	N	-0-					-0-
04	360	N	298	-0-	-62	-0-	18	1	280	3	N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

01	458	N	458	-0-	-0-	-0-	40	1	416	3	Y	2	1	1			1
							2	9									
02	448	N	428	-0-	-20	-0-	31	1	396	3	Y	1	1	1			1
							1	9									
03	465	N	452	-0-	-13	-0-	30	1	421	3	Y	1	1	1			1
							1	9									
04	450	N	438	-0-	-12	-0-	28	1	410	3	Y	-0-	1	1			-0-
05	465	N	447	-0-	-18	-0-	30	1	417	3	Y	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	26	1	425	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

01	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	14	1	194	3	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	12	1	178	3	Y	-0-					-0-
05	217	N	134	-0-	-83	-0-	9	1	125	3	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	11	1	174	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

01	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-	1	1			1
02	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					1
03	130	N	130	-0-	-0-	-0-	13	1	116	3	N	1	1	1			1
							1	9									
04	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					1
*05	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					1
*06	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

01	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	3	1	51	3	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-	1	1			1
02	112	N	77	-0-	-35	-0-	7	1	70	3	N	-0-					1
03	63	N	63	-0-	-0-	-0-	6	1	56	3	N	1	1	1			1
							1	9									
04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					1
*05	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					1
*06	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	18	1	278	3	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	19	1	283	3	Y	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	18	1	283	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	81	3	Y	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	16	1	275	3	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	15	1	282	3	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	22	1	396	3	Y	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	21	1	388	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-					-0-
02	56	N	14	-0-	-42	-0-	3	1	11	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	2	1	8	3	N	-0-					-0-
04	60	N	13	-0-	-47	-0-	3	1	10	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	28	1	139	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	30	1	148	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	38	1	181	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	40	1	163	3	N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	43	1	187	3	N	-0-					-0-
*06	262	N	262	-0-	-0-	-0-	56	1	206	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-
02	280	N	83	-0-	-197	-0-	5	1	78	3	Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	793	N	793	-0-	-0-	-0-	43	1	750	3	Y	-0-					1
02	532	N	532	-0-	-0-	-0-	34	1	498	3	Y	-0-					1
03	709	N	709	-0-	-0-	-0-	48	1	660	3	Y	1					2
							1	9									
04	979	N	979	-0-	-0-	-0-	79	1	899	3	Y	1					3
							1	9									
*05	742	N	742	-0-	-0-	-0-	65	1	677	3	Y	-0-					3
06	630	N	295	-0-	-335	-0-	26	1	269	3	Y	-0-					3

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	16	1	81	2	Y	-0-					-0-
02	84	N	12	-0-	-72	-0-	1	1	11	2	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	14	1	112	2	Y	-0-					-0-
04	90	N	54	-0-	-36	-0-	7	1	47	2	Y	-0-					-0-
05	12	N	10	-0-	-2	-0-	2	1	8	2	Y	-0-					-0-
06	120	N	18	-0-	-102	-0-	3	1	15	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
05	12	N	6	-0-	-6	-0-	1	1	5	2	Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	22	1	384	3	Y	-0-					1
02	476	N	329	-0-	-147	-0-	21	1	308	3	Y	-0-					1
03	465	N	259	-0-	-206	-0-	18	1	241	3	Y	-0-					1
04	390	N	254	-0-	-136	-0-	21	1	233	3	Y	-0-					1
05	372	N	345	-0-	-27	-0-	30	1	315	3	Y	-0-	1	1			-0-
*06	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	83	1	410	3	N	-0-					-0-
02	588	N	534	-0-	-54	-0-	89	1	445	3	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	96	1	459	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	110	1	449	3	N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	119	1	514	3	N	-0-					-0-
06	540	N	489	-0-	-51	-0-	104	1	385	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	11	1	125	2	N	-0-					6
02	134	N	134	-0-	-0-	-0-	11	1	123	2	N	-0-					6
03	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					6
04	120	N	98	-0-	-22	-0-	8	1	90	2	N	-0-					6
05	155	N	110	-0-	-45	-0-	9	1	101	2	N	-0-	5	1			1
*06	121	N	121	-0-	-0-	-0-	11	1	110	2	N	-0-					1

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					-0-
02	308	N	294	-0-	-14	-0-	19	1	275	3	Y	-0-					-0-
03	310	N	215	-0-	-95	-0-	15	1	200	3	Y	-0-					-0-
04	330	N	34	-0-	-296	-0-	3	1	31	3	Y	-0-					-0-
05	341	N	32	-0-	-309	-0-	3	1	29	3	Y	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	34	1	529	3	Y	-0-					-0-
02	336	N	312	-0-	-24	-0-	12	1	300	3	Y	-0-					-0-
03	403	N	357	-0-	-46	-0-	17	1	340	3	Y	-0-					-0-
04	510	N	332	-0-	-178	-0-	21	1	311	3	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	28	1	312	3	Y	-0-					-0-
06	360	N	322	-0-	-38	-0-	28	1	294	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
02	140	N	125	-0-	-15	-0-	6	1	119	3	N	-0-					1
03	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-					1
04	150	N	131	-0-	-19	-0-	8	1	123	3	N	-0-	1	1			-0-
*05	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

01	330	N	330	-0-	-0-	-0-	34	1	296	3	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	13	1	206	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	15	1	223	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	15	1	230	3	N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

01	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	7	1	51	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	11	1	84	2	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	15	1	83	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

01	529	N	529	-0-	-0-	-0-	87	1	442	2	Y	-0-					-0-
02	532	N	454	-0-	-78	-0-	52	1	401	2	Y	1	1	8			-0-
							1	9									
03	527	N	502	-0-	-25	-0-	57	1	445	2	Y	-0-					-0-
04	510	N	443	-0-	-67	-0-	57	1	386	2	Y	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	82	1	421	2	Y	1	1	8			-0-
							1	9									
06	480	N	465	-0-	-15	-0-	71	1	394	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
03	15	N	3	-0-	-12	-0-	3	3			Y	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	827	N	827	-0-		-0-	-0-	116	1	709	3	Y	2	5	1			3
								2	9									
02	756	N	755	-0-		-1	-0-	108	1	646	3	Y	1					4
								1	9									
03	837	N	800	-0-		-37	-0-	116	1	682	3	Y	2	3	1			3
								2	9									
04	810	N	795	-0-		-15	-0-	112	1	683	3	Y	-0-					3
05	837	N	817	-0-		-20	-0-	119	1	697	3	Y	1	2	1			2
								1	9									
06	780	N	731	-0-		-49	-0-	107	1	623	3	Y	1					3
								1	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-		-0-	-0-	48	1	421	3	N	-0-					-0-
02	426	N	426	-0-		-0-	-0-	35	1	391	3	N	-0-					-0-
03	466	N	466	-0-		-0-	-0-	35	1	431	3	N	-0-					-0-
04	451	N	451	-0-		-0-	-0-	30	1	421	3	N	-0-					-0-
05	465	N	460	-0-		-5	-0-	33	1	427	3	N	-0-					-0-
06	450	N	448	-0-		-2	-0-	44	1	404	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-		-0-	-0-	19	1	275	3	Y	-0-	1	1			1
02	280	N	267	-0-		-13	-0-	16	1	251	3	Y	-0-					1
03	310	N	295	-0-		-15	-0-	17	1	277	3	Y	1	1	1			1
								1	9									
04	277	N	277	-0-		-0-	-0-	17	1	260	3	Y	-0-					1
05	310	N	286	-0-		-24	-0-	18	1	268	3	Y	-0-					1
06	300	N	268	-0-		-32	-0-	17	1	251	3	Y	-0-					1

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-		-0-	-0-	5	1	68	3	N	-0-					1
02	84	N	67	-0-		-17	-0-	5	1	62	3	N	-0-					1
03	93	N	53	-0-		-40	-0-	4	1	49	3	N	-0-	1	1			-0-
04	60	N	50	-0-		-10	-0-	4	1	46	3	N	-0-					-0-
05	62	N	50	-0-		-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	55	-0-		-5	-0-	3	1	52	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-		-0-	-0-	12	1	139	3	Y	-0-					-0-
02	143	N	143	-0-		-0-	-0-	7	1	136	3	Y	-0-					-0-
03	141	N	141	-0-		-0-	-0-	7	1	134	3	Y	-0-					-0-
04	120	N	116	-0-		-4	-0-	6	1	110	3	Y	-0-					-0-
05	124	N	116	-0-		-8	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	112	-0-		-8	-0-	6	1	106	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					1
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-	1	1			-0-
*05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

01	150	N	150	-0-	-0-	-0-	26	1	122	3	N	2					2
							2	9									
02	155	N	155	-0-	-0-	-0-	34	1	121	3	N	-0-					2
03	178	N	178	-0-	-0-	-0-	37	1	141	3	N	-0-					2
04	176	N	176	-0-	-0-	-0-	42	1	134	3	N	-0-	1	1			1
05	186	N	159	-0-	-27	-0-	23	1	136	3	N	-0-					1
06	180	N	151	-0-	-29	-0-	24	1	127	3	N	-0-					1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					1
02	168	N	164	-0-	-4	-0-	8	1	156	3	N	-0-					1
03	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					1
04	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					1
05	186	N	173	-0-	-13	-0-	17	1	156	3	N	-0-					1
06	180	N	172	-0-	-8	-0-	19	1	153	3	N	-0-					1

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

01	503	N	503	-0-	-0-	-0-	52	1	451	3	N	-0-					-0-
02	448	N	414	-0-	-34	-0-	25	1	389	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	27	1	425	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-					-0-
06	450	N	449	-0-	-1	-0-	29	1	420	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

01	201	N	201	-0-	-0-	-0-	16	1	185	3	N	-0-					1
02	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					1
03	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					1
04	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					1
*05	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					1
*06	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

01	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	101	1	2	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	99	1	5	2	Y	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	102	1	5	2	Y	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	99	1	5	2	Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

01	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	17	1	207	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	18	1	182	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	16	1	176	3	Y	-0-					-0-
06	210	N	167	-0-	-43	-0-	16	1	151	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

01	321	N	321	-0-	-0-	-0-	15	1	304	3	N	2					2
							2	9									
02	308	N	287	-0-	-21	-0-	14	1	270	3	N	3	2	1			3
							3	9									
03	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-	2	1			1
04	300	N	270	-0-	-30	-0-	15	1	255	3	N	-0-	1	1			-0-
05	310	N	224	-0-	-86	-0-	15	1	209	3	N	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	17	1	219	3	Y	-0-					-0-
03	248	N	209	-0-	-39	-0-	16	1	193	3	Y	-0-					-0-
04	240	N	204	-0-	-36	-0-	18	1	186	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	19	1	212	3	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	20	1	186	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	51	1	318	2	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	19	1	253	2	Y	-0-					-0-
03	310	N	304	-0-	-6	-0-	38	1	266	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	49	1	248	2	Y	-0-					-0-
05	310	N	292	-0-	-18	-0-	63	1	229	2	Y	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	56	1	258	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	6	1	118	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	22	1	303	3	N	-0-					-0-
06	330	N	297	-0-	-33	-0-	17	1	280	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	46	1	400	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
*06	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	8	1	66	3	N	1	1	1			1
							1	9									
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1
*05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					1
*06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	7	1	30	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	7	1	27	3	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	30	1	185	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	27	1	188	2	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	35	1	177	2	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	43	1	156	2	Y	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	41	1	188	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					1
02	588	N	573	-0-	-15	-0-	28	1	545	3	N	-0-	1	1			-0-
03	651	N	633	-0-	-18	-0-	29	1	604	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	34	1	578	3	N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	43	1	592	3	N	-0-					-0-
*06	615	N	615	-0-	-0-	-0-	34	1	581	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	26	1	366	3	Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	26	1	367	3	Y	-0-					-0-
*06	353	N	353	-0-	-0-	-0-	20	1	333	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

01	148	N	148	-0-	-0-	-0-	2	1	104	2	Y	1					14
							41	3	1	9							
02	128	N	128	-0-	-0-	-0-	3	1	80	2	Y	1					15
							44	3	1	9							
03	124	N	91	-0-	-33	-0-	5	1	23	2	Y	-0-					15
							63	3									
04	120	N	82	-0-	-38	-0-	5	1	16	2	Y	-0-					15
							61	3									
05	124	N	89	-0-	-35	-0-	6	1	21	2	Y	-0-	12	1			3
							62	3									
06	90	N	75	-0-	-15	-0-	6	1	12	2	Y	-0-	2	1			1
							57	3									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

01	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	768	N	768	-0-	-0-	-0-	69	1	698	3	N	1	4	1			6
							1	9									
02	616	N	616	-0-	-0-	-0-	58	1	555	3	N	3	1	8			8
							3	9									
03	633	N	633	-0-	-0-	-0-	65	1	568	3	N	-0-	3	1			5
04	598	N	598	-0-	-0-	-0-	65	1	533	3	N	-0-					5
*05	624	N	624	-0-	-0-	-0-	68	1	556	3	N	-0-					5
*06	609	N	609	-0-	-0-	-0-	63	1	540	3	N	5	4	1			6
							6	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

01	1018	N	1018	-0-	-0-	-0-	141	1	877	2	Y	-0-					-0-
02	962	N	962	-0-	-0-	-0-	66	1	896	2	Y	-0-					-0-
03	1082	N	1082	-0-	-0-	-0-	135	1	947	2	Y	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	167	1	844	2	Y	-0-					-0-
05	1054	N	887	-0-	-167	-0-	191	1	696	2	Y	-0-					-0-
06	1050	N	738	-0-	-312	-0-	132	1	606	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

01	31	N	31	-0-	-0-	-0-	1	1	28	3	N	2	2	1			6
							2	9									
02	28	N	27	-0-	-1	-0-	1	1	24	3	N	2	2	1			6
							2	9									
03	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2	2	1			6
							2	9									
04	30	N	27	-0-	-3	-0-	2	1	23	3	N	2	2	1			6
							2	9									
05	31	N	26	-0-	-5	-0-	2	1	23	3	N	1	2	1			5
							1	9									
06	30	N	24	-0-	-6	-0-	2	1	20	3	N	2	4	1			3
							2	9									

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

01	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	2			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	1	1	4	2	Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

01	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
02	84	N	70	-0-	-14	-0-	3	1	67	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	11	1	177	3	Y	-0-					18
02	274	N	274	-0-	-0-	-0-	76	1	198	3	Y	-0-					18
03	197	N	197	-0-	-0-	-0-	74	1	122	3	Y	1	18	1			1
							1	9									
04	90	N	61	-0-	-29	-0-	4	1	57	3	Y	-0-	1	1			-0-
*05	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	12	1	121	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-	1	1			2
02	120	N	120	-0-	-0-	-0-	11	1	108	3	N	1					3
							1	9									
03	155	N	101	-0-	-54	-0-	10	1	91	3	N	-0-	1	1			2
04	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					2
*05	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					2
*06	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-	1	1			1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
04	300	N	224	-0-	-76	-0-	14	1	210	3	N	-0-					-0-
05	310	N	213	-0-	-97	-0-	13	1	200	3	N	-0-					-0-
06	270	N	232	-0-	-38	-0-	14	1	218	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-	1	1			-0-
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	56	1	524	3	N	-0-	4	1			1
02	532	N	515	-0-	-17	-0-	36	1	479	3	N	-0-					1
03	589	N	568	-0-	-21	-0-	38	1	530	3	N	-0-					1
04	570	N	557	-0-	-13	-0-	44	1	513	3	N	-0-					1
*05	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					1
*06	562	N	562	-0-	-0-	-0-	51	1	511	3	N	-0-					1

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-	1	1			-0-
02	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	11	1	164	3	Y	-0-					-0-
02	196	N	162	-0-	-34	-0-	7	1	155	3	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	23	1	446	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	23	1	315	3	Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	24	1	281	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	270	N	163	-0-	-107	-0-	163	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	26	1	226	3	N	-0-					-0-
02	196	N	181	-0-	-15	-0-	11	1	170	3	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					-0-
04	240	N	197	-0-	-43	-0-	12	1	185	3	N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	3	1	20	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	4	1	16	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	4	1	21	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

01	298	N	298	-0-	-0-	-0-	49	1	249	2	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	32	1	250	2	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	36	1	279	2	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	37	1	254	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	50	1	258	2	Y	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	46	1	256	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	1	1			-0-
02	112	N	106	-0-	-6	-0-	6	1	99	3	N	1					1
							1	9									
03	124	N	117	-0-	-7	-0-	8	1	108	3	N	1	1	1			1
							1	9									
04	120	N	114	-0-	-6	-0-	8	1	105	3	N	1	1	1			1
							1	9									
05	124	N	120	-0-	-4	-0-	9	1	110	3	N	1	1	1			1
							1	9									
06	120	N	114	-0-	-6	-0-	9	1	104	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	14	1	230	3	N	1	1	1			1
							1	9									
02	224	N	211	-0-	-13	-0-	13	1	198	3	N	-0-					1
03	248	N	238	-0-	-10	-0-	16	1	221	3	N	1	1	1			1
							1	9									
04	246	N	246	-0-	-0-	-0-	18	1	227	3	N	1	1	1			1
							1	9									
05	248	N	233	-0-	-15	-0-	17	1	215	3	N	1	1	1			1
							1	9									
06	240	N	217	-0-	-23	-0-	17	1	199	3	N	1	1	1			1
							1	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

01	973	N	973	-0-	-0-	-0-	83	1	890	3	N	-0-					16
02	1064	N	1064	-0-	-0-	-0-	94	1	967	3	N	3					19
							3	9									
03	1210	N	1210	-0-	-0-	-0-	106	1	1101	3	N	3					22
							3	9									
04	1083	N	1083	-0-	-0-	-0-	100	1	982	3	N	1					23
							1	9									
*05	1142	N	1142	-0-	-0-	-0-	101	1	1033	3	N	7					30
							8	9									
06	1080	N	1002	-0-	-78	-0-	12	1	986	3	N	4					34
							4	9									

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
05	124	N	101	-0-	-23	-0-	7	1	94	3	Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	4	1	61	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

01	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	2		2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
							6	3									
04	45	N	45	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
							4	3									
*05	130	N	130	-0-	-0-	-0-	8	1	95	2	N	-0-					-0-
							27	3									
*06	84	N	84	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
							5	3									

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					7
02	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					8
							1	9									
03	51	N	51	-0-	-0-	-0-	3	1	38	3	Y	9					17
							10	9									
04	42	N	42	-0-	-0-	-0-	3	1	36	3	Y	3					20
							3	9									
*05	40	N	40	-0-	-0-	-0-	3	1	35	3	Y	2					22
							2	9									
*06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-	3	1			19

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1068	N	1068	-0-	-0-	-0-	162	1	905	3	N	1	4	1			2
							1	9									
02	993	N	993	-0-	-0-	-0-	172	1	821	3	N	-0-					2
03	1411	N	1411	-0-	-0-	-0-	269	1	1140	3	N	2	3	1			1
							2	9									
04	1073	N	1073	-0-	-0-	-0-	206	1	866	3	N	1					2
							1	9									
*05	896	N	896	-0-	-0-	-0-	110	1	785	3	N	1	2	1			1
							1	9									
*06	741	N	741	-0-	-0-	-0-	87	1	654	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	17	1	214	3	Y	-0-					-0-
02	168	N	75	-0-	-93	-0-	5	1	70	3	Y	-0-					-0-
03	372	N	203	-0-	-169	-0-	9	1	194	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	13	1	175	3	Y	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	16	1	184	3	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	14	1	111	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

01	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	11	1	118	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	1	1	119	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

01	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
03	527	N	483	-0-	-44	-0-	22	1	461	3	N	-0-					-0-
04	480	N	445	-0-	-35	-0-	24	1	421	3	N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	34	1	464	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	26	1	441	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	4	1	71	3	N	1					1
							1	9									
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					1
04	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					1
05	93	N	87	-0-	-6	-0-	6	1	80	3	N	1	1	1			1
							1	9									
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

01	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	7	1	94	3	N	4					4
							4	9									
04	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-	1	1			3
*05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-	2	1			1
*06	105	N	105	-0-	-0-	-0-	10	1	94	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	4	1	70	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	90	N	38	-0-	-52	-0-	2	1	36	3	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

01	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	7	1	142	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	7	1	127	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

01	388	N	388	-0-	-0-	-0-	33	1	355	3	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	33	1	336	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	34	1	345	3	N	-0-					-0-
06	360	N	296	-0-	-64	-0-	4	1	292	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

01	479	N	479	-0-	-0-	-0-	27	1	450	3	N	2	3	1			1
							2	9									
02	482	N	482	-0-	-0-	-0-	29	1	450	3	N	3	1	1			3
							3	9									
03	434	N	434	-0-	-0-	-0-	30	1	402	3	N	2	3	1			2
							2	9									
04	450	N	360	-0-	-90	-0-	26	1	332	3	N	2	2	1			2
							2	9									
05	465	N	347	-0-	-118	-0-	25	1	320	3	N	2	1	1			3
							2	9									
06	420	N	340	-0-	-80	-0-	27	1	312	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	7	1	117	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	10	1	126	3	N	2	1	1			1
							2	9									
*05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					1
*06	137	N	137	-0-	-0-	-0-	11	1	125	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					1
02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-					1
03	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-	1	1			-0-
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	12	1	100	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

01	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	1	1	117	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-	1	1			-0-
02	112	N	97	-0-	-15	-0-	7	1	90	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	56	N	40	-0-	-16	-0-	3	1	37	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

01	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

01	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

01	412	N	412	-0-	-0-	-0-	26	1	357	3	Y	26	20	1			12
							29	9									
02	396	N	396	-0-	-0-	-0-	20	1	345	3	Y	28	10	1			30
							31	9									
03	414	N	414	-0-	-0-	-0-	19	1	373	3	Y	20	23	1			27
							22	9									
04	426	N	426	-0-	-0-	-0-	20	1	396	3	Y	9	28	1			8
							10	9									
*05	457	N	457	-0-	-0-	-0-	24	1	432	3	Y	1	4	1			5
							1	9									
*06	486	N	486	-0-	-0-	-0-	24	1	444	3	Y	16	2	1			19
							18	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	121	1	111	3	N	-0-	1	1			1
02	239	N	239	-0-	-0-	-0-	117	1	122	3	N	-0-					1
03	284	N	284	-0-	-0-	-0-	136	1	148	3	N	-0-	1	1			-0-
04	330	N	330	-0-	-0-	-0-	142	1	187	3	N	1					1
							1	9									
*05	313	N	313	-0-	-0-	-0-	127	1	186	3	N	-0-	1	1			-0-
*06	785	N	785	-0-	-0-	-0-	178	1	603	3	N	4					4
							4	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

01	340	N	340	-0-	-0-	-0-	24	1	315	3	N	1					6
							1	9									
02	364	N	351	-0-	-13	-0-	24	1	327	3	N	-0-					6
03	403	N	332	-0-	-71	-0-	23	1	309	3	N	-0-	5	1			1
04	354	N	354	-0-	-0-	-0-	26	1	328	3	N	-0-					1
*05	433	N	433	-0-	-0-	-0-	28	1	405	3	N	-0-	1	1			-0-
06	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

01	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
03	155	N	25	-0-	-130	-0-	2	1	23	3	N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-	1	1			-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

01	351	N	351	-0-	-0-	-0-	27	1	324	3	Y	-0-					-0-
02	420	N	371	-0-	-49	-0-	27	1	344	3	Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	36	1	446	3	Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	31	1	326	3	Y	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					-0-
06	480	N	398	-0-	-82	-0-	38	1	360	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

01	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					-0-
02	140	N	124	-0-	-16	-0-	8	1	116	3	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	3	Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	3	Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	9	1	136	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0-	-0-	28	1	460	3	Y	-0-					-0-
02	448	N	410	-0-	-38	-0-	26	1	384	3	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	28	1	442	3	Y	-0-					-0-
04	480	N	429	-0-	-51	-0-	26	1	403	3	Y	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	29	1	441	3	Y	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	28	1	446	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

01	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
02	140	N	116	-0-	-24	-0-	7	1	109	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	7	1	96	3	Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

01	696	N	696	-0-	-0-	-0-	40	1	656	3	Y	-0-					-0-
02	588	N	552	-0-	-36	-0-	35	1	517	3	Y	-0-					-0-
03	651	N	625	-0-	-26	-0-	38	1	587	3	Y	-0-					-0-
04	630	N	574	-0-	-56	-0-	35	1	539	3	Y	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	39	1	589	3	Y	-0-					-0-
*06	636	N	636	-0-	-0-	-0-	38	1	598	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

01	514	N	514	-0-	-0-	-0-	196	1	318	2	Y	-0-					-0-
02	1120	N	1118	-0-	-2	-0-	198	1	920	2	Y	-0-					-0-
03	1271	N	455	-0-	-816	-0-	183	1	272	2	Y	-0-					-0-
04	822	N	822	-0-	-0-	-0-	252	1	570	2	Y	-0-					-0-
05	1240	N	513	-0-	-727	-0-	224	1	289	2	Y	-0-					-0-
*06	1007	N	1007	-0-	-0-	-0-	295	1	712	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

01	533	N	533	-0-	-0-	-0-	31	1	502	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	26	1	374	3	Y	-0-					-0-
03	402	N	402	-0-	-0-	-0-	24	1	378	3	Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	22	1	332	3	Y	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	22	1	335	3	Y	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	22	1	349	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	977	N	977	-0-	-0-	-0-	101	1	876	3	N	-0-					1
02	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					1
03	682	N	643	-0-	-39	-0-	41	1	602	3	N	-0-					1
04	660	N	620	-0-	-40	-0-	37	1	583	3	N	-0-					1
05	682	N	640	-0-	-42	-0-	39	1	601	3	N	-0-					1
06	630	N	583	-0-	-47	-0-	38	1	545	3	N	-0-					1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	24	1	313	3	N	1					5
							1	9									
02	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					5
03	341	N	300	-0-	-41	-0-	21	1	278	3	N	1	5	1			1
							1	9									
04	330	N	272	-0-	-58	-0-	20	1	252	3	N	-0-					1
05	341	N	245	-0-	-96	-0-	16	1	229	3	N	-0-	1	1			-0-
06	300	N	237	-0-	-63	-0-	15	1	222	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	6	1	76	2	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	14	1	97	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	17	1	87	2	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	20	1	73	2	Y	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	17	1	80	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	27	1	168	2	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	12	1	167	2	Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	24	1	170	2	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	30	1	150	2	Y	-0-					-0-
05	186	N	144	-0-	-42	-0-	31	1	113	2	Y	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	40	1	182	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					12
							1	9									
02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					12
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					12
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					12
*05	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-	10	1			2
*06	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-	1	1			1

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	5	1	24	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	6	1	24	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
02	10	N	5	-0-	-5	-0-	1	1	4	3	N	-0-					-0-
03	8	N	3	-0-	-5	-0-	1	1	2	3	N	-0-					-0-
04	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	5	-0-	5	11	5	3			Y	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	21	1	352	3	Y	-0-					-0-
02	336	N	294	-0-	-42	-0-	19	1	275	3	Y	-0-					-0-
03	372	N	330	-0-	-42	-0-	20	1	310	3	Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	18	1	281	3	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	20	1	306	3	Y	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	20	1	319	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	49	1	665	3	Y	-0-					-0-
02	532	N	407	-0-	-125	-0-	22	1	385	3	Y	-0-					-0-
03	558	N	405	-0-	-153	-0-	20	1	385	3	Y	-0-					-0-
04	690	N	503	-0-	-187	-0-	25	1	478	3	Y	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	26	1	466	3	Y	-0-					-0-
*06	465	N	465	-0-	-0-	-0-	24	1	441	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	19	1	288	3	Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	10	1	229	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	18	1	253	3	Y	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	21	1	244	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

01	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

01	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					7
02	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					7
03	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					7
04	124	N	124	-0-	-0-	-0-	10	1	113	3	Y	1					8
							1	9									
*05	137	N	137	-0-	-0-	-0-	12	1	121	3	Y	4	4	8			8
							4	9									
*06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-	1	1			7

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

01	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
							12	3									
04	91	N	91	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
							9	3									
05	93	N	93	-0-	-0-	-0-	6	1	68	2	N	-0-					-0-
							19	3									
06	90	N	87	-0-	-3	-0-	6	1	76	2	N	-0-					-0-
							5	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	41	1	721	3	Y	-0-					-0-
02	579	N	579	-0-	-0-	-0-	37	1	540	3	Y	2					2
							2	9									
03	696	N	696	-0-	-0-	-0-	47	1	648	3	Y	1					3
							1	9									
04	750	N	627	-0-	-123	-0-	51	1	575	3	Y	1					4
							1	9									
05	651	N	625	-0-	-26	-0-	55	1	570	3	Y	-0-					4
06	660	N	539	-0-	-121	-0-	48	1	491	3	Y	-0-	2	1			2

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	14	1	180	3	Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	13	1	191	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	12	1	202	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	14	1	107	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	16	1	111	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	20	1	104	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	17	1	92	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	44	1	224	2	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	25	1	193	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	28	1	218	2	Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	31	1	209	2	Y	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	41	1	211	2	Y	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	38	1	212	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	7	1	122	3	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	7	1	130	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	7	1	131	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	51	1	239	3	N	1					2
							1	9									
02	229	N	229	-0-	-0-	-0-	50	1	179	3	N	-0-					2
03	258	N	258	-0-	-0-	-0-	54	1	203	3	N	1					3
							1	9									
04	244	N	244	-0-	-0-	-0-	58	1	186	3	N	-0-	2	1			1
05	248	N	226	-0-	-22	-0-	33	1	193	3	N	-0-					1
06	240	N	218	-0-	-22	-0-	35	1	183	3	N	-0-					1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	14	1	237	3	Y	-0-					-0-
02	252	N	82	-0-	-170	-0-	5	1	77	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	21	1	331	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	14	1	210	3	Y	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					-0-
06	270	N	244	-0-	-26	-0-	14	1	230	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	13	1	62	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	8	1	62	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	3	1	47	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	34	1	566	3	N	3	4	1			2
							3	9									
02	560	N	545	-0-	-15	-0-	32	1	511	3	N	2	1	1			3
							2	9									
03	620	N	602	-0-	-18	-0-	41	1	560	3	N	1	3	1			1
							1	9									
04	585	N	585	-0-	-0-	-0-	43	1	541	3	N	1	1	1			1
							1	9									
*05	597	N	597	-0-	-0-	-0-	44	1	551	3	N	2	1	1			2
							2	9									
06	570	N	560	-0-	-10	-0-	44	1	1	2	N	-0-	1	1			1
							515	3									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1
02	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
03	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	13	1	105	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

01	300	N	300	-0-	-0-	-0-	17	1	282	3	N	1	2	1			1
							1	9									
02	280	N	268	-0-	-12	-0-	16	1	252	3	N	-0-					1
03	310	N	302	-0-	-8	-0-	20	1	276	3	N	5	2	1			4
							6	9									
04	300	N	293	-0-	-7	-0-	21	1	270	3	N	2	3	1			3
							2	9									
05	310	N	299	-0-	-11	-0-	22	1	275	3	N	2	2	1			3
							2	9									
06	300	N	287	-0-	-13	-0-	23	1	263	3	N	1	2	1			2
							1	9									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

01	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-	1	1			-0-
02	112	N	91	-0-	-21	-0-	5	1	86	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	6	1	73	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

01	208	N	208	-0-	-0-	-0-	12	1	195	3	N	1	1	1			1
							1	9									
02	196	N	185	-0-	-11	-0-	11	1	174	3	N	-0-					1
03	217	N	201	-0-	-16	-0-	14	1	187	3	N	-0-	1	1			-0-
04	210	N	204	-0-	-6	-0-	14	1	178	3	N	11	4	1			7
							12	9									
05	217	N	213	-0-	-4	-0-	15	1	192	3	N	5	4	1			8
							6	9									
*06	197	N	197	-0-	-0-	-0-	15	1	178	3	N	4	6	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	30	1	490	3	N	1	3	1			1
							1	9									
02	476	N	467	-0-	-9	-0-	28	1	437	3	N	2	1	1			2
							2	9									
03	527	N	508	-0-	-19	-0-	35	1	472	3	N	1	2	1			1
							1	9									
04	517	N	517	-0-	-0-	-0-	37	1	468	3	N	11	6	1			6
							12	9									
*05	534	N	534	-0-	-0-	-0-	38	1	485	3	N	10	5	1			11
							11	9									
*06	522	N	522	-0-	-0-	-0-	41	1	1	2	N	7	8	1			10
							472	3	8	9							

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

01	399	N	399	-0-	-0-	-0-	36	1	363	3	Y	-0-	1	1			-0-
02	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	25	1	267	3	Y	1					1
							1	9									
04	390	N	330	-0-	-60	-0-	27	1	303	3	Y	-0-					1
*05	370	N	370	-0-	-0-	-0-	32	1	337	3	Y	1					2
							1	9									
*06	296	N	296	-0-	-0-	-0-	29	1	266	3	Y	1	3	1			-0-
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

01	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
02	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					1
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					1
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					1

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
*06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

01	591	N	591	-0-	-0-	-0-	57	1	534	3	N	-0-	4	1			2
02	560	N	548	-0-	-12	-0-	38	1	510	3	N	-0-					2
03	620	N	611	-0-	-9	-0-	41	1	570	3	N	-0-					2
04	599	N	599	-0-	-0-	-0-	47	1	552	3	N	-0-					2
05	620	N	599	-0-	-21	-0-	51	1	548	3	N	-0-					2
06	600	N	577	-0-	-23	-0-	52	1	525	3	N	-0-					2

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

01	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1
02	140	N	117	-0-	-23	-0-	6	1	111	3	N	-0-					1
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-	1	1			-0-
04	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	15	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-		-0-	-0-		3	1 2 9	51	3	N	2	1	1			5
02	56	N	53	-0-		-3	-0-		2	1 2 9	49	3	N	2	2	1			5
03	68	N	68	-0-		-0-	-0-		4	1 2 9	62	3	N	2	2	1			5
04	69	N	69	-0-		-0-	-0-		4	1 3 9	62	3	N	3	2	1			6
*05	66	N	66	-0-		-0-	-0-		6	1 1 9	59	3	N	1	2	1			5
06	60	N	60	-0-		-0-	-0-		6	1 2 9	52	3	N	2	4	1			3

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-		-0-	-0-		2	1 1 9	37	3	N	1	1	1			3
02	35	N	35	-0-		-0-	-0-		2	1 1 9	32	3	N	1	1	1			3
03	36	N	36	-0-		-0-	-0-		2	1 1 9	33	3	N	1	1	1			3
04	32	N	32	-0-		-0-	-0-		2	1 1 9	29	3	N	1	1	1			3
05	31	N	30	-0-		-1	-0-		3	1	27	3	N	-0-	1	1			2
06	30	N	25	-0-		-5	-0-		3	1	22	3	N	-0-	1	1			1

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
02	1	N	-0-	-0-		-1	-0-						N	-0-					-0-
03	1	N	-0-	-0-		-1	-0-						N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-		-0-	-0-		6	1	69	3	N	-0-					-0-
02	68	N	68	-0-		-0-	-0-		7	1	61	3	N	-0-					-0-
03	73	N	73	-0-		-0-	-0-		5	1	68	3	N	-0-					-0-
04	71	N	71	-0-		-0-	-0-		7	1	64	3	N	-0-					-0-
*05	74	N	74	-0-		-0-	-0-		7	1	67	3	N	-0-					-0-
*06	71	N	71	-0-		-0-	-0-		7	1	64	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-		-0-	-0-		1	1 6 9	28	3	N	5	3	1			10
02	30	N	30	-0-		-0-	-0-		1	1 4 9	25	3	N	4	3	1			11
03	36	N	36	-0-		-0-	-0-		2	1 6 9	28	3	N	5	4	1	1	8	11
04	35	N	35	-0-		-0-	-0-		2	1 6 9	27	3	N	5	5	1			11
*05	33	N	33	-0-		-0-	-0-		3	1 3 9	27	3	N	3	4	1			10
*06	32	N	32	-0-		-0-	-0-		3	1 3 9	26	3	N	3	7	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	2	1	44	3	N	-0-					-0-
03	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
05	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

01	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-	1	1			-0-
02	140	N	136	-0-	-4	-0-	8	1	127	3	N	1					1
							1	9									
03	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	11	1	130	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

01	242	N	242	-0-	-0-	-0-	14	1	226	3	N	2	2	1			1
							2	9									
02	224	N	217	-0-	-7	-0-	13	1	204	3	N	-0-					1
03	248	N	240	-0-	-8	-0-	16	1	222	3	N	2	2	1			1
							2	9									
04	240	N	233	-0-	-7	-0-	17	1	213	3	N	3	2	1			2
							3	9									
05	248	N	237	-0-	-11	-0-	17	1	218	3	N	2	1	1			3
							2	9									
06	240	N	227	-0-	-13	-0-	18	1	207	3	N	2	2	1			3
							2	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-
02	56	N	31	-0-	-25	-0-	2	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0-	-0-	33	1	590	3	Y	-0-					1
02	624	N	624	-0-	-0-	-0-	40	1	584	3	Y	-0-					1
03	703	N	703	-0-	-0-	-0-	48	1	655	3	Y	-0-					1
04	659	N	659	-0-	-0-	-0-	53	1	606	3	Y	-0-					1
05	682	N	680	-0-	-2	-0-	60	1	620	3	Y	-0-					1
06	690	N	634	-0-	-56	-0-	57	1	577	3	Y	-0-					1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

01	543	N	543	-0-	-0-	-0-	53	1	490	3	N	-0-	6	1			2
02	504	N	504	-0-	-0-	-0-	35	1	462	3	N	6					8
							7	9									
03	566	N	566	-0-	-0-	-0-	37	1	520	3	N	8					16
							9	9									
04	547	N	547	-0-	-0-	-0-	42	1	492	3	N	12					28
							13	9									
*05	561	N	561	-0-	-0-	-0-	47	1	506	3	N	7					35
							8	9									
06	540	N	537	-0-	-3	-0-	48	1	488	3	N	1					36
							1	9									

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	82	1	762	3	N	1	7	1			3
							1	9									
02	769	N	769	-0-	-0-	-0-	54	1	714	3	N	1					4
							1	9									
03	843	N	843	-0-	-0-	-0-	56	1	783	3	N	4					8
							4	9									
04	826	N	826	-0-	-0-	-0-	64	1	756	3	N	5					13
							6	9									
*05	851	N	851	-0-	-0-	-0-	73	1	775	3	N	3					16
							3	9									
*06	818	N	818	-0-	-0-	-0-	74	1	744	3	N	-0-					16

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	12	1	219	2	N	-0-					-0-
02	224	N	212	-0-	-12	-0-	12	1	200	2	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	13	1	200	2	N	-0-					-0-
							30	3									
04	236	N	236	-0-	-0-	-0-	14	1	200	2	N	-0-					-0-
							22	3									
*05	263	N	263	-0-	-0-	-0-	17	1	192	2	N	-0-					-0-
							54	3									
*06	259	N	259	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
							16	3									

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	75	1	698	3	N	-0-	6	1			2
02	683	N	683	-0-	-0-	-0-	48	1	635	3	N	-0-					2
03	775	N	667	-0-	-108	-0-	45	1	622	3	N	-0-					2
04	750	N	574	-0-	-176	-0-	45	1	529	3	N	-0-					2
05	744	N	587	-0-	-157	-0-	50	1	537	3	N	-0-					2
06	660	N	592	-0-	-68	-0-	53	1	539	3	N	-0-					2

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	19	1	311	3	N	1	2	1			1
							1	9									
02	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					1
03	341	N	317	-0-	-24	-0-	22	1	293	3	N	2	2	1			1
							2	9									
04	330	N	298	-0-	-32	-0-	22	1	273	3	N	3	2	1	1	8	1
							3	9									
05	310	N	304	-0-	-6	-0-	22	1	280	3	N	2	1	1			2
							2	9									
06	300	N	288	-0-	-12	-0-	23	1	265	3	N	-0-	1	1			1

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	35	1	327	3	N	2	3	1			2
							2	9									
02	336	N	320	-0-	-16	-0-	22	1	298	3	N	-0-					2
03	403	N	337	-0-	-66	-0-	23	1	314	3	N	-0-					2
04	360	N	339	-0-	-21	-0-	27	1	312	3	N	-0-					2
05	341	N	268	-0-	-73	-0-	23	1	245	3	N	-0-					2
*06	403	N	403	-0-	-0-	-0-	36	1	367	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

01	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	14	1	172	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	13	1	189	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	13	1	187	3	Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	13	1	188	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	12	1	191	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

01	489	N	489	-0-	-0-	-0-	28	1	460	3	N	1	3	1			1
							1	9									
02	448	N	444	-0-	-4	-0-	26	1	416	3	N	2	1	1			2
							2	9									
03	496	N	490	-0-	-6	-0-	34	1	455	3	N	1	2	1			1
							1	9									
04	480	N	470	-0-	-10	-0-	34	1	436	3	N	-0-	1	1			-0-
05	496	N	488	-0-	-8	-0-	36	1	452	3	N	-0-					-0-
06	480	N	474	-0-	-6	-0-	38	1	1	2	N	-0-					-0-
							435	3									

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

01	193	N	193	-0-	-0-	-0-	19	1	173	3	N	1	2	1			1
							1	9									
02	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					1
03	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					1
04	180	N	165	-0-	-15	-0-	13	1	152	3	N	-0-					1
*05	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					1
*06	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	12	1	194	3	N	1	1	1			1
							1	9									
02	196	N	175	-0-	-21	-0-	10	1	165	3	N	-0-					1
03	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-	1	1			-0-
04	210	N	201	-0-	-9	-0-	15	1	184	3	N	2	1	1			1
							2	9									
*05	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					1
*06	340	N	340	-0-	-0-	-0-	27	1	312	3	N	1	1	1			1
							1	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	54	1	61	3	Y	1					1
							1	9									
02	86	N	86	-0-	-0-	-0-	30	1	55	3	Y	1					2
							1	9									
03	150	N	150	-0-	-0-	-0-	78	1	60	3	Y	11					13
							12	9									
04	176	N	176	-0-	-0-	-0-	102	1	56	3	Y	16	20	1			9
							18	9									
*05	172	N	172	-0-	-0-	-0-	106	1	53	3	Y	12					21
							13	9									
*06	159	N	159	-0-	-0-	-0-	104	1	48	3	Y	6					27
							7	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	16	1	91	3	N	-0-	1	1			-0-
02	120	N	120	-0-	-0-	-0-	21	1	99	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	16	1	66	3	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	12	1	82	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	16	1	262	3	N	1	2	1			1
							1	9									
02	308	N	249	-0-	-59	-0-	15	1	233	3	N	1					2
							1	9									
03	310	N	273	-0-	-37	-0-	19	1	253	3	N	1	2	1			1
							1	9									
04	271	N	271	-0-	-0-	-0-	20	1	250	3	N	1	1	1			1
							1	9									
05	279	N	272	-0-	-7	-0-	20	1	250	3	N	2	1	1			2
							2	9									
06	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1					2
							1	9									
02	112	N	109	-0-	-3	-0-	5	1	103	3	N	1	1	1			2
							1	9									
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-	1	1			1
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-	1	1			-0-
05	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
06	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

01	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-	1	1			-0-
02	112	N	101	-0-	-11	-0-	7	1	92	3	N	2					2
							2	9									
03	124	N	111	-0-	-13	-0-	7	1	103	3	N	1					3
							1	9									
04	120	N	109	-0-	-11	-0-	8	1	98	3	N	3					6
							3	9									
05	124	N	110	-0-	-14	-0-	9	1	99	3	N	2					8
							2	9									
06	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					8

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

01	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-	1	1			-0-
02	45	N	45	-0-	-0-	-0-	3	1	41	3	N	1					1
							1	9									
03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					1
04	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1					2
							1	9									
*05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					2
06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					2

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

01	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	14	1	151	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	16	1	151	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

01	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-	1	1			-0-
02	56	N	56	-0-	-0-	-0-	4	1	51	3	N	1					1
							1	9									
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					1
04	62	N	62	-0-	-0-	-0-	5	1	55	3	N	2					3
							2	9									
*05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					3
06	60	N	56	-0-	-4	-0-	5	1	50	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

01	161	N	161	-0-	-0-	-0-	9	1	151	3	N	1	1	1			1
							1	9									
02	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					1
03	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-	1	1			-0-
04	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

01	243	N	243	-0-	-0-	-0-	14	1	228	3	N	1	2	1			1
							1	9									
02	224	N	218	-0-	-6	-0-	13	1	205	3	N	-0-					1
03	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-	1	1			-0-
04	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	17	1	220	3	N	5	1	1			4
							6	9									
06	240	N	236	-0-	-4	-0-	18	1	212	3	N	5	4	1			5
							6	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

01	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-	1	1			-0-
02	140	N	139	-0-	-1	-0-	10	1	129	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	12	1	137	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

01	212	N	212	-0-	-0-	-0-	12	1	198	3	N	2	2	1			1
							2	9									
02	252	N	250	-0-	-2	-0-	15	1	235	3	N	-0-					1
03	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-	1	1			-0-
04	259	N	259	-0-	-0-	-0-	19	1	240	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	19	1	243	3	N	-0-					-0-
06	270	N	220	-0-	-50	-0-	17	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					2
02	168	N	160	-0-	-8	-0-	11	1	149	3	N	-0-					2
03	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-	2	1			-0-
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	31	1	508	3	N	3	4	1			2
							3	9									
02	504	N	481	-0-	-23	-0-	29	1	451	3	N	1	1	1			2
							1	9									
03	532	N	532	-0-	-0-	-0-	36	1	493	3	N	3	3	1			2
							3	9									
04	521	N	521	-0-	-0-	-0-	38	1	481	3	N	2	2	1			2
							2	9									
*05	543	N	543	-0-	-0-	-0-	40	1	500	3	N	3	2	1			3
							3	9									
*06	526	N	526	-0-	-0-	-0-	42	1	1	2	N	1	2	1			2
							482	3	1	9							

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0-	-0-	31	1	509	3	N	3	4	1			2
							3	9									
02	505	N	505	-0-	-0-	-0-	30	1	474	3	N	1	1	1			2
							1	9									
03	577	N	577	-0-	-0-	-0-	39	1	532	3	N	5	4	1			3
							6	9									
04	540	N	520	-0-	-20	-0-	38	1	478	3	N	4	4	1			3
							4	9									
*05	688	N	688	-0-	-0-	-0-	50	1	631	3	N	6	3	1			6
							7	9									
06	570	N	507	-0-	-63	-0-	40	1	1	2	N	3	4	1			5
							463	3	3	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

01	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	21	1	220	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	23	1	245	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	24	1	233	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	24	1	243	3	N	-0-					-0-
06	270	N	229	-0-	-41	-0-	3	1	226	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

01	514	N	514	-0-	-0-	-0-	40	1	472	3	N	2	1	1			2
							2	9									
02	471	N	471	-0-	-0-	-0-	46	1	425	3	N	-0-	1	1			1
03	626	N	626	-0-	-0-	-0-	45	1	579	3	N	2	1	1			2
							2	9									
04	1094	N	1094	-0-	-0-	-0-	102	1	991	3	N	1	1	1			2
							1	9									
05	527	N	524	-0-	-3	-0-	47	1	477	3	N	-0-	1	1			1
06	600	N	526	-0-	-74	-0-	49	1	477	3	N	-0-					1

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	8	1	151	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	9	1	160	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					-0-
06	180	N	157	-0-	-23	-0-	9	1	148	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

01	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
05	217	N	156	-0-	-61	-0-	13	1	143	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	14	1	127	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

01	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	31	1	391	3	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-					-0-
04	390	N	285	-0-	-105	-0-	25	1	260	3	Y	-0-					-0-
05	465	N	358	-0-	-107	-0-	29	1	329	3	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	34	1	318	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	20 2	1 9	325	3	N	2	3	1			1
02	336	N	311	-0-	-25	-0-	19 1	1 9	291	3	N	1					2
03	343	N	343	-0-	-0-	-0-	24	1	319	3	N	-0-	2	1			-0-
04	335	N	335	-0-	-0-	-0-	25	1	310	3	N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

01	759	N	759	-0-	-0-	-0-	48	1	711	3	Y	-0-					-0-
02	700	N	677	-0-	-23	-0-	29	1	648	3	Y	-0-					-0-
03	775	N	767	-0-	-8	-0-	37	1	730	3	Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	47	1	710	3	Y	-0-					-0-
*05	768	N	768	-0-	-0-	-0-	52	1	716	3	Y	-0-					-0-
06	750	N	741	-0-	-9	-0-	58	1	683	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

01	938	N	938	-0-	-0-	-0-	124	1	814	3	Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	104	1	578	3	Y	-0-					-0-
03	806	N	712	-0-	-94	-0-	112	1	600	3	Y	-0-					-0-
04	900	N	596	-0-	-304	-0-	94	1	502	3	Y	-0-					-0-
05	744	N	631	-0-	-113	-0-	86	1	545	3	Y	-0-					-0-
06	690	N	549	-0-	-141	-0-	70	1	479	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

01	108	N	108	-0-	-0-	-0-	6 1	1 9	101	3	N	1	1	1			-0-
02	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

01	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					-0-
02	252	N	181	-0-	-71	-0-	8	1	173	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
02	364	N	323	-0-	-41	-0-	14	1	309	3	Y	-0-					-0-
03	341	N	164	-0-	-177	-0-	8	1	156	3	Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	9	1	140	3	Y	-0-					-0-
05	372	N	318	-0-	-54	-0-	21	1	297	3	Y	-0-					-0-
*06	436	N	436	-0-	-0-	-0-	34	1	402	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

01	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	18	1	354	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	22	1	342	3	Y	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	25	1	347	3	Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	25	1	298	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

01	453	N	453	-0-	-0-	-0-	28	1	425	3	Y	-0-					-0-
02	420	N	413	-0-	-7	-0-	18	1	395	3	Y	-0-					-0-
03	465	N	458	-0-	-7	-0-	22	1	436	3	Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	28	1	422	3	Y	-0-					-0-
05	465	N	462	-0-	-3	-0-	31	1	431	3	Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	35	1	414	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

01	570	N	570	-0-	-0-	-0-	65	1	505	3	Y	-0-					-0-
02	724	N	724	-0-	-0-	-0-	80	1	644	3	Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	87	1	684	3	Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	71	1	574	3	Y	-0-					-0-
05	806	N	706	-0-	-100	-0-	75	1	631	3	Y	-0-					-0-
*06	771	N	771	-0-	-0-	-0-	80	1	691	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	26	1	206	3	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	28	1	224	3	Y	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	29	1	240	3	Y	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

01	148	N	148	-0-	-0-	-0-	20	1	128	3	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	25	1	138	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	29	1	157	3	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	29	1	153	3	Y	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	27	1	168	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	23	1	156	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1					1
04	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1	1	1			1
							1	9									
*05	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					2
							1	9									
*06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					2

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

01	542	N	542	-0-	-0-	-0-	48	1	491	3	Y	3	5	1			1
							3	9									
02	440	N	440	-0-	-0-	-0-	39	1	401	3	Y	-0-					1
03	507	N	507	-0-	-0-	-0-	43	1	463	3	Y	1					2
							1	9									
04	510	N	489	-0-	-21	-0-	41	1	446	3	Y	2					4
							2	9									
*05	498	N	498	-0-	-0-	-0-	44	1	452	3	Y	2					6
							2	9									
*06	493	N	493	-0-	-0-	-0-	48	1	442	3	Y	3	8	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	166	1	185	3	Y	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	31	1	188	3	Y	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	143	1	135	3	Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	9	1	118	3	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	9	1	125	3	Y	-0-					-0-
04	150	N	64	-0-	-86	-0-	4	1	60	3	Y	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-	1	1			-0-
02	219	N	219	-0-	-0-	-0-	38	1	180	3	N	1					1
							1	9									
03	243	N	243	-0-	-0-	-0-	46	1	197	3	N	-0-	1	1			-0-
04	234	N	234	-0-	-0-	-0-	45	1	188	3	N	1					1
							1	9									
05	248	N	217	-0-	-31	-0-	27	1	190	3	N	-0-					1
06	240	N	214	-0-	-26	-0-	25	1	189	3	N	-0-					1

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	37	1	242	3	Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	49	1	269	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	54	1	291	3	Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	48	1	256	3	Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	44	1	276	3	Y	-0-					-0-
06	330	N	295	-0-	-35	-0-	38	1	257	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	58	1	274	3	N	-0-					1
02	467	N	467	-0-	-0-	-0-	102	1	365	3	N	-0-					1
03	541	N	541	-0-	-0-	-0-	113	1	427	3	N	1					2
							1	9									
04	510	N	510	-0-	-0-	-0-	121	1	389	3	N	-0-	1	1			1
05	465	N	376	-0-	-89	-0-	54	1	322	3	N	-0-					1
06	450	N	278	-0-	-172	-0-	45	1	233	3	N	-0-					1

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	16	1	56	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	15	1	48	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	45	-0-	-15	-0-	7	1	38	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	20	1	269	3	Y	26	22	1			13
							29	9									
02	292	N	292	-0-	-0-	-0-	14	1	232	3	Y	42	11	1	9	8	35
							46	9									
03	310	N	270	-0-	-40	-0-	13	1	249	3	Y	7	21	1			21
							8	9									
04	300	N	245	-0-	-55	-0-	12	1	233	3	Y	-0-	18	1			3
05	310	N	252	-0-	-58	-0-	13	1	239	3	Y	-0-	1	1			2
06	270	N	245	-0-	-25	-0-	13	1	232	3	Y	-0-	1	1			1

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1286	N	1286	-0-	-0-	-0-	170	1	1116	3	Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	160	1	885	3	Y	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	197	1	1062	3	Y	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	177	1	948	3	Y	-0-					-0-
05	1147	N	1118	-0-	-29	-0-	153	1	965	3	Y	-0-					-0-
06	1140	N	1060	-0-	-80	-0-	135	1	925	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

01	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	7	1	132	3	Y	1					1
							1	9									
03	155	N	147	-0-	-8	-0-	7	1	140	3	Y	-0-	1	1			-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	7	1	141	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	7	1	134	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

01	143	N	143	-0-	-0-	-0-	20	1	123	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	17	1	120	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	22	1	112	2	Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	42	1	154	2	Y	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	25	1	114	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	Y	-0-					-0-
03	124	N	14	-0-	-110	-0-	1	1	13	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	11	1	219	3	Y	2					2
							2	9									
03	250	N	250	-0-	-0-	-0-	13	1	237	3	Y	-0-	2	1			-0-
04	241	N	241	-0-	-0-	-0-	12	1	229	3	Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	13	1	248	3	Y	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0-	-0-	35	1	351	3	Y	1	2	1			-0-
							1	9									
02	336	N	328	-0-	-8	-0-	29	1	299	3	Y	-0-					-0-
03	372	N	363	-0-	-9	-0-	31	1	331	3	Y	1					1
							1	9									
04	360	N	308	-0-	-52	-0-	26	1	282	3	Y	-0-					1
*05	422	N	422	-0-	-0-	-0-	37	1	384	3	Y	1					2
							1	9									
*06	388	N	388	-0-	-0-	-0-	38	1	349	3	Y	1	3	1			-0-
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
02	28	N	7	-0-	-21	-0-	1	1	6	3	Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
06	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					1
02	560	N	540	-0-	-20	-0-	27	1	513	3	N	-0-	1	1			-0-
03	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	42	1	580	3	N	-0-					-0-
*06	590	N	590	-0-	-0-	-0-	33	1	557	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

01	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-					-0-
03	341	N	337	-0-	-4	-0-	25	1	312	3	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	28	1	312	3	Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	30	1	284	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

01	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	23	3	N	1	1	8			-0-
							1	9									
*05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

01	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
02	168	N	139	-0-	-29	-0-	6	1	133	3	Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	6	1	120	3	Y	-0-					-0-
04	180	N	117	-0-	-63	-0-	7	1	110	3	Y	-0-					-0-
05	155	N	115	-0-	-40	-0-	8	1	107	3	Y	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
04	180	N	110	-0-	-70	-0-	110	3			N	-0-					-0-
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
04	300	N	218	-0-	-82	-0-	218	3			N	-0-					-0-
05	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	168	N	116	-0-	-52	-0-	116	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
03	62	N	22	-0-	-40	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	43	1	438	3	Y	-0-	2	1			-0-
02	532	N	435	-0-	-97	-0-	39	1	396	3	Y	-0-					-0-
03	586	N	586	-0-	-0-	-0-	49	1	536	3	Y	1					1
							1	9									
04	480	N	443	-0-	-37	-0-	37	1	404	3	Y	2					3
							2	9									
*05	660	N	660	-0-	-0-	-0-	58	1	600	3	Y	2					5
							2	9									
06	570	N	463	-0-	-107	-0-	45	1	418	3	Y	-0-	5	1			-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

01	608	N	608	-0-	-0-	-0-	33	1	575	3	Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	10	1	152	3	Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	12	1	170	3	Y	1					1
							1	9									
04	180	N	173	-0-	-7	-0-	14	1	159	3	Y	-0-					1
05	186	N	186	-0-	-0-	-0-	16	1	163	3	Y	6	6	8			1
							7	9									
06	180	N	168	-0-	-12	-0-	15	1	153	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	16	1	304	2	N	-0-					-0-
02	308	N	288	-0-	-20	-0-	16	1	272	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	18	1	276	2	N	-0-					-0-
							42	3									
04	300	N	293	-0-	-7	-0-	17	1	249	2	N	-0-					-0-
							27	3									
05	310	N	296	-0-	-14	-0-	19	1	216	2	N	-0-					-0-
							61	3									
06	330	N	304	-0-	-26	-0-	21	1	265	2	N	-0-					-0-
							18	3									

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

01	301	N	301	-0-	-0-	-0-	16	1	285	3	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	24	1	324	3	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	37	1	389	3	Y	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	36	1	365	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
02	1036	N	910	-0-	-126	-0-	910	2			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
04	1050	N	962	-0-	-88	-0-	962	2			N	-0-					-0-
05	1023	N	963	-0-	-60	-0-	963	2			N	-0-					-0-
06	1110	N	1017	-0-	-93	-0-	1017	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

01	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	15	1	212	3	Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	9	1	203	3	Y	1					1
							1	9									
04	240	N	205	-0-	-35	-0-	14	1	189	3	Y	2	2	1			1
							2	9									
05	248	N	229	-0-	-19	-0-	18	1	210	3	Y	1					2
							1	9									
06	210	N	204	-0-	-6	-0-	23	1	181	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
02	252	N	217	-0-	-35	-0-	14	1	203	3	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	10	1	212	3	Y	1					1
							1	9									
04	210	N	208	-0-	-2	-0-	14	1	192	3	Y	2	2	1			1
							2	9									
05	248	N	205	-0-	-43	-0-	16	1	188	3	Y	1					2
							1	9									
06	210	N	192	-0-	-18	-0-	22	1	170	3	Y	-0-					2

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

01	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
02	224	N	2	-0-	-222	-0-	2	3			Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	36	1	537	3	Y	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	29	1	411	3	Y	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

01	308	N	308	-0-	-0-	-0-	27	1	281	3	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	20	1	252	3	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	19	1	270	3	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	18	1	261	3	Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	19	1	271	3	Y	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	11	1	193	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	12	1	222	3	Y	-0-					-0-
04	270	N	210	-0-	-60	-0-	10	1	200	3	Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
06	240	N	198	-0-	-42	-0-	10	1	188	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	17	3	Y	13	3	1	3	8	7
							14	9									
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	4	1			3
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-	3	1			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	7	1	67	3	N	1					3
							1	9									
02	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					3
03	83	N	83	-0-	-0-	-0-	8	1	74	3	N	1					4
							1	9									
04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					4
*05	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					4
*06	71	N	71	-0-	-0-	-0-	7	1	63	3	N	1					5
							1	9									

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	14	1	66	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	26	1	92	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	23	1	87	3	N	-0-					-0-
04	90	N	13	-0-	-77	-0-	3	1	10	3	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					-0-
04	210	N	73	-0-	-137	-0-	73	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1					1
							1	9									
04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					1
*05	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					1
*06	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	27	1	346	3	Y	-0-					-0-
02	364	N	330	-0-	-34	-0-	22	1	308	3	Y	-0-					-0-
03	372	N	345	-0-	-27	-0-	15	1	330	3	Y	-0-					-0-
04	360	N	339	-0-	-21	-0-	23	1	316	3	Y	-0-					-0-
05	372	N	352	-0-	-20	-0-	27	1	325	3	Y	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	39	1	306	3	Y	-0-					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	476	N	441	-0-	-35	-0-	441	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	-0-	23	1	234	3	Y	7	7	1			5
							8	9									
02	200	N	200	-0-	-0-	-0-	17	1	179	3	Y	4	4	1			5
							4	9									
03	248	N	211	-0-	-37	-0-	17	1	188	3	Y	5	5	1			5
							6	9									
04	270	N	187	-0-	-83	-0-	15	1	168	3	Y	4	4	1			5
							4	9									
05	217	N	168	-0-	-49	-0-	14	1	150	3	Y	4	5	1			4
							4	9									
06	210	N	165	-0-	-45	-0-	13	1	150	3	Y	2	2	1			4
							2	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	-0-	31	1	314	3	Y	1	2	1			-0-
							1	9									
02	336	N	303	-0-	-33	-0-	27	1	276	3	Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	30	1	325	3	Y	1					1
							1	9									
04	347	N	347	-0-	-0-	-0-	29	1	318	3	Y	-0-					1
*05	365	N	365	-0-	-0-	-0-	32	1	332	3	Y	1					2
							1	9									
*06	347	N	347	-0-	-0-	-0-	34	1	312	3	Y	1	3	1			-0-
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	32	1	152	3	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	84	1	181	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					-0-
06	270	N	167	-0-	-103	-0-	15	1	152	3	Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	4	1	44	3	Y	1	1	1			-0-
							1	9									
02	56	N	37	-0-	-19	-0-	3	1	34	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	16	-0-	-44	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	2	1	22	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	45	1	456	3	Y	1	3	1			-0-
							1	9									
02	445	N	445	-0-	-0-	-0-	39	1	406	3	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	40	1	432	3	Y	1					1
							1	9									
04	503	N	503	-0-	-0-	-0-	42	1	460	3	Y	1					2
							1	9									
*05	494	N	494	-0-	-0-	-0-	43	1	450	3	Y	1					3
							1	9									
*06	341	N	341	-0-	-0-	-0-	33	1	307	3	Y	1	4	1			-0-
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

01	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

01	450	N	450	-0-	-0-	-0-	28	1	422	3	Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	18	1	410	3	Y	-0-					-0-
03	479	N	479	-0-	-0-	-0-	23	1	456	3	Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	29	1	445	3	Y	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	40	1	553	3	Y	-0-					-0-
*06	610	N	610	-0-	-0-	-0-	48	1	562	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

01	51	N	51	-0-	-0-	-0-	9	1	42	3	N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	12	1	42	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-
04	60	N	10	-0-	-50	-0-	2	1	8	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

01	284	N	284	-0-	-0-	-0-	35	1	249	3	N	-0-					-0-
02	308	N	211	-0-	-97	-0-	49	1	162	3	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	130	1	266	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	61	1	229	3	N	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	56	1	316	3	N	-0-					-0-
06	390	N	291	-0-	-99	-0-	44	1	247	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

01	472	N	472	-0-	-0-	-0-	82	1	387	3	N	3					6
							3	9									
02	435	N	435	-0-	-0-	-0-	95	1	340	3	N	-0-					6
03	279	N	269	-0-	-10	-0-	56	1	213	3	N	-0-					6
04	470	N	470	-0-	-0-	-0-	111	1	358	3	N	1	4	1			3
							1	9									
05	496	N	358	-0-	-138	-0-	52	1	306	3	N	-0-					3
*06	399	N	399	-0-	-0-	-0-	64	1	335	3	N	-0-					3

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

01	58	N	58	-0-	-0-	-0-	10	1	47	3	N	1					2
							1	9									
02	196	N	30	-0-	-166	-0-	7	1	23	3	N	-0-					2
03	111	N	111	-0-	-0-	-0-	23	1	88	3	N	-0-					2
04	124	N	124	-0-	-0-	-0-	29	1	95	3	N	-0-	1	1			1
*05	120	N	120	-0-	-0-	-0-	17	1	103	3	N	-0-					1
*06	132	N	132	-0-	-0-	-0-	21	1	111	3	N	-0-					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

01	389	N	389	-0-	-0-	-0-	35	1	353	3	Y	1	3	1			1
							1	9									
02	476	N	392	-0-	-84	-0-	35	1	357	3	Y	-0-					1
03	527	N	441	-0-	-86	-0-	37	1	403	3	Y	1					2
							1	9									
04	390	N	365	-0-	-25	-0-	30	1	333	3	Y	2					4
							2	9									
*05	481	N	481	-0-	-0-	-0-	42	1	437	3	Y	2					6
							2	9									
*06	435	N	435	-0-	-0-	-0-	42	1	391	3	Y	2	7	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
02	140	N	113	-0-	-27	-0-	8	1	105	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	13	1	106	3	Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	16	1	125	3	Y	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

01	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	7	1	101	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

01	102	N	102	-0-	-0-	-0-	10	1	91	3	N	1	3	1			1
							1	9									
02	99	N	99	-0-	-0-	-0-	8	1	90	3	N	1					2
							1	9									
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					2
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-	2	1			-0-
*05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

01	461	N	461	-0-	-0-	-0-	33	1	426	3	Y	2					8
							2	9									
02	476	N	423	-0-	-53	-0-	28	1	394	3	Y	1					9
							1	9									
03	527	N	434	-0-	-93	-0-	19	1	415	3	Y	-0-					9
04	450	N	427	-0-	-23	-0-	29	1	398	3	Y	-0-	9	1			-0-
05	496	N	438	-0-	-58	-0-	34	1	404	3	Y	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	48	1	377	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

01	176	N	176	-0-	-0-	-0-	26	1	150	3	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	20	1	149	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	27	1	178	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	308	N	223	-0-	-85	-0-	223	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

01	558	N	558	-0-	-0-	-0-	49	1	509	3	Y	-0-	1	1			3
02	489	N	489	-0-	-0-	-0-	42	1	447	3	Y	-0-	1	1			2
03	558	N	539	-0-	-19	-0-	44	1	495	3	Y	-0-	1	1			1
04	540	N	510	-0-	-30	-0-	41	1	469	3	Y	-0-					1
05	527	N	520	-0-	-7	-0-	44	1	476	3	Y	-0-	1	1			-0-
06	510	N	494	-0-	-16	-0-	40	1	454	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

01	776	N	776	-0-	-0-	-0-	89	1	45	2	N	-0-					-0-
							642	3									
02	756	N	689	-0-	-67	-0-	155	1	19	2	N	-0-					-0-
							515	3									
03	806	N	735	-0-	-71	-0-	241	1	494	3	N	-0-					-0-
04	750	N	685	-0-	-65	-0-	143	1	6	2	N	-0-					-0-
							536	3									
05	775	N	682	-0-	-93	-0-	103	1	3	2	N	-0-					-0-
							576	3									
06	720	N	670	-0-	-50	-0-	101	1	569	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

01	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	28	1	94	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	17	1	35	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	20	1	110	3	N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	14	1	78	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	7	1	237	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	8	1	227	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	13	1	373	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	12	1	348	3	Y	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	13	1	350	3	Y	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	13	1	336	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1174	N	1174	-0-	-0-	-0-	143	1	1031	3	N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	242	1	803	3	N	-0-					-0-
03	1209	N	807	-0-	-402	-0-	265	1	542	3	N	-0-					-0-
04	1140	N	949	-0-	-191	-0-	200	1	749	3	N	-0-					-0-
05	1147	N	1016	-0-	-131	-0-	154	1	862	3	N	-0-					-0-
*06	892	N	892	-0-	-0-	-0-	134	1	758	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-
03	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
04	180	N	17	-0-	-163	-0-	1	1	16	3	Y	-0-					-0-
05	186	N	7	-0-	-179	-0-	1	1	6	3	Y	-0-					-0-
06	180	N	3	-0-	-177	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					6
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					6
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					6
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					6
05	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					6
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					6

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	29	1	503	3	Y	-0-					1
02	504	N	496	-0-	-8	-0-	32	1	464	3	Y	-0-					1
03	558	N	556	-0-	-2	-0-	38	1	518	3	Y	-0-					1
04	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1
05	558	N	544	-0-	-14	-0-	48	1	496	3	Y	-0-					1
06	540	N	523	-0-	-17	-0-	47	1	476	3	Y	-0-					1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	8	1	117	3	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-	1	1			-0-
02	252	N	230	-0-	-22	-0-	17	1	213	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	15	1	225	3	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	16	1	228	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	14	1	224	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	4	1	97	3	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	6	1	109	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
02	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					1
03	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	30	1	267	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	34	1	434	3	Y	-0-					-0-
02	280	N	254	-0-	-26	-0-	17	1	237	3	Y	-0-					-0-
03	341	N	262	-0-	-79	-0-	11	1	251	3	Y	-0-					-0-
04	330	N	266	-0-	-64	-0-	18	1	248	3	Y	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	30	1	357	3	Y	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	43	1	336	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	4	1	146	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

01	80	N	80	-0-	-0-	-0-	6 1	1 9	73	3	N	1	1	1			2
02	84	N	73	-0-	-11	-0-	7 2	1 9	64	3	N	2	2	1			2
03	93	N	79	-0-	-14	-0-	6 1	1 9	72	3	N	1	1	1			2
04	90	N	79	-0-	-11	-0-	7 2	1 9	70	3	N	2	1	1			3
05	93	N	79	-0-	-14	-0-	7 1	1 9	71	3	N	1	2	1			2
06	90	N	77	-0-	-13	-0-	7 1	1 9	69	3	N	1					3

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
02	392	N	179	-0-	-213	-0-	179	3			Y	-0-					-0-
03	434	N	186	-0-	-248	-0-	186	3			Y	-0-					-0-
04	270	N	14	-0-	-256	-0-	14	3			Y	-0-					-0-
05	186	N	8	-0-	-178	-0-	8	3			Y	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	3			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

01	368	N	368	-0-	-0-	-0-	34	1	334	3	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	26	1	344	3	Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	30	1	334	3	Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	41	1	343	3	Y	-0-					-0-
05	403	N	389	-0-	-14	-0-	43	1	346	3	Y	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	35	1	334	3	Y	-0-					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

01	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-	1	1			-0-
02	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-			-0-
02	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-			-0-
03	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-			-0-
04	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-			-0-
05	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-			-0-
*06	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-			-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
*05	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-			-0-
*06	188	N	188	-0-	-0-	-0-	11	1	177	3	Y	-0-			-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-			-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-			-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-			-0-
*05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-			-0-
*06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-			-0-
02	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-			-0-
04	120	N	99	-0-	-21	-0-	9	1	90	3	N	-0-			-0-
*05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-			-0-
*06	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-			-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
*05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-			-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	18	1	184	3	Y	-0-					1
02	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					1
03	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	21	1	234	3	Y	-0-					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	15	1	181	2	Y	-0-	1	1			-0-
02	168	N	167	-0-	-1	-0-	10	1	157	2	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	13	1	177	2	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	4	N	-0-	-0-	-4	-0-					N	-0-					10
04	2	N	-0-	-0-	-2	-0-					N	1	6	1	1	8	4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	26	1	145	3	N	-0-	1	1			-0-
02	224	N	144	-0-	-80	-0-	25	1	119	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	39	1	164	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	56	1	401	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	63	1	208	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	122	1	249	3	N	-0-					-0-
04	450	N	331	-0-	-119	-0-	70	1	261	3	N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	48	1	271	3	N	-0-					-0-
06	360	N	291	-0-	-69	-0-	44	1	247	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

01	881	N	881	-0-	-0-	-0-	50	1	829	3	N	2	5	1			2
							2	9									
02	896	N	837	-0-	-59	-0-	50	1	784	3	N	3	1	1			4
							3	9									
03	930	N	847	-0-	-83	-0-	58	1	786	3	N	3	5	1			2
							3	9									
04	882	N	882	-0-	-0-	-0-	64	1	1	2	N	12	4	1			10
							804	3	13	9							
05	930	N	715	-0-	-215	-0-	52	1	655	3	N	7	6	1			11
							8	9									
06	810	N	776	-0-	-34	-0-	61	1	1	2	N	8	8	1	1	8	10
							705	3	9	9							

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	448	N	418	-0-	-30	-0-	418	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

01	207	N	207	-0-	-0-	-0-	21	1	184	3	N	2							2
							2	9											
02	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-							2
03	184	N	184	-0-	-0-	-0-	18	1	165	3	N	1							3
							1	9											
04	210	N	196	-0-	-14	-0-	20	1	176	3	N	-0-							3
*05	235	N	235	-0-	-0-	-0-	24	1	211	3	N	-0-							3
*06	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-							3

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

01	153	N	153	-0-	-0-	-0-	14	1	138	3	Y	1	1	8					14
							1	9											
02	142	N	142	-0-	-0-	-0-	12	1	124	3	Y	5	15	1	3	8			1
							6	9											
03	155	N	153	-0-	-2	-0-	14	1	138	3	Y	1	1	8					1
							1	9											
04	150	N	146	-0-	-4	-0-	16	1	130	3	Y	-0-							1
05	155	N	155	-0-	-0-	-0-	17	1	137	3	Y	1	1	8					1
							1	9											
06	150	N	149	-0-	-1	-0-	17	1	131	3	Y	1	1	8					1
							1	9											

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

01	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-							-0-
02	140	N	138	-0-	-2	-0-	12	1	126	3	Y	-0-							-0-
03	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-							-0-
04	150	N	140	-0-	-10	-0-	15	1	125	3	Y	-0-							-0-
05	155	N	152	-0-	-3	-0-	17	1	135	3	Y	-0-							-0-
06	150	N	138	-0-	-12	-0-	16	1	122	3	Y	-0-							-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0-	-0-	84	1	783	3	N	-0-	6	1			2
02	790	N	790	-0-	-0-	-0-	55	1	735	3	N	-0-					2
03	868	N	707	-0-	-161	-0-	47	1	658	3	N	2					4
							2	9									
04	840	N	776	-0-	-64	-0-	61	1	715	3	N	-0-					4
05	868	N	763	-0-	-105	-0-	65	1	698	3	N	-0-					4
06	690	N	670	-0-	-20	-0-	60	1	610	3	N	-0-					4

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	30	1	277	3	N	-0-	3	1			1
02	336	N	280	-0-	-56	-0-	20	1	260	3	N	-0-					1
03	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
04	349	N	349	-0-	-0-	-0-	27	1	321	3	N	1					2
							1	9									
*05	375	N	375	-0-	-0-	-0-	32	1	343	3	N	-0-					2
06	330	N	324	-0-	-6	-0-	29	1	295	3	N	-0-					2

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	5	1	283	3	Y	-0-					-0-
02	280	N	248	-0-	-32	-0-	7	1	241	3	Y	-0-					-0-
03	279	N	278	-0-	-1	-0-	9	1	269	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	9	1	267	3	Y	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
03	837	N	835	-0-	-2	-0-	835	3			Y	-0-					-0-
04	810	N	764	-0-	-46	-0-	764	3			Y	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	3			Y	-0-					-0-
*06	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0-	-0-	39	1	689	3	Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	44	1	634	3	Y	-0-					-0-
03	678	N	678	-0-	-0-	-0-	46	1	632	3	Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	48	1	543	3	Y	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	50	1	522	3	Y	-0-					-0-
*06	510	N	510	-0-	-0-	-0-	46	1	464	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	6	1	200	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	6	1	175	3	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	7	1	189	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	6	1	179	3	Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	7	1	170	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

01	598	N	598	-0-	-0-	-0-	62	1	536	3	N	-0-					1
02	546	N	546	-0-	-0-	-0-	33	1	513	3	N	-0-					1
03	620	N	611	-0-	-9	-0-	39	1	572	3	N	-0-	1	1			-0-
04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
05	620	N	603	-0-	-17	-0-	37	1	566	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	37	1	529	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

01	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	N	968	-0-	-0-	-0-	95	1	873	3	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

01	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

01	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	1			2
							1	9									
02	451	N	451	-0-	-0-	-0-	21	1	429	3	N	1	1	1			2
							1	9									
03	499	N	499	-0-	-0-	-0-	27	1	471	3	N	1	1	1			2
							1	9									
04	480	N	479	-0-	-1	-0-	30	1	449	3	N	-0-	1	1			1
*05	500	N	500	-0-	-0-	-0-	48	1	451	3	N	1	1	1			1
							1	9									
*06	482	N	482	-0-	-0-	-0-	52	1	429	3	N	1	1	1			1
							1	9									

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

01	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-	1	1			-0-
02	140	N	128	-0-	-12	-0-	8	1	119	3	N	1					1
							1	9									
03	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-	1	1			-0-
04	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

01	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	10	1	199	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	927	N	927	-0-	-0-	-0-	95	1	828	3	N	4	1	1			6
							4	9									
02	1001	N	1001	-0-	-0-	-0-	61	1	939	3	N	1					7
							1	9									
03	1054	N	933	-0-	-121	-0-	59	1	874	3	N	-0-	1	1			6
04	1042	N	1042	-0-	-0-	-0-	63	1	978	3	N	1	1	1			6
							1	9									
05	1116	N	1071	-0-	-45	-0-	65	1	1006	3	N	-0-					6
*06	997	N	997	-0-	-0-	-0-	64	1	933	3	N	-0-					6

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	-0-	25	1	501	3	N	1					1
							1	9									
02	476	N	471	-0-	-5	-0-	23	1	448	3	N	-0-	1	1			-0-
03	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	28	1	476	3	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-	1	1			-0-
02	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	43	1	869	3	N	-0-					1
02	816	N	816	-0-	-0-	-0-	40	1	5	2	N	1					2
							770	3	1	9							
03	903	N	903	-0-	-0-	-0-	41	1	7	2	N	-0-	1	1			1
							855	3									
04	870	N	865	-0-	-5	-0-	47	1	8	2	N	1	1	1			1
							809	3	1	9							
05	899	N	892	-0-	-7	-0-	60	1	3	2	N	-0-					1
							829	3									
06	870	N	867	-0-	-3	-0-	48	1	9	2	N	-0-					1
							810	3									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1433	N	1433	-0-	-0-	-0-	199	1	1234	2	Y	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	105	1	1431	2	Y	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	205	1	1443	2	Y	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	248	1	1257	2	Y	-0-					-0-
05	1612	N	1304	-0-	-308	-0-	281	1	1023	2	Y	-0-					-0-
06	1560	N	1302	-0-	-258	-0-	233	1	1069	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1222	N	1222	-0-		-0-	-0-	230	1	991	3	N	1	1	1			3
								1	9									
02	1043	N	1043	-0-		-0-	-0-	219	1	822	3	N	2	2	1	1	8	2
								2	9									
03	1099	N	1099	-0-		-0-	-0-	196	1	901	3	N	2	1	1	1	8	2
								2	9									
04	1120	N	1120	-0-		-0-	-0-	231	1	887	3	N	2	1	1			3
								2	9									
*05	1098	N	1098	-0-		-0-	-0-	230	1	867	3	N	1	2	1			2
								1	9									
*06	998	N	998	-0-		-0-	-0-	195	1	802	3	N	1	1	8			2
								1	9									

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-		-0-	-0-	23	1	473	3	N	1	1	1			2
								1	9									
02	476	N	449	-0-		-27	-0-	21	1	427	3	N	1	1	1			2
								1	9									
03	498	N	498	-0-		-0-	-0-	27	1	470	3	N	1	1	1			2
								1	9									
04	480	N	468	-0-		-12	-0-	30	1	438	3	N	-0-	1	1			1
05	496	N	493	-0-		-3	-0-	47	1	445	3	N	1	1	1			1
								1	9									
*06	484	N	484	-0-		-0-	-0-	53	1	429	3	N	2	1	1	1	8	1
								2	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-		-0-	-0-	19	1	222	3	N	-0-					1
02	224	N	215	-0-		-9	-0-	21	1	192	3	N	2	1	1	1	8	1
								2	9									
03	226	N	226	-0-		-0-	-0-	16	1	210	3	N	-0-					1
04	240	N	132	-0-		-108	-0-	12	1	120	3	N	-0-					1
05	248	N	219	-0-		-29	-0-	20	1	199	3	N	-0-					1
*06	215	N	215	-0-		-0-	-0-	20	1	195	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-		-0-	-0-	5	1	54	3	N	-0-					-0-
02	84	N	63	-0-		-21	-0-	5	1	58	3	N	-0-					-0-
03	72	N	72	-0-		-0-	-0-	6	1	66	3	N	-0-					-0-
04	79	N	79	-0-		-0-	-0-	8	1	71	3	N	-0-					-0-
*05	99	N	99	-0-		-0-	-0-	9	1	90	3	N	-0-					-0-
*06	101	N	101	-0-		-0-	-0-	9	1	92	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-		-0-	-0-	9	1	177	3	N	-0-					1
02	171	N	171	-0-		-0-	-0-	8	1	163	3	N	-0-					1
03	196	N	196	-0-		-0-	-0-	11	1	185	3	N	-0-	1	1			-0-
04	189	N	189	-0-		-0-	-0-	12	1	177	3	N	-0-					-0-
*05	200	N	200	-0-		-0-	-0-	19	1	181	3	N	-0-					-0-
*06	196	N	196	-0-		-0-	-0-	21	1	175	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1206	N	1206	-0-	-0-	-0-	125	1	1081	3	N	-0-	1	1			-0-
02	1568	N	1225	-0-	-343	-0-	75	1	1150	3	N	-0-					-0-
03	1767	N	1558	-0-	-209	-0-	98	1	1460	3	N	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	107	1	1667	3	N	-0-					-0-
*05	1654	N	1654	-0-	-0-	-0-	100	1	1554	3	N	-0-					-0-
*06	1619	N	1619	-0-	-0-	-0-	105	1	1514	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

01	2198	N	2198	-0-	-0-	-0-	410	1	1788	2	Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	53	1	329	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	59	1	369	2	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	63	1	345	2	Y	-0-					-0-
05	434	N	407	-0-	-27	-0-	76	1	331	2	Y	-0-					-0-
06	420	N	390	-0-	-30	-0-	62	1	328	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

01	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-					1
03	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-	1	1			-0-
04	150	N	121	-0-	-29	-0-	7	1	110	3	N	4	1	1			3
							4	9									
05	155	N	110	-0-	-45	-0-	10	1	94	3	N	5	2	1			6
							6	9									
06	150	N	140	-0-	-10	-0-	15	1	121	3	N	4	6	1			4
							4	9									

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

01	377	N	377	-0-	-0-	-0-	39	1	338	3	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	21	1	331	3	N	-0-					-0-
05	372	N	366	-0-	-6	-0-	22	1	344	3	N	-0-					-0-
06	360	N	356	-0-	-4	-0-	23	1	333	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

01	76	N	76	-0-	-0-	-0-	13	1	63	3	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	41	1	146	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	38	1	144	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	38	1	122	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	19	1	114	3	N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	21	1	111	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1		1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	11	1	164	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	32	1	148	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	83	1	166	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	10	1	156	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	18	1	184	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	696	-0-	-0-	-0-	42	1	654	3	Y	-0-					5
02	728	N	646	-0-	-82	-0-	90	1	556	3	Y	-0-					5
03	806	N	692	-0-	-114	-0-	104	1	588	3	Y	-0-	5	1			-0-
04	660	N	566	-0-	-94	-0-	36	1	530	3	Y	-0-					-0-
*05	739	N	739	-0-	-0-	-0-	60	1	678	3	Y	1					1
							1	9									
*06	727	N	727	-0-	-0-	-0-	64	1	661	3	Y	2	1	1			2
							2	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	61	1	528	3	N	2	3	1			4
							2	9									
02	504	N	482	-0-	-22	-0-	29	1	453	3	N	-0-					4
03	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-	1	1			3
04	570	N	515	-0-	-55	-0-	31	1	483	3	N	1	1	1			3
							1	9									
*05	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					3
*06	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					3

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

01	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					-0-
02	336	N	325	-0-	-11	-0-	13	1	312	3	Y	-0-					-0-
03	372	N	345	-0-	-27	-0-	16	1	329	3	Y	-0-					-0-
04	360	N	330	-0-	-30	-0-	21	1	309	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	28	1	315	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	29	1	295	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

01	T. A.		70	-0-	70	70	70	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	70					Y	-0-					-0-
03	70	X	-0-	-0-	-70	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

01	879	N	879	-0-	-0-	-0-	68	1	811	3	Y	-0-					-0-
02	784	N	775	-0-	-9	-0-	38	1	737	3	Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	42	1	798	3	Y	-0-					-0-
04	840	N	814	-0-	-26	-0-	40	1	774	3	Y	-0-					-0-
05	868	N	834	-0-	-34	-0-	40	1	794	3	Y	-0-					-0-
06	810	N	810	-0-	-0-	-0-	40	1	770	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

01	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					2
02	359	N	359	-0-	-0-	-0-	25	1	334	3	N	-0-					2
03	309	N	309	-0-	-0-	-0-	22	1	287	3	N	-0-	2	1			-0-
04	277	N	277	-0-	-0-	-0-	20	1	257	3	N	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	16	1	229	3	N	1	1	1			-0-
							1	9									
*06	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-			-0-
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-			-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-			-0-
04	88	N	88	-0-	-0-	-0-	88	3			Y	-0-			-0-
*05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-			-0-
06	60	N	20	-0-	-40	-0-	20	3			Y	-0-			-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2001	N	234	-0-	-1767	-0-	234	3			Y	-0-			-0-
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-			-0-
03	248	N	244	-0-	-4	-0-	244	3			Y	-0-			-0-
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-			-0-
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-			-0-
06	240	N	198	-0-	-42	-0-	198	3			Y	-0-			-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-			-0-
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-			-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-			-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-			-0-
*05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-			-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-			-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-			-0-
02	364	N	357	-0-	-7	-0-	357	3			Y	-0-			-0-
03	403	N	389	-0-	-14	-0-	389	3			Y	-0-			-0-
04	390	N	375	-0-	-15	-0-	375	3			Y	-0-			-0-
05	403	N	385	-0-	-18	-0-	385	3			Y	-0-			-0-
06	390	N	332	-0-	-58	-0-	332	3			Y	-0-			-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-			-0-
02	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-			-0-
03	186	N	133	-0-	-53	-0-	9	1	124	3	Y	-0-			-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-			-0-
*05	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-			-0-
*06	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-			-0-
03	6	N	3	-0-	-3	-0-	3	3			Y	-0-			-0-
04	13	N	7	-0-	-6	-0-	7	3			Y	-0-			-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-			-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	24	1	224	3	N	-0-	1	1			1
02	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					1
03	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					1
04	240	N	228	-0-	-12	-0-	18	1	210	3	N	-0-					1
05	217	N	118	-0-	-99	-0-	10	1	108	3	N	-0-					1
06	210	N	62	-0-	-148	-0-	6	1	56	3	N	-0-					1

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	12	1	206	3	Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	12	1	230	3	Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	12	1	225	3	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	13	1	234	3	Y	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	13	1	231	3	Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	39	1	404	3	Y	-0-					-0-
02	364	N	357	-0-	-7	-0-	26	1	331	3	Y	-0-					-0-
03	403	N	400	-0-	-3	-0-	26	1	374	3	Y	-0-					-0-
04	420	N	391	-0-	-29	-0-	25	1	366	3	Y	-0-					-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	Y	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	23	1	379	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	35	1	218	2	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	14	1	196	2	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	29	1	204	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	37	1	189	2	Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	47	1	173	2	Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	41	1	187	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0-	-0-	56	1	520	3	N	-0-	4	1			1
02	532	N	526	-0-	-6	-0-	37	1	489	3	N	-0-					1
03	589	N	565	-0-	-24	-0-	38	1	527	3	N	-0-					1
04	578	N	578	-0-	-0-	-0-	45	1	533	3	N	-0-					1
05	589	N	573	-0-	-16	-0-	49	1	524	3	N	-0-					1
*06	546	N	546	-0-	-0-	-0-	49	1	497	3	N	-0-					1

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

01	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	4	1	61	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
							8	3									
04	73	N	73	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
							7	3									
*05	76	N	76	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
							16	3									
*06	76	N	76	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
							5	3									

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

01	58	N	58	-0-	-0-	-0-	6	1	51	3	N	1	3	1			1
							1	9									
02	56	N	9	-0-	-47	-0-	1	1	8	3	N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-	1	1			-0-
*05	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

01	316	N	316	-0-	-0-	-0-	28	1	287	3	Y	1	2	1			-0-
							1	9									
02	308	N	274	-0-	-34	-0-	24	1	250	3	Y	-0-					-0-
03	310	N	276	-0-	-34	-0-	23	1	252	3	Y	1					1
							1	9									
04	331	N	331	-0-	-0-	-0-	28	1	303	3	Y	-0-					1
05	310	N	213	-0-	-97	-0-	19	1	193	3	Y	1					2
							1	9									
06	270	N	176	-0-	-94	-0-	17	1	159	3	Y	-0-	2	1			-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

01	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	Y	-0-					-0-
05	93	N	32	-0-	-61	-0-	2	1	30	3	Y	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

01	566	N	566	-0-	-0-	-0-	51	1	514	3	Y	1	3	1			-0-
							1	9									
02	482	N	482	-0-	-0-	-0-	43	1	439	3	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	41	1	442	3	Y	1					1
							1	9									
04	540	N	486	-0-	-54	-0-	40	1	445	3	Y	1					2
							1	9									
05	527	N	518	-0-	-9	-0-	45	1	472	3	Y	1					3
							1	9									
*06	487	N	487	-0-	-0-	-0-	47	1	439	3	Y	1	4	1			-0-
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

01	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	11	1	39	3	N	-0-					-0-
03	186	N	5	-0-	-181	-0-	1	1	4	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
05	62	N	31	-0-	-31	-0-	4	1	27	3	N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	29	1	299	3	Y	-0-					-0-
02	308	N	298	-0-	-10	-0-	22	1	276	3	Y	-0-					-0-
03	341	N	318	-0-	-23	-0-	21	1	297	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	20	1	290	3	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	21	1	295	3	Y	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0-	-0-	59	1	612	3	Y	2	2	1			1
							2	9									
02	616	N	611	-0-	-5	-0-	45	1	566	3	Y	-0-					1
03	667	N	667	-0-	-0-	-0-	44	1	622	3	Y	1	1	1			1
							1	9									
04	660	N	645	-0-	-15	-0-	41	1	604	3	Y	-0-	1	1			-0-
05	682	N	658	-0-	-24	-0-	44	1	614	3	Y	-0-					-0-
06	660	N	631	-0-	-29	-0-	37	1	594	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					1
02	112	N	109	-0-	-3	-0-	4	1	105	3	Y	-0-					1
03	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-	1	1			-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	32	1	179	3	N	-0-	1	1			-0-
02	224	N	207	-0-	-17	-0-	36	1	170	3	N	1					1
							1	9									
03	248	N	168	-0-	-80	-0-	32	1	136	3	N	-0-	1	1			-0-
04	357	N	357	-0-	-0-	-0-	69	1	288	3	N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	38	1	269	3	N	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	35	1	260	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	23	3	Y	1	1	1			-0-
							1	9									
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	19	1	290	3	Y	-0-					-0-
02	280	N	269	-0-	-11	-0-	10	1	259	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	25	1	365	3	Y	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	31	1	350	3	Y	-0-					-0-
*06	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	50	1	519	3	Y	-0-					-0-
02	616	N	532	-0-	-84	-0-	39	1	493	3	Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	39	1	558	3	Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	37	1	552	3	Y	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	40	1	564	3	Y	-0-					-0-
*06	609	N	609	-0-	-0-	-0-	35	1	574	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	6	1	77	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	18	1	293	3	N	1	2	1			1
							1	9									
02	308	N	284	-0-	-24	-0-	17	1	267	3	N	-0-					1
03	320	N	320	-0-	-0-	-0-	22	1	296	3	N	2	2	1			1
							2	9									
04	313	N	313	-0-	-0-	-0-	23	1	287	3	N	3	2	1			2
							3	9									
*05	322	N	322	-0-	-0-	-0-	23	1	297	3	N	2	1	1			3
							2	9									
*06	314	N	314	-0-	-0-	-0-	25	1	288	3	N	1	2	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-	1	1			-0-
02	140	N	122	-0-	-18	-0-	7	1	114	3	N	1					1
							1	9									
03	155	N	135	-0-	-20	-0-	9	1	125	3	N	1	1	1			1
							1	9									
04	150	N	138	-0-	-12	-0-	10	1	125	3	N	3	2	1			2
							3	9									
*05	133	N	133	-0-	-0-	-0-	10	1	122	3	N	1	1	1			2
							1	9									
*06	123	N	123	-0-	-0-	-0-	10	1	111	3	N	2	2	1			2
							2	9									

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	3			Y	-0-					-0-
05	775	N	376	-0-	-399	-0-	376	3			Y	-0-					-0-
06	780	N	674	-0-	-106	-0-	674	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	58	1	360	2	Y	-0-					-0-
02	448	N	169	-0-	-279	-0-	12	1	157	2	Y	-0-					-0-
03	496	N	179	-0-	-317	-0-	22	1	157	2	Y	-0-					-0-
04	390	N	169	-0-	-221	-0-	28	1	141	2	Y	-0-					-0-
05	186	N	125	-0-	-61	-0-	27	1	98	2	Y	-0-					-0-
06	180	N	129	-0-	-51	-0-	23	1	106	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-	1	1			-0-
02	84	N	65	-0-	-19	-0-	4	1	61	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	19	1	258	3	Y	-0-					-0-
02	252	N	243	-0-	-9	-0-	13	1	230	3	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	13	1	255	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	19	1	348	3	Y	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	525	N	525	-0-	-0-	-0-	36	1	489	3	Y	-0-					-0-
02	476	N	463	-0-	-13	-0-	25	1	438	3	Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	25	1	482	3	Y	-0-					-0-
04	510	N	495	-0-	-15	-0-	24	1	471	3	Y	-0-					-0-
05	527	N	511	-0-	-16	-0-	27	1	484	3	Y	-0-					-0-
*06	509	N	509	-0-	-0-	-0-	26	1	483	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
06	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	28	1	249	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	22	1	269	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	27	1	251	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					3
02	224	N	92	-0-	-132	-0-	6	1	86	3	N	-0-					3
03	217	N	45	-0-	-172	-0-	3	1	42	3	N	-0-	3	1			-0-
04	150	N	37	-0-	-113	-0-	3	1	34	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	9	1	117	3	N	1					2
							1	9									
02	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					2
03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-	2	1			-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-
02	252	N	208	-0-	-44	-0-	14	1	194	3	Y	-0-					-0-
03	248	N	229	-0-	-19	-0-	10	1	219	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	16	1	214	3	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	19	1	224	3	Y	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	28	1	216	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	15	1	205	3	Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	10	1	222	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	15	1	209	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	18	1	213	3	Y	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	26	1	203	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	29	1	376	3	Y	-0-					-0-
02	420	N	372	-0-	-48	-0-	25	1	347	3	Y	-0-					-0-
03	434	N	386	-0-	-48	-0-	17	1	368	3	Y	1					1
							1	9									
04	390	N	379	-0-	-11	-0-	26	1	351	3	Y	2	2	1			1
							2	9									
05	434	N	387	-0-	-47	-0-	30	1	356	3	Y	1					2
							1	9									
*06	375	N	375	-0-	-0-	-0-	42	1	332	3	Y	1					3
							1	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	26	1	268	3	Y	1	1	1			-0-
							1	9									
02	168	N	4	-0-	-164	-0-	4	3			Y	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	3			Y	-0-					-0-
04	300	N	4	-0-	-296	-0-	4	3			Y	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	20	1	329	3	Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	47	1	490	3	Y	-0-	1	1			-0-
02	410	N	410	-0-	-0-	-0-	30	1	379	3	Y	1					1
							1	9									
03	589	N	423	-0-	-166	-0-	28	1	394	3	Y	1	1	1			1
							1	9									
04	573	N	573	-0-	-0-	-0-	36	1	537	3	Y	-0-	1	1			-0-
*05	593	N	593	-0-	-0-	-0-	40	1	553	3	Y	-0-					-0-
*06	573	N	573	-0-	-0-	-0-	33	1	540	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	56	1	523	3	N	1	4	1			2
							1	9									
02	533	N	533	-0-	-0-	-0-	37	1	494	3	N	2					4
							2	9									
03	589	N	582	-0-	-7	-0-	39	1	539	3	N	4					8
							4	9									
04	580	N	580	-0-	-0-	-0-	45	1	528	3	N	6					14
							7	9									
*05	610	N	610	-0-	-0-	-0-	52	1	552	3	N	5					19
							6	9									
*06	587	N	587	-0-	-0-	-0-	53	1	533	3	N	1					20
							1	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	-0-	33	1	312	3	N	1	5	1			2
							1	9									
02	330	N	330	-0-	-0-	-0-	23	1	307	3	N	-0-					2
03	310	N	303	-0-	-7	-0-	20	1	279	3	N	4					6
							4	9									
04	331	N	331	-0-	-0-	-0-	26	1	305	3	N	-0-					6
*05	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					6
*06	321	N	321	-0-	-0-	-0-	29	1	292	3	N	-0-					6

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		304	-0-	304	304	21	1	281	3	Y	2	2	1			2
							2	9									
02	14B2 EXT		323	-0-	323	627	17	1	285	3	Y	19	7	1			14
							21	9									
03	954	X	327	-0-	-627	-0-	16	1	305	3	Y	5	9	1			10
							6	9									
04	303	X	303	-0-	-0-	-0-	15	1	287	3	Y	1	9	1			2
							1	9									
05	372	N	321	-0-	-51	-0-	17	1	304	3	Y	-0-	1	1			1
06	330	N	322	-0-	-8	-0-	17	1	304	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	28	1	376	3	Y	23	23	1			12
							25	9									
02	385	N	385	-0-	-0-	-0-	19	1	335	3	Y	28	10	1			30
							31	9									
03	411	N	411	-0-	-0-	-0-	20	1	378	3	Y	12	21	1			21
							13	9									
04	420	N	383	-0-	-37	-0-	19	1	364	3	Y	-0-	18	1			3
05	434	N	397	-0-	-37	-0-	21	1	376	3	Y	-0-	1	1			2
06	390	N	389	-0-	-1	-0-	20	1	369	3	Y	-0-	1	1			1

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

01	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	4	1	104	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

01	596	N	596	-0-	-0-	-0-	52	1	544	3	Y	-0-	1	1			-0-
02	420	N	420	-0-	-0-	-0-	31	1	388	3	Y	1					1
							1	9									
03	372	N	295	-0-	-77	-0-	19	1	276	3	Y	-0-					1
04	420	N	315	-0-	-105	-0-	20	1	295	3	Y	-0-	1	1			-0-
05	434	N	279	-0-	-155	-0-	19	1	260	3	Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-	1	1			-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-	1	1			1
02	196	N	191	-0-	-5	-0-	13	1	178	3	N	-0-					1
03	217	N	213	-0-	-4	-0-	14	1	199	3	N	-0-					1
04	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					1
05	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					1
06	210	N	205	-0-	-5	-0-	18	1	187	3	N	-0-					1

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	3			Y	-0-					-0-
03	682	N	605	-0-	-77	-0-	605	3			Y	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			Y	-0-					-0-
05	620	N	420	-0-	-200	-0-	420	3			Y	-0-					-0-
*06	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	7	3	3	9	Y	3	2	1			1
05	11	N	6	-0-	-5	-0-	5	3	1	9	Y	1	1	1			1
*06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	4	1	88	3	N	1	1	1			2
							1	9									
02	84	N	84	-0-	-0-	-0-	4	1	79	3	N	1	1	1			2
							1	9									
03	93	N	85	-0-	-8	-0-	5	1	79	3	N	1	1	1			2
							1	9									
04	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-	1	1			1
*05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					1
*06	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0-	-0-	34	1	681	3	N	1	1	1			3
							1	9									
02	644	N	640	-0-	-4	-0-	30	1	610	3	N	-0-	1	1			2
03	713	N	702	-0-	-11	-0-	38	1	663	3	N	1	1	1			2
							1	9									
04	690	N	679	-0-	-11	-0-	43	1	635	3	N	1	1	1			2
							1	9									
05	713	N	704	-0-	-9	-0-	67	1	636	3	N	1	1	1			2
							1	9									
06	690	N	680	-0-	-10	-0-	74	1	606	3	N	-0-	1	1			1

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	28	1	263	3	N	-0-	2	1			1
02	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-					1
03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					1
04	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					1
*05	282	N	282	-0-	-0-	-0-	24	1	258	3	N	-0-					1
*06	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-					1

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	616	N	616	-0-	-0-	-0-	60	1	556	3	N	-0-	4	1			1
02	471	N	471	-0-	-0-	-0-	33	1	438	3	N	-0-					1
03	589	N	478	-0-	-111	-0-	32	1	446	3	N	-0-					1
04	570	N	462	-0-	-108	-0-	36	1	426	3	N	-0-					1
05	527	N	466	-0-	-61	-0-	40	1	426	3	N	-0-					1
06	450	N	438	-0-	-12	-0-	39	1	399	3	N	-0-					1

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-	1	1			-0-
02	140	N	115	-0-	-25	-0-	7	1	107	3	N	1					1
							1	9									
03	124	N	15	-0-	-109	-0-	1	1	14	3	N	-0-	1	1			-0-
04	120	N	3	-0-	-117	-0-	3	3			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1101	N	1101	-0-	-0-	-0-	85	1	1016	3	Y	-0-					-0-
02	1382	N	1382	-0-	-0-	-0-	100	1	1282	3	Y	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	109	1	1352	3	Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	107	1	1112	3	Y	-0-					-0-
*05	1568	N	1568	-0-	-0-	-0-	128	1	1440	3	Y	-0-					-0-
*06	1595	N	1595	-0-	-0-	-0-	154	1	1441	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					1
02	224	N	203	-0-	-21	-0-	10	1	193	3	N	-0-					1
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					1
04	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					1
*05	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					1
*06	244	N	244	-0-	-0-	-0-	27	1	217	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	29	1	183	2	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	13	1	181	2	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
04	210	N	92	-0-	-118	-0-	15	1	77	2	Y	-0-					-0-
05	217	N	4	-0-	-213	-0-	1	1	3	2	Y	-0-					-0-
06	210	N	3	-0-	-207	-0-	1	1	2	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

01	172	N	172	-0-	-0-	-0-	3	1	117	2	N	-0-					1
							52	3									
02	132	N	132	-0-	-0-	-0-	3	1	68	2	N	1					2
							60	3	1	9							
03	93	N	37	-0-	-56	-0-	37	2			N	-0-	1	1			1
04	90	N	26	-0-	-64	-0-	1	1	17	2	N	-0-					1
							8	3									
05	93	N	8	-0-	-85	-0-	8	2			N	-0-					1
06	30	N	1	-0-	-29	-0-	1	2			N	-0-	1	1			-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

01	106	N	106	-0-	-0-	-0-	5	1	100	3	N	1	1	1			2
							1	9									
02	84	N	81	-0-	-3	-0-	4	1	76	3	N	1	1	1			2
							1	9									
03	93	N	92	-0-	-1	-0-	5	1	86	3	N	1	1	1			2
							1	9									
04	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-	1	1			1
05	93	N	93	-0-	-0-	-0-	9	1	83	3	N	1	1	1			1
							1	9									
*06	94	N	94	-0-	-0-	-0-	10	1	83	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	50	1	465	3	N	1	4	1			2
							1	9									
02	504	N	455	-0-	-49	-0-	32	1	423	3	N	-0-					2
03	522	N	522	-0-	-0-	-0-	35	1	487	3	N	-0-					2
04	515	N	515	-0-	-0-	-0-	40	1	475	3	N	-0-					2
*05	538	N	538	-0-	-0-	-0-	46	1	492	3	N	-0-					2
*06	525	N	525	-0-	-0-	-0-	47	1	478	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	42	1	493	3	N	1	1	1			2
							1	9									
02	504	N	485	-0-	-19	-0-	47	1	438	3	N	-0-	1	1			1
03	523	N	523	-0-	-0-	-0-	38	1	484	3	N	1	1	1			1
							1	9									
04	528	N	528	-0-	-0-	-0-	49	1	477	3	N	2	1	1			2
							2	9									
*05	558	N	558	-0-	-0-	-0-	50	1	508	3	N	-0-	1	1			1
*06	544	N	544	-0-	-0-	-0-	51	1	493	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					1
02	196	N	185	-0-	-11	-0-	9	1	176	3	N	-0-					1
03	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					1
04	210	N	195	-0-	-15	-0-	12	1	183	3	N	-0-					1
05	217	N	202	-0-	-15	-0-	19	1	183	3	N	-0-					1
06	210	N	196	-0-	-14	-0-	21	1	175	3	N	-0-					1

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2303	-0-	-797	5230	319	1	1984	2	Y	-0-					-0-
02	2800	N	2096	-0-	-704	4526	143	1	1953	2	Y	-0-					-0-
03	3100	N	2135	-0-	-965	3561	266	1	1869	2	Y	-0-					-0-
04	3000	N	2027	-0-	-973	2588	334	1	1693	2	Y	-0-					-0-
*05	3100	N	1985	-0-	-1115	1473	428	1	1557	2	Y	-0-					-0-
*06	3000	N	2278	-0-	-722	751	408	1	1870	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	19	1	313	3	N	1	2	1			1
							1	9									
02	308	N	286	-0-	-22	-0-	17	1	269	3	N	-0-					1
03	341	N	317	-0-	-24	-0-	22	1	295	3	N	-0-	1	1			-0-
04	330	N	308	-0-	-22	-0-	23	1	285	3	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	23	1	297	3	N	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

01	299	N	299	-0-	-0-	-0-	17	1	278	3	N	4	7	1			3
							4	9									
02	308	N	268	-0-	-40	-0-	16	1	249	3	N	3	1	1			5
							3	9									
03	310	N	296	-0-	-14	-0-	20	1	273	3	N	3	5	1			3
							3	9									
04	300	N	286	-0-	-14	-0-	21	1	264	3	N	1	2	1			2
							1	9									
05	310	N	290	-0-	-20	-0-	21	1	269	3	N	-0-	1	1			1
*06	276	N	276	-0-	-0-	-0-	22	1	253	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

01	211	N	211	-0-	-0-	-0-	12	1	198	3	N	1	1	1			1
							1	9									
02	224	N	192	-0-	-32	-0-	11	1	181	3	N	-0-					1
03	217	N	205	-0-	-12	-0-	14	1	190	3	N	1	1	1			1
							1	9									
04	210	N	207	-0-	-3	-0-	15	1	191	3	N	1	1	1			1
							1	9									
05	217	N	212	-0-	-5	-0-	15	1	195	3	N	2	1	1			2
							2	9									
06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-	1	1			1

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

01	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-	1	1			-0-
02	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1					1
							1	9									
03	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-	1	1			-0-
04	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
02	252	N	8	-0-	-244	-0-	8	3			N	-0-					1
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
*05	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-	1	1			-0-
02	225	N	225	-0-	-0-	-0-	16	1	209	3	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	16	1	228	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	18	1	216	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	21	1	222	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	21	1	213	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	30	1	281	3	N	-0-	2	1			1
02	308	N	300	-0-	-8	-0-	21	1	279	3	N	-0-					1
03	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
04	300	N	292	-0-	-8	-0-	23	1	269	3	N	-0-					1
*05	346	N	346	-0-	-0-	-0-	30	1	316	3	N	-0-					1
06	330	N	270	-0-	-60	-0-	24	1	246	3	N	-0-					1

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	40	1	370	3	N	-0-	3	1			1
02	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					1
03	417	N	417	-0-	-0-	-0-	28	1	386	3	N	3					4
							3	9									
04	403	N	403	-0-	-0-	-0-	32	1	371	3	N	-0-					4
*05	418	N	418	-0-	-0-	-0-	36	1	382	3	N	-0-					4
*06	404	N	404	-0-	-0-	-0-	36	1	368	3	N	-0-					4

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	39	1	362	3	N	-0-	4	1			1
02	370	N	370	-0-	-0-	-0-	26	1	344	3	N	-0-					1
03	405	N	405	-0-	-0-	-0-	27	1	377	3	N	1					2
							1	9									
04	398	N	398	-0-	-0-	-0-	31	1	367	3	N	-0-					2
*05	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					2
*06	402	N	402	-0-	-0-	-0-	36	1	366	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

01	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-	1	1			-0-
02	56	N	43	-0-	-13	-0-	3	1	39	3	N	1					1
							1	9									
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					1
04	60	N	49	-0-	-11	-0-	4	1	44	3	N	1					2
							1	9									
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					2
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					2

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
*06	505	N	505	-0-	-0-	-0-	15	1	490	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

01	211	N	211	-0-	-0-	-0-	12	1	198	3	N	1	1	1			1
							1	9									
02	196	N	186	-0-	-10	-0-	11	1	175	3	N	-0-					1
03	279	N	235	-0-	-44	-0-	16	1	219	3	N	-0-	1	1			-0-
04	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	17	1	200	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	31	3	N	2					2
							2	9									
04	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			2
							1	9									
*05	38	N	38	-0-	-0-	-0-	3	1	31	3	N	4	2	1			4
							4	9									
*06	36	N	36	-0-	-0-	-0-	4	1	29	3	N	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	9	1	195	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

01	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

01	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					-0-
02	280	N	256	-0-	-24	-0-	19	1	237	3	Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	18	1	253	3	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	17	1	245	3	Y	-0-					-0-
05	279	N	110	-0-	-169	-0-	7	1	103	3	Y	-0-					-0-
06	270	N	83	-0-	-187	-0-	5	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	39	1	405	3	Y	3	2	1			1
							3	9									
02	420	N	408	-0-	-12	-0-	30	1	376	3	Y	2	1	1			2
							2	9									
03	434	N	420	-0-	-14	-0-	28	1	392	3	Y	-0-	1	1			1
04	420	N	413	-0-	-7	-0-	26	1	387	3	Y	-0-	1	1			-0-
05	465	N	421	-0-	-44	-0-	28	1	392	3	Y	1					1
							1	9									
*06	429	N	429	-0-	-0-	-0-	25	1	404	3	Y	-0-					1

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

01	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	5	1	136	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

01	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
02	364	N	240	-0-	-124	-0-	18	1	222	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	18	1	251	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	17	1	247	3	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
06	270	N	220	-0-	-50	-0-	13	1	207	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	9	1	168	2	N	-0-					-0-
02	168	N	129	-0-	-39	-0-	7	1	122	2	N	-0-					-0-
03	186	N	116	-0-	-70	-0-	6	1	96	2	N	-0-					-0-
							14	3									
04	180	N	93	-0-	-87	-0-	5	1	79	2	N	-0-					-0-
							9	3									
05	155	N	77	-0-	-78	-0-	5	1	56	2	N	-0-					-0-
							16	3									
06	120	N	62	-0-	-58	-0-	4	1	54	2	N	-0-					-0-
							4	3									

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-	1	1			1
02	364	N	321	-0-	-43	-0-	15	1	306	3	N	-0-					1
03	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					1
04	360	N	351	-0-	-9	-0-	22	1	329	3	N	-0-					1
*05	353	N	353	-0-	-0-	-0-	34	1	319	3	N	-0-					1
*06	337	N	337	-0-	-0-	-0-	37	1	300	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	6	1	119	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	7	1	128	3	N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	N	838	-0-	-0-	-0-	39	1	799	3	N	-0-					1
02	728	N	691	-0-	-37	-0-	34	1	656	3	N	1	1	1			1
							1	9									
03	806	N	780	-0-	-26	-0-	36	1	743	3	N	1	1	1			1
							1	9									
04	780	N	752	-0-	-28	-0-	41	1	711	3	N	-0-					1
05	775	N	695	-0-	-80	-0-	47	1	648	3	N	-0-					1
*06	801	N	801	-0-	-0-	-0-	45	1	756	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	15	1	309	3	N	1	1	1			1
							1	9									
02	308	N	303	-0-	-5	-0-	14	1	289	3	N	-0-					1
03	339	N	339	-0-	-0-	-0-	19	1	319	3	N	1					2
							1	9									
04	326	N	326	-0-	-0-	-0-	21	1	304	3	N	1	1	1			2
							1	9									
05	341	N	338	-0-	-3	-0-	32	1	304	3	N	2	1	1			3
							2	9									
06	330	N	315	-0-	-15	-0-	34	1	278	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1
02	112	N	102	-0-	-10	-0-	5	1	97	3	N	-0-					1
03	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					1
04	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					1
05	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					1
06	120	N	111	-0-	-9	-0-	12	1	99	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-	1	1			1
02	308	N	278	-0-	-30	-0-	13	1	265	3	N	-0-					1
03	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					1
04	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					1
*05	327	N	327	-0-	-0-	-0-	31	1	296	3	N	-0-					1
*06	317	N	317	-0-	-0-	-0-	35	1	282	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1
02	56	N	48	-0-	-8	-0-	2	1	46	3	N	-0-					1
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					1
04	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-	1	1			-0-
05	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-	1	1			1
02	112	N	103	-0-	-9	-0-	7	1	96	3	N	-0-					1
03	124	N	121	-0-	-3	-0-	8	1	111	3	N	2					3
							2	9									
04	120	N	114	-0-	-6	-0-	9	1	103	3	N	2					5
							2	9									
05	124	N	117	-0-	-7	-0-	10	1	103	3	N	4					9
							4	9									
06	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					9

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	40	1	316	3	Y	-0-					1
02	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					1
03	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					1
04	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-	1	1			-0-
05	248	N	240	-0-	-8	-0-	17	1	223	3	Y	-0-					-0-
06	240	N	231	-0-	-9	-0-	18	1	212	3	Y	1					1
							1	9									

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

01	357	N	357	-0-	-0-	-0-	22	1	335	3	Y	-0-					2
02	392	N	285	-0-	-107	-0-	11	1	274	3	Y	-0-					2
03	549	N	549	-0-	-0-	-0-	25	1	522	3	Y	2	2	1			2
							2	9									
04	1068	N	1068	-0-	-0-	-0-	66	1	985	3	Y	15	16	1			1
							17	9									
*05	1048	N	1048	-0-	-0-	-0-	85	1	963	3	Y	-0-					1
*06	953	N	953	-0-	-0-	-0-	84	1	869	3	Y	-0-	1	1			-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

01	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	12	1	151	3	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	11	1	162	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	11	1	159	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	10	1	155	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

01	469	N	469	-0-	-0-	-0-	24	1	445	2	N	-0-					-0-
02	448	N	441	-0-	-7	-0-	25	1	415	2	N	1					1
							1	9									
03	496	N	490	-0-	-6	-0-	26	1	403	2	N	-0-					1
							61	3									
04	478	N	478	-0-	-0-	-0-	27	1	406	2	N	-0-					1
							45	3									
*05	508	N	508	-0-	-0-	-0-	32	1	371	2	N	-0-					1
							105	3									
06	480	N	446	-0-	-34	-0-	31	1	388	2	N	-0-					1
							27	3									

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

01	405	N	405	-0-	-0-	-0-	42	1	363	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
03	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	23	1	363	3	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
*06	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	12	1	199	3	N	1	1	1			1
							1	9									
02	224	N	191	-0-	-33	-0-	11	1	180	3	N	-0-					1
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-	1	1			-0-
04	210	N	203	-0-	-7	-0-	15	1	188	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	15	1	193	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	16	1	182	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	74	1	639	3	N	-0-					-0-
02	588	N	583	-0-	-5	-0-	36	1	547	3	N	-0-					-0-
03	713	N	688	-0-	-25	-0-	43	1	645	3	N	-0-					-0-
04	690	N	645	-0-	-45	-0-	39	1	606	3	N	-0-					-0-
*05	679	N	679	-0-	-0-	-0-	41	1	638	3	N	-0-					-0-
06	660	N	650	-0-	-10	-0-	42	1	608	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-	1	1			-0-
02	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	7	3	9	9	N	8	11	1			5
02	28	N	16	-0-	-12	-0-	8	3	8	9	N	7	2	1			10
03	15	N	15	-0-	-0-	-0-	1	1	8	3	N	5	11	1			4
							6	9									
04	30	N	12	-0-	-18	-0-	1	1	9	3	N	2	3	1			3
							2	9									
05	31	N	11	-0-	-20	-0-	1	1	8	3	N	2	2	1			3
							2	9									
06	15	N	9	-0-	-6	-0-	1	1	7	3	N	1	2	1			2
							1	9									

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	1236	-0-	-0-	-0-	120	1	1116	3	N	-0-	8	1			3
02	1134	N	1134	-0-	-0-	-0-	80	1	1054	3	N	-0-					3
03	1223	N	1223	-0-	-0-	-0-	82	1	1140	3	N	1					4
							1	9									
04	1200	N	1171	-0-	-29	-0-	92	1	1079	3	N	-0-					4
05	1271	N	1223	-0-	-48	-0-	105	1	1117	3	N	1					5
							1	9									
*06	1190	N	1190	-0-	-0-	-0-	107	1	1083	3	N	-0-					5

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-	1	1			-0-
02	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-
*06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	901	N	901	-0-	-0-	-0-	87	1	814	3	N	-0-	6	1			2
02	840	N	838	-0-	-2	-0-	59	1	779	3	N	-0-					2
03	930	N	898	-0-	-32	-0-	60	1	838	3	N	-0-					2
04	870	N	868	-0-	-2	-0-	68	1	800	3	N	-0-					2
05	930	N	867	-0-	-63	-0-	74	1	793	3	N	-0-					2
06	870	N	838	-0-	-32	-0-	75	1	763	3	N	-0-					2

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	21	1	197	3	N	1	2	1			1
							1	9									
02	224	N	201	-0-	-23	-0-	14	1	187	3	N	-0-					1
03	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					1
04	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					1
*05	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					1
*06	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					1

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	6	1	62	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
06	90	N	68	-0-	-22	-0-	1	1	67	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-	1	1			-0-
02	168	N	145	-0-	-23	-0-	9	1	135	3	N	1					1
							1	9									
03	186	N	148	-0-	-38	-0-	10	1	137	3	N	1	1	1			1
							1	9									
04	150	N	141	-0-	-9	-0-	10	1	128	3	N	3	2	1			2
							3	9									
05	155	N	134	-0-	-21	-0-	10	1	123	3	N	1	1	1			2
							1	9									
06	150	N	120	-0-	-30	-0-	9	1	109	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	29	1	3	2	N	-0-					-0-
							562	3									
03	724	N	724	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							685	3									
04	638	N	638	-0-	-0-	-0-	35	1	6	2	N	-0-					-0-
							597	3									
*05	624	N	624	-0-	-0-	-0-	42	1	2	2	N	-0-					-0-
							580	3									
*06	593	N	593	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							554	3									

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-					-0-
03	93	N	44	-0-	-49	-0-	2	1	42	3	N	-0-					-0-
04	90	N	32	-0-	-58	-0-	2	1	30	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

01	379	N	379	-0-	-0-	-0-	37	1	342	3	N	-0-	3	1			1
02	353	N	353	-0-	-0-	-0-	25	1	328	3	N	-0-					1
03	389	N	389	-0-	-0-	-0-	26	1	363	3	N	-0-					1
04	374	N	374	-0-	-0-	-0-	29	1	345	3	N	-0-					1
05	403	N	386	-0-	-17	-0-	33	1	353	3	N	-0-					1
06	390	N	378	-0-	-12	-0-	34	1	344	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

01	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					1
02	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-	1	1			-0-
03	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-
05	620	N	581	-0-	-39	-0-	39	1	542	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	32	1	536	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

01	999	N	999	-0-	-0-	-0-	97	1	902	3	N	-0-	6	1			2
02	756	N	753	-0-	-3	-0-	53	1	700	3	N	-0-					2
03	837	N	832	-0-	-5	-0-	56	1	776	3	N	-0-					2
04	960	N	807	-0-	-153	-0-	63	1	744	3	N	-0-					2
05	837	N	835	-0-	-2	-0-	71	1	764	3	N	-0-					2
*06	844	N	844	-0-	-0-	-0-	76	1	768	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-	1	1			-0-
02	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
03	186	N	65	-0-	-121	-0-	4	1	61	3	N	-0-					-0-
04	180	N	61	-0-	-119	-0-	5	1	56	3	N	-0-					-0-
05	124	N	47	-0-	-77	-0-	4	1	43	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	17	1	343	3	N	1	1	1			1
							1	9									
02	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					1
03	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					1
04	385	N	385	-0-	-0-	-0-	24	1	361	3	N	-0-					1
05	403	N	376	-0-	-27	-0-	36	1	340	3	N	-0-					1
06	390	N	345	-0-	-45	-0-	38	1	307	3	N	-0-	1	1			-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	32	1	538	3	N	2	3	1			2
							2	9									
02	533	N	533	-0-	-0-	-0-	32	1	499	3	N	2	1	1			3
							2	9									
03	537	N	537	-0-	-0-	-0-	37	1	499	3	N	1	3	1			1
							1	9									
04	546	N	546	-0-	-0-	-0-	39	1	494	3	N	12	5	1			8
							13	9									
05	589	N	578	-0-	-11	-0-	42	1	528	3	N	7	5	1			10
							8	9									
*06	572	N	572	-0-	-0-	-0-	45	1	1	2	N	3	7	1			6
							523	3	3	9							

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	705	N	705	-0-	-0-	-0-	33	1	670	3	N	2	1	1	1	8	2
							2	9									
02	616	N	587	-0-	-29	-0-	28	1	557	3	N	2	1	1	1	8	2
							2	9									
03	775	N	680	-0-	-95	-0-	37	1	641	3	N	2	1	1	1	8	2
							2	9									
04	690	N	634	-0-	-56	-0-	40	1	593	3	N	1	1	1			2
							1	9									
05	651	N	650	-0-	-1	-0-	62	1	587	3	N	1	1	1	1	8	1
							1	9									
06	660	N	636	-0-	-24	-0-	69	1	565	3	N	2	1	1	1	8	1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	49	3	N	4	1	1			3
							4	9									
06	60	N	54	-0-	-6	-0-	4	1	48	3	N	2	2	1			3
							2	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	10	1	177	3	N	-0-					-0-
05	248	N	211	-0-	-37	-0-	14	1	197	3	N	-0-					-0-
06	240	N	76	-0-	-164	-0-	4	1	72	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	10	1	168	3	N	1	1	1			1
							1	9									
02	168	N	156	-0-	-12	-0-	9	1	147	3	N	-0-					1
03	186	N	174	-0-	-12	-0-	12	1	162	3	N	-0-	1	1			-0-
04	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-					1
03	93	N	77	-0-	-16	-0-	4	1	72	3	N	1	1	1			1
							1	9									
04	90	N	90	-0-	-0-	-0-	6	1	82	3	N	2	1	1			2
							2	9									
*05	100	N	100	-0-	-0-	-0-	9	1	89	3	N	2	1	1			3
							2	9									
*06	95	N	95	-0-	-0-	-0-	10	1	82	3	N	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-	1	1			-0-
02	168	N	145	-0-	-23	-0-	9	1	135	3	N	1					1
							1	9									
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	1	1			-0-
04	166	N	166	-0-	-0-	-0-	11	1	143	3	N	11	5	1			6
							12	9									
*05	169	N	169	-0-	-0-	-0-	12	1	146	3	N	10	5	1			11
							11	9									
*06	158	N	158	-0-	-0-	-0-	12	1	139	3	N	6	8	1			9
							7	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	25	1	408	3	N	2	3	1			1
							2	9									
02	402	N	402	-0-	-0-	-0-	24	1	376	3	N	2	1	1			2
							2	9									
03	444	N	444	-0-	-0-	-0-	30	1	405	3	N	8	5	1			5
							9	9									
04	434	N	434	-0-	-0-	-0-	31	1	393	3	N	9	7	1			7
							10	9									
*05	451	N	451	-0-	-0-	-0-	32	1	410	3	N	8	5	1			10
							9	9									
*06	434	N	434	-0-	-0-	-0-	34	1	392	3	N	7	8	1			9
							8	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	3	1	26	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	25	1	408	3	N	2	3	1			1
							2	9									
02	392	N	354	-0-	-38	-0-	21	1	331	3	N	2	1	1			2
							2	9									
03	403	N	380	-0-	-23	-0-	26	1	353	3	N	1	2	1			1
							1	9									
04	420	N	354	-0-	-66	-0-	26	1	328	3	N	-0-	1	1			-0-
*05	423	N	423	-0-	-0-	-0-	31	1	392	3	N	-0-					-0-
*06	459	N	459	-0-	-0-	-0-	36	1	423	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-
02	308	N	286	-0-	-22	-0-	21	1	265	3	Y	-0-					-0-
03	310	N	297	-0-	-13	-0-	20	1	277	3	Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-					-0-
05	310	N	282	-0-	-28	-0-	19	1	263	3	Y	-0-					-0-
06	300	N	282	-0-	-18	-0-	16	1	266	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

01	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	16	1	278	3	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	14	1	263	3	Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	11	1	214	3	Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	15	1	279	3	Y	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	17	1	311	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

01	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	13	1	125	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

01	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

01	463	N	463	-0-	-0-	-0-	26	1	436	3	N	1	3	1			1
							1	9									
02	420	N	416	-0-	-4	-0-	25	1	389	3	N	2	1	1			2
							2	9									
03	465	N	457	-0-	-8	-0-	31	1	425	3	N	1	2	1			1
							1	9									
04	450	N	442	-0-	-8	-0-	32	1	410	3	N	-0-	1	1			-0-
05	465	N	458	-0-	-7	-0-	34	1	424	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	35	1	404	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	-0-	35	1	474	3	Y	-0-					-0-
02	476	N	463	-0-	-13	-0-	25	1	438	3	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	25	1	475	3	Y	-0-					-0-
04	480	N	478	-0-	-2	-0-	23	1	455	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	27	1	482	3	Y	-0-					-0-
*06	536	N	536	-0-	-0-	-0-	28	1	508	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	3	1	50	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	2	1	32	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	7	1	92	3	Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	12	1	98	3	Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	8	1	66	3	Y	-0-					-0-
06	120	N	72	-0-	-48	-0-	7	1	65	3	Y	-0-					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	13	1	227	3	Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	13	1	253	3	Y	-0-					-0-
04	270	N	257	-0-	-13	-0-	13	1	244	3	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	14	1	253	3	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-					-0-
02	308	N	302	-0-	-6	-0-	18	1	283	3	N	1					1
							1	9									
03	341	N	309	-0-	-32	-0-	20	1	289	3	N	-0-	1	1			-0-
04	360	N	341	-0-	-19	-0-	21	1	320	3	N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0-	-0-	63	1	551	3	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	33	1	502	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
04	600	N	579	-0-	-21	-0-	35	1	544	3	N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	37	1	570	3	N	-0-					-0-
*06	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	14	1	64	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	26	1	93	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	30	1	112	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	30	1	98	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	15	1	88	3	N	-0-					-0-
06	150	N	20	-0-	-130	-0-	3	1	17	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	20	1	125	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	22	1	139	2	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	24	1	134	2	Y	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	25	1	130	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	25	1	229	3	N	-0-	2	1			1
02	252	N	230	-0-	-22	-0-	16	1	214	3	N	-0-					1
03	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					1
04	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					1
*05	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					1
*06	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					1

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

01	335	N	335	-0-	-0-	-0-	19	1	315	3	N	1	2	1			1
							1	9									
02	308	N	305	-0-	-3	-0-	18	1	286	3	N	1					2
							1	9									
03	341	N	339	-0-	-2	-0-	23	1	309	3	N	6	4	1			4
							7	9									
04	330	N	320	-0-	-10	-0-	23	1	290	3	N	6	5	1			5
							7	9									
05	341	N	321	-0-	-20	-0-	23	1	292	3	N	5	3	1			7
							6	9									
*06	382	N	382	-0-	-0-	-0-	30	1	348	3	N	4	5	1			6
							4	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

01	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1					1
							1	9									
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					1
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					1
06	30	N	-0-	-0-	-30	-0-					N	-0-					1

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

01	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	6	1	60	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	1	1	57	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

01	420	N	420	-0-	-0-	-0-	36	1	384	3	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	1	1	99	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

01	117	N	117	-0-	-0-	-0-	5	1	103	3	N	8					8
							9	9									
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-	3	1			5
03	106	N	106	-0-	-0-	-0-	6	1	99	3	N	1	2	1			4
							1	9									
04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-	1	1			3
*05	107	N	107	-0-	-0-	-0-	10	1	96	3	N	1	1	1			3
							1	9									
06	90	N	62	-0-	-28	-0-	6	1	52	3	N	4	3	1			4
							4	9									

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

01	46	N	46	-0-	-0-	-0-	2	1	42	3	N	2	3	1			7
							2	9									
02	56	N	45	-0-	-11	-0-	2	1	40	3	N	3	3	1			7
							3	9									
03	62	N	52	-0-	-10	-0-	2	1	41	3	N	8	3	1			12
							9	9									
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	4	1			8
05	62	N	51	-0-	-11	-0-	5	1	44	3	N	2	3	1			7
							2	9									
06	60	N	51	-0-	-9	-0-	5	1	44	3	N	2	5	1			4
							2	9									

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

01	471	N	471	-0-	-0-	-0-	27	1	443	3	N	1	3	1			1
							1	9									
02	504	N	400	-0-	-104	-0-	24	1	374	3	N	2	1	1			2
							2	9									
03	527	N	427	-0-	-100	-0-	29	1	397	3	N	1	2	1			1
							1	9									
04	450	N	419	-0-	-31	-0-	30	1	382	3	N	6	3	1			4
							7	9									
*05	492	N	492	-0-	-0-	-0-	36	1	449	3	N	6	3	1			7
							7	9									
*06	462	N	462	-0-	-0-	-0-	36	1	422	3	N	4	5	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1	1	1			2
							1	9									
02	84	N	71	-0-	-13	-0-	3	1	67	3	N	1	1	1			2
							1	9									
03	93	N	79	-0-	-14	-0-	4	1	74	3	N	1	1	1			2
							1	9									
04	90	N	77	-0-	-13	-0-	5	1	71	3	N	1	1	1			2
							1	9									
05	93	N	79	-0-	-14	-0-	7	1	71	3	N	1	1	1			2
							1	9									
06	90	N	77	-0-	-13	-0-	8	1	69	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	5	1	89	3	N	1	1	1			-0-
							1	9									
02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	6	1	79	3	N	18	4	1			14
							20	9									
06	90	N	78	-0-	-12	-0-	6	1	71	3	N	1	9	1			6
							1	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	18	1	170	3	N	1	2	1			1
							1	9									
02	171	N	171	-0-	-0-	-0-	12	1	158	3	N	1					2
							1	9									
03	193	N	193	-0-	-0-	-0-	13	1	177	3	N	3					5
							3	9									
04	190	N	190	-0-	-0-	-0-	15	1	171	3	N	4					9
							4	9									
*05	194	N	194	-0-	-0-	-0-	16	1	175	3	N	3					12
							3	9									
*06	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					12

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	928	N	928	-0-	-0-	-0-	90	1	837	3	N	1	7	1			3
							1	9									
02	868	N	819	-0-	-49	-0-	57	1	762	3	N	-0-					3
03	961	N	891	-0-	-70	-0-	60	1	828	3	N	3					6
							3	9									
04	900	N	856	-0-	-44	-0-	67	1	789	3	N	-0-					6
05	899	N	893	-0-	-6	-0-	76	1	810	3	N	6					12
							7	9									
06	870	N	841	-0-	-29	-0-	76	1	765	3	N	-0-					12

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					-0-
03	217	N	198	-0-	-19	-0-	15	1	183	3	Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	26	1	266	3	Y	-0-					-0-
05	279	N	74	-0-	-205	-0-	6	1	68	3	Y	-0-					-0-
06	180	N	11	-0-	-169	-0-	1	1	10	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	35	1	705	3	N	1	1	1			3
							1	9									
02	672	N	627	-0-	-45	-0-	30	1	597	3	N	-0-	1	1			2
03	744	N	741	-0-	-3	-0-	41	1	700	3	N	-0-	1	1			1
04	720	N	706	-0-	-14	-0-	45	1	661	3	N	-0-					1
*05	734	N	734	-0-	-0-	-0-	70	1	664	3	N	-0-					1
06	720	N	706	-0-	-14	-0-	77	1	629	3	N	-0-					1

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-	1	1			-0-
02	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	15	1	307	3	N	1	1	1			1
							1	9									
02	308	N	294	-0-	-14	-0-	14	1	280	3	N	-0-					1
03	341	N	318	-0-	-23	-0-	17	1	301	3	N	-0-					1
04	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					1
05	341	N	321	-0-	-20	-0-	31	1	290	3	N	-0-					1
*06	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-	1	1			1
02	224	N	208	-0-	-16	-0-	15	1	193	3	N	-0-					1
03	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
04	240	N	221	-0-	-19	-0-	17	1	204	3	N	-0-					1
*05	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					1
*06	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

01	660	N	660	-0-	-0-	-0-	31	1	628	3	N	1	1	1			2
							1	9									
02	595	N	595	-0-	-0-	-0-	28	1	566	3	N	1	1	1			2
							1	9									
03	682	N	675	-0-	-7	-0-	37	1	638	3	N	-0-	1	1			1
04	632	N	632	-0-	-0-	-0-	40	1	591	3	N	1	1	1			1
							1	9									
*05	653	N	653	-0-	-0-	-0-	62	1	584	3	N	6	2	1			5
							7	9									
06	660	N	644	-0-	-16	-0-	69	1	565	3	N	9	7	1			7
							10	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

01	431	N	431	-0-	-0-	-0-	20	1	410	3	N	1	1	1			2
							1	9									
02	392	N	388	-0-	-4	-0-	18	1	369	3	N	1	1	1			2
							1	9									
03	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-	1	1			1
04	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-					1
05	434	N	431	-0-	-3	-0-	41	1	390	3	N	-0-					1
06	420	N	407	-0-	-13	-0-	44	1	363	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	3	1	67	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

01	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					1
02	224	N	214	-0-	-10	-0-	10	1	204	3	N	-0-					1
03	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-	1	1			-0-
04	240	N	228	-0-	-12	-0-	14	1	214	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	23	1	221	3	N	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	18 1 1 9		208	3	N	-0-					1
02	224	N	218	-0-	-6	-0-	21 1 1 9		196	3	N	1	1	1			1
03	248	N	230	-0-	-18	-0-	17 1 1 9		213	3	N	-0-					1
04	225	N	225	-0-	-0-	-0-	21 1 1 9		204	3	N	-0-					1
05	248	N	240	-0-	-8	-0-	21 1 1 9		218	3	N	1	1	1			1
*06	235	N	235	-0-	-0-	-0-	22 1 1 9		213	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0-	-0-	86 1 1 9		1005	3	N	1	1	1			3
02	1032	N	1032	-0-	-0-	-0-	100 1 1 9		931	3	N	1	2	1			2
03	1114	N	1114	-0-	-0-	-0-	80 1 1 9		1033	3	N	1	1	1			2
04	1079	N	1079	-0-	-0-	-0-	100 1 2 9		977	3	N	2	1	1			3
*05	1114	N	1114	-0-	-0-	-0-	99 1 1 9		1014	3	N	1	2	1			2
*06	1032	N	1032	-0-	-0-	-0-	97 1		935	3	N	-0-					2

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0-	-0-	27 1 1 9		548	3	N	1	1	1			2
02	504	N	478	-0-	-26	-0-	23 1 2 9		453	3	N	2	1	1	1	8	2
03	558	N	492	-0-	-66	-0-	27 1 2 9		463	3	N	2	1	1	1	8	2
04	540	N	437	-0-	-103	-0-	28 1 1 9		409	3	N	-0-	1	1			1
05	527	N	434	-0-	-93	-0-	41 1 1 9		392	3	N	1	1	1			1
*06	489	N	489	-0-	-0-	-0-	53 1 1 9		435	3	N	1	1	1			1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	852	N	852	-0-	-0-	-0-	67 1 1 9		784	3	N	1	1	1			3
02	784	N	750	-0-	-34	-0-	73 1 1 9		676	3	N	1	2	1			2
03	837	N	803	-0-	-34	-0-	58 1 1 9		744	3	N	1	1	1			2
04	841	N	841	-0-	-0-	-0-	78 1 2 9		761	3	N	2	1	1			3
05	837	N	798	-0-	-39	-0-	71 1 1 9		727	3	N	-0-	2	1			1
*06	783	N	783	-0-	-0-	-0-	73 1 1 9		709	3	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	26	1	525	3	N	1	1	1			2
							1	9									
02	504	N	490	-0-	-14	-0-	23	1	466	3	N	1	1	1			2
							1	9									
03	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-	1	1			1
04	540	N	531	-0-	-9	-0-	34	1	496	3	N	1	1	1			1
							1	9									
05	558	N	552	-0-	-6	-0-	53	1	499	3	N	-0-					1
06	540	N	524	-0-	-16	-0-	57	1	466	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	20	1	408	3	N	1	1	1			2
							1	9									
02	392	N	381	-0-	-11	-0-	18	1	362	3	N	1	1	1			2
							1	9									
03	417	N	417	-0-	-0-	-0-	23	1	393	3	N	1	1	1			2
							1	9									
04	420	N	407	-0-	-13	-0-	26	1	381	3	N	-0-	1	1			1
05	434	N	422	-0-	-12	-0-	40	1	381	3	N	1	1	1			1
							1	9									
*06	416	N	416	-0-	-0-	-0-	45	1	370	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-	1	1			-0-
02	195	N	195	-0-	-0-	-0-	12	1	182	3	N	1					1
							1	9									
03	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-	1	1			-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	14	1	173	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	14	1	164	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
02	112	N	103	-0-	-9	-0-	5	1	98	3	N	-0-					1
03	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-	1	1			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	11	1	106	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	13	1	102	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1
02	84	N	81	-0-	-3	-0-	4	1	77	3	N	-0-					1
03	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-	1	1			-0-
*05	101	N	101	-0-	-0-	-0-	9	1	85	3	N	6	1	1			5
							7	9									
*06	94	N	94	-0-	-0-	-0-	10	1	80	3	N	4	5	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	864	-0-	864	864	59	1	805	3	N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	864					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
02	252	N	236	-0-	-16	-0-	12	1	224	3	N	-0-					-0-
03	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	14	1	239	3	N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					1
02	112	N	92	-0-	-20	-0-	4	1	88	3	N	-0-					1
03	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-	1	1			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	11	1	92	3	N	7	2	1			5
							8	9									

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					1
02	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					1
03	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-	1	1			-0-
04	495	N	495	-0-	-0-	-0-	27	1	468	3	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	28	1	472	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					1
02	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					1
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					1
04	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-	1	1			-0-
*05	317	N	317	-0-	-0-	-0-	30	1	287	3	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	32	1	262	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

01	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	5	1			11
							2	9									
02	33	N	33	-0-	-0-	-0-	1	1	30	3	N	2	4	1			9
							2	9									
03	42	N	42	-0-	-0-	-0-	2	1	33	3	N	6	4	1			11
							7	9									
04	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1	4	1			8
							1	9									
*05	36	N	36	-0-	-0-	-0-	3	1	31	3	N	2	3	1			7
							2	9									
*06	36	N	36	-0-	-0-	-0-	4	1	29	3	N	3	5	1			5
							3	9									

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

01	106	N	106	-0-	-0-	-0-	5	1	97	3	N	4	5	1			14
							4	9									
02	93	N	93	-0-	-0-	-0-	4	1	82	3	N	6	5	1			15
							7	9									
03	99	N	99	-0-	-0-	-0-	5	1	88	3	N	5	5	1	1	8	14
							6	9									
04	90	N	84	-0-	-6	-0-	5	1	75	3	N	4	5	1			13
							4	9									
05	93	N	55	-0-	-38	-0-	5	1	48	3	N	2	5	1			10
							2	9									
06	90	N	36	-0-	-54	-0-	4	1	30	3	N	2	7	1			5
							2	9									

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

01	751	N	751	-0-	-0-	-0-	43	1	705	3	N	3	5	1			2
							3	9									
02	700	N	685	-0-	-15	-0-	41	1	642	3	N	2	1	1			3
							2	9									
03	775	N	714	-0-	-61	-0-	49	1	663	3	N	2	4	1			1
							2	9									
04	734	N	734	-0-	-0-	-0-	54	1	678	3	N	2	2	1			1
							2	9									
*05	763	N	763	-0-	-0-	-0-	56	1	705	3	N	2	1	1			2
							2	9									
*06	742	N	742	-0-	-0-	-0-	59	1	1	2	N	1	1	1			2
							681	3	1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	25	1	411	3	N	2	3	1			1
							2	9									
02	420	N	398	-0-	-22	-0-	24	1	372	3	N	2	1	1			2
							2	9									
03	436	N	436	-0-	-0-	-0-	30	1	405	3	N	1	2	1			1
							1	9									
04	420	N	420	-0-	-0-	-0-	31	1	388	3	N	1	1	1			1
							1	9									
*05	436	N	436	-0-	-0-	-0-	32	1	402	3	N	2	1	1			2
							2	9									
06	420	N	420	-0-	-0-	-0-	33	1	386	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

01	122	N	122	-0-	-0-	-0-	10	1	111	3	N	1	1	1			1
							1	9									
02	112	N	111	-0-	-1	-0-	11	1	99	3	N	1	1	1			1
							1	9									
03	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					1
04	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					1
05	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-	1	1			-0-
06	120	N	115	-0-	-5	-0-	11	1	103	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

01	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
02	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					1
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
*06	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					1
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					1
03	77	N	77	-0-	-0-	-0-	4	1	70	3	N	3	1	1			3
							3	9									
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			2
*05	76	N	76	-0-	-0-	-0-	7	1	67	3	N	2	1	1			3
							2	9									
*06	81	N	81	-0-	-0-	-0-	8	1	66	3	N	6	4	1			5
							7	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

01	313	N	313	-0-	-0-	-0-	15	1	296	3	N	2	2	1			5
							2	9									
02	257	N	257	-0-	-0-	-0-	12	1	242	3	N	3	2	1			6
							3	9									
03	284	N	284	-0-	-0-	-0-	15	1	267	3	N	2	2	1			6
							2	9									
04	300	N	273	-0-	-27	-0-	17	1	254	3	N	2	2	1			6
							2	9									
*05	286	N	286	-0-	-0-	-0-	27	1	258	3	N	1	2	1			5
							1	9									
*06	277	N	277	-0-	-0-	-0-	30	1	245	3	N	2	4	1			3
							2	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

01	597	N	597	-0-	-0-	-0-	28	1	569	3	N	-0-					1
02	560	N	538	-0-	-22	-0-	26	1	512	3	N	-0-					1
03	595	N	595	-0-	-0-	-0-	27	1	568	3	N	-0-	1	1			-0-
04	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
05	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

01	212	N	212	-0-	-0-	-0-	10	1	201	3	N	1					1
							1	9									
02	224	N	182	-0-	-42	-0-	9	1	172	3	N	1	1	1			1
							1	9									
03	217	N	193	-0-	-24	-0-	9	1	183	3	N	1	1	1			1
							1	9									
04	210	N	175	-0-	-35	-0-	10	1	165	3	N	-0-	1	1			-0-
05	217	N	172	-0-	-45	-0-	12	1	160	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	8	1	142	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

01	319	N	319	-0-	-0-	-0-	15	1	303	3	N	1	1	1			1
							1	9									
02	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					1
03	316	N	316	-0-	-0-	-0-	17	1	299	3	N	-0-					1
04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1
*05	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-					1
*06	306	N	306	-0-	-0-	-0-	33	1	273	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	949	N	949	-0-	-0-	-0-	75	1	873	3	N	1	1	1			3
							1	9									
02	868	N	861	-0-	-7	-0-	83	1	777	3	N	1	2	1			2
							1	9									
03	961	N	909	-0-	-52	-0-	65	1	842	3	N	2	1	1			3
							2	9									
04	952	N	952	-0-	-0-	-0-	89	1	862	3	N	1	1	1			3
							1	9									
*05	964	N	964	-0-	-0-	-0-	86	1	877	3	N	1	2	1			2
							1	9									
*06	921	N	921	-0-	-0-	-0-	86	1	834	3	N	1					3
							1	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1
02	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
03	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					1
04	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					1
*05	460	N	460	-0-	-0-	-0-	44	1	416	3	N	-0-					1
*06	495	N	495	-0-	-0-	-0-	54	1	440	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

01	240	N	240	-0-	-0-	-0-	11	1	228	3	N	1	1	1			1
							1	9									
02	252	N	215	-0-	-37	-0-	10	1	205	3	N	-0-					1
03	248	N	243	-0-	-5	-0-	13	1	226	3	N	4	1	1			4
							4	9									
04	240	N	232	-0-	-8	-0-	15	1	217	3	N	-0-	1	1			3
*05	256	N	256	-0-	-0-	-0-	24	1	231	3	N	1	1	1			3
							1	9									
*06	254	N	254	-0-	-0-	-0-	27	1	224	3	N	3	3	1			3
							3	9									

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

01	66	N	66	-0-	-0-	-0-	3	1	61	3	N	2	1	1			4
							2	9									
02	60	N	60	-0-	-0-	-0-	3	1	56	3	N	1	1	1			4
							1	9									
03	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-	1	1			3
04	84	N	84	-0-	-0-	-0-	5	1	76	3	N	3	2	1			4
							3	9									
05	62	N	60	-0-	-2	-0-	6	1	53	3	N	1	2	1			3
							1	9									
*06	59	N	59	-0-	-0-	-0-	6	1	51	3	N	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
02	504	N	187	-0-	-317	-0-	9	1	177	3	N	1	1	1			1
							1	9									
03	426	N	426	-0-	-0-	-0-	20	1	405	3	N	1	1	1			1
							1	9									
04	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-	1	1			-0-
*05	508	N	508	-0-	-0-	-0-	34	1	472	3	N	2					2
							2	9									
*06	450	N	450	-0-	-0-	-0-	25	1	423	3	N	2					4
							2	9									

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

01	102	N	102	-0-	-0-	-0-	5	1	95	3	N	2	1	1			3
							2	9									
02	87	N	87	-0-	-0-	-0-	4	1	82	3	N	1	1	1			3
							1	9									
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-	1	1			2
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-	1	1			1
*05	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					1
*06	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0-	-0-	82	1	712	3	N	1	2	1			3
							1	9									
02	588	N	564	-0-	-24	-0-	34	1	529	3	N	1					4
							1	9									
03	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-	1	1			3
04	780	N	617	-0-	-163	-0-	37	1	579	3	N	1	1	1			3
							1	9									
*05	626	N	626	-0-	-0-	-0-	38	1	588	3	N	-0-					3
06	630	N	600	-0-	-30	-0-	39	1	561	3	N	-0-					3

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	2	1			3
02	84	N	1	-0-	-83	-0-	1	3			N	-0-	1	1			2
03	93	N	1	-0-	-92	-0-	1	3			N	-0-	1	1			1
04	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	1	8			1
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-	1	1			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

01	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					1
02	168	N	165	-0-	-3	-0-	8	1	157	3	N	-0-					1
03	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-	1	1			-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	20	1	167	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

01	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	6	1	59	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	21	1	207	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1
02	84	N	69	-0-	-15	-0-	3	1	66	3	N	-0-					1
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-	1	1			-0-
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0-	-0-	138	1	472	3	N	4	40	1			15
							4	9									
02	612	N	612	-0-	-0-	-0-	145	1	466	3	N	1					16
							1	9									
03	683	N	683	-0-	-0-	-0-	170	1	499	3	N	13	21	1			8
							14	9									
04	656	N	656	-0-	-0-	-0-	165	1	477	3	N	13					21
							14	9									
05	651	N	619	-0-	-32	-0-	121	1	481	3	N	15	21	1			15
							17	9									
06	630	N	628	-0-	-2	-0-	118	1	497	3	N	12					27
							13	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	112	N	3	-0-	-109	-0-	3	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

01	798	N	798	-0-	-0-	-0-	134	1	664	2	N	-0-					5
02	532	N	532	-0-	-0-	-0-	88	1	444	2	N	-0-					5
03	574	N	574	-0-	-0-	-0-	95	1	479	2	N	-0-					5
04	780	N	528	-0-	-252	-0-	82	1	446	2	N	-0-					5
05	589	N	458	-0-	-131	-0-	71	1	387	2	N	-0-					5
06	570	N	431	-0-	-139	-0-	71	1	360	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

01	282	N	282	-0-	-0-	-0-	20	1	261	3	N	1					4
							1	9									
02	252	N	247	-0-	-5	-0-	17	1	230	3	N	-0-					4
03	279	N	274	-0-	-5	-0-	19	1	255	3	N	-0-	4	1			-0-
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	17	1	243	3	N	1	1	1			-0-
							1	9									
06	270	N	232	-0-	-38	-0-	14	1	218	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	6	1	64	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	8	1	63	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	7	1	58	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	6	1	48	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	16	1	258	3	N	2	2	1			1
							2	9									
02	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					1
03	279	N	272	-0-	-7	-0-	18	1	248	3	N	5	4	1			2
							6	9									
04	270	N	262	-0-	-8	-0-	19	1	243	3	N	-0-	1	1			1
*05	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					1
06	270	N	261	-0-	-9	-0-	21	1	240	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
03	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	N	-0-					-0-
05	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

01	53	N	53	-0-	-0-	-0-	7	3	46	9	N	42	4	1			48
02	10	N	9	-0-	-1	-0-	6	3	3	9	N	3	17	1			34
03	11	N	4	-0-	-7	-0-	3	3	1	9	N	1	11	1			24
04	30	N	5	-0-	-25	-0-	5	3			N	-0-	8	1			16
05	9	N	-0-	-0-	-9	-0-					N	-0-	5	1			11
06	4	N	-0-	-0-	-4	-0-					N	-0-	7	1			4

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

01	366	N	366	-0-	-0-	-0-	38	1	328	3	N	-0-					1
02	364	N	329	-0-	-35	-0-	20	1	309	3	N	-0-					1
03	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					1
04	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					1
*05	393	N	393	-0-	-0-	-0-	24	1	369	3	N	-0-					1
06	390	N	364	-0-	-26	-0-	24	1	340	3	N	-0-					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

01	800	N	800	-0-	-0-	-0-	54	1	710	3	N	33					37
							36	9									
02	672	N	644	-0-	-28	-0-	44	1	600	3	N	-0-					37
03	744	N	720	-0-	-24	-0-	51	1	668	3	N	1	33	1			5
							1	9									
04	721	N	721	-0-	-0-	-0-	50	1	636	3	N	32					37
							35	9									
05	713	N	670	-0-	-43	-0-	43	1	620	3	N	6	40	1			3
							7	9									
06	690	N	631	-0-	-59	-0-	39	1	592	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	69	1	386	3	N	1	2	1			1
							1	9									
02	476	N	476	-0-	-0-	-0-	83	1	393	3	N	-0-					1
03	533	N	533	-0-	-0-	-0-	102	1	431	3	N	-0-	1	1			-0-
04	505	N	505	-0-	-0-	-0-	97	1	407	3	N	1					1
							1	9									
05	527	N	459	-0-	-68	-0-	57	1	402	3	N	-0-	1	1			-0-
06	510	N	466	-0-	-44	-0-	55	1	411	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	N	581	-0-	-0-	-0-	60	1	520	3	N	1	1	1			2
							1	9									
02	532	N	480	-0-	-52	-0-	29	1	451	3	N	-0-					2
03	553	N	553	-0-	-0-	-0-	35	1	517	3	N	1	1	1			2
							1	9									
04	570	N	502	-0-	-68	-0-	30	1	472	3	N	-0-					2
*05	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-	1	1			1
06	540	N	528	-0-	-12	-0-	34	1	493	3	N	1					2
							1	9									

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					1
02	224	N	161	-0-	-63	-0-	10	1	151	3	N	-0-					1
03	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					1
04	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					1
*05	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					1
*06	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	3	1			1
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					1
03	93	N	38	-0-	-55	-0-	2	1	35	3	Y	1	1	1			1
							1	9									
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-	1	1			-0-
*05	205	N	205	-0-	-0-	-0-	14	1	191	3	Y	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1					1
							1	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					1
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	1	1			-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	506	N	506	-0-	-0-	-0-	52	1	452	3	N	2	2	1			3
							2	9									
02	476	N	409	-0-	-67	-0-	25	1	383	3	N	1					4
							1	9									
03	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-	1	1			3
04	480	N	438	-0-	-42	-0-	26	1	412	3	N	-0-	1	1			2
*05	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					2
06	510	N	470	-0-	-40	-0-	30	1	439	3	N	1					3
							1	9									

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	63	1	549	3	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-
03	620	N	585	-0-	-35	-0-	37	1	548	3	N	-0-					-0-
04	600	N	564	-0-	-36	-0-	34	1	530	3	N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	39	1	596	3	N	11	1	1			10
							12	9									
*06	626	N	626	-0-	-0-	-0-	40	1	576	3	N	9					19
							10	9									

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	32	1	178	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	47	1	223	3	N	-0-					-0-
03	341	N	294	-0-	-47	-0-	56	1	238	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-					-0-
05	310	N	242	-0-	-68	-0-	30	1	212	3	N	-0-					-0-
06	270	N	211	-0-	-59	-0-	25	1	186	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

01	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
02	168	N	140	-0-	-28	-0-	10	1	130	3	Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	9	1	129	3	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	8	1	124	3	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	7	1	93	3	Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	5	1	84	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

01	531	N	531	-0-	-0-	-0-	55	1	475	3	N	1					1
							1	9									
02	504	N	446	-0-	-58	-0-	27	1	419	3	N	-0-					1
03	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					1
04	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					1
*05	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					1
06	570	N	453	-0-	-117	-0-	29	1	424	3	N	-0-					1

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

01	418	N	418	-0-	-0-	-0-	47	1	371	3	Y	-0-	1	1			1
02	392	N	379	-0-	-13	-0-	24	1	355	3	Y	-0-					1
03	426	N	426	-0-	-0-	-0-	27	1	399	3	Y	-0-					1
04	424	N	424	-0-	-0-	-0-	29	1	395	3	Y	-0-					1
05	434	N	414	-0-	-20	-0-	30	1	384	3	Y	-0-					1
06	420	N	414	-0-	-6	-0-	33	1	381	3	Y	-0-					1

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

01	463	N	463	-0-	-0-	-0-	52	1	411	3	Y	-0-	1	1			1
02	420	N	388	-0-	-32	-0-	24	1	364	3	Y	-0-					1
03	465	N	414	-0-	-51	-0-	26	1	388	3	Y	-0-					1
04	450	N	425	-0-	-25	-0-	29	1	396	3	Y	-0-					1
*05	451	N	451	-0-	-0-	-0-	32	1	419	3	Y	-0-					1
*06	441	N	441	-0-	-0-	-0-	35	1	406	3	Y	-0-					1

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

01	94	N	94	-0-	-0-	-0-	14	1	80	3	N	-0-	1	1			-0-
02	92	N	92	-0-	-0-	-0-	16	1	76	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	20	1	86	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	20	1	83	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					1
02	252	N	250	-0-	-2	-0-	16	1	234	3	Y	-0-					1
03	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					1
04	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-					1
*05	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-					1
06	270	N	257	-0-	-13	-0-	23	1	234	3	Y	-0-					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

01	750	N	750	-0-	-0-	-0-	77	1	673	3	N	-0-					1
02	672	N	665	-0-	-7	-0-	41	1	624	3	N	-0-					1
03	719	N	719	-0-	-0-	-0-	45	1	674	3	N	-0-					1
04	720	N	662	-0-	-58	-0-	40	1	622	3	N	-0-					1
05	744	N	692	-0-	-52	-0-	42	1	650	3	N	-0-					1
06	690	N	683	-0-	-7	-0-	44	1	639	3	N	-0-					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

01	704	N	704	-0-	-0-	-0-	73	1	630	3	N	1	2	1			3
							1	9									
02	728	N	616	-0-	-112	-0-	38	1	577	3	N	1					4
							1	9									
03	744	N	682	-0-	-62	-0-	43	1	639	3	N	-0-	1	1			3
04	690	N	634	-0-	-56	-0-	38	1	595	3	N	1	1	1			3
							1	9									
05	682	N	677	-0-	-5	-0-	41	1	636	3	N	-0-					3
06	660	N	645	-0-	-15	-0-	42	1	603	3	N	-0-					3

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

01	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	13	1	243	3	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	12	1	237	3	Y	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	10	1	120	3	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	8	1	123	3	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	9	1	122	3	Y	-0-					-0-
06	150	N	121	-0-	-29	-0-	7	1	114	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

01	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					1
02	280	N	170	-0-	-110	-0-	8	1	156	3	N	5					6
							6	9									
03	279	N	195	-0-	-84	-0-	11	1	183	3	N	1	2	1			5
							1	9									
04	210	N	192	-0-	-18	-0-	12	1	178	3	N	2	2	1			5
							2	9									
*05	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-	2	1			3
06	180	N	175	-0-	-5	-0-	19	1	156	3	N	-0-	2	1			1

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

01	183	N	183	-0-	-0-	-0-	16	1	167	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	12	1	153	3	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	12	1	169	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	12	1	163	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	10	1	166	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

01	25	N	25	-0-	-0-	-0-	4	1	21	2	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	4	1	21	2	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	2	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	3	1	13	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

01	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-					-0-
02	224	N	205	-0-	-19	-0-	8	1	197	3	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	19	1	195	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

01	300	N	300	-0-	-0-	-0-	21	1	279	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	13	1	222	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	9	1	181	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	9	1	165	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
*05	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

01	244	N	244	-0-	-0-	-0-	27	1	216	3	Y	1	1	1			1
							1	9									
02	252	N	240	-0-	-12	-0-	15	1	225	3	Y	-0-					1
03	279	N	256	-0-	-23	-0-	16	1	240	3	Y	-0-					1
04	240	N	237	-0-	-3	-0-	16	1	221	3	Y	-0-	1	1			-0-
05	279	N	232	-0-	-47	-0-	17	1	215	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	17	1	196	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	18	1	223	2	Y	-0-	1	1			1
02	224	N	205	-0-	-19	-0-	12	1	193	2	Y	-0-					1
03	248	N	244	-0-	-4	-0-	16	1	228	2	Y	-0-					1
04	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-	1	1			-0-
*05	238	N	238	-0-	-0-	-0-	15	1	222	2	Y	1					1
							1	9									
06	240	N	229	-0-	-11	-0-	15	1	214	2	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	44	1	736	3	N	3	5	1			2
							3	9									
02	667	N	667	-0-	-0-	-0-	40	1	625	3	N	2	1	1			3
							2	9									
03	713	N	686	-0-	-27	-0-	46	1	628	3	N	11	8	1			6
							12	9									
04	750	N	708	-0-	-42	-0-	51	1	648	3	N	8	7	1			7
							9	9									
*05	768	N	768	-0-	-0-	-0-	56	1	703	3	N	8	5	1			10
							9	9									
06	660	N	655	-0-	-5	-0-	51	1	1	2	N	5	7	1			8
							597	3	6	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	31	1	272	3	N	-0-	1	1			-0-
02	658	N	658	-0-	-0-	-0-	55	1	603	3	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	66	1	807	3	N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	50	1	705	3	N	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	56	1	719	3	N	-0-					-0-
06	720	N	714	-0-	-6	-0-	69	1	645	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	677	N	677	-0-	-0-	-0-	61	1	616	3	Y	-0-	1	1			-0-
02	619	N	619	-0-	-0-	-0-	55	1	564	3	Y	-0-					-0-
03	805	N	805	-0-	-0-	-0-	68	1	736	3	Y	1					1
							1	9									
04	914	N	914	-0-	-0-	-0-	76	1	836	3	Y	2					3
							2	9									
*05	928	N	928	-0-	-0-	-0-	81	1	845	3	Y	2					5
							2	9									
*06	853	N	853	-0-	-0-	-0-	83	1	767	3	Y	3	7	1			1
							3	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	6	1	84	3	Y	30	25	1			16
							33	9									
02	112	N	-0-	-0-	-112	-0-					Y	-0-	6	1			10
03	62	N	46	-0-	-16	-0-	2	1	43	3	Y	1	6	1			5
							1	9									
04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-	4	1			1
*05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					1
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	10	1	203	3	Y	1					1
							1	9									
03	248	N	223	-0-	-25	-0-	11	1	212	3	Y	-0-	1	1			-0-
04	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-					-0-
05	248	N	214	-0-	-34	-0-	10	1	204	3	Y	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	25	1	263	3	Y	-0-					12
02	280	N	261	-0-	-19	-0-	23	1	238	3	Y	-0-					12
03	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					12
04	287	N	287	-0-	-0-	-0-	24	1	263	3	Y	-0-					12
*05	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					12
*06	295	N	295	-0-	-0-	-0-	31	1	264	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0-	-0-	73	1	760	3	Y	-0-	47	1			13
02	1036	N	697	-0-	-339	-0-	51	1	645	3	Y	1	5	1			9
							1	9									
03	961	N	739	-0-	-222	-0-	49	1	690	3	Y	-0-	5	1			4
04	810	N	707	-0-	-103	-0-	45	1	662	3	Y	-0-	3	1			1
05	775	N	675	-0-	-100	-0-	45	1	630	3	Y	-0-					1
06	720	N	651	-0-	-69	-0-	38	1	613	3	Y	-0-					1

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	-0-	53	1	551	3	Y	16	14	1			16
							18	9									
02	532	N	453	-0-	-79	-0-	33	1	413	3	Y	6	8	1			14
							7	9									
03	558	N	444	-0-	-114	-0-	29	1	415	3	Y	-0-	8	1			6
04	570	N	421	-0-	-149	-0-	27	1	394	3	Y	-0-	5	1			1
05	496	N	450	-0-	-46	-0-	30	1	414	3	Y	5	3	1			3
							6	9									
*06	450	N	450	-0-	-0-	-0-	26	1	424	3	Y	-0-	1	1			2

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	40	1	481	3	Y	-0-					6
02	616	N	451	-0-	-165	-0-	22	1	429	3	Y	-0-					6
03	682	N	417	-0-	-265	-0-	21	1	395	3	Y	1	6	1			1
							1	9									
04	510	N	358	-0-	-152	-0-	18	1	339	3	Y	1					2
							1	9									
05	496	N	390	-0-	-106	-0-	19	1	370	3	Y	1	2	1			1
							1	9									
06	390	N	372	-0-	-18	-0-	18	1	354	3	Y	-0-					1

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	15	1	226	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	18	1	218	3	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	11	1	220	3	Y	2					2
							2	9									
03	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-	2	1			-0-
04	240	N	211	-0-	-29	-0-	10	1	201	3	Y	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	12	1	231	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	79	1	690	3	N	-0-					1
02	672	N	645	-0-	-27	-0-	39	1	606	3	N	-0-					1
03	713	N	705	-0-	-8	-0-	45	1	660	3	N	-0-	1	1			-0-
04	750	N	698	-0-	-52	-0-	42	1	656	3	N	-0-					-0-
*05	744	N	744	-0-	-0-	-0-	45	1	699	3	N	-0-					-0-
*06	708	N	708	-0-	-0-	-0-	46	1	662	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	47	1	372	3	Y	-0-	1	1			1
02	392	N	369	-0-	-23	-0-	23	1	346	3	Y	-0-					1
03	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					1
04	420	N	390	-0-	-30	-0-	27	1	363	3	Y	-0-					1
*05	409	N	409	-0-	-0-	-0-	29	1	380	3	Y	-0-					1
06	390	N	384	-0-	-6	-0-	31	1	353	3	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	642	N	642	-0-	-0-	-0-	66	1	576	3	N	-0-	1	1			2
02	560	N	527	-0-	-33	-0-	32	1	494	3	N	1					3
							1	9									
03	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-	1	1			2
04	630	N	574	-0-	-56	-0-	35	1	539	3	N	-0-					2
*05	602	N	602	-0-	-0-	-0-	37	1	565	3	N	-0-					2
*06	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					2

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
04	6	N	4	-0-	-2	-0-	1	1	3	2	N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	-0-	53	1	543	3	Y	1	3	1			-0-
							1	9									
02	560	N	516	-0-	-44	-0-	46	1	470	3	Y	-0-					-0-
03	620	N	583	-0-	-37	-0-	49	1	533	3	Y	1					1
							1	9									
04	570	N	549	-0-	-21	-0-	46	1	502	3	Y	1					2
							1	9									
*05	582	N	582	-0-	-0-	-0-	51	1	529	3	Y	2					4
							2	9									
06	570	N	551	-0-	-19	-0-	54	1	496	3	Y	1	5	1			-0-
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	28	1	242	3	N	-0-					-0-
02	252	N	244	-0-	-8	-0-	15	1	229	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

01	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
02	112	N	91	-0-	-21	-0-	5	1	86	3	Y	-0-					-0-
03	124	N	87	-0-	-37	-0-	4	1	83	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	5	1	90	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

01	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	3	1	68	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

01	2195	X	2195	-0-	-0-	-0-	84	1	2111	3	Y	-0-					-0-
02	941	N	941	-0-	-0-	-0-	40	1	901	3	Y	-0-					-0-
03	1240	N	601	-0-	-639	-0-	21	1	580	3	Y	-0-					-0-
04	2130	N	382	-0-	-1748	-0-	12	1	370	3	Y	-0-					-0-
05	1054	N	439	-0-	-615	-0-	14	1	425	3	Y	-0-					-0-
06	570	N	339	-0-	-231	-0-	10	1	329	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-	1	1			-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	30	1	556	2	Y	-0-					-0-
02	532	N	497	-0-	-35	-0-	28	1	469	2	Y	-0-					-0-
03	620	N	587	-0-	-33	-0-	31	1	483	2	Y	-0-					-0-
							73	3									
04	621	N	621	-0-	-0-	-0-	36	1	527	2	Y	-0-					-0-
							58	3									
*05	606	N	606	-0-	-0-	-0-	38	1	443	2	Y	-0-					-0-
							125	3									
*06	571	N	571	-0-	-0-	-0-	40	1	497	2	Y	-0-					-0-
							34	3									

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	114	1	567	2	N	-0-					10
02	1064	N	788	-0-	-276	-0-	130	1	658	2	N	-0-					10
03	1054	N	824	-0-	-230	-0-	136	1	688	2	N	-0-					10
04	1047	N	1047	-0-	-0-	-0-	163	1	884	2	N	-0-					10
*05	1191	N	1191	-0-	-0-	-0-	185	1	1006	2	N	-0-					10
*06	1012	N	1012	-0-	-0-	-0-	166	1	846	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					3
02	224	N	202	-0-	-22	-0-	14	1	188	3	N	-0-					3
03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-	3	1			-0-
04	240	N	216	-0-	-24	-0-	16	1	200	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	19	1	198	3	Y	1	1	1			1
							1	9									
02	280	N	223	-0-	-57	-0-	16	1	206	3	Y	1	1	1			1
							1	9									
03	124	N	57	-0-	-67	-0-	4	1	52	3	Y	1	1	1			1
							1	9									
04	210	N	2	-0-	-208	-0-	2	3			Y	-0-	1	1			-0-
05	248	N	94	-0-	-154	-0-	6	1	88	3	Y	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	18	1	190	3	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	14	1	173	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	12	1	181	3	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	13	1	182	3	Y	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	49	1	375	3	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	46	1	371	3	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	52	1	404	3	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	48	1	389	3	Y	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	50	1	417	3	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	46	1	399	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-					-0-
02	280	N	248	-0-	-32	-0-	18	1	230	3	Y	-0-					-0-
03	310	N	181	-0-	-129	-0-	12	1	169	3	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	14	1	204	3	Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	19	1	263	3	Y	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	17	1	275	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	39 1	1 9	458	3	N	1	1	1			2
02	448	N	446	-0-	-2	-0-	43	1	403	3	N	-0-	1	1			1
03	511	N	511	-0-	-0-	-0-	37 1	1 9	473	3	N	1	1	1			1
04	580	N	580	-0-	-0-	-0-	54 2	1 9	524	3	N	2	1	1			2
*05	570	N	570	-0-	-0-	-0-	51	1	519	3	N	-0-	1	1			1
*06	544	N	544	-0-	-0-	-0-	51	1	493	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	52	1	449	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	28	1	432	3	N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	32	1	465	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

01	251	N	251	-0-	-0-	-0-	26	1	225	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

01	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					-0-
02	168	N	147	-0-	-21	-0-	9	1	138	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

01	476	N	476	-0-	-0-	-0-	49	1	424	3	N	3					5
							3	9									
02	392	N	379	-0-	-13	-0-	23	1	355	3	N	1					6
							1	9									
03	434	N	432	-0-	-2	-0-	27	1	404	3	N	1	1	1			6
							1	9									
04	450	N	402	-0-	-48	-0-	24	1	378	3	N	-0-	1	1			5
05	434	N	429	-0-	-5	-0-	26	1	403	3	N	-0-					5
06	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					5

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

01	478	N	478	-0-	-0-	-0-	49	1	429	3	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	27	1	412	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	30	1	446	3	N	-0-					-0-
04	450	N	446	-0-	-4	-0-	27	1	419	3	N	-0-					-0-
05	496	N	466	-0-	-30	-0-	28	1	438	3	N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	20	1	159	3	Y	-0-	1	1			-0-
02	168	N	146	-0-	-22	-0-	9	1	137	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	9	1	121	3	Y	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
06	180	N	141	-0-	-39	-0-	11	1	130	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	506	N	506	-0-	-0-	-0-	52	1	454	3	N	-0-					-0-
02	532	N	509	-0-	-23	-0-	31	1	478	3	N	-0-					-0-
03	589	N	531	-0-	-58	-0-	34	1	497	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	33	1	509	3	N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	31	1	445	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	-0-	70	1	610	3	N	-0-					1
02	532	N	525	-0-	-7	-0-	32	1	493	3	N	-0-					1
03	620	N	581	-0-	-39	-0-	37	1	544	3	N	-0-					1
04	630	N	564	-0-	-66	-0-	34	1	530	3	N	-0-					1
*05	590	N	590	-0-	-0-	-0-	36	1	554	3	N	-0-					1
06	570	N	566	-0-	-4	-0-	37	1	529	3	N	-0-					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	62	1	537	3	N	-0-					1
02	532	N	510	-0-	-22	-0-	31	1	479	3	N	-0-					1
03	589	N	574	-0-	-15	-0-	36	1	538	3	N	-0-					1
04	570	N	541	-0-	-29	-0-	33	1	508	3	N	-0-					1
*05	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					1
06	570	N	547	-0-	-23	-0-	35	1	512	3	N	-0-					1

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	86	1	183	3	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	124	1	323	3	Y	-0-					-0-
03	665	N	665	-0-	-0-	-0-	165	1	395	3	Y	95	95	8			-0-
							105	9									
04	566	N	566	-0-	-0-	-0-	163	1	403	3	Y	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	160	1	413	3	Y	99	99	8			-0-
							109	9									
06	630	N	603	-0-	-27	-0-	176	1	427	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	11	1	119	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	14	1	134	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	15	1	124	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	16	1	129	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	16	1	124	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	36	1	309	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	20	1	302	3	N	-0-					-0-
04	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	20	1	316	3	N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	14	1	115	3	Y	1	1	1			1
							1	9									
02	196	N	126	-0-	-70	-0-	8	1	118	3	Y	-0-					1
03	248	N	146	-0-	-102	-0-	9	1	137	3	Y	-0-	1	1			-0-
04	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	19	1	252	3	Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	19	1	311	3	N	1	2	1			1
							1	9									
02	252	N	221	-0-	-31	-0-	13	1	208	3	N	-0-					1
03	310	N	224	-0-	-86	-0-	15	1	205	3	N	4	3	1			2
							4	9									
04	330	N	215	-0-	-115	-0-	16	1	199	3	N	-0-	1	1			1
05	248	N	222	-0-	-26	-0-	16	1	206	3	N	-0-					1
*06	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
02	224	N	56	-0-	-168	-0-	2	1	54	3	Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	12	1	238	3	Y	54	54	8			-0-
							59	9									
04	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	4	1	50	3	Y	57	57	8			-0-
							63	9									
06	300	N	79	-0-	-221	-0-	6	1	73	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	20	1	163	3	Y	-0-					1
02	191	N	191	-0-	-0-	-0-	12	1	179	3	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-	1	1			-0-
04	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	63	3	N	2	1	1			1
							2	9									
*05	74	N	74	-0-	-0-	-0-	5	1	67	3	N	2	1	1			2
							2	9									
*06	74	N	74	-0-	-0-	-0-	6	1	65	3	N	3	2	1			3
							3	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-	1	1			1
02	56	N	33	-0-	-23	-0-	3	1	30	3	N	-0-					1
03	77	N	77	-0-	-0-	-0-	8	1	68	3	N	1	1	1			1
							1	9									
04	90	N	56	-0-	-34	-0-	6	1	50	3	N	-0-					1
*05	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					1
*06	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	26	1	383	3	Y	-0-					-0-
02	455	N	455	-0-	-0-	-0-	19	1	436	3	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	24	1	465	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	29	1	442	3	Y	-0-					-0-
05	496	N	455	-0-	-41	-0-	31	1	424	3	Y	-0-					-0-
06	480	N	442	-0-	-38	-0-	35	1	407	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	4	1	103	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	10	1	102	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	24	1	406	3	N	2	3	1			1
							2	9									
02	364	N	364	-0-	-0-	-0-	22	1	341	3	N	1					2
							1	9									
03	378	N	378	-0-	-0-	-0-	25	1	345	3	N	7	4	1			5
							8	9									
04	357	N	357	-0-	-0-	-0-	26	1	327	3	N	4	5	1			4
							4	9									
*05	358	N	358	-0-	-0-	-0-	26	1	326	3	N	5	3	1			6
							6	9									
*06	320	N	320	-0-	-0-	-0-	25	1	293	3	N	2	4	1			4
							2	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

01	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			1
02	112	N	-0-	-0-	-112	-0-					N	2					3
03	0	N	-0-	-0-	-0-	-0-					N	1	2	1			2
04	2	N	-0-	-0-	-2	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

01	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-
02	196	N	180	-0-	-16	-0-	13	1	167	3	Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	13	1	181	3	Y	-0-					-0-
04	210	N	187	-0-	-23	-0-	12	1	175	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	3	Y	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	132	1	29	3	Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	146	1	29	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	180	N	22	-0-	-158	-0-	2	1	20	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

01	331	N	331	-0-	-0-	-0-	29	1	302	3	Y	-0-					-0-
02	392	N	162	-0-	-230	-0-	12	1	150	3	Y	-0-					-0-
03	372	N	369	-0-	-3	-0-	24	1	345	3	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	23	1	339	3	Y	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	24	1	333	3	Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	20	1	326	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					1
02	168	N	167	-0-	-1	-0-	6	1	161	3	Y	-0-					1
03	186	N	171	-0-	-15	-0-	8	1	163	3	Y	-0-	1	1			-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	16	1	161	3	Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	3	Y	-0-					-0-
04	120	N	10	-0-	-110	-0-	1	1	9	3	Y	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1173	N	1173	-0-	-0-	-0-	55 1	1 9	1117	3	N	1	2	1			3
02	1063	N	1063	-0-	-0-	-0-	50 1	1 9	1012	3	N	1	1	1			3
03	1194	N	1194	-0-	-0-	-0-	65	1	1129	3	N	-0-	1	1			2
04	1156	N	1156	-0-	-0-	-0-	73	1	1083	3	N	-0-	1	1			1
*05	1201	N	1201	-0-	-0-	-0-	115	1	1086	3	N	-0-					1
06	1170	N	1157	-0-	-13	-0-	126	1	1031	3	N	-0-	1	1			-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
05	6	N	5	-0-	-1	-0-	4	1	1	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	4	1	2	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0-	-0-	52	1	781	3	Y	-0-					-0-
02	448	N	424	-0-	-24	-0-	18	1	406	3	Y	-0-					-0-
03	465	N	320	-0-	-145	-0-	16	1	304	3	Y	-0-					-0-
04	570	N	248	-0-	-322	-0-	15	1	233	3	Y	-0-					-0-
05	465	N	68	-0-	-397	-0-	5	1	63	3	Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

01	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-	1	1			2
02	560	N	444	-0-	-116	-0-	21	1	422	3	N	1	1	1			2
							1	9									
03	474	N	474	-0-	-0-	-0-	26	1	447	3	N	1	1	1			2
							1	9									
04	480	N	460	-0-	-20	-0-	29	1	431	3	N	-0-	1	1			1
05	496	N	470	-0-	-26	-0-	45	1	424	3	N	1	1	1			1
							1	9									
06	450	N	447	-0-	-3	-0-	49	1	397	3	N	1	1	1			1
							1	9									

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

01	378	N	378	-0-	-0-	-0-	26	1	352	3	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	19	1	318	3	Y	-0-					-0-
03	372	N	351	-0-	-21	-0-	17	1	334	3	Y	-0-					-0-
04	360	N	325	-0-	-35	-0-	16	1	309	3	Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	17	1	305	3	Y	-0-					-0-
06	330	N	303	-0-	-27	-0-	16	1	287	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

01	1017	N	1017	-0-	-0-	-0-	92	1	925	3	N	-0-	4	1			7
02	615	N	615	-0-	-0-	-0-	58	1	556	3	N	1					8
							1	9									
03	842	N	842	-0-	-0-	-0-	84	1	738	3	N	18	10	1			16
							20	9									
04	860	N	860	-0-	-0-	-0-	94	1	766	3	N	-0-					16
*05	880	N	880	-0-	-0-	-0-	96	1	784	3	N	-0-					16
*06	902	N	902	-0-	-0-	-0-	94	1	796	3	N	11	11	1			16
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	23	1	206	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	17	1	192	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	21	1	192	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-					-0-
02	476	N	464	-0-	-12	-0-	39	1	425	3	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	38	1	466	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
05	527	N	489	-0-	-38	-0-	35	1	454	3	N	-0-					-0-
06	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	14	1	72	2	N	-0-					1
02	104	N	104	-0-	-0-	-0-	17	1	87	2	N	-0-					1
03	113	N	113	-0-	-0-	-0-	19	1	94	2	N	-0-					1
04	100	N	100	-0-	-0-	-0-	16	1	84	2	N	-0-					1
05	124	N	100	-0-	-24	-0-	16	1	84	2	N	-0-					1
06	120	N	93	-0-	-27	-0-	15	1	78	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-					2
02	364	N	353	-0-	-11	-0-	30	1	323	3	Y	-0-	2	1			-0-
03	403	N	376	-0-	-27	-0-	34	1	342	3	Y	-0-					-0-
04	360	N	321	-0-	-39	-0-	35	1	286	3	Y	-0-					-0-
05	403	N	377	-0-	-26	-0-	42	1	335	3	Y	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	42	1	321	3	Y	3					3
							3	9									

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	45	1	448	3	Y	-0-					7
02	476	N	463	-0-	-13	-0-	39	1	418	3	Y	5	11	1	1	8	-0-
							6	9									
03	527	N	498	-0-	-29	-0-	46	1	452	3	Y	-0-					-0-
04	480	N	469	-0-	-11	-0-	51	1	418	3	Y	-0-					-0-
05	527	N	505	-0-	-22	-0-	56	1	449	3	Y	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	57	1	432	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2304	N	2304	-0-	-0-	-0-	281	1	2023	3	N	-0-					-0-
02	2343	N	2343	-0-	-0-	-0-	543	1	1800	3	N	-0-					-0-
03	2550	N	2550	-0-	-0-	-0-	837	1	1713	3	N	-0-					-0-
04	2470	N	2470	-0-	-0-	-0-	520	1	1950	3	N	-0-					-0-
05	2604	N	2424	-0-	-180	-0-	367	1	2057	3	N	-0-					-0-
06	2460	N	2355	-0-	-105	-0-	354	1	2001	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	23	1	163	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	42	1	140	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	40	1	81	3	N	-0-					-0-
04	150	N	91	-0-	-59	-0-	19	1	72	3	N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					2
02	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					3
03	372	N	369	-0-	-3	-0-	369	3			Y	-0-					3
04	360	N	301	-0-	-59	-0-	301	3			Y	-0-					3
05	372	N	368	-0-	-4	-0-	368	3			Y	-0-					3
06	360	N	352	-0-	-8	-0-	352	3			Y	-0-					3

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

01	566	N	566	-0-	-0-	-0-	32	1	531	3	N	3	4	1			2
							3	9									
02	510	N	510	-0-	-0-	-0-	30	1	478	3	N	2	1	1			3
							2	9									
03	561	N	561	-0-	-0-	-0-	38	1	521	3	N	2	3	1			2
							2	9									
04	542	N	542	-0-	-0-	-0-	40	1	500	3	N	2	2	1			2
							2	9									
05	558	N	554	-0-	-4	-0-	40	1	512	3	N	2	1	1			3
							2	9									
06	540	N	534	-0-	-6	-0-	42	1	1	2	N	1	2	1			2
							490	3	1	9							

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

01	245	N	245	-0-	-0-	-0-	25	1	220	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	19	1	228	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	17	1	218	3	N	-0-					-0-
06	240	N	119	-0-	-121	-0-	12	1	107	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

01	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	13	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	34	1	292	3	N	-0-					1
02	280	N	277	-0-	-3	-0-	17	1	260	3	N	-0-					1
03	310	N	290	-0-	-20	-0-	18	1	272	3	N	-0-					1
04	330	N	295	-0-	-35	-0-	18	1	277	3	N	-0-					1
05	310	N	285	-0-	-25	-0-	17	1	268	3	N	-0-					1
*06	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					1

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	56	1	568	3	N	1	2	1			3
							1	9									
02	239	N	239	-0-	-0-	-0-	22	1	215	3	N	2					5
							2	9									
03	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-	2	1			3
04	270	N	255	-0-	-15	-0-	28	1	227	3	N	-0-					3
05	279	N	263	-0-	-16	-0-	29	1	234	3	N	-0-					3
*06	253	N	253	-0-	-0-	-0-	27	1	226	3	N	-0-	1	1			2

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-	1	1			-0-
02	140	N	108	-0-	-32	-0-	6	1	102	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	53	1	427	3	Y	-0-	1	1			1
02	420	N	391	-0-	-29	-0-	24	1	367	3	Y	-0-					1
03	532	N	532	-0-	-0-	-0-	34	1	498	3	Y	-0-					1
04	636	N	636	-0-	-0-	-0-	44	1	592	3	Y	-0-					1
*05	618	N	618	-0-	-0-	-0-	44	1	574	3	Y	-0-					1
06	510	N	455	-0-	-55	-0-	36	1	419	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	71	1	568	3	Y	-0-	1	1			1
02	504	N	458	-0-	-46	-0-	29	1	429	3	Y	-0-					1
03	558	N	458	-0-	-100	-0-	29	1	429	3	Y	-0-					1
04	570	N	479	-0-	-91	-0-	33	1	446	3	Y	-0-					1
*05	583	N	583	-0-	-0-	-0-	42	1	541	3	Y	-0-					1
*06	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	31	1	248	3	Y	-0-					1
02	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					1
03	306	N	306	-0-	-0-	-0-	20	1	286	3	Y	-0-					1
04	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					1
*05	283	N	283	-0-	-0-	-0-	20	1	263	3	Y	-0-					1
06	240	N	236	-0-	-4	-0-	19	1	217	3	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-	1	1			1
02	89	N	89	-0-	-0-	-0-	8	1	80	3	N	1					2
							1	9									
03	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-	1	1			1
04	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1
*05	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					1
*06	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	15	1	222	3	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	12	1	242	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	16	1	237	3	Y	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	18	1	247	3	Y	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	26	1	276	3	Y	-0-	1	1			-0-
02	266	N	266	-0-	-0-	-0-	20	1	246	3	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	18	1	258	3	Y	1					1
							1	9									
04	300	N	256	-0-	-44	-0-	16	1	240	3	Y	-0-	1	1			-0-
05	310	N	250	-0-	-60	-0-	17	1	233	3	Y	-0-					-0-
06	270	N	243	-0-	-27	-0-	14	1	229	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					16
02	84	N	77	-0-	-7	-0-	7	1	70	3	Y	-0-	15	1			1
03	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					1
04	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-					1
*05	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					1
*06	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	9	1	201	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	14	1	217	3	Y	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	15	1	118	3	N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	6	1	128	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	26	1	394	3	Y	10					16
							11	9									
02	364	N	343	-0-	-21	-0-	13	1	330	3	Y	-0-					16
03	429	N	429	-0-	-0-	-0-	19	1	387	3	Y	21	16	1			21
							23	9									
04	420	N	419	-0-	-1	-0-	25	1	366	3	Y	25	43	1			3
							28	9									
*05	390	N	390	-0-	-0-	-0-	30	1	340	3	Y	18					21
							20	9									
06	420	N	320	-0-	-100	-0-	28	1	292	3	Y	-0-	19	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

01	547	N	547	-0-	-0-	-0-	49	1	498	3	N	-0-	3	1			5
02	432	N	432	-0-	-0-	-0-	41	1	390	3	N	1					6
							1	9									
03	429	N	429	-0-	-0-	-0-	44	1	384	3	N	1	3	1			4
							1	9									
04	395	N	395	-0-	-0-	-0-	43	1	352	3	N	-0-					4
*05	398	N	398	-0-	-0-	-0-	44	1	354	3	N	-0-					4
*06	370	N	370	-0-	-0-	-0-	39	1	331	3	N	-0-	2	1			2

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

01	577	N	577	-0-	-0-	-0-	40	1	537	3	Y	-0-					-0-
02	504	N	493	-0-	-11	-0-	27	1	466	3	Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	27	1	509	3	Y	-0-					-0-
04	570	N	500	-0-	-70	-0-	25	1	475	3	Y	-0-					-0-
05	558	N	522	-0-	-36	-0-	27	1	495	3	Y	-0-					-0-
06	510	N	489	-0-	-21	-0-	25	1	464	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

01	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
05	155	N	66	-0-	-89	-0-	4	1	62	3	Y	-0-					-0-
06	150	N	58	-0-	-92	-0-	3	1	55	3	Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

01	601	N	601	-0-	-0-	-0-	41	1	560	3	Y	-0-					-0-
02	560	N	532	-0-	-28	-0-	29	1	503	3	Y	-0-					-0-
03	589	N	491	-0-	-98	-0-	24	1	467	3	Y	-0-					-0-
04	570	N	93	-0-	-477	-0-	5	1	88	3	Y	-0-					-0-
05	589	N	8	-0-	-581	-0-	8	3			Y	-0-					-0-
06	480	N	2	-0-	-478	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			1
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-			1
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			1
04	30	N	-0-	-0-	-30	-0-					N	-0-			1
05	31	N	-0-	-0-	-31	-0-					N	-0-			1
06	30	N	-0-	-0-	-30	-0-					N	-0-			1

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

01	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-			-0-
02	112	N	109	-0-	-3	-0-	9	1	100	3	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-			-0-
04	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-			-0-
05	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-			-0-
06	120	N	68	-0-	-52	-0-	7	1	61	3	N	-0-			-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
04	271	N	271	-0-	-0-	-0-	57	1	214	3	N	-0-			-0-
*05	1029	N	1029	-0-	-0-	-0-	156	1	873	3	N	-0-			-0-
*06	1378	N	1378	-0-	-0-	-0-	207	1	1171	3	N	-0-			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

01	484	N	484	-0-	-0-	-0-	59	1	425	3	N	-0-			-0-
02	432	N	432	-0-	-0-	-0-	100	1	332	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	125	1	256	3	N	-0-			-0-
04	414	N	414	-0-	-0-	-0-	87	1	327	3	N	-0-			-0-
*05	474	N	474	-0-	-0-	-0-	72	1	402	3	N	-0-			-0-
*06	453	N	453	-0-	-0-	-0-	68	1	385	3	N	-0-			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
02	56	N	2	-0-	-54	-0-	2	3			Y	-0-			-0-
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-			-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-			-0-
*05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-			-0-
*06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	27	1	404	3	Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	19	1	430	3	Y	-0-					-0-
03	479	N	479	-0-	-0-	-0-	23	1	456	3	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	29	1	433	3	Y	-0-					-0-
05	465	N	456	-0-	-9	-0-	31	1	425	3	Y	-0-					-0-
06	450	N	431	-0-	-19	-0-	34	1	397	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					-0-
02	504	N	39	-0-	-465	-0-	2	1	37	3	Y	-0-					-0-
03	558	N	301	-0-	-257	-0-	15	1	286	3	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-
*05	637	N	637	-0-	-0-	-0-	43	1	594	3	Y	-0-					-0-
*06	652	N	652	-0-	-0-	-0-	51	1	601	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	-0-	37	1	560	3	Y	-0-					-0-
02	554	N	554	-0-	-0-	-0-	24	1	530	3	Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	30	1	592	3	Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	38	1	580	3	Y	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	42	1	581	3	Y	-0-					-0-
06	600	N	589	-0-	-11	-0-	46	1	543	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	38	1	379	3	N	-0-	3	1			6
02	420	N	233	-0-	-187	-0-	22	1	210	3	N	1					7
							1	9									
03	494	N	494	-0-	-0-	-0-	50	1	444	3	N	-0-	3	1			4
04	390	N	161	-0-	-229	-0-	18	1	143	3	N	-0-					4
*05	465	N	465	-0-	-0-	-0-	51	1	414	3	N	-0-					4
06	480	N	447	-0-	-33	-0-	47	1	399	3	N	1	2	1			3
							1	9									

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1019	N	1019	-0-	-0-	-0-	92	1	927	3	N	-0-	4	1			7
02	896	N	882	-0-	-14	-0-	83	1	796	3	N	3					10
							3	9									
03	1001	N	1001	-0-	-0-	-0-	102	1	899	3	N	-0-	4	1			6
04	1017	N	1017	-0-	-0-	-0-	111	1	906	3	N	-0-					6
05	992	N	985	-0-	-7	-0-	108	1	877	3	N	-0-					6
*06	1022	N	1022	-0-	-0-	-0-	107	1	915	3	N	-0-	3	1			3

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	20	1	197	3	N	1	1	1			2
							1	9									
02	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					2
03	199	N	199	-0-	-0-	-0-	20	1	179	3	N	-0-	1	1			1
04	190	N	190	-0-	-0-	-0-	21	1	169	3	N	-0-					1
*05	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					1
*06	188	N	188	-0-	-0-	-0-	20	1	167	3	N	1	1	1			1
							1	9									

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-	2	1			3
02	252	N	227	-0-	-25	-0-	21	1	205	3	N	1					4
							1	9									
03	186	N	149	-0-	-37	-0-	15	1	133	3	N	1	2	1			3
							1	9									
04	120	N	92	-0-	-28	-0-	10	1	82	3	N	-0-					3
05	248	N	94	-0-	-154	-0-	10	1	84	3	N	-0-					3
06	150	N	83	-0-	-67	-0-	9	1	74	3	N	-0-	1	1			2

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	45	1	545	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	3	1	38	3	N	2					2
							2	9									
06	450	N	3	-0-	-447	-0-	3	3			N	-0-					2

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	8	1	146	3	Y	-0-					-0-
03	279	N	172	-0-	-107	-0-	9	1	163	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	7	1	143	3	Y	-0-					-0-
06	180	N	111	-0-	-69	-0-	5	1	106	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	13	1	71	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	15	1	72	3	N	-0-					-0-
03	93	N	62	-0-	-31	-0-	12	1	50	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	23	1	96	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	11	1	78	3	N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	74	1	349	3	N	3					7
							3	9									
02	476	N	445	-0-	-31	-0-	97	1	348	3	N	-0-					7
03	520	N	520	-0-	-0-	-0-	109	1	411	3	N	-0-					7
04	492	N	492	-0-	-0-	-0-	116	1	376	3	N	-0-	4	1			3
05	496	N	386	-0-	-110	-0-	56	1	330	3	N	-0-					3
06	510	N	419	-0-	-91	-0-	67	1	352	3	N	-0-					3

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	17	3	N	1					1
							1	9									
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					1
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	32	1	253	3	Y	1	1	1			1
							1	9									
02	280	N	279	-0-	-1	-0-	17	1	262	3	Y	-0-					1
03	310	N	306	-0-	-4	-0-	20	1	286	3	Y	-0-					1
04	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					1
05	310	N	294	-0-	-16	-0-	21	1	273	3	Y	-0-					1
06	300	N	281	-0-	-19	-0-	22	1	259	3	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	2	1	17	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-	1	1			1
02	84	N	82	-0-	-2	-0-	8	1	74	3	N	-0-					1
03	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					1
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					1
05	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					1
06	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

01	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-	2	1			-0-
02	196	N	177	-0-	-19	-0-	15	1	162	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
04	270	N	199	-0-	-71	-0-	13	1	186	3	N	-0-					-0-
05	186	N	144	-0-	-42	-0-	10	1	134	3	N	-0-					-0-
06	180	N	72	-0-	-108	-0-	7	1	65	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

01	630	N	630	-0-	-0-	-0-	64	1	565	3	N	1	2	1			1
							1	9									
02	580	N	580	-0-	-0-	-0-	48	1	531	3	N	1					2
							1	9									
03	602	N	602	-0-	-0-	-0-	46	1	555	3	N	1					3
							1	9									
04	607	N	607	-0-	-0-	-0-	40	1	566	3	N	1	3	1			1
							1	9									
05	651	N	547	-0-	-104	-0-	39	1	508	3	N	-0-					1
06	570	N	532	-0-	-38	-0-	52	1	480	3	N	-0-					1

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-	14	1			1
02	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					1
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					1
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			-0-
*05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
							8	3									
04	63	N	63	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
							6	3									
*05	64	N	64	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
							13	3									
*06	61	N	61	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
							4	3									

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	29	1	505	3	Y	-0-					1
02	560	N	544	-0-	-16	-0-	35	1	509	3	Y	-0-					1
03	630	N	630	-0-	-0-	-0-	43	1	587	3	Y	-0-					1
04	591	N	591	-0-	-0-	-0-	48	1	543	3	Y	-0-					1
*05	615	N	615	-0-	-0-	-0-	54	1	561	3	Y	-0-					1
06	600	N	563	-0-	-37	-0-	50	1	513	3	Y	-0-					1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	10	1	222	3	Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	18	1	250	3	Y	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	20	1	240	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1149	N	1149	-0-	-0-	-0-	193	1	956	2	N	-0-					9
02	1176	N	1154	-0-	-22	-0-	190	1	964	2	N	-0-					9
03	1328	N	1328	-0-	-0-	-0-	220	1	1108	2	N	-0-					9
04	1259	N	1259	-0-	-0-	-0-	196	1	1063	2	N	-0-					9
*05	1298	N	1298	-0-	-0-	-0-	201	1	1097	2	N	-0-					9
06	1290	N	1251	-0-	-39	-0-	205	1	1046	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					1
02	56	N	35	-0-	-21	-0-	3	1	32	3	N	-0-					1
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
05	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					1
*06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					1

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

01	596	N	596	-0-	-0-	-0-	54	1	542	3	N	-0-	2	1			2
02	945	N	945	-0-	-0-	-0-	88	1	850	3	N	6					8
							7	9									
03	852	N	852	-0-	-0-	-0-	84	1	738	3	N	27	14	1			21
							30	9									
04	534	N	534	-0-	-0-	-0-	58	1	476	3	N	-0-					21
*05	548	N	548	-0-	-0-	-0-	60	1	488	3	N	-0-					21
*06	370	N	370	-0-	-0-	-0-	39	1	331	3	N	-0-	9	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-	1	1			1
02	117	N	117	-0-	-0-	-0-	11	1	105	3	N	1					2
							1	9									
03	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-	1	1			1
04	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					1
*05	139	N	139	-0-	-0-	-0-	15	1	124	3	N	-0-					1
*06	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	3	29	9	N	26	11	1			15
06	3	N	-0-	-0-	-3	-0-					N	15					30

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	13	-0-	-63	-0-	1	1	12	3	Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-					-0-
02	252	N	236	-0-	-16	-0-	10	1	226	3	Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	13	1	252	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	20	1	233	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
02	224	N	70	-0-	-154	-0-	3	1	67	3	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	13	1	252	3	Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	18	1	273	3	Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	19	1	261	3	Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	13	1	138	3	N	-0-					-0-
03	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	16	1	145	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-					-0-
05	93	N	56	-0-	-37	-0-	5	1	51	3	N	-0-					-0-
06	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	75	1	84	3	N	-0-			-0-
02	168	N	143	-0-	-25	-0-	69	1	74	3	N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	88	1	83	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	98	1	87	3	N	-0-			-0-
*05	196	N	196	-0-	-0-	-0-	101	1	95	3	N	-0-			-0-
*06	626	N	626	-0-	-0-	-0-	98	1	528	3	N	-0-			-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	914	N	914	-0-	-0-	-0-	102	1	812	3	N	-0-			-0-
02	795	N	795	-0-	-0-	-0-	92	1	703	3	N	-0-			-0-
03	848	N	848	-0-	-0-	-0-	102	1	746	3	N	-0-			-0-
04	834	N	834	-0-	-0-	-0-	98	1	736	3	N	-0-			-0-
*05	829	N	829	-0-	-0-	-0-	102	1	727	3	N	-0-			-0-
*06	768	N	768	-0-	-0-	-0-	98	1	670	3	N	-0-			-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-			-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	75	1	162	3	N	-0-			-0-
02	439	N	439	-0-	-0-	-0-	69	1	370	3	N	-0-			-0-
03	591	N	591	-0-	-0-	-0-	69	1	522	3	N	-0-			-0-
04	240	N	214	-0-	-26	-0-	69	1	145	3	N	-0-			-0-
05	496	N	188	-0-	-308	-0-	65	1	123	3	N	-0-			-0-
06	570	N	134	-0-	-436	-0-	52	1	82	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	14B2 EXT		2	-0-	2	2	2	3	Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	2			Y	-0-			-0-
03	10	X	8	-0-	-2	-0-	8	3	Y	-0-			-0-
04	8	X	8	-0-	-0-	-0-	8	3	Y	-0-			-0-
*05	10	N	10	-0-	-0-	-0-	10	3	Y	-0-			-0-
06	8	N	-0-	-0-	-8	-0-			Y	-0-			-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

01	38	N	38	-0-	-0-	-0-	3 1 9	1	34	3	Y	1	1	1			1
02	40	N	40	-0-	-0-	-0-	3 1 9	1	36	3	Y	1	1	1			1
03	42	N	42	-0-	-0-	-0-	3 1 9	1	38	3	Y	1	1	1			1
04	37	N	37	-0-	-0-	-0-	3 1 9	1	33	3	Y	1	1	1			1
*05	52	N	52	-0-	-0-	-0-	4 1 9	1	47	3	Y	1	1	1			1
*06	52	N	52	-0-	-0-	-0-	4 1 9	1	47	3	Y	1	1	1			1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	26	1	437	3	N	2	3	1			1
							2	9									
02	420	N	389	-0-	-31	-0-	23	1	365	3	N	1					2
							1	9									
03	465	N	422	-0-	-43	-0-	29	1	392	3	N	1	2	1			1
							1	9									
04	450	N	380	-0-	-70	-0-	28	1	351	3	N	1	1	1			1
							1	9									
05	434	N	280	-0-	-154	-0-	20	1	259	3	N	1	1	1			1
							1	9									
06	420	N	308	-0-	-112	-0-	24	1	283	3	N	1	1	1			1
							1	9									

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	1	1			1
02	10	N	-0-	-0-	-10	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	3	N	-0-	-0-	-3	-0-					N	-0-					1
*05	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					1
*06	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					1

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			Y	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-	1	1			-0-
02	117	N	117	-0-	-0-	-0-	7	1	109	3	N	1					1
							1	9									
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-	1	1			-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	10	1	121	3	N	1					1
							1	9									
*06	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					1

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

01	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	10	1	99	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	12	1	105	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

01	222	N	222	-0-	-0-	-0-	20	1	201	3	N	1	2	1			3
							1	9									
02	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					3
03	217	N	207	-0-	-10	-0-	21	1	186	3	N	-0-	1	1			2
04	210	N	202	-0-	-8	-0-	22	1	180	3	N	-0-					2
05	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					2
06	210	N	206	-0-	-4	-0-	22	1	184	3	N	-0-	1	1			1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

01	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	12	1	229	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	14	1	247	3	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	15	1	250	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					-0-
05	217	N	180	-0-	-37	-0-	12	1	168	3	Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	11	1	126	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	5	1	84	3	Y	4					35
							4	9									
02	94	N	94	-0-	-0-	-0-	5	1	79	3	Y	9					44
							10	9									
03	186	N	91	-0-	-95	-0-	6	1	83	3	Y	2					46
							2	9									
04	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					46
05	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-	39	1			7
06	90	N	74	-0-	-16	-0-	7	1	67	3	Y	-0-	4	1			3

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-	1	1			2
02	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					2
03	155	N	150	-0-	-5	-0-	15	1	135	3	N	-0-	1	1			1
04	150	N	149	-0-	-1	-0-	16	1	133	3	N	-0-					1
05	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					1
*06	151	N	151	-0-	-0-	-0-	16	1	134	3	N	1	1	1			1
							1	9									

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	7	1	161	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
04	270	N	181	-0-	-89	-0-	11	1	170	3	Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
02	2	N	-0-	-0-	-2	-0-					N	-0-					1
03	3	N	-0-	-0-	-3	-0-					N	-0-	1	1			-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1098	N	1098	-0-	-0-	-0-	59	1	1039	3	Y	-0-					2
02	1078	N	1078	-0-	-0-	-0-	69	1	1009	3	Y	-0-					2
03	1209	N	1209	-0-	-0-	-0-	82	1	1127	3	Y	-0-					2
04	1145	N	1145	-0-	-0-	-0-	93	1	1052	3	Y	-0-					2
05	1209	N	1181	-0-	-28	-0-	104	1	1077	3	Y	-0-					2
06	1170	N	953	-0-	-217	-0-	85	1	868	3	Y	-0-	1	1			1

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	52	3	Y	-0-					-0-
03	186	N	65	-0-	-121	-0-	3	1	62	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					-0-
02	168	N	164	-0-	-4	-0-	7	1	157	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	10	1	158	3	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	12	1	161	3	Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	11	1	129	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1					1
							1	9									
03	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					1
04	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					1
*05	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					1
*06	167	N	167	-0-	-0-	-0-	15	1	151	3	Y	1	1	1			1
							1	9									

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					1
02	140	N	77	-0-	-63	-0-	17	1	60	3	N	-0-					1
03	101	N	101	-0-	-0-	-0-	21	1	80	3	N	-0-					1
04	109	N	109	-0-	-0-	-0-	26	1	83	3	N	-0-	1	1			-0-
*05	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	25	1	119	3	N	-0-					-0-
02	168	N	107	-0-	-61	-0-	23	1	84	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	26	1	99	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	52	1	168	3	N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	27	1	160	3	N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	28	1	145	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	23	1	108	3	N	1					4
							1	9									
02	217	N	217	-0-	-0-	-0-	47	1	169	3	N	1					5
							1	9									
03	214	N	214	-0-	-0-	-0-	45	1	169	3	N	-0-					5
04	199	N	199	-0-	-0-	-0-	47	1	152	3	N	-0-	3	1			2
05	248	N	179	-0-	-69	-0-	26	1	153	3	N	-0-					2
06	210	N	173	-0-	-37	-0-	28	1	145	3	N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					1
02	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					1
03	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					1
04	171	N	171	-0-	-0-	-0-	14	1	156	3	Y	1	1	8			1
							1	9									
*05	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					1
06	180	N	164	-0-	-16	-0-	15	1	149	3	Y	-0-					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	36	1	316	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	26	1	314	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	24	1	306	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	30	1	277	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-					-0-
02	252	N	225	-0-	-27	-0-	14	1	211	3	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	18	1	245	3	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	21	1	235	3	Y	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	26	1	265	3	Y	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	25	1	369	3	Y	-0-					-0-
02	392	N	381	-0-	-11	-0-	16	1	365	3	Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	21	1	406	3	Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	26	1	392	3	Y	-0-					-0-
05	434	N	431	-0-	-3	-0-	29	1	402	3	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	33	1	387	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
05	124	N	76	-0-	-48	-0-	5	1	71	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	3	Y	-0-					-0-
05	124	N	49	-0-	-75	-0-	3	1	46	3	Y	-0-					-0-
06	120	N	38	-0-	-82	-0-	3	1	35	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	39	1	229	3	Y	-0-					-0-
02	252	N	200	-0-	-52	-0-	23	1	177	3	Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	60	1	709	3	Y	-0-					-0-
04	681	N	681	-0-	-0-	-0-	55	1	626	3	Y	-0-					-0-
*05	830	N	830	-0-	-0-	-0-	74	1	756	3	Y	-0-					-0-
*06	898	N	898	-0-	-0-	-0-	118	1	780	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					1
02	406	N	406	-0-	-0-	-0-	405	3	1	9	Y	1	1	8			1
03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					1
04	540	N	452	-0-	-88	-0-	452	3			Y	-0-					1
*05	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					1
*06	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					1

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
02	252	N	60	-0-	-192	-0-	3	1	57	3	Y	-0-					-0-
03	217	N	166	-0-	-51	-0-	8	1	158	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					-0-
*06	397	N	397	-0-	-0-	-0-	31	1	366	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	-0-	15	1	301	3	N	1	1	1			1
							1	9									
02	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					1
03	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					1
04	300	N	298	-0-	-2	-0-	19	1	279	3	N	-0-					1
*05	314	N	314	-0-	-0-	-0-	30	1	284	3	N	-0-					1
*06	304	N	304	-0-	-0-	-0-	33	1	271	3	N	-0-	1	1			-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	10	1	49	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	15	1	53	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	22	-0-	-40	-0-	3	1	19	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	5	1	25	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	45	1	213	3	N	-0-					4
02	315	N	315	-0-	-0-	-0-	69	1	246	3	N	-0-					4
03	352	N	352	-0-	-0-	-0-	74	1	278	3	N	-0-					4
04	322	N	322	-0-	-0-	-0-	76	1	245	3	N	1	3	1			2
							1	9									
05	310	N	296	-0-	-14	-0-	43	1	253	3	N	-0-					2
06	300	N	287	-0-	-13	-0-	46	1	241	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	23	1	281	2	Y	-0-	1	1			1
02	280	N	277	-0-	-3	-0-	16	1	261	2	Y	-0-					1
03	310	N	309	-0-	-1	-0-	21	1	288	2	Y	-0-					1
04	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-	1	1			-0-
*05	312	N	312	-0-	-0-	-0-	20	1	291	2	Y	1					1
							1	9									
*06	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
02	56	N	40	-0-	-16	-0-	2	1	38	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

01	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	30	1	3	2	N	-0-					-0-
							581	3									
03	726	N	726	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							687	3									
04	707	N	707	-0-	-0-	-0-	38	1	7	2	N	-0-					-0-
							662	3									
*05	725	N	725	-0-	-0-	-0-	49	1	3	2	N	-0-					-0-
							673	3									
*06	710	N	710	-0-	-0-	-0-	39	1	7	2	N	-0-					-0-
							664	3									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	3	1	30	3	N	1	3	1			1
							1	9									
02	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					2
							1	9									
03	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					3
							1	9									
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	3	1			-0-
*05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	109	1	130	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	100	1	118	3	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	111	1	128	3	Y	1					1
							1	9									
04	240	N	230	-0-	-10	-0-	109	1	121	3	Y	-0-					1
05	248	N	238	-0-	-10	-0-	113	1	125	3	Y	-0-					1
06	240	N	225	-0-	-15	-0-	109	1	116	3	Y	-0-					1

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	725	N	725	-0-	-0-	-0-	88	1	637	3	N	-0-					-0-
02	924	N	853	-0-	-71	-0-	198	1	655	3	N	-0-					-0-
03	1116	N	750	-0-	-366	-0-	246	1	504	3	N	-0-					-0-
04	690	N	527	-0-	-163	-0-	111	1	416	3	N	-0-					-0-
05	930	N	594	-0-	-336	-0-	90	1	504	3	N	-0-					-0-
06	720	N	559	-0-	-161	-0-	84	1	475	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

01	464	N	464	-0-	-0-	-0-	29	1	435	3	Y	-0-					-0-
02	448	N	431	-0-	-17	-0-	18	1	413	3	Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	23	1	457	3	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	29	1	443	3	Y	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	32	1	442	3	Y	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

01	825	N	825	-0-	-0-	-0-	74	1	748	3	Y	3	6	1			1
							3	9									
02	653	N	653	-0-	-0-	-0-	58	1	595	3	Y	-0-					1
03	701	N	701	-0-	-0-	-0-	59	1	641	3	Y	1					2
							1	9									
04	741	N	741	-0-	-0-	-0-	61	1	676	3	Y	4					6
							4	9									
*05	709	N	709	-0-	-0-	-0-	62	1	645	3	Y	2					8
							2	9									
06	630	N	466	-0-	-164	-0-	45	1	419	3	Y	2	9	1			1
							2	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
04	14B2	EXT	56	-0-	56	57	5	1	51	3	Y	-0-					-0-
05	14B2	EXT	30	-0-	30	87	3	1	27	3	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	87					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

01	420	N	420	-0-	-0-	-0-	73	1	344	3	N	3					6
							3	9									
02	481	N	481	-0-	-0-	-0-	105	1	376	3	N	-0-					6
03	564	N	564	-0-	-0-	-0-	118	1	445	3	N	1					7
							1	9									
04	502	N	502	-0-	-0-	-0-	119	1	383	3	N	-0-	4	1			3
05	527	N	462	-0-	-65	-0-	67	1	395	3	N	-0-					3
06	540	N	450	-0-	-90	-0-	72	1	378	3	N	-0-					3

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

01	353	N	353	-0-	-0-	-0-	25	1	307	2	Y	19	27	1			18
							21	9									
02	308	N	304	-0-	-4	-0-	17	1	280	2	Y	6					24
							7	9									
03	341	N	325	-0-	-16	-0-	22	1	301	2	Y	2	1	8			25
							2	9									
04	330	N	312	-0-	-18	-0-	17	1	295	2	Y	-0-	19	1			6
05	341	N	320	-0-	-21	-0-	20	1	299	2	Y	1					7
							1	9									
*06	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-	5	1			2

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

01	616	N	616	-0-	-0-	-0-	46	1	570	2	Y	-0-					-0-
02	566	N	566	-0-	-0-	-0-	33	1	533	2	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	42	1	592	2	Y	1					1
							1	9									
04	600	N	572	-0-	-28	-0-	32	1	540	2	Y	-0-	1	1			-0-
*05	640	N	640	-0-	-0-	-0-	41	1	598	2	Y	1					1
							1	9									
06	600	N	592	-0-	-8	-0-	38	1	554	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

01	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					2
02	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					2
03	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					2
04	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					2
*05	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					2
*06	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	6	1	123	3	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	8	1	138	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	9	1	128	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	16	1	129	3	Y	42					42
							46	9									

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	4					16
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
05	0	N	-0-	-0-	-0-	-0-					Y	3					19
*06	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-	1	1			18

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	24	1	423	3	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	27	1	390	3	Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	31	1	429	3	Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	38	1	429	3	Y	1					1
							1	9									
*05	511	N	511	-0-	-0-	-0-	45	1	466	3	Y	-0-					1
*06	482	N	482	-0-	-0-	-0-	43	1	439	3	Y	-0-					1

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1010	N	1010	-0-	-0-	-0-	54	1	956	3	Y	-0-					1
02	1225	N	1225	-0-	-0-	-0-	77	1	1125	3	Y	21					22
							23	9									
03	2309	N	2309	-0-	-0-	-0-	157	1	2151	3	Y	1					23
							1	9									
04	2444	N	2444	-0-	-0-	-0-	198	1	2246	3	Y	-0-					23
*05	1850	N	1850	-0-	-0-	-0-	162	1	1688	3	Y	-0-	5	1			18
*06	1530	N	1530	-0-	-0-	-0-	136	1	1393	3	Y	1	18	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0-	-0-	50	1	497	3	Y	-0-					-0-
02	509	N	509	-0-	-0-	-0-	44	1	465	3	Y	-0-					-0-
03	558	N	545	-0-	-13	-0-	50	1	495	3	Y	-0-					-0-
04	540	N	491	-0-	-49	-0-	54	1	437	3	Y	-0-					-0-
05	558	N	460	-0-	-98	-0-	51	1	409	3	Y	-0-					-0-
06	540	N	502	-0-	-38	-0-	57	1	438	3	Y	6	1	8			5
							7	9									

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1595	N	1284	-0-	-311	-0-	209	1	1075	3	Y	-0-					1
02	1512	N	714	-0-	-798	-0-	145	1	569	3	Y	-0-	1	1			-0-
03	1525	N	1525	-0-	-0-	-0-	232	1	1293	3	Y	-0-					-0-
04	1230	N	967	-0-	-263	-0-	193	1	774	3	Y	-0-					-0-
*05	1266	N	1266	-0-	-0-	-0-	230	1	1036	3	Y	-0-					-0-
06	1470	N	1277	-0-	-193	-0-	232	1	1025	3	Y	18	1	8			17
							20	9									

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	37	1	461	2	Y	-0-					-0-
02	476	N	452	-0-	-24	-0-	27	1	425	2	Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
04	490	N	490	-0-	-0-	-0-	27	1	463	2	Y	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	33	1	485	2	Y	-0-					-0-
*06	504	N	504	-0-	-0-	-0-	33	1	471	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	31	1	388	2	Y	-0-	1	1			1
02	392	N	390	-0-	-2	-0-	23	1	367	2	Y	-0-					1
03	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					1
04	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-	1	1			-0-
05	434	N	425	-0-	-9	-0-	27	1	397	2	Y	1					1
							1	9									
06	420	N	407	-0-	-13	-0-	26	1	381	2	Y	-0-	1	1			-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	37	1	456	2	Y	-0-					-0-
02	476	N	446	-0-	-30	-0-	26	1	420	2	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	35	1	483	2	Y	-0-					-0-
04	480	N	471	-0-	-9	-0-	26	1	445	2	Y	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	32	1	465	2	Y	-0-					-0-
06	510	N	481	-0-	-29	-0-	31	1	450	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	79	1	799	3	Y	1	4	1			-0-
							1	9									
02	728	N	689	-0-	-39	-0-	61	1	628	3	Y	-0-					-0-
03	806	N	783	-0-	-23	-0-	66	1	715	3	Y	2					2
							2	9									
04	840	N	732	-0-	-108	-0-	61	1	670	3	Y	1					3
							1	9									
*05	838	N	838	-0-	-0-	-0-	73	1	762	3	Y	3					6
							3	9									
06	750	N	743	-0-	-7	-0-	72	1	669	3	Y	2	7	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

01	881	N	881	-0-	-0-	-0-	112	1	767	3	Y	2	6	1			1
							2	9									
02	857	N	857	-0-	-0-	-0-	140	1	717	3	Y	-0-					1
03	992	N	968	-0-	-24	-0-	153	1	814	3	Y	1					2
							1	9									
04	918	N	918	-0-	-0-	-0-	145	1	771	3	Y	2					4
							2	9									
05	961	N	893	-0-	-68	-0-	113	1	777	3	Y	3					7
							3	9									
*06	939	N	939	-0-	-0-	-0-	157	1	780	3	Y	2	8	1			1
							2	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

01	450	N	450	-0-	-0-	-0-	40	1	410	3	Y	-0-	2	1			-0-
02	392	N	373	-0-	-19	-0-	33	1	340	3	Y	-0-					-0-
03	434	N	413	-0-	-21	-0-	35	1	377	3	Y	1					1
							1	9									
04	450	N	419	-0-	-31	-0-	35	1	383	3	Y	1					2
							1	9									
*05	435	N	435	-0-	-0-	-0-	38	1	395	3	Y	2					4
							2	9									
*06	409	N	409	-0-	-0-	-0-	40	1	368	3	Y	1	5	1			-0-
							1	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

01	390	N	390	-0-	-0-	-0-	35	1	353	3	Y	2	4	1			1
							2	9									
02	425	N	425	-0-	-0-	-0-	38	1	387	3	Y	-0-					1
03	449	N	449	-0-	-0-	-0-	38	1	410	3	Y	1					2
							1	9									
04	430	N	430	-0-	-0-	-0-	35	1	391	3	Y	4					6
							4	9									
05	465	N	397	-0-	-68	-0-	35	1	359	3	Y	3					9
							3	9									
06	420	N	320	-0-	-100	-0-	31	1	288	3	Y	1	9	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

01	750	N	750	-0-	-0-	-0-	56	1	694	2	Y	-0-					-0-
02	728	N	695	-0-	-33	-0-	41	1	654	2	Y	-0-					-0-
03	775	N	735	-0-	-40	-0-	49	1	686	2	Y	-0-					-0-
04	720	N	677	-0-	-43	-0-	38	1	639	2	Y	-0-					-0-
05	775	N	648	-0-	-127	-0-	41	1	606	2	Y	1					1
							1	9									
06	720	N	680	-0-	-40	-0-	44	1	636	2	Y	-0-	1	1			-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

01	199	N	199	-0-	-0-	-0-	15	1	184	2	Y	-0-					-0-
02	196	N	169	-0-	-27	-0-	10	1	159	2	Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	10	1	135	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	10	1	163	2	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	11	1	163	2	Y	1					1
							1	9									
*06	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

01	495	N	495	-0-	-0-	-0-	72	1	423	3	Y	-0-					-0-
02	476	N	454	-0-	-22	-0-	52	1	401	3	Y	1					1
							1	9									
03	527	N	443	-0-	-84	-0-	34	1	405	3	Y	4					5
							4	9									
04	480	N	255	-0-	-225	-0-	21	1	234	3	Y	-0-					5
05	496	N	432	-0-	-64	-0-	38	1	394	3	Y	-0-					5
06	420	N	42	-0-	-378	-0-	6	1	36	3	Y	-0-	5	1			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

01	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
02	392	N	385	-0-	-7	-0-	19	1	366	3	N	-0-					-0-
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	23	1	388	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	29	1	392	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	23	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
02	392	N	370	-0-	-22	-0-	18	1	352	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	23	1	397	3	N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	22	1	374	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

01	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	22	1	299	3	N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

01	862	N	862	-0-	-0-	-0-	40	1	822	3	N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	46	1	886	3	N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	46	1	959	3	N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	52	1	890	3	N	-0-					-0-
*05	958	N	958	-0-	-0-	-0-	65	1	893	3	N	-0-					-0-
06	840	N	685	-0-	-155	-0-	38	1	647	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

01	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

01	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	19	1	358	3	N	-0-					-0-
03	434	N	405	-0-	-29	-0-	19	1	386	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	16	1	302	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	19	1	319	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	23	1	316	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

01	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	31	1	608	3	N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	32	1	657	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	38	1	653	3	N	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	48	1	660	3	N	-0-					-0-
*06	686	N	686	-0-	-0-	-0-	38	1	648	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
02	420	N	400	-0-	-20	-0-	20	1	380	3	N	-0-					-0-
03	558	N	454	-0-	-104	-0-	21	1	433	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	25	1	427	3	N	-0-					-0-
05	434	N	418	-0-	-16	-0-	28	1	390	3	N	-0-					-0-
*06	460	N	460	-0-	-0-	-0-	26	1	434	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	17	1	250	3	Y	-0-					-0-
02	280	N	264	-0-	-16	-0-	11	1	253	3	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	15	1	301	3	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	24	1	331	3	Y	-0-					-0-
06	300	N	264	-0-	-36	-0-	21	1	243	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	47 1	1 9	470	3	N	1	4	1			6
02	472	N	472	-0-	-0-	-0-	44 2	1 9	426	3	N	2					8
03	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-	3	1			5
04	510	N	467	-0-	-43	-0-	51	1	416	3	N	-0-					5
05	527	N	485	-0-	-42	-0-	53	1	432	3	N	-0-					5
06	510	N	454	-0-	-56	-0-	48	1	406	3	N	-0-	2	1			3

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	18	1	156	3	N	-0-					-0-
05	186	N	161	-0-	-25	-0-	17	1	144	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	16	1	136	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	-0-	38	1	661	3	Y	-0-					1
02	758	N	758	-0-	-0-	-0-	49	1	709	3	Y	-0-					1
03	797	N	797	-0-	-0-	-0-	54	1	743	3	Y	-0-					1
04	690	N	686	-0-	-4	-0-	55	1	631	3	Y	-0-					1
05	713	N	667	-0-	-46	-0-	58 3	1 9	606	3	Y	3	1	1			3
*06	695	N	695	-0-	-0-	-0-	61 11	1 9	623	3	Y	10	5	1			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

01	593	N	593	-0-	-0-	-0-	32	1	561	3	Y	-0-					-0-
02	840	N	840	-0-	-0-	-0-	54	1	786	3	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	59	1	804	3	Y	-0-					-0-
04	818	N	818	-0-	-0-	-0-	66	1	752	3	Y	-0-					-0-
*05	809	N	809	-0-	-0-	-0-	71	1	738	3	Y	-0-					-0-
06	690	N	617	-0-	-73	-0-	55	1	562	3	Y	-0-					-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	672	N	643	-0-	-29	-0-	643	2			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
05	744	N	516	-0-	-228	-0-	516	2			N	-0-					-0-
06	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-	-0-	-0-	52	1	645	2	Y	-0-					-0-
02	593	N	593	-0-	-0-	-0-	35	1	558	2	Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	48	1	667	2	Y	-0-					-0-
04	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	41	1	601	2	Y	1					1
							1	9									
*06	612	N	612	-0-	-0-	-0-	40	1	572	2	Y	-0-	1	1			-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

01	85	N	85	-0-	-0-	-0-	9	1	75	3	N	1	4	1			1
							1	9									
02	84	N	77	-0-	-7	-0-	6	1	69	3	N	2					3
							2	9									
03	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					3
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-	3	1			-0-
05	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-
06	90	N	49	-0-	-41	-0-	5	1	44	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

01	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
02	504	N	492	-0-	-12	-0-	24	1	3	2	N	-0-					-0-
							465	3									
03	558	N	553	-0-	-5	-0-	25	1	4	2	N	-0-					-0-
							524	3									
04	540	N	535	-0-	-5	-0-	29	1	5	2	N	-0-					-0-
							501	3									
05	558	N	549	-0-	-9	-0-	37	1	2	2	N	-0-					-0-
							510	3									
06	540	N	536	-0-	-4	-0-	30	1	5	2	N	-0-					-0-
							501	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
02	784	N	753	-0-	-31	-0-	37	1	5	2	N	-0-					-0-
							711	3									
03	837	N	828	-0-	-9	-0-	38	1	6	2	N	-0-					-0-
							784	3									
04	810	N	805	-0-	-5	-0-	44	1	8	2	N	-0-					-0-
							753	3									
05	837	N	820	-0-	-17	-0-	55	1	3	2	N	-0-					-0-
							762	3									
06	810	N	787	-0-	-23	-0-	43	1	8	2	N	-0-					-0-
							736	3									

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	4	1	1	2	N	-0-					-0-
							75	3									
*05	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	17	1	3	2	N	-0-					-0-
							286	3									

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	2	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	4	1	64	2	Y	-0-					-0-
							10	3									
04	76	N	76	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
							7	3									
05	93	N	78	-0-	-15	-0-	5	1	57	2	Y	-0-					-0-
							16	3									
06	90	N	77	-0-	-13	-0-	5	1	67	2	Y	-0-					-0-
							5	3									

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
*05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
06	450	N	380	-0-	-70	-0-	380	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	95	1	194	2	Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	86	1	76	3	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	95	1	279	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	92	1	176	3	Y	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	95	1	240	3	Y	-0-					-0-
06	360	N	245	-0-	-115	-0-	92	1	153	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0-	-0-	39	1	689	3	Y	-0-					1
02	734	N	734	-0-	-0-	-0-	47	1	687	3	Y	-0-					1
03	797	N	797	-0-	-0-	-0-	54	1	743	3	Y	-0-					1
04	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					1
*05	784	N	784	-0-	-0-	-0-	69	1	715	3	Y	-0-	1	1			-0-
*06	706	N	706	-0-	-0-	-0-	63	1	643	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	38	1	673	3	Y	2	1	8			6
							2	9									
02	728	N	693	-0-	-35	-0-	44	1	648	3	Y	1	1	8			6
							1	9									
03	782	N	782	-0-	-0-	-0-	53	1	727	3	Y	2	1	8			7
							2	9									
04	747	N	747	-0-	-0-	-0-	60	1	687	3	Y	-0-					7
05	775	N	635	-0-	-140	-0-	55	1	568	3	Y	11	11	8			7
							12	9									
06	750	N	684	-0-	-66	-0-	61	1	623	3	Y	-0-	5	1			2

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-
02	476	N	472	-0-	-4	-0-	23	1	449	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
04	510	N	508	-0-	-2	-0-	28	1	480	3	N	-0-					-0-
05	527	N	523	-0-	-4	-0-	35	1	488	3	N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
02	448	N	404	-0-	-44	-0-	20	1	384	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-
05	434	N	433	-0-	-1	-0-	29	1	404	3	N	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

01	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
02	252	N	251	-0-	-1	-0-	12	1	239	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	15	1	253	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	19	1	256	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

01	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

01	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	12	1	240	3	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	3	Y	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	981	N	981	-0-	-0-	-0-	88	1	893	3	N	-0-	4	1			6
02	862	N	862	-0-	-0-	-0-	81	1	778	3	N	3					9
							3	9									
03	900	N	900	-0-	-0-	-0-	92	1	808	3	N	-0-	4	1			5
04	838	N	838	-0-	-0-	-0-	91	1	747	3	N	-0-					5
*05	874	N	874	-0-	-0-	-0-	96	1	778	3	N	-0-					5
06	780	N	711	-0-	-69	-0-	75	1	636	3	N	-0-	2	1			3

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					1
02	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1
03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					1
04	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1
*05	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					1
*06	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
*05	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
02	504	N	479	-0-	-25	-0-	24	1	455	3	N	-0-					-0-
03	558	N	535	-0-	-23	-0-	25	1	510	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
*06	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
02	308	N	293	-0-	-15	-0-	14	1	279	3	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	15	1	311	3	N	-0-					-0-
04	330	N	285	-0-	-45	-0-	16	1	269	3	N	-0-					-0-
05	310	N	259	-0-	-51	-0-	18	1	241	3	N	-0-					-0-
06	330	N	245	-0-	-85	-0-	14	1	231	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	60	1	746	2	Y	-0-					-0-
02	742	N	742	-0-	-0-	-0-	44	1	698	2	Y	-0-					-0-
03	837	N	808	-0-	-29	-0-	54	1	754	2	Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	44	1	741	2	Y	-0-					-0-
05	837	N	820	-0-	-17	-0-	52	1	767	2	Y	1					1
							1	9									
*06	787	N	787	-0-	-0-	-0-	51	1	736	2	Y	-0-					1

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	31	1	362	3	N	-0-					1
02	420	N	351	-0-	-69	-0-	34	1	317	3	N	-0-	1	1			-0-
03	403	N	387	-0-	-16	-0-	28	1	359	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	35	1	342	3	N	-0-					-0-
05	403	N	384	-0-	-19	-0-	34	1	350	3	N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	35	1	339	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	40	1	766	3	N	-0-					-0-
03	775	N	751	-0-	-24	-0-	35	1	716	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	42	1	721	3	N	-0-					-0-
05	899	N	841	-0-	-58	-0-	57	1	784	3	N	-0-					-0-
*06	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0-	-0-	45	1	559	2	Y	-0-					-0-
02	560	N	546	-0-	-14	-0-	32	1	514	2	Y	-0-					-0-
03	620	N	609	-0-	-11	-0-	41	1	567	2	Y	1					1
							1	9									
04	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-	1	1			-0-
05	620	N	596	-0-	-24	-0-	38	1	557	2	Y	1					1
							1	9									
06	600	N	575	-0-	-25	-0-	37	1	538	2	Y	-0-	1	1			-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					-0-
02	280	N	268	-0-	-12	-0-	11	1	257	3	Y	-0-					-0-
03	310	N	284	-0-	-26	-0-	14	1	270	3	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	17	1	256	3	Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	20	1	271	3	Y	-0-					-0-
*06	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	2			N	-0-					-0-
03	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
05	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
*06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
04	1320	N	1248	-0-	-72	-0-	1248	2			N	-0-					-0-
05	1364	N	1314	-0-	-50	-0-	1314	2			N	-0-					-0-
*06	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
02	644	N	584	-0-	-60	-0-	584	2			N	-0-					-0-
03	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-
05	651	N	490	-0-	-161	-0-	490	2			N	-0-					-0-
*06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

01	487	N	487	-0-	-0-	-0-	36	1	451	2	Y	-0-	1	1			1
02	448	N	443	-0-	-5	-0-	26	1	417	2	Y	-0-					1
03	496	N	494	-0-	-2	-0-	33	1	461	2	Y	-0-					1
04	480	N	476	-0-	-4	-0-	27	1	449	2	Y	-0-	1	1			-0-
05	496	N	490	-0-	-6	-0-	31	1	459	2	Y	-0-					-0-
06	480	N	467	-0-	-13	-0-	30	1	437	2	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

01	1080	N	1080	-0-	-0-	-0-	79 26	1 9	975	2	Y	24	46	1			30
02	980	N	965	-0-	-15	-0-	54 41	1 9	870	2	Y	37	3	8			64
03	1079	N	1079	-0-	-0-	-0-	70 30	1 9	979	2	Y	27	4	8			87
04	1052	N	1052	-0-	-0-	-0-	57 40	1 9	955	2	Y	36	73	1			50
05	1054	N	958	-0-	-96	-0-	60 18	1 9	880	2	Y	16					66
06	1050	N	962	-0-	-88	-0-	62 2	1 9	898	2	Y	2	49	1			19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

01	427	N	427	-0-	-0-	-0-	34	1	393	3	N	-0-	1	1			1
02	504	N	369	-0-	-135	-0-	36	1	332	3	N	1	1	1			1
							1	9									
03	527	N	330	-0-	-197	-0-	24	1	306	3	N	-0-					1
04	420	N	334	-0-	-86	-0-	31	1	303	3	N	-0-					1
05	403	N	371	-0-	-32	-0-	33	1	338	3	N	-0-					1
*06	333	N	333	-0-	-0-	-0-	31	1	302	3	N	-0-					1

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

01	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	3	1	69	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	29	1	428	3	Y	-0-					-0-
02	532	N	387	-0-	-145	-0-	17	1	370	3	Y	-0-					-0-
03	527	N	514	-0-	-13	-0-	25	1	489	3	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	39	1	591	3	Y	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	37	1	517	3	Y	-0-					-0-
*06	534	N	534	-0-	-0-	-0-	42	1	492	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
02	196	N	166	-0-	-30	-0-	7	1	159	3	Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	9	1	174	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	14	1	163	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	33	1	404	2	Y	-0-	1	1			1
02	394	N	394	-0-	-0-	-0-	23	1	371	2	Y	-0-					1
03	438	N	438	-0-	-0-	-0-	29	1	409	2	Y	-0-					1
04	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-	1	1			-0-
05	434	N	365	-0-	-69	-0-	23	1	342	2	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	25	1	363	2	Y	-0-					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	44	1	395	3	N	2					11
							2	9									
02	448	N	426	-0-	-22	-0-	40	1	386	3	N	-0-					11
03	465	N	458	-0-	-7	-0-	44	1	410	3	N	4					15
							4	9									
04	429	N	429	-0-	-0-	-0-	44	1	384	3	N	1					16
							1	9									
05	465	N	400	-0-	-65	-0-	41	1	359	3	N	-0-					16
06	450	N	381	-0-	-69	-0-	39	1	341	3	N	1					17
							1	9									

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	2	1	17	3	Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	7	1	70	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	9	1	71	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	9	1	69	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	47	1	469	3	Y	-0-					-0-
02	476	N	457	-0-	-19	-0-	39	1	418	3	Y	-0-					-0-
03	527	N	490	-0-	-37	-0-	45	1	445	3	Y	-0-					-0-
04	510	N	459	-0-	-51	-0-	50	1	409	3	Y	-0-					-0-
05	496	N	445	-0-	-51	-0-	49	1	396	3	Y	-0-					-0-
06	480	N	457	-0-	-23	-0-	53	1	404	3	Y	-0-					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-	1	1			-0-
02	224	N	219	-0-	-5	-0-	13	1	206	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	18	1	246	2	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	13	1	226	2	Y	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	15	1	222	2	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	17	1	299	3	N	-0-					-0-
05	372	N	321	-0-	-51	-0-	22	1	299	3	N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	7	1	165	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	12	1	172	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	2	1	41	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	4	1	41	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*05	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0-	-0-	77	1	771	3	Y	-0-					5
02	731	N	731	-0-	-0-	-0-	51	1	676	3	Y	4					9
							4	9									
03	574	N	574	-0-	-0-	-0-	48	1	524	3	Y	2					11
							2	9									
04	578	N	578	-0-	-0-	-0-	62	1	516	3	Y	-0-					11
*05	606	N	606	-0-	-0-	-0-	67	1	536	3	Y	3	9	1			5
							3	9									
*06	537	N	537	-0-	-0-	-0-	51	1	484	3	Y	2					7
							2	9									

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					44
02	196	N	153	-0-	-43	-0-	13	1	140	3	Y	-0-	42	1			2
03	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					2
04	180	N	152	-0-	-28	-0-	17	1	135	3	Y	-0-					2
*05	169	N	169	-0-	-0-	-0-	19	1	150	3	Y	-0-					2
06	180	N	146	-0-	-34	-0-	17	1	129	3	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	14	1	286	3	N	1					1
							1	9									
02	280	N	273	-0-	-7	-0-	13	1	260	3	N	-0-					1
03	310	N	309	-0-	-1	-0-	14	1	294	3	N	1	1	1			1
							1	9									
04	300	N	295	-0-	-5	-0-	16	1	277	3	N	2					3
							2	9									
05	310	N	306	-0-	-4	-0-	21	1	284	3	N	1	2	1			2
							1	9									
06	300	N	294	-0-	-6	-0-	16	1	278	3	N	-0-					2

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-					-0-
05	155	N	101	-0-	-54	-0-	11	1	90	3	Y	-0-					-0-
06	150	N	95	-0-	-55	-0-	9	1	86	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	25	1	490	3	N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	30	1	620	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	41	1	570	3	N	-0-					-0-
*06	681	N	681	-0-	-0-	-0-	38	1	643	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	34	1	396	3	N	2	1	1			4
							2	9									
02	392	N	386	-0-	-6	-0-	37	1	347	3	N	2	3	1			3
							2	9									
03	434	N	413	-0-	-21	-0-	30	1	382	3	N	1	1	1			3
							1	9									
04	427	N	427	-0-	-0-	-0-	40	1	385	3	N	2	1	1			4
							2	9									
05	434	N	429	-0-	-5	-0-	38	1	390	3	N	1	3	1			2
							1	9									
*06	410	N	410	-0-	-0-	-0-	38	1	371	3	N	1					3
							1	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

01	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	9	1	205	3	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	12	1	228	3	Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	15	1	220	3	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	16	1	226	3	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	18	1	216	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

01	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-	1	1			1
02	150	N	150	-0-	-0-	-0-	14	1	135	3	N	1					2
							1	9									
03	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-	1	1			1
04	150	N	119	-0-	-31	-0-	13	1	106	3	N	-0-					1
05	155	N	24	-0-	-131	-0-	3	1	21	3	N	-0-					1
06	150	N	39	-0-	-111	-0-	4	1	35	3	N	-0-					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

01	452	N	452	-0-	-0-	-0-	24	1	428	3	N	-0-					1
02	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					1
03	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-					1
04	450	N	444	-0-	-6	-0-	36	1	408	3	N	-0-					1
05	465	N	341	-0-	-124	-0-	30	1	311	3	N	-0-					1
06	450	N	247	-0-	-203	-0-	22	1	225	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

01	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	13	1	154	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

01	718	N	718	-0-	-0-	-0-	45	1	673	3	Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	31	1	698	3	Y	-0-					-0-
03	775	N	742	-0-	-33	-0-	36	1	706	3	Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	49	1	741	3	Y	-0-					-0-
*05	899	N	899	-0-	-0-	-0-	60	1	839	3	Y	-0-					-0-
*06	782	N	782	-0-	-0-	-0-	61	1	721	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					-0-
02	420	N	387	-0-	-33	-0-	17	1	370	3	Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	23	1	449	3	Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	39	1	545	3	Y	-0-					-0-
*06	536	N	536	-0-	-0-	-0-	42	1	494	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

01	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	13	1	299	3	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	15	1	221	3	Y	-0-					-0-
05	341	N	292	-0-	-49	-0-	20	1	272	3	Y	-0-					-0-
06	330	N	266	-0-	-64	-0-	21	1	245	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

01	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	3	1	74	3	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

01	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	11	1	154	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	14	1	164	3	Y	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

01	675	N	675	-0-	-0-	-0-	32	1	643	3	N	-0-	1	1			2
02	620	N	620	-0-	-0-	-0-	29	1	590	3	N	1	1	1			2
							1	9									
03	689	N	689	-0-	-0-	-0-	38	1	650	3	N	1	1	1			2
							1	9									
04	668	N	668	-0-	-0-	-0-	42	1	625	3	N	1	1	1			2
							1	9									
*05	703	N	703	-0-	-0-	-0-	67	1	635	3	N	1	1	1			2
							1	9									
*06	681	N	681	-0-	-0-	-0-	74	1	607	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	22	1	410	2	N	-0-					-0-
02	420	N	393	-0-	-27	-0-	22	1	371	2	N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	24	1	361	2	N	-0-					-0-
							54	3									
04	423	N	423	-0-	-0-	-0-	24	1	359	2	N	-0-					-0-
							40	3									
*05	446	N	446	-0-	-0-	-0-	28	1	326	2	N	-0-					-0-
							92	3									
06	420	N	419	-0-	-1	-0-	29	1	365	2	N	-0-					-0-
							25	3									

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1016	N	1016	-0-	-0-	-0-	92	1	924	3	N	-0-	7	1			11
02	921	N	921	-0-	-0-	-0-	86	1	832	3	N	3					14
							3	9									
03	991	N	991	-0-	-0-	-0-	101	1	889	3	N	1	6	1			9
							1	9									
04	990	N	965	-0-	-25	-0-	105	1	860	3	N	-0-					9
05	1023	N	1004	-0-	-19	-0-	110	1	894	3	N	-0-					9
06	960	N	959	-0-	-1	-0-	101	1	858	3	N	-0-	4	1			5

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	5	1	60	3	N	12					12
							13	9									
04	60	N	57	-0-	-3	-0-	4	1	52	3	N	1	12	1			1
							1	9									
05	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					1
06	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					1

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	20	1	172	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	16	1	145	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	10	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	41	1	505	2	Y	-0-	10	1			6
02	532	N	491	-0-	-41	-0-	29	1	462	2	Y	-0-					6
03	558	N	550	-0-	-8	-0-	37	1	513	2	Y	-0-					6
04	540	N	532	-0-	-8	-0-	30	1	501	2	Y	1	5	1			2
							1	9									
05	558	N	548	-0-	-10	-0-	35	1	513	2	Y	-0-					2
06	540	N	529	-0-	-11	-0-	34	1	493	2	Y	2	2	1	1	8	1
							2	9									

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	21	1	266	2	Y	-0-	1	1			-0-
02	263	N	263	-0-	-0-	-0-	15	1	248	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-
*06	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1					3
							1	9									
02	510	N	510	-0-	-0-	-0-	25	1	481	3	N	4	2	1			5
							4	9									
03	558	N	524	-0-	-34	-0-	24	1	492	3	N	7	4	1			8
							8	9									
04	510	N	508	-0-	-2	-0-	28	1	476	3	N	4	5	1			7
							4	9									
05	558	N	541	-0-	-17	-0-	37	1	503	3	N	1	4	1			4
							1	9									
*06	538	N	538	-0-	-0-	-0-	30	1	507	3	N	1					5
							1	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	14	1	127	3	N	1					1
							1	9									
02	140	N	139	-0-	-1	-0-	13	1	126	3	N	-0-					1
03	155	N	150	-0-	-5	-0-	14	1	136	3	N	-0-					1
04	150	N	140	-0-	-10	-0-	14	1	126	3	N	-0-					1
05	155	N	134	-0-	-21	-0-	14	1	120	3	N	-0-					1
06	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
03	93	N	12	-0-	-81	-0-	1	1	11	3	N	-0-					-0-
04	60	N	4	-0-	-56	-0-	3	3	1	9	N	1	1	8			-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0-	-0-	59	1	523	3	N	1					1
							1	9									
02	563	N	563	-0-	-0-	-0-	53	1	510	3	N	-0-					1
03	589	N	583	-0-	-6	-0-	56	1	527	3	N	-0-					1
04	570	N	565	-0-	-5	-0-	58	1	507	3	N	-0-					1
05	620	N	493	-0-	-127	-0-	51	1	442	3	N	-0-					1
06	570	N	432	-0-	-138	-0-	45	1	387	3	N	-0-					1

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	47	1	410	3	N	-0-					-0-
02	392	N	389	-0-	-3	-0-	32	1	357	3	N	-0-					-0-
03	434	N	422	-0-	-12	-0-	32	1	390	3	N	-0-					-0-
04	420	N	399	-0-	-21	-0-	26	1	373	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	29	1	375	3	N	-0-					-0-
06	420	N	394	-0-	-26	-0-	38	1	356	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

01	31	N	31	-0-	-0-	-0-	3	1	27	3	N	1	5	1			1
							1	9									
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-	1	1			-0-
*05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

01	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-					-0-
02	280	N	262	-0-	-18	-0-	22	1	240	3	N	-0-					-0-
03	310	N	266	-0-	-44	-0-	20	1	246	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	17	1	234	3	N	-0-					-0-
05	279	N	245	-0-	-34	-0-	18	1	227	3	N	-0-					-0-
06	270	N	224	-0-	-46	-0-	22	1	202	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

01	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	8	1	93	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	6	1	82	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

01	458	N	458	-0-	-0-	-0-	36	1	421	2	N	1					2
							1	9									
02	420	N	408	-0-	-12	-0-	33	1	375	2	N	-0-					2
03	465	N	453	-0-	-12	-0-	40	1	413	2	N	-0-					2
04	450	N	436	-0-	-14	-0-	35	1	400	2	N	1					3
							1	9									
05	465	N	448	-0-	-17	-0-	36	1	412	2	N	-0-	2	1			1
06	450	N	427	-0-	-23	-0-	38	1	389	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0-	-0-	57	1	671	2	N	-0-					2
02	672	N	646	-0-	-26	-0-	52	1	594	2	N	-0-					2
03	744	N	722	-0-	-22	-0-	64	1	657	2	N	1					3
							1	9									
04	690	N	688	-0-	-2	-0-	55	1	633	2	N	-0-					3
05	713	N	710	-0-	-3	-0-	58	1	652	2	N	-0-	2	1			1
06	690	N	680	-0-	-10	-0-	61	1	619	2	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					1
02	168	N	158	-0-	-10	-0-	13	1	145	2	N	-0-					1
03	186	N	182	-0-	-4	-0-	16	1	166	2	N	-0-					1
04	180	N	173	-0-	-7	-0-	14	1	159	2	N	-0-					1
05	186	N	183	-0-	-3	-0-	15	1	168	2	N	-0-	1	1			-0-
06	180	N	160	-0-	-20	-0-	14	1	146	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	38	1	447	2	N	-0-					3
02	868	N	311	-0-	-557	-0-	25	1	286	2	N	-0-					3
03	1366	N	1366	-0-	-0-	-0-	121	1	1244	2	N	1					4
							1	9									
04	2008	N	2008	-0-	-0-	-0-	161	1	1846	2	N	1					5
							1	9									
*05	1814	N	1814	-0-	-0-	-0-	147	1	1667	2	N	-0-	4	1			1
*06	1600	N	1600	-0-	-0-	-0-	142	1	1456	2	N	2	1	8			2
							2	9									

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
02	224	N	212	-0-	-12	-0-	10	1	202	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	13	1	219	3	N	1					1
							1	9									
05	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					1
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					1

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	945	N	945	-0-	-0-	-0-	44	1	901	3	N	-0-					1
02	868	N	846	-0-	-22	-0-	42	1	804	3	N	-0-	1	1			-0-
03	961	N	953	-0-	-8	-0-	44	1	909	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	51	1	885	3	N	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	67	1	919	3	N	-0-					-0-
*06	934	N	934	-0-	-0-	-0-	52	1	882	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	763	N	763	-0-	-0-	-0-	36	1	727	3	N	-0-					-0-
02	700	N	696	-0-	-4	-0-	34	1	662	3	N	-0-					-0-
03	775	N	765	-0-	-10	-0-	35	1	730	3	N	-0-					-0-
04	750	N	742	-0-	-8	-0-	41	1	701	3	N	-0-					-0-
05	775	N	770	-0-	-5	-0-	52	1	718	3	N	-0-					-0-
06	750	N	746	-0-	-4	-0-	42	1	704	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	31	1	528	3	N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	39	1	538	3	N	-0-					-0-
*06	562	N	562	-0-	-0-	-0-	31	1	531	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					1
02	420	N	385	-0-	-35	-0-	18	1	357	3	N	9	1	1	1	8	8
							10	9									
03	465	N	421	-0-	-44	-0-	19	1	400	3	N	2	5	1	1	8	4
							2	9									
04	490	N	490	-0-	-0-	-0-	27	1	463	3	N	-0-	2	1			2
*05	500	N	500	-0-	-0-	-0-	34	1	465	3	N	1	1	1			2
							1	9									
*06	492	N	492	-0-	-0-	-0-	27	1	465	3	N	-0-					2

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	27	1	355	3	N	-0-					5
02	364	N	345	-0-	-19	-0-	24	1	321	3	N	-0-					5
03	403	N	350	-0-	-53	-0-	25	1	324	3	N	1	5	1			1
							1	9									
04	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					1
05	372	N	349	-0-	-23	-0-	23	1	326	3	N	-0-	1	1			-0-
06	330	N	321	-0-	-9	-0-	20	1	301	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	11	1	233	3	N	1					1
							1	9									
02	224	N	202	-0-	-22	-0-	10	1	191	3	N	1	1	1			1
							1	9									
03	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-	1	1			-0-
04	240	N	175	-0-	-65	-0-	10	1	165	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	8	1	157	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	10	1	168	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-
06	180	N	140	-0-	-40	-0-	8	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	26	1	146	3	N	-0-					-0-
02	112	N	94	-0-	-18	-0-	16	1	78	3	N	-0-					-0-
03	186	N	80	-0-	-106	-0-	15	1	65	3	N	-0-					-0-
04	180	N	25	-0-	-155	-0-	5	1	20	3	N	-0-					-0-
05	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-
06	90	N	22	-0-	-68	-0-	3	1	19	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	29	1 2 9	594	3	N	2					3
02	588	N	570	-0-	-18	-0-	28	1 7 9	535	3	N	6	3	1			6
03	651	N	623	-0-	-28	-0-	29	1 2 9	592	3	N	2	4	1			4
04	604	N	604	-0-	-0-	-0-	33	1 7 9	564	3	N	6	3	1			7
*05	655	N	655	-0-	-0-	-0-	44	1 1 9	610	3	N	1	4	1			4
*06	622	N	622	-0-	-0-	-0-	35	1	587	3	N	-0-					4

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	9	1	149	3	N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	60	1 1 9	528	3	N	1	3	1			1
02	532	N	518	-0-	-14	-0-	43	1 1 9	474	3	N	1					2
03	589	N	566	-0-	-23	-0-	43	1 1 9	522	3	N	1					3
04	570	N	547	-0-	-23	-0-	36	1	511	3	N	-0-	3	1			-0-
05	589	N	554	-0-	-35	-0-	40	1 1 9	513	3	N	1					1
06	540	N	536	-0-	-4	-0-	52	1 1 9	483	3	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	27	1	153	3	N	-0-	1	1			-0-
02	156	N	156	-0-	-0-	-0-	27	1	128	3	N	1					1
							1	9									
03	155	N	137	-0-	-18	-0-	26	1	111	3	N	-0-	1	1			-0-
04	150	N	142	-0-	-8	-0-	27	1	114	3	N	1					1
							1	9									
05	155	N	135	-0-	-20	-0-	17	1	118	3	N	-0-	1	1			-0-
*06	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	43	1	449	3	Y	-0-					-0-
02	448	N	445	-0-	-3	-0-	38	1	405	3	Y	2	1	8			1
							2	9									
03	498	N	498	-0-	-0-	-0-	43	1	454	3	Y	1	1	1			1
							1	9									
04	480	N	480	-0-	-0-	-0-	40	1	440	3	Y	-0-	1	1			-0-
*05	519	N	519	-0-	-0-	-0-	52	1	467	3	Y	-0-					-0-
*06	548	N	548	-0-	-0-	-0-	57	1	491	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	37	1	209	3	N	-0-	1	1			-0-
02	244	N	244	-0-	-0-	-0-	42	1	201	3	N	1					1
							1	9									
03	263	N	263	-0-	-0-	-0-	50	1	213	3	N	-0-	1	1			-0-
04	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-					-0-
05	279	N	244	-0-	-35	-0-	30	1	214	3	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	28	1	211	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	7	1	73	3	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	44	1	525	2	N	-0-					2
02	448	N	421	-0-	-27	-0-	34	1	387	2	N	-0-					2
03	505	N	505	-0-	-0-	-0-	45	1	460	2	N	-0-					2
04	540	N	503	-0-	-37	-0-	40	1	462	2	N	1					3
							1	9									
05	465	N	463	-0-	-2	-0-	38	1	425	2	N	-0-	2	1			1
06	480	N	389	-0-	-91	-0-	35	1	354	2	N	-0-					1

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	4	1	77	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
05	93	N	31	-0-	-62	-0-	2	1	29	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	16					16
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

01	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

01	118	N	118	-0-	-0-	-0-	18	1	100	3	N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	18	1	87	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	14	1	60	3	N	-0-					-0-
04	120	N	48	-0-	-72	-0-	9	1	39	3	N	-0-					-0-
05	124	N	33	-0-	-91	-0-	4	1	29	3	N	-0-					-0-
06	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	2					Y	-0-	3	1			2
04	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					2
*05	2	X	-0-	-0-	-2	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	663	N	663	-0-	-0-	-0-	60	1	603	3	N	-0-	4	1			7
02	599	N	599	-0-	-0-	-0-	56	1	541	3	N	2					9
							2	9									
03	651	N	651	-0-	-0-	-0-	66	1	584	3	N	1	4	1			6
							1	9									
04	603	N	603	-0-	-0-	-0-	66	1	537	3	N	-0-					6
*05	399	N	399	-0-	-0-	-0-	44	1	355	3	N	-0-					6
*06	331	N	331	-0-	-0-	-0-	35	1	296	3	N	-0-	3	1			3

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	856	N	856	-0-	-0-	-0-	77	1	778	3	N	1	4	1			7
							1	9									
02	728	N	728	-0-	-0-	-0-	68	1	657	3	N	3					10
							3	9									
03	589	N	493	-0-	-96	-0-	50	1	443	3	N	-0-	4	1			6
04	570	N	345	-0-	-225	-0-	38	1	307	3	N	-0-					6
05	589	N	245	-0-	-344	-0-	27	1	218	3	N	-0-					6
06	480	N	160	-0-	-320	-0-	17	1	143	3	N	-0-	2	1			4

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	16	1	411	3	Y	3					27
							3	9									
02	392	N	379	-0-	-13	-0-	16	1	362	3	Y	1					28
							1	9									
03	465	N	406	-0-	-59	-0-	14	1	391	3	Y	1	14	1			15
							1	9									
04	436	N	436	-0-	-0-	-0-	13	1	422	3	Y	1					16
							1	9									
05	434	N	432	-0-	-2	-0-	14	1	417	3	Y	1					17
							1	9									
*06	435	N	435	-0-	-0-	-0-	13	1	421	3	Y	1					18
							1	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	7	1	131	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			2
							1	9									
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-	1	1			1
03	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			1
							1	9									
04	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1	1	1			1
							1	9									
05	31	N	30	-0-	-1	-0-	3	1	26	3	N	1	1	1			1
							1	9									
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					1
02	84	N	71	-0-	-13	-0-	7	1	64	3	N	-0-					1
03	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					1
04	90	N	73	-0-	-17	-0-	8	1	65	3	N	-0-					1
05	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					1
*06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

01	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					4
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					4
03	93	N	57	-0-	-36	-0-	57	3			Y	-0-					4
04	90	N	48	-0-	-42	-0-	48	3			Y	-0-					4
*05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					4

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

01	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	13	1	228	2	Y	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	15	1	219	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		70	-0-	70	70	70	3			Y	-0-					1
04	14B2 EXT		1811	-0-	1811	1881	1811	3			Y	-0-					1
05	14B2 EXT		1802	-0-	1802	3683	1802	3			Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	3683					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	48	1	489	3	N	-0-	3	1			5
02	469	N	469	-0-	-0-	-0-	44	1	423	3	N	2					7
							2	9									
03	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-	3	1			4
04	510	N	494	-0-	-16	-0-	54	1	440	3	N	-0-					4
05	527	N	411	-0-	-116	-0-	45	1	366	3	N	-0-					4
06	510	N	366	-0-	-144	-0-	38	1	327	3	N	1	2	1			3
							1	9									

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

01	127	N	127	-0-	-0-	-0-	3	1	60	3	Y	58					226
							64	9									
02	191	N	191	-0-	-0-	-0-	6	1	82	3	Y	94	161	1			159
							103	9									
03	239	N	239	-0-	-0-	-0-	8	1	104	3	Y	115					274
							127	9									
04	116	N	116	-0-	-0-	-0-	11	1	103	3	Y	2	163	1			113
							2	9									
*05	193	N	193	-0-	-0-	-0-	14	1	110	3	Y	63					176
							69	9									
*06	215	N	215	-0-	-0-	-0-	14	1	117	3	Y	76	37	1			215
							84	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

01	318	N	318	-0-	-0-	-0-	20	1	298	3	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	13	1	298	3	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	17	1	336	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	25	1	299	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

01	244	N	244	-0-	-0-	-0-	15	1	229	3	Y	-0-					-0-
02	336	N	234	-0-	-102	-0-	10	1	224	3	Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	13	1	252	3	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	31	1	474	3	Y	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	38	1	524	3	Y	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	37	1	440	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	13	1	118	3	N	4	20	1			5
							4	9									
02	140	N	130	-0-	-10	-0-	11	1	118	3	N	1					6
							1	9									
03	190	N	190	-0-	-0-	-0-	13	1	164	3	N	12					18
							13	9									
04	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-	17	1			1
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					1
06	180	N	133	-0-	-47	-0-	13	1	120	3	N	-0-					1

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	1	1	5	3	N	2	2	1			2
							2	9									
02	28	N	-0-	-0-	-28	-0-					N	-0-					2
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					2
04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	2	1			-0-
*05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					2
02	476	N	381	-0-	-95	-0-	381	3			Y	-0-					2
03	496	N	322	-0-	-174	-0-	322	3			Y	-0-					2
04	480	N	353	-0-	-127	-0-	353	3			Y	-0-					2
05	434	N	364	-0-	-70	-0-	364	3			Y	-0-					2
*06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3
02	364	N	354	-0-	-10	-0-	354	3			Y	-0-					3
03	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
04	360	N	288	-0-	-72	-0-	288	3			Y	-0-					3
05	403	N	324	-0-	-79	-0-	324	3			Y	-0-					3
06	390	N	357	-0-	-33	-0-	357	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
02	224	N	208	-0-	-16	-0-	208	3			Y	-0-					1
03	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					1
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					1
05	217	N	216	-0-	-1	-0-	216	3			Y	-0-					1
*06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	56	N	-0-	-0-	-56	-0-					Y	-0-					5
03	31	N	-0-	-0-	-31	-0-					Y	-0-					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		75	-0-	75	75	75	3			Y	-0-					8
06	14B2 EXT		447	-0-	447	522	447	3			Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					2
03	2	X	-0-	-0-	-2	-0-					Y	-0-					2
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	850	N	850	-0-	-0-	-0-	88	1	762	3	N	-0-	1	1			-0-
02	700	N	622	-0-	-78	-0-	38	1	584	3	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
04	810	N	603	-0-	-207	-0-	36	1	567	3	N	-0-					-0-
*05	995	N	995	-0-	-0-	-0-	60	1	935	3	N	-0-					-0-
*06	891	N	891	-0-	-0-	-0-	58	1	833	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	868	-0-	-0-	-0-	90	1	778	3	N	-0-					1
02	700	N	471	-0-	-229	-0-	29	1	442	3	N	-0-					1
03	837	N	759	-0-	-78	-0-	48	1	711	3	N	-0-					1
04	840	N	746	-0-	-94	-0-	45	1	701	3	N	-0-					1
*05	779	N	779	-0-	-0-	-0-	47	1	732	3	N	-0-					1
*06	751	N	751	-0-	-0-	-0-	49	1	702	3	N	-0-					1

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	53	1	462	3	N	-0-					1
02	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					1
03	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					1
04	480	N	389	-0-	-91	-0-	23	1	366	3	N	-0-					1
05	496	N	408	-0-	-88	-0-	25	1	383	3	N	-0-					1
06	450	N	305	-0-	-145	-0-	20	1	285	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	953	N	953	-0-	-0-	-0-	98	1	855	3	N	-0-					1
02	935	N	935	-0-	-0-	-0-	57	1	878	3	N	-0-					1
03	1035	N	1035	-0-	-0-	-0-	65	1	970	3	N	-0-					1
04	1127	N	1127	-0-	-0-	-0-	68	1	1059	3	N	-0-					1
*05	1052	N	1052	-0-	-0-	-0-	64	1	988	3	N	-0-					1
*06	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					1

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

01	902	N	902	-0-	-0-	-0-	93	1	809	3	N	-0-					1
02	896	N	885	-0-	-11	-0-	54	1	831	3	N	-0-					1
03	868	N	850	-0-	-18	-0-	54	1	796	3	N	-0-					1
04	870	N	870	-0-	-0-	-0-	52	1	818	3	N	-0-					1
05	992	N	874	-0-	-118	-0-	53	1	821	3	N	-0-					1
*06	1037	N	1037	-0-	-0-	-0-	67	1	970	3	N	-0-					1

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

01	669	N	669	-0-	-0-	-0-	36	1	633	3	Y	-0-					1
02	644	N	622	-0-	-22	-0-	40	1	582	3	Y	-0-					1
03	713	N	697	-0-	-16	-0-	47	1	650	3	Y	-0-					1
04	678	N	678	-0-	-0-	-0-	55	1	623	3	Y	-0-					1
*05	715	N	715	-0-	-0-	-0-	62	1	640	3	Y	12	1	1			12
							13	9									
*06	688	N	688	-0-	-0-	-0-	60	1	611	3	Y	15	7	1			20
							17	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					1
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					1
05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					1
*06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

01	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					3
02	308	N	278	-0-	-30	-0-	278	3			Y	-0-					3
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					3
04	270	N	206	-0-	-64	-0-	206	3			Y	-0-					3
05	310	N	248	-0-	-62	-0-	248	3			Y	-0-					3
06	270	N	203	-0-	-67	-0-	203	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	31	1	272	3	N	2	4	1			1
							2	9									
02	224	N	43	-0-	-181	-0-	4	1	39	3	N	-0-					1
03	352	N	352	-0-	-0-	-0-	27	1	325	3	N	-0-					1
04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-	1	1			-0-
*05	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	25	1	229	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-	4	1			-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1163	N	1163	-0-	-0-	-0-	120	1	1043	3	N	-0-					1
02	1102	N	1102	-0-	-0-	-0-	65	1	1005	3	N	29	6	8			24
							32	9									
03	1271	N	1258	-0-	-13	-0-	77	1	1142	3	N	35	9	1			50
							39	9									
04	1233	N	1233	-0-	-0-	-0-	74	1	1151	3	N	7	17	1			40
							8	9									
05	1209	N	1140	-0-	-69	-0-	69	1	1060	3	N	10	11	1			39
							11	9									
06	1230	N	1040	-0-	-190	-0-	67	1	966	3	N	6					45
							7	9									

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	-0-	75	1	655	3	N	-0-					1
02	700	N	646	-0-	-54	-0-	39	1	607	3	N	-0-					1
03	746	N	746	-0-	-0-	-0-	47	1	699	3	N	-0-					1
04	720	N	716	-0-	-4	-0-	43	1	673	3	N	-0-					1
05	713	N	656	-0-	-57	-0-	40	1	616	3	N	-0-					1
*06	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	15	1	181	2	N	-0-					1
02	168	N	167	-0-	-1	-0-	13	1	154	2	N	-0-					1
03	196	N	196	-0-	-0-	-0-	17	1	179	2	N	-0-					1
04	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					1
*05	200	N	200	-0-	-0-	-0-	16	1	184	2	N	-0-	1	1			-0-
*06	192	N	192	-0-	-0-	-0-	17	1	174	2	N	1					1
							1	9									

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
04	4	N	-0-	-0-	-4	-0-					Y	-0-					2
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					2
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					4
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					4
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					4
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					4
05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					4
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	12	1	152	2	Y	-0-	1	1			-0-
02	168	N	150	-0-	-18	-0-	9	1	141	2	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					6
02	308	N	298	-0-	-10	-0-	24	1	274	2	N	-0-					6
03	325	N	325	-0-	-0-	-0-	29	1	296	2	N	-0-					6
04	307	N	307	-0-	-0-	-0-	25	1	282	2	N	-0-					6
05	341	N	321	-0-	-20	-0-	26	1	294	2	N	1	5	1			2
							1	9									
*06	314	N	314	-0-	-0-	-0-	28	1	286	2	N	-0-					2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-	1	1			1
02	112	N	102	-0-	-10	-0-	10	1	92	3	N	-0-					1
03	112	N	112	-0-	-0-	-0-	11	1	100	3	N	1	1	1			1
							1	9									
04	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					1
05	124	N	111	-0-	-13	-0-	12	1	99	3	N	-0-					1
06	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	35	1	419	2	N	-0-					2
02	420	N	418	-0-	-2	-0-	34	1	384	2	N	-0-					2
03	465	N	464	-0-	-1	-0-	41	1	422	2	N	1					3
							1	9									
04	450	N	444	-0-	-6	-0-	36	1	408	2	N	-0-					3
05	465	N	460	-0-	-5	-0-	37	1	423	2	N	-0-	2	1			1
06	450	N	441	-0-	-9	-0-	39	1	402	2	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					4
02	392	N	389	-0-	-3	-0-	389	3			Y	-0-					4
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					4
04	390	N	331	-0-	-59	-0-	331	3			Y	-0-					4
05	434	N	253	-0-	-181	-0-	253	3			Y	-0-					4
*06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					1
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					1
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-	1	1			-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
05	12	N	5	-0-	-7	-0-	1	1	4	3	N	-0-					-0-
06	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					-0-
02	532	N	16	-0-	-516	-0-	1	1	15	3	Y	-0-					-0-
03	614	N	614	-0-	-0-	-0-	42	1	565	3	Y	6					6
							7	9									
04	621	N	621	-0-	-0-	-0-	61	1	560	3	Y	-0-					6
*05	666	N	666	-0-	-0-	-0-	77	1	589	3	Y	-0-					6
06	600	N	593	-0-	-7	-0-	62	1	531	3	Y	-0-	6	1			-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1134	N	1134	-0-	-0-	-0-	116	1	1017	3	N	1	2	1			1
							1	9									
02	1042	N	1042	-0-	-0-	-0-	87	1	954	3	N	1					2
							1	9									
03	1178	N	1078	-0-	-100	-0-	82	1	995	3	N	1					3
							1	9									
04	1110	N	1070	-0-	-40	-0-	71	1	997	3	N	2	4	1			1
							2	9									
05	1147	N	1135	-0-	-12	-0-	82	1	1052	3	N	1					2
							1	9									
*06	1070	N	1070	-0-	-0-	-0-	104	1	966	3	N	-0-					2

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	21	1	401	3	N	-0-					-0-
03	465	N	462	-0-	-3	-0-	21	1	441	3	N	-0-					-0-
04	450	N	447	-0-	-3	-0-	25	1	422	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	31	1	420	3	N	-0-					-0-
06	450	N	396	-0-	-54	-0-	22	1	374	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	13	1	221	3	Y	1					1
							1	9									
02	420	N	394	-0-	-26	-0-	25	1	369	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					1
04	356	N	356	-0-	-0-	-0-	29	1	327	3	Y	-0-					1
05	434	N	327	-0-	-107	-0-	29	1	298	3	Y	-0-	1	1			-0-
06	360	N	293	-0-	-67	-0-	26	1	267	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					3
02	252	N	152	-0-	-100	-0-	10	1	142	3	N	-0-					3
03	279	N	200	-0-	-79	-0-	14	1	186	3	N	-0-	3	1			-0-
04	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	15	1	218	3	N	1	1	1			-0-
							1	9									
*06	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	113	1	171	3	Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	69	1	158	3	Y	-0-					-0-
03	279	N	204	-0-	-75	-0-	40	1	164	3	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	101	1	150	3	Y	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	73	1	308	3	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	49	1	149	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	24	1	337	3	Y	-0-	1	1			1
02	336	N	325	-0-	-11	-0-	20	1	305	3	Y	-0-					1
03	372	N	367	-0-	-5	-0-	22	1	344	3	Y	1	1	1			1
							1	9									
04	360	N	326	-0-	-34	-0-	20	1	306	3	Y	-0-					1
05	372	N	222	-0-	-150	-0-	14	1	208	3	Y	-0-					1
06	360	N	202	-0-	-158	-0-	13	1	189	3	Y	-0-					1

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

01	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

01	1048	N	1048	-0-	-0-	-0-	49	1	999	3	N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	55	1	1056	3	N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	57	1	1191	3	N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	65	1	1126	3	N	-0-					-0-
*05	1227	N	1227	-0-	-0-	-0-	83	1	1144	3	N	-0-					-0-
*06	1179	N	1179	-0-	-0-	-0-	66	1	1113	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

01	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
02	252	N	238	-0-	-14	-0-	12	1	226	3	N	-0-					-0-
03	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	19	1	257	3	N	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

01	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	20	1	345	3	N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-
02	476	N	447	-0-	-29	-0-	22	1	425	3	N	-0-					-0-
03	496	N	492	-0-	-4	-0-	23	1	469	3	N	-0-					-0-
04	480	N	472	-0-	-8	-0-	26	1	446	3	N	-0-					-0-
05	496	N	451	-0-	-45	-0-	31	1	420	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	26	1	441	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-					-0-
03	403	N	391	-0-	-12	-0-	18	1	373	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	27	1	374	3	N	-0-					-0-
06	390	N	389	-0-	-1	-0-	22	1	367	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	12	1	225	3	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	14	1	238	3	N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	18	1	241	3	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	14	1	242	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	11	1	221	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-					-0-
06	270	N	262	-0-	-8	-0-	15	1	247	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	32	1	283	3	N	1	2	1			1
							1	9									
02	293	N	293	-0-	-0-	-0-	24	1	268	3	N	1					2
							1	9									
03	293	N	293	-0-	-0-	-0-	22	1	271	3	N	-0-					2
04	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-	2	1			-0-
*05	337	N	337	-0-	-0-	-0-	24	1	313	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	24	1	225	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

01	285	N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-					-0-
02	336	N	275	-0-	-61	-0-	12	1	263	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	16	1	304	3	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	22	1	305	3	Y	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	25	1	291	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

01	573	N	573	-0-	-0-	-0-	35	1	476	3	Y	56	39	1			28
							62	9									
02	754	N	754	-0-	-0-	-0-	40	1	681	3	Y	30	17	1			41
							33	9									
03	687	N	687	-0-	-0-	-0-	33	1	631	3	Y	21	27	1			35
							23	9									
04	688	N	688	-0-	-0-	-0-	30	1	586	3	Y	65	67	1			33
							72	9									
*05	575	N	575	-0-	-0-	-0-	29	1	517	3	Y	26	28	1			31
							29	9									
*06	711	N	711	-0-	-0-	-0-	32	1	583	3	Y	87	21	1			97
							96	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

01	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	7	1	133	3	Y	2					2
							2	9									
03	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-	2	1			-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0-	-0-	61	1	859	3	Y	1	2	1			1
							1	9									
02	448	N	447	-0-	-1	-0-	27	1	420	3	Y	-0-					1
03	496	N	487	-0-	-9	-0-	29	1	458	3	Y	-0-	1	1			-0-
04	510	N	462	-0-	-48	-0-	28	1	433	3	Y	1					1
							1	9									
05	496	N	478	-0-	-18	-0-	30	1	448	3	Y	-0-					1
06	480	N	463	-0-	-17	-0-	30	1	433	3	Y	-0-					1

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	39	1	585	3	Y	-0-					-0-
02	616	N	578	-0-	-38	-0-	25	1	553	3	Y	-0-					-0-
03	682	N	667	-0-	-15	-0-	33	1	634	3	Y	-0-					-0-
04	600	N	505	-0-	-95	-0-	31	1	474	3	Y	-0-					-0-
05	651	N	615	-0-	-36	-0-	41	1	574	3	Y	-0-					-0-
06	660	N	603	-0-	-57	-0-	47	1	556	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1018	N	1018	-0-	-0-	-0-	66	1	940	3	Y	11	17	1			14
							12	9									
02	910	N	910	-0-	-0-	-0-	55	1	848	3	Y	6	1	8			19
							7	9									
03	1023	N	951	-0-	-72	-0-	56	1	892	3	Y	3	14	1	1	8	7
							3	9									
04	999	N	999	-0-	-0-	-0-	61	1	934	3	Y	4					11
							4	9									
05	1023	N	1020	-0-	-3	-0-	64	1	955	3	Y	1					12
							1	9									
*06	982	N	982	-0-	-0-	-0-	63	1	916	3	Y	3					15
							3	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0-	-0-	36	1	427	3	Y	-0-					2
02	476	N	433	-0-	-43	-0-	21	1	412	3	Y	-0-					2
03	651	N	438	-0-	-213	-0-	22	1	416	3	Y	-0-	2	1			-0-
04	450	N	403	-0-	-47	-0-	20	1	383	3	Y	-0-					-0-
05	465	N	400	-0-	-65	-0-	19	1	380	3	Y	1	1	1			-0-
							1	9									
06	420	N	379	-0-	-41	-0-	19	1	360	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					1
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					1
03	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					1
04	210	N	182	-0-	-28	-0-	12	1	170	3	N	-0-					1
*05	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					1
*06	196	N	196	-0-	-0-	-0-	21	1	175	3	N	-0-					1

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

01	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	5	1	123	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	7	1	136	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	10	1	133	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

01	256	N	256	-0-	-0-	-0-	19	1	237	2	Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

01	525	N	525	-0-	-0-	-0-	39	1	486	2	Y	-0-					-0-
02	476	N	472	-0-	-4	-0-	28	1	444	2	Y	-0-					-0-
03	527	N	519	-0-	-8	-0-	35	1	484	2	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	28	1	472	2	Y	-0-					-0-
05	527	N	520	-0-	-7	-0-	33	1	487	2	Y	-0-					-0-
06	510	N	498	-0-	-12	-0-	32	1	466	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	50					N	1					1
02	50	X	-0-	-0-	-50	-0-					N	1					2
03	10	N	-0-	-0-	-10	-0-					N	-0-	1	1			1
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
*05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
*06	16	N	16	-0-	-0-	-0-	2	1	13	3	N	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

01	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	20	1	247	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
*06	264	N	264	-0-	-0-	-0-	26	1	238	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

01	280	N	280	-0-	-0-	-0-	14	1	266	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	14	1	240	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	15	1	232	2	N	-0-					-0-
							35	3									
04	272	N	272	-0-	-0-	-0-	16	1	231	2	N	-0-					-0-
							25	3									
*05	282	N	282	-0-	-0-	-0-	18	1	206	2	N	-0-					-0-
							58	3									
*06	279	N	279	-0-	-0-	-0-	20	1	242	2	N	-0-					-0-
							17	3									

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

01	565	N	565	-0-	-0-	-0-	29	1	536	2	N	-0-					-0-
02	532	N	510	-0-	-22	-0-	28	1	481	2	N	1					1
							1	9									
03	588	N	588	-0-	-0-	-0-	31	1	484	2	N	-0-					1
							73	3									
04	556	N	556	-0-	-0-	-0-	32	1	472	2	N	-0-					1
							52	3									
*05	576	N	576	-0-	-0-	-0-	36	1	421	2	N	-0-					1
							119	3									
06	570	N	361	-0-	-209	-0-	25	1	314	2	N	-0-					1
							22	3									

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
02	336	N	328	-0-	-8	-0-	16	1	312	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	20	1	337	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	25	1	340	3	N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	20	1	341	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	55	1	686	2	Y	-0-					-0-
02	700	N	674	-0-	-26	-0-	40	1	634	2	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	50	1	698	2	Y	1					1
							1	9									
04	720	N	714	-0-	-6	-0-	40	1	674	2	Y	-0-	1	1			-0-
05	744	N	737	-0-	-7	-0-	47	1	689	2	Y	1					1
							1	9									
06	720	N	701	-0-	-19	-0-	45	1	656	2	Y	-0-	1	1			-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	5	1	109	3	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	31	1	431	3	N	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	230	-0-	-173	-0-	230	3			N	-0-					-0-
04	420	N	38	-0-	-382	-0-	38	3			N	-0-					-0-
05	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
06	210	N	40	-0-	-170	-0-	40	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	3			N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	-0-	33	1	490	3	Y	-0-					-0-
02	504	N	483	-0-	-21	-0-	21	1	462	3	Y	-0-					-0-
03	558	N	536	-0-	-22	-0-	26	1	510	3	Y	-0-					-0-
04	536	N	536	-0-	-0-	-0-	33	1	503	3	Y	-0-					-0-
*05	552	N	552	-0-	-0-	-0-	37	1	515	3	Y	-0-					-0-
*06	535	N	535	-0-	-0-	-0-	42	1	493	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-	1	1			-0-
02	364	N	31	-0-	-333	-0-	3	1	28	3	N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	73	1	889	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	35	1	488	3	N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	32	1	414	3	N	2					2
							2	9									
*06	524	N	524	-0-	-0-	-0-	51	1	472	3	N	1					3
							1	9									

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	13	1	145	3	N	1					1
							1	9									
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					1
04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-	1	1			-0-
05	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	17	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	252	N	125	-0-	-127	-0-	125	3			N	-0-					-0-
03	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
03	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
04	570	N	476	-0-	-94	-0-	476	3			N	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

01	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

01	239	N	239	-0-	-0-	-0-	24	1	214	3	N	1	3	1			1
							1	9									
02	252	N	222	-0-	-30	-0-	18	1	203	3	N	1					2
							1	9									
03	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					2
04	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	2	1			-0-
*05	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	23	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	7	1	74	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	3			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
05	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	682	N	477	-0-	-205	-0-	477	3			N	-0-					-0-
06	660	N	222	-0-	-438	-0-	222	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	34	1	243	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	67	1	223	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	88	1	180	3	N	-0-					-0-
04	270	N	219	-0-	-51	-0-	46	1	173	3	N	-0-					-0-
05	310	N	131	-0-	-179	-0-	20	1	111	3	N	-0-					-0-
06	270	N	31	-0-	-239	-0-	5	1	26	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	196	N	54	-0-	-142	-0-	54	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	168	N	128	-0-	-40	-0-	128	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					2
02	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					2
03	124	N	82	-0-	-42	-0-	6	1	76	3	N	-0-	2	1			-0-
04	120	N	71	-0-	-49	-0-	5	1	66	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0-	-0-	56	1	585	3	Y	2	1	1			1
							2	9									
02	672	N	637	-0-	-35	-0-	55	1	580	3	Y	2	1	8			2
							2	9									
03	716	N	716	-0-	-0-	-0-	61	1	653	3	Y	2	2	1			2
							2	9									
04	684	N	684	-0-	-0-	-0-	57	1	626	3	Y	1	2	1			1
							1	9									
05	713	N	695	-0-	-18	-0-	70	1	625	3	Y	-0-					1
06	690	N	675	-0-	-15	-0-	70	1	603	3	Y	2	1	8			2
							2	9									

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

01	415	N	415	-0-	-0-	-0-	32	1	383	2	N	-0-					1
02	369	N	369	-0-	-0-	-0-	30	1	339	2	N	-0-					1
03	414	N	414	-0-	-0-	-0-	37	1	377	2	N	-0-					1
04	398	N	398	-0-	-0-	-0-	32	1	366	2	N	-0-					1
*05	411	N	411	-0-	-0-	-0-	33	1	378	2	N	-0-	1	1			-0-
*06	394	N	394	-0-	-0-	-0-	35	1	359	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

01	432	N	432	-0-	-0-	-0-	34	1	398	2	N	-0-					1
02	392	N	384	-0-	-8	-0-	31	1	353	2	N	-0-					1
03	434	N	429	-0-	-5	-0-	38	1	391	2	N	-0-					1
04	420	N	408	-0-	-12	-0-	33	1	374	2	N	1					2
							1	9									
05	434	N	417	-0-	-17	-0-	34	1	383	2	N	-0-	1	1			1
06	420	N	391	-0-	-29	-0-	35	1	356	2	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

01	383	N	383	-0-	-0-	-0-	30	1	353	2	N	-0-					1
02	364	N	338	-0-	-26	-0-	27	1	311	2	N	-0-					1
03	383	N	383	-0-	-0-	-0-	34	1	349	2	N	-0-					1
04	371	N	371	-0-	-0-	-0-	30	1	341	2	N	-0-					1
*05	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-	1	1			-0-
*06	368	N	368	-0-	-0-	-0-	33	1	335	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

01	474	N	474	-0-	-0-	-0-	42	1	432	3	Y	-0-	1	1			-0-
02	433	N	433	-0-	-0-	-0-	37	1	396	3	Y	-0-					-0-
03	496	N	495	-0-	-1	-0-	43	1	452	3	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	39	1	433	3	Y	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	50	1	446	3	Y	-0-					-0-
06	480	N	478	-0-	-2	-0-	50	1	428	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

01	465	N	465	-0-	-0-	-0-	41	1	423	3	Y	1					1
							1	9									
02	448	N	417	-0-	-31	-0-	36	1	381	3	Y	-0-					1
03	492	N	492	-0-	-0-	-0-	42	1	449	3	Y	1	1	1			1
							1	9									
04	466	N	466	-0-	-0-	-0-	39	1	426	3	Y	1	2	1			-0-
							1	9									
*05	478	N	478	-0-	-0-	-0-	48	1	429	3	Y	1					1
							1	9									
06	480	N	458	-0-	-22	-0-	48	1	410	3	Y	-0-					1

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
02	112	N	6	-0-	-106	-0-	1	1	5	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	14	3	Y	2					2
							2	9									
03	31	N	12	-0-	-19	-0-	1	1	10	3	Y	1	2	1			1
							1	9									
04	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	20	1	205	3	Y	-0-	3	1			1
02	252	N	183	-0-	-69	-0-	16	1	166	3	Y	1	1	8			1
							1	9									
03	248	N	195	-0-	-53	-0-	17	1	178	3	Y	-0-	1	1			-0-
04	210	N	172	-0-	-38	-0-	14	1	158	3	Y	-0-					-0-
05	217	N	168	-0-	-49	-0-	17	1	150	3	Y	1	1	8			-0-
							1	9									
06	180	N	159	-0-	-21	-0-	17	1	142	3	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	12	1	104	3	N	1					1
							1	9									
02	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					1
03	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					1
04	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					1
*05	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-					1
*06	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					1

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					6
02	147	N	147	-0-	-0-	-0-	12	1	135	2	N	-0-					6
03	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					6
04	153	N	153	-0-	-0-	-0-	12	1	141	2	N	-0-					6
05	155	N	151	-0-	-4	-0-	12	1	138	2	N	1	5	1			2
							1	9									
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	22	1	406	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	23	1	355	2	N	-0-					-0-
							53	3									
04	426	N	426	-0-	-0-	-0-	24	1	362	2	N	-0-					-0-
							40	3									
*05	440	N	440	-0-	-0-	-0-	28	1	321	2	N	-0-					-0-
							91	3									
*06	432	N	432	-0-	-0-	-0-	30	1	376	2	N	-0-					-0-
							26	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	50	1	539	3	N	-0-					-0-
02	420	N	407	-0-	-13	-0-	36	1	370	3	N	1					1
							1	9									
03	467	N	467	-0-	-0-	-0-	41	1	425	3	N	1					2
							1	9									
04	491	N	491	-0-	-0-	-0-	45	1	446	3	N	-0-					2
*05	482	N	482	-0-	-0-	-0-	43	1	438	3	N	1					3
							1	9									
06	450	N	414	-0-	-36	-0-	5	1	408	3	N	1					4
							1	9									

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

01	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					6
02	140	N	131	-0-	-9	-0-	11	1	120	2	N	-0-					6
03	155	N	148	-0-	-7	-0-	13	1	135	2	N	-0-					6
04	150	N	142	-0-	-8	-0-	11	1	131	2	N	-0-					6
05	155	N	154	-0-	-1	-0-	12	1	141	2	N	1	5	1			2
							1	9									
06	150	N	146	-0-	-4	-0-	13	1	133	2	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

01	1026	N	1026	-0-	-0-	-0-	106	1	920	3	N	-0-	1	1			2
02	1034	N	1034	-0-	-0-	-0-	63	1	970	3	N	1					3
							1	9									
03	1042	N	1042	-0-	-0-	-0-	66	1	976	3	N	-0-	1	1			2
04	791	N	791	-0-	-0-	-0-	48	1	743	3	N	-0-					2
05	775	N	581	-0-	-194	-0-	35	1	546	3	N	-0-					2
06	750	N	508	-0-	-242	-0-	33	1	475	3	N	-0-					2

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	504	N	477	-0-	-27	-0-	477	3			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
06	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	37	1	325	3	N	-0-					-0-
02	336	N	330	-0-	-6	-0-	20	1	310	3	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
04	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	24	1	344	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	781	N	781	-0-	-0-	-0-	218	1	560	3	N	3					3
							3	9									
02	906	N	906	-0-	-0-	-0-	186	1	720	3	N	-0-					3
03	1267	N	1267	-0-	-0-	-0-	258	1	1009	3	N	-0-	2	1			1
04	1006	N	1006	-0-	-0-	-0-	234	1	771	3	N	1	1	1			1
							1	9									
05	992	N	840	-0-	-152	-0-	230	1	610	3	N	-0-					1
06	1200	N	644	-0-	-556	-0-	214	1	430	3	N	-0-					1

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	57	1	498	3	N	-0-					1
02	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-					1
03	620	N	604	-0-	-16	-0-	38	1	566	3	N	-0-					1
04	549	N	549	-0-	-0-	-0-	33	1	516	3	N	-0-					1
05	682	N	537	-0-	-145	-0-	33	1	504	3	N	-0-					1
06	570	N	516	-0-	-54	-0-	33	1	483	3	N	-0-					1

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	32	1	285	3	N	2	1	1			1
							2	9									
02	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					1
03	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					2
							1	9									
04	359	N	359	-0-	-0-	-0-	24	1	334	3	N	1	2	1			1
							1	9									
*05	317	N	317	-0-	-0-	-0-	23	1	294	3	N	-0-					1
*06	475	N	475	-0-	-0-	-0-	46	1	427	3	N	2					3
							2	9									

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	2	1	15	3	N	2	1	1			2
							2	9									
02	9	N	-0-	-0-	-9	-0-					N	-0-					2
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
04	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
02	56	N	37	-0-	-19	-0-	3	1	34	3	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	35	3	N	1					1
							1	9									
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
*05	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					1
*06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	61	1	259	3	N	10	7	1			3
							11	9									
04	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					3
05	6	N	-0-	-0-	-6	-0-					N	-0-	2	1			1
06	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	37	1	173	3	N	1					1
							1	9									
02	280	N	203	-0-	-77	-0-	44	1	159	3	N	-0-					1
03	310	N	211	-0-	-99	-0-	44	1	167	3	N	-0-					1
04	210	N	195	-0-	-15	-0-	46	1	149	3	N	-0-					1
05	217	N	174	-0-	-43	-0-	25	1	149	3	N	-0-					1
06	210	N	167	-0-	-43	-0-	27	1	140	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
02	28	N	4	-0-	-24	-0-	1	1	3	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	3	1	13	3	N	-0-					-0-
04	11	N	5	-0-	-6	-0-	1	1	4	3	N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	15	1	73	3	N	-0-					1
02	112	N	90	-0-	-22	-0-	20	1	70	3	N	-0-					1
03	96	N	96	-0-	-0-	-0-	20	1	76	3	N	-0-					1
04	94	N	94	-0-	-0-	-0-	22	1	72	3	N	-0-	1	1			-0-
05	93	N	74	-0-	-19	-0-	11	1	63	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	13	1	65	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	96	1	452	3	N	3					7
							3	9									
02	555	N	555	-0-	-0-	-0-	121	1	434	3	N	-0-					7
03	632	N	632	-0-	-0-	-0-	132	1	499	3	N	1					8
							1	9									
04	600	N	600	-0-	-0-	-0-	142	1	457	3	N	1	5	1			4
							1	9									
05	620	N	554	-0-	-66	-0-	80	1	474	3	N	-0-					4
06	600	N	537	-0-	-63	-0-	86	1	451	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-			-0-
02	23	N	23	-0-	-0-	-0-	5	1	18	3	N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-			-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-			-0-
*05	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-			-0-
*06	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-			-0-
03	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-			-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-			-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
03	341	N	290	-0-	-51	-0-	290	3			N	-0-			-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-			-0-
*06	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	752	N	752	-0-	-0-	-0-	752	3			N	-0-			-0-
02	560	N	517	-0-	-43	-0-	517	3			N	-0-			-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-			-0-
04	720	N	506	-0-	-214	-0-	506	3			N	-0-			-0-
05	558	N	514	-0-	-44	-0-	514	3			N	-0-			-0-
06	720	N	313	-0-	-407	-0-	313	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	364	N	214	-0-	-150	-0-	214	3			N	-0-					-0-
03	372	N	124	-0-	-248	-0-	124	3			N	-0-					-0-
04	330	N	130	-0-	-200	-0-	130	3			N	-0-					-0-
05	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	22	-0-	22	22	1	1	21	2		Y	-0-					-0-
03	T. A.	227	-0-	227	249	15	1	211	2		Y	1					1
						1	9										
04	T. A.	899	-0-	899	1148	50	1	845	2		Y	4	2	1			3
						4	9										
*05	2064	X	916	-0-	-1148	-0-	58	1	846	2		Y	11					14
							12	9									
*06	834	N	834	-0-	-0-	-0-	54	1	778	2		Y	2	11	1			5
							2	9									

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

01	378	N	378	-0-	-0-	-0-	28	1	350	2		Y	-0-					-0-
02	420	N	367	-0-	-53	-0-	22	1	345	2		Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	28	1	387	2		Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	24	1	410	2		Y	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	29	1	421	2		Y	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	28	1	407	2		Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

01	274	N	274	-0-	-0-	-0-	36	1	238	3		Y	-0-					-0-
02	364	N	294	-0-	-70	-0-	45	1	249	3		Y	-0-					-0-
03	372	N	350	-0-	-22	-0-	55	1	295	3		Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	46	1	245	3		Y	-0-					-0-
05	341	N	226	-0-	-115	-0-	31	1	195	3		Y	-0-					-0-
06	330	N	288	-0-	-42	-0-	37	1	251	3		Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

01	269	N	269	-0-	-0-	-0-	27	1	242	3		N	-0-					1
02	298	N	298	-0-	-0-	-0-	28	1	270	3		N	-0-					1
03	343	N	343	-0-	-0-	-0-	33	1	309	3		N	1					2
							1	9										
04	362	N	362	-0-	-0-	-0-	37	1	325	3		N	-0-					2
05	341	N	259	-0-	-82	-0-	27	1	232	3		N	-0-					2
06	330	N	228	-0-	-102	-0-	24	1	204	3		N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	64	1	75	3	N	15	11	1			4
							17	9									
*06	53	N	53	-0-	-0-	-0-	52	1	1	3	N	-0-					4

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	8	1	38	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	522	N	522	-0-	-0-	-0-	32	1	490	3	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	12	1	305	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-					-0-
04	510	N	338	-0-	-172	-0-	21	1	317	3	Y	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	29	1	323	3	Y	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	29	1	304	3	Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	24	1	369	3	Y	-0-					5
02	392	N	373	-0-	-19	-0-	14	1	359	3	Y	-0-					5
03	434	N	411	-0-	-23	-0-	19	1	392	3	Y	-0-	5	1			-0-
04	402	N	402	-0-	-0-	-0-	25	1	377	3	Y	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
*06	392	N	392	-0-	-0-	-0-	35	1	357	3	Y	-0-					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	30	1	87	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	82	1	138	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	29	1	61	3	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	78	1	66	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
06	150	N	69	-0-	-81	-0-	6	1	63	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

01	362	N	362	-0-	-0-	-0-	26	1	335	3	Y	1					1
							1	9									
02	364	N	326	-0-	-38	-0-	22	1	304	3	Y	-0-					1
03	372	N	346	-0-	-26	-0-	15	1	330	3	Y	1					2
							1	9									
04	360	N	338	-0-	-22	-0-	23	1	314	3	Y	1	2	1			1
							1	9									
05	372	N	334	-0-	-38	-0-	26	1	307	3	Y	1					2
							1	9									
06	330	N	309	-0-	-21	-0-	35	1	274	3	Y	-0-					2

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

01	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					-0-
02	259	N	259	-0-	-0-	-0-	17	1	242	3	Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	11	1	245	3	Y	1					1
							1	9									
04	270	N	229	-0-	-41	-0-	16	1	213	3	Y	-0-	1	1			-0-
05	310	N	184	-0-	-126	-0-	14	1	169	3	Y	1					1
							1	9									
06	240	N	39	-0-	-201	-0-	4	1	35	3	Y	-0-					1

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

01	439	N	439	-0-	-0-	-0-	32	1	407	3	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	26	1	366	3	Y	-0-					-0-
03	403	N	399	-0-	-4	-0-	17	1	382	3	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	27	1	369	3	Y	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	46	1	363	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	1	1	13	3	Y	3					5
							3	9									
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					5
03	62	N	-0-	-0-	-62	-0-					Y	-0-	5	1			-0-
04	30	N	28	-0-	-2	-0-	1	1	17	3	Y	9	9	1			-0-
							10	9									
*05	31	N	31	-0-	-0-	-0-	2	1	26	3	Y	3					3
							3	9									
*06	52	N	52	-0-	-0-	-0-	4	1	37	3	Y	10	3	1			10
							11	9									

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	840	N	840	-0-	-0-	-0-	111	1	729	3	Y	-0-					-0-
02	728	N	91	-0-	-637	-0-	14	1	77	3	Y	-0-					-0-
03	930	N	11	-0-	-919	-0-	2	1	9	3	Y	-0-					-0-
04	810	N	14	-0-	-796	-0-	2	1	12	3	Y	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	45	1	286	3	Y	-0-					-0-
*06	871	N	871	-0-	-0-	-0-	111	1	760	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
02	392	N	18	-0-	-374	-0-	3	1	15	3	Y	-0-					-0-
03	62	N	14	-0-	-48	-0-	2	1	12	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	48	1	259	3	Y	-0-					-0-
*05	400	N	400	-0-	-0-	-0-	55	1	345	3	Y	-0-					-0-
*06	417	N	417	-0-	-0-	-0-	53	1	364	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	8	1	130	2	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	10	1	143	2	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	8	1	138	2	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	2	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	9	1	136	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	15	1	205	2	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	20	1	243	2	Y	-0-					-0-
02	252	N	233	-0-	-19	-0-	14	1	219	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	17	1	240	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
05	12	N	3	-0-	-9	-0-	3	3			Y	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	3			N	-0-					-0-
03	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
05	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

01	942	N	942	-0-	-0-	-0-	97	1	842	3	N	3	4	1			5
							3	9									
02	896	N	861	-0-	-35	-0-	52	1	806	3	N	3	1	8			7
							3	9									
03	961	N	955	-0-	-6	-0-	60	1	894	3	N	1	2	1			6
							1	9									
04	917	N	917	-0-	-0-	-0-	55	1	862	3	N	-0-	1	1			5
05	961	N	954	-0-	-7	-0-	58	1	895	3	N	1	1	1			5
							1	9									
06	930	N	922	-0-	-8	-0-	60	1	862	3	N	-0-					5

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	2	1			1
02	135	N	135	-0-	-0-	-0-	9	1	95	3	N	28	6	8			23
							31	9									
03	161	N	161	-0-	-0-	-0-	11	1	137	3	N	12					35
							13	9									
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	32	1			3
05	155	N	54	-0-	-101	-0-	4	1	50	3	N	-0-					3
06	150	N	48	-0-	-102	-0-	5	1	43	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	11	1	95	3	N	1	4	1			1
							1	9									
02	104	N	104	-0-	-0-	-0-	8	1	89	3	N	6	1	8			6
							7	9									
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					6
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	6	1			-0-
05	93	N	64	-0-	-29	-0-	5	1	59	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-	3	1			-0-
02	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	15	1	217	3	N	11	1	1			10
							12	9									
*05	126	N	126	-0-	-0-	-0-	9	1	114	3	N	3					13
							3	9									
*06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					13

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	12	1	143	2	N	-0-					6
02	140	N	136	-0-	-4	-0-	11	1	125	2	N	-0-					6
03	158	N	158	-0-	-0-	-0-	14	1	144	2	N	-0-					6
04	150	N	150	-0-	-0-	-0-	12	1	138	2	N	-0-					6
*05	156	N	156	-0-	-0-	-0-	13	1	143	2	N	-0-	4	1			2
06	150	N	146	-0-	-4	-0-	13	1	133	2	N	-0-	1	1			1

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

01	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
02	56	N	31	-0-	-25	-0-	5	1	26	3	N	-0-					-0-
03	62	N	35	-0-	-27	-0-	7	1	28	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

01	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					3
02	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					3
03	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					3
04	60	N	15	-0-	-45	-0-	1	1	14	2	N	-0-					3
05	62	N	23	-0-	-39	-0-	2	1	21	2	N	-0-	2	1			1
*06	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

01	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	1	1			-0-
02	84	N	67	-0-	-17	-0-	6	1	60	3	Y	1	1	8			-0-
							1	9									
03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	47	1	489	3	Y	1					1
							1	9									
02	504	N	483	-0-	-21	-0-	42	1	441	3	Y	-0-					1
03	559	N	559	-0-	-0-	-0-	48	1	510	3	Y	1	1	1			1
							1	9									
04	537	N	537	-0-	-0-	-0-	45	1	491	3	Y	1	2	1			-0-
							1	9									
*05	558	N	558	-0-	-0-	-0-	56	1	501	3	Y	1					1
							1	9									
06	540	N	532	-0-	-8	-0-	56	1	476	3	Y	-0-					1

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

01	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

01	634	N	634	-0-	-0-	-0-	44	1	589	3	N	1					8
							1	9									
02	538	N	538	-0-	-0-	-0-	37	1	501	3	N	-0-					8
03	589	N	580	-0-	-9	-0-	41	1	539	3	N	-0-	7	1			1
04	600	N	571	-0-	-29	-0-	42	1	529	3	N	-0-					1
*05	596	N	596	-0-	-0-	-0-	38	1	557	3	N	1	2	1			-0-
							1	9									
*06	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	34	1	305	3	N	1					2
							1	9									
02	364	N	314	-0-	-50	-0-	30	1	284	3	N	-0-					2
03	372	N	345	-0-	-27	-0-	33	1	311	3	N	1					3
							1	9									
04	331	N	331	-0-	-0-	-0-	34	1	297	3	N	-0-					3
05	341	N	330	-0-	-11	-0-	34	1	296	3	N	-0-					3
06	330	N	322	-0-	-8	-0-	33	1	289	3	N	-0-					3

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	8	1	37	3	N	-0-					-0-
02	56	N	8	-0-	-48	-0-	2	1	6	3	N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	30	N	8	-0-	-22	-0-	2	1	6	3	N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	21	1	101	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	30	1	108	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	33	1	124	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	35	1	112	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	20	1	118	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	21	1	112	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	32	1	152	3	N	2					5
							2	9									
02	173	N	173	-0-	-0-	-0-	38	1	135	3	N	-0-					5
03	188	N	188	-0-	-0-	-0-	39	1	149	3	N	-0-					5
04	180	N	172	-0-	-8	-0-	41	1	131	3	N	-0-	3	1			2
05	186	N	151	-0-	-35	-0-	22	1	129	3	N	-0-					2
06	180	N	134	-0-	-46	-0-	22	1	112	3	N	-0-					2

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
02	112	N	96	-0-	-16	-0-	4	1	92	3	Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

01	894	N	894	-0-	-0-	-0-	78	1 2	814	3	Y	2	1	1			1
02	840	N	826	-0-	-14	-0-	71	1 2	753	3	Y	2	1	8			2
03	936	N	936	-0-	-0-	-0-	80	1 2	854	3	Y	2	2	1			2
04	894	N	894	-0-	-0-	-0-	74	1 3	817	3	Y	3	3	1	1	8	1
05	930	N	911	-0-	-19	-0-	92	1	819	3	Y	-0-					1
06	900	N	885	-0-	-15	-0-	92	1 1	792	3	Y	1					2

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
02	112	N	64	-0-	-48	-0-	64	3			Y	-0-					-0-
03	124	N	33	-0-	-91	-0-	33	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
02	448	N	408	-0-	-40	-0-	408	3			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
04	690	N	415	-0-	-275	-0-	415	3			Y	-0-					-0-
05	465	N	363	-0-	-102	-0-	363	3			Y	-0-					-0-
06	480	N	397	-0-	-83	-0-	397	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

01	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	330	N	264	-0-	-66	-0-	264	3			Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
06	330	N	257	-0-	-73	-0-	257	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	42	1	236	3	N	-0-	2	1			-0-
02	284	N	284	-0-	-0-	-0-	49	1	234	3	N	1					1
							1	9									
03	316	N	316	-0-	-0-	-0-	60	1	256	3	N	-0-	1	1			-0-
04	306	N	306	-0-	-0-	-0-	59	1	246	3	N	1					1
							1	9									
05	310	N	291	-0-	-19	-0-	36	1	255	3	N	-0-	1	1			-0-
06	300	N	218	-0-	-82	-0-	26	1	192	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	36	1	200	3	N	-0-	1	1			1
02	502	N	502	-0-	-0-	-0-	87	1	414	3	N	1	1	1			1
							1	9									
03	454	N	454	-0-	-0-	-0-	83	1	350	3	N	19	14	1			6
							21	9									
04	383	N	383	-0-	-0-	-0-	72	1	302	3	N	8					14
							9	9									
05	434	N	329	-0-	-105	-0-	40	1	286	3	N	3	13	1			4
							3	9									
06	420	N	351	-0-	-69	-0-	41	1	309	3	N	1					5
							1	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	62	1	538	3	N	-0-					1
02	672	N	618	-0-	-54	-0-	38	1	580	3	N	-0-					1
03	713	N	679	-0-	-34	-0-	43	1	636	3	N	-0-					1
04	570	N	563	-0-	-7	-0-	34	1	529	3	N	-0-					1
*05	748	N	748	-0-	-0-	-0-	45	1	703	3	N	-0-					1
*06	706	N	706	-0-	-0-	-0-	46	1	660	3	N	-0-					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1050	N	1050	-0-	-0-	-0-	108	1	942	3	N	-0-					1
02	1008	N	955	-0-	-53	-0-	58	1	897	3	N	-0-					1
03	1085	N	1079	-0-	-6	-0-	68	1	1011	3	N	-0-					1
04	1042	N	1042	-0-	-0-	-0-	63	1	979	3	N	-0-					1
*05	1089	N	1089	-0-	-0-	-0-	66	1	1023	3	N	-0-					1
*06	1059	N	1059	-0-	-0-	-0-	68	1	991	3	N	-0-					1

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0-	-0-	86	1	751	3	N	-0-					1
02	784	N	765	-0-	-19	-0-	47	1	718	3	N	-0-					1
03	868	N	837	-0-	-31	-0-	53	1	784	3	N	-0-					1
04	810	N	755	-0-	-55	-0-	45	1	708	3	N	2	1	1			2
							2	9									
05	837	N	792	-0-	-45	-0-	48	1	743	3	N	1	1	1			2
							1	9									
*06	886	N	886	-0-	-0-	-0-	57	1	827	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	-0-	62	1	540	3	N	-0-					1
02	567	N	567	-0-	-0-	-0-	35	1	532	3	N	-0-					1
03	646	N	646	-0-	-0-	-0-	41	1	605	3	N	-0-					1
04	570	N	518	-0-	-52	-0-	31	1	487	3	N	-0-					1
*05	638	N	638	-0-	-0-	-0-	39	1	599	3	N	-0-					1
06	630	N	496	-0-	-134	-0-	32	1	464	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	27	1	277	3	Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	28	1	292	3	Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	34	1	305	3	Y	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	35	1	303	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	47	1	484	3	Y	-0-	1	1			-0-
02	477	N	477	-0-	-0-	-0-	41	1	435	3	Y	1					1
							1	9									
03	536	N	536	-0-	-0-	-0-	46	1	488	3	Y	2	1	1			2
							2	9									
04	515	N	515	-0-	-0-	-0-	43	1	472	3	Y	-0-	2	1			-0-
05	527	N	520	-0-	-7	-0-	52	1	467	3	Y	1					1
							1	9									
*06	513	N	513	-0-	-0-	-0-	54	1	459	3	Y	-0-					1

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1102	N	1102	-0-	-0-	-0-	97	1	1005	3	Y	-0-	1	1			-0-
02	980	N	967	-0-	-13	-0-	83	1	884	3	Y	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	99	1	1049	3	Y	-0-					-0-
04	1080	N	1072	-0-	-8	-0-	89	1	983	3	Y	-0-					-0-
*05	1094	N	1094	-0-	-0-	-0-	110	1	984	3	Y	-0-					-0-
06	1110	N	1073	-0-	-37	-0-	112	1	961	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	18	1	143	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	573	N	573	-0-	-0-	-0-	31	1	542	3	Y	-0-					1
02	672	N	579	-0-	-93	-0-	37	1	541	3	Y	1					2
							1	9									
03	682	N	278	-0-	-404	-0-	19	1	259	3	Y	-0-					2
04	540	N	394	-0-	-146	-0-	32	1	362	3	Y	-0-					2
*05	719	N	719	-0-	-0-	-0-	59	1	608	3	Y	47	47	8			2
							52	9									
*06	612	N	612	-0-	-0-	-0-	55	1	557	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

01	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					1
02	481	N	481	-0-	-0-	-0-	31	1	450	3	Y	-0-					1
03	558	N	518	-0-	-40	-0-	35	1	483	3	Y	-0-					1
04	510	N	474	-0-	-36	-0-	38	1	436	3	Y	-0-					1
05	527	N	443	-0-	-84	-0-	39	1	404	3	Y	-0-					1
06	510	N	357	-0-	-153	-0-	32	1	325	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

01	299	N	299	-0-	-0-	-0-	16	1	283	3	Y	-0-					2
02	364	N	248	-0-	-116	-0-	16	1	232	3	Y	-0-					2
03	372	N	288	-0-	-84	-0-	20	1	268	3	Y	-0-					2
04	300	N	276	-0-	-24	-0-	22	1	254	3	Y	-0-					2
05	279	N	257	-0-	-22	-0-	23	1	234	3	Y	-0-					2
06	270	N	172	-0-	-98	-0-	15	1	157	3	Y	-0-	1	1			1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-	2	1			1
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					1
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	6	1	65	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	8	1	66	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	59	1	278	3	N	-0-					5
02	346	N	346	-0-	-0-	-0-	76	1	270	3	N	-0-					5
03	403	N	403	-0-	-0-	-0-	84	1	319	3	N	-0-					5
04	377	N	377	-0-	-0-	-0-	89	1	287	3	N	1	3	1			3
							1	9									
*05	318	N	318	-0-	-0-	-0-	46	1	272	3	N	-0-					3
*06	336	N	336	-0-	-0-	-0-	54	1	282	3	N	-0-					3

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

01	251	N	251	-0-	-0-	-0-	25	1	225	3	N	1					1
							1	9									
02	252	N	247	-0-	-5	-0-	23	1	224	3	N	-0-					1
03	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					1
04	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					1
*05	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					1
*06	436	N	436	-0-	-0-	-0-	45	1	391	3	N	-0-					1

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

01	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	1			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	1			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	1			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	101	1	16	3	Y	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	101	1	15	3	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	10	1	188	2	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	10	1	175	2	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
							25	3									
04	196	N	196	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
							18	3									
05	217	N	205	-0-	-12	-0-	13	1	150	2	N	-0-					-0-
							42	3									
06	210	N	195	-0-	-15	-0-	14	1	169	2	N	-0-					-0-
							12	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	209	1	601	3	N	-0-	6	1			2
02	784	N	733	-0-	-51	-0-	203	1	528	3	N	2					4
							2	9									
03	837	N	777	-0-	-60	-0-	231	1	546	3	N	-0-	3	1			1
04	780	N	759	-0-	-21	-0-	225	1	532	3	N	2					3
							2	9									
05	806	N	714	-0-	-92	-0-	177	1	536	3	N	1	3	1			1
							1	9									
06	750	N	742	-0-	-8	-0-	174	1	568	3	N	-0-					1

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	11	1	100	3	N	4	5	1			3
							4	9									
02	86	N	86	-0-	-0-	-0-	7	1	76	3	N	3	1	8			5
							3	9									
03	137	N	137	-0-	-0-	-0-	10	1	124	3	N	3					8
							3	9									
04	120	N	105	-0-	-15	-0-	7	1	95	3	N	3	8	1			3
							3	9									
05	93	N	86	-0-	-7	-0-	6	1	71	3	N	8					11
							9	9									
06	120	N	118	-0-	-2	-0-	11	1	100	3	N	6					17
							7	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	47	1	417	3	N	1	5	1			1
							1	9									
02	480	N	480	-0-	-0-	-0-	40	1	439	3	N	1					2
							1	9									
03	531	N	531	-0-	-0-	-0-	39	1	481	3	N	10					12
							11	9									
04	579	N	579	-0-	-0-	-0-	38	1	530	3	N	10	14	1			8
							11	9									
*05	610	N	610	-0-	-0-	-0-	44	1	562	3	N	4					12
							4	9									
*06	1042	N	1042	-0-	-0-	-0-	101	1	941	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0-	-0-	59	1	516	3	N	1	3	1			1
							1	9									
02	560	N	555	-0-	-5	-0-	46	1	508	3	N	1					2
							1	9									
03	607	N	607	-0-	-0-	-0-	46	1	560	3	N	1					3
							1	9									
04	609	N	609	-0-	-0-	-0-	40	1	569	3	N	-0-	3	1			-0-
05	620	N	598	-0-	-22	-0-	43	1	554	3	N	1					1
							1	9									
06	600	N	518	-0-	-82	-0-	50	1	468	3	N	-0-					1

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	22	1	191	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	13	1	180	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
06	210	N	159	-0-	-51	-0-	15	1	144	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	19	1	167	3	N	-0-	1	1			-0-
02	224	N	158	-0-	-66	-0-	13	1	145	3	N	-0-					-0-
03	217	N	136	-0-	-81	-0-	10	1	126	3	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	8	1	109	3	N	-0-					-0-
05	186	N	102	-0-	-84	-0-	7	1	95	3	N	-0-					-0-
06	120	N	78	-0-	-42	-0-	8	1	70	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	558	-0-	-0-	-0-	57	1	501	3	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	52	1	577	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	48	1	582	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-
05	682	N	609	-0-	-73	-0-	44	1	565	3	N	-0-					-0-
06	600	N	524	-0-	-76	-0-	51	1	473	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	5	1	78	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			Y	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	42	1	437	3	Y	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	51	1	517	3	Y	4	3	1			1
							4	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	40	1	351	3	N	1	1	1			-0-
							1	9									
02	476	N	445	-0-	-31	-0-	37	1	406	3	N	2					2
							2	9									
03	465	N	284	-0-	-181	-0-	21	1	262	3	N	1					3
							1	9									
04	390	N	237	-0-	-153	-0-	16	1	221	3	N	-0-	3	1			-0-
05	496	N	443	-0-	-53	-0-	32	1	411	3	N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	29	1	271	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	23	1	409	3	Y	-0-					1
02	345	N	345	-0-	-0-	-0-	22	1	323	3	Y	-0-					1
03	558	N	377	-0-	-181	-0-	26	1	351	3	Y	-0-					1
04	420	N	371	-0-	-49	-0-	30	1	341	3	Y	-0-					1
*05	385	N	385	-0-	-0-	-0-	34	1	351	3	Y	-0-	1	1			-0-
06	360	N	324	-0-	-36	-0-	29	1	293	3	Y	2	2	1			-0-
							2	9									

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	20	1	352	3	Y	-0-					1
02	348	N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-					1
03	372	N	358	-0-	-14	-0-	24	1	334	3	Y	-0-					1
04	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					1
05	372	N	359	-0-	-13	-0-	32	1	327	3	Y	-0-	1	1			-0-
*06	401	N	401	-0-	-0-	-0-	36	1	365	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	1 3	1 9	12	3	Y	3					3
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					3
03	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			1
04	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-
05	3	N	-0-	-0-	-3	-0-					Y	17					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	5 28	1 9	73	3	Y	25	26	1			14
02	84	N	23	-0-	-61	-0-	1 9	1 9	13	3	Y	8	7	1	2	8	13
03	93	N	2	-0-	-91	-0-	2	3			Y	-0-	7	1			6
04	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-	5	1			1
*05	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					1
*06	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					1

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	18 21	1 9	187	3	Y	19					19
02	865	N	865	-0-	-0-	-0-	72 29	1 9	764	3	Y	26	1	8			44
03	1124	N	1124	-0-	-0-	-0-	94 28	1 9	1002	3	Y	25	38	1			31
04	1163	N	1163	-0-	-0-	-0-	96 17	1 9	1050	3	Y	15	37	1			9
*05	1234	N	1234	-0-	-0-	-0-	123 7	1 9	1104	3	Y	6					15
*06	1210	N	1210	-0-	-0-	-0-	125 11	1 9	1074	3	Y	10	1	8			24

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

01	517	N	517	-0-	-0-	-0-	53	1	464	3	N	-0-					1
02	508	N	508	-0-	-0-	-0-	31	1	477	3	N	-0-					1
03	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-	1	1			-0-
04	510	N	509	-0-	-1	-0-	31	1	478	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	32	1	495	3	N	-0-					-0-
06	510	N	489	-0-	-21	-0-	32	1	457	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

01	633	N	633	-0-	-0-	-0-	65	1	565	3	N	3	4	1			6
							3	9									
02	560	N	544	-0-	-16	-0-	33	1	509	3	N	2	1	8			7
							2	9									
03	620	N	617	-0-	-3	-0-	39	1	577	3	N	1	2	1			6
							1	9									
04	600	N	583	-0-	-17	-0-	35	1	548	3	N	-0-	1	1			5
*05	606	N	606	-0-	-0-	-0-	37	1	568	3	N	1	1	1			5
							1	9									
06	600	N	573	-0-	-27	-0-	37	1	536	3	N	-0-					5

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	8	1	125	2	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	10	1	136	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	2	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

01	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	6	1	100	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	2	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	22	1	268	2	Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	14	1	221	2	Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	18	1	251	2	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	17	1	251	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	11	11	8			-0-
*06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	16	1	283	3	Y	-0-					1
02	448	N	259	-0-	-189	-0-	17	1	241	3	Y	1					2
							1	9									
03	496	N	295	-0-	-201	-0-	20	1	275	3	Y	-0-					2
04	300	N	279	-0-	-21	-0-	23	1	256	3	Y	-0-					2
05	279	N	227	-0-	-52	-0-	20	1	207	3	Y	-0-					2
06	300	N	97	-0-	-203	-0-	9	1	88	3	Y	-0-	1	1			1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	3	1	55	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
02	168	N	158	-0-	-10	-0-	8	1	150	3	Y	-0-					-0-
03	279	N	191	-0-	-88	-0-	10	1	181	3	Y	-0-					-0-
04	210	N	164	-0-	-46	-0-	8	1	156	3	Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	9	1	164	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	41	1	505	2	Y	-0-					-0-
02	504	N	499	-0-	-5	-0-	29	1	470	2	Y	-0-					-0-
03	558	N	556	-0-	-2	-0-	37	1	519	2	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					-0-
05	558	N	556	-0-	-2	-0-	36	1	520	2	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	35	1	501	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1217	N	1217	-0-	-0-	-0-	91	1	1126	2	Y	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	67	1	1074	2	Y	-0-					-0-
03	1286	N	1286	-0-	-0-	-0-	86	1	1200	2	Y	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	69	1	1158	2	Y	-0-					-0-
05	1271	N	1268	-0-	-3	-0-	81	1	1186	2	Y	1					1
							1	9									
*06	1261	N	1261	-0-	-0-	-0-	82	1	1179	2	Y	-0-	1	1			-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	11	1	52	3	N	-0-					7
02	364	N	54	-0-	-310	-0-	12	1	42	3	N	-0-					7
03	248	N	30	-0-	-218	-0-	6	1	24	3	N	-0-					7
04	195	N	195	-0-	-0-	-0-	46	1	149	3	N	-0-	5	1			2
*05	444	N	444	-0-	-0-	-0-	64	1	379	3	N	1					3
							1	9									
*06	377	N	377	-0-	-0-	-0-	59	1	306	3	N	11					14
							12	9									

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	21	1	98	3	N	1					12
							1	9									
02	224	N	111	-0-	-113	-0-	24	1	87	3	N	-0-					12
03	341	N	143	-0-	-198	-0-	30	1	113	3	N	-0-					12
04	120	N	98	-0-	-22	-0-	23	1	74	3	N	1	8	1			5
							1	9									
05	124	N	19	-0-	-105	-0-	3	1	16	3	N	-0-					5
06	150	N	6	-0-	-144	-0-	1	1	5	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0-	-0-	76	1	358	3	N	7					9
							8	9									
02	617	N	617	-0-	-0-	-0-	135	1	482	3	N	-0-					9
03	740	N	740	-0-	-0-	-0-	155	1	584	3	N	1					10
							1	9									
04	643	N	643	-0-	-0-	-0-	152	1	491	3	N	-0-	6	1			4
05	682	N	559	-0-	-123	-0-	81	1	478	3	N	-0-					4
06	660	N	496	-0-	-164	-0-	80	1	416	3	N	-0-					4

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					-0-
05	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-	1	1			-0-
02	140	N	135	-0-	-5	-0-	8	1	127	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	8	1	137	2	Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	21	1	255	2	Y	-0-	1	1			1
02	280	N	270	-0-	-10	-0-	16	1	254	2	Y	-0-					1
03	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					1
04	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-	1	1			-0-
*05	353	N	353	-0-	-0-	-0-	23	1	330	2	Y	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	101	1	565	3	N	1	3	1			1
							1	9									
02	645	N	645	-0-	-0-	-0-	112	1	532	3	N	1					2
							1	9									
03	715	N	715	-0-	-0-	-0-	137	1	578	3	N	-0-	1	1			1
04	683	N	683	-0-	-0-	-0-	131	1	552	3	N	-0-					1
05	713	N	648	-0-	-65	-0-	80	1	568	3	N	-0-	1	1			-0-
06	690	N	633	-0-	-57	-0-	74	1	559	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	32	1	402	2	Y	1	2	1			1
							1	9									
02	369	N	369	-0-	-0-	-0-	22	1	347	2	Y	-0-					1
03	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					1
04	394	N	394	-0-	-0-	-0-	22	1	371	2	Y	1	1	1			1
							1	9									
*05	410	N	410	-0-	-0-	-0-	26	1	384	2	Y	-0-					1
*06	399	N	399	-0-	-0-	-0-	26	1	373	2	Y	-0-	1	1			-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-	1	1			-0-
02	138	N	138	-0-	-0-	-0-	8	1	129	2	Y	1					1
							1	9									
03	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					1
04	149	N	149	-0-	-0-	-0-	8	1	140	2	Y	1	1	1			1
							1	9									
*05	155	N	155	-0-	-0-	-0-	10	1	144	2	Y	1					2
							1	9									
*06	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-	1	1			1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	26	1	324	2	Y	1	2	1			1
							1	9									
02	336	N	322	-0-	-14	-0-	19	1	302	2	Y	1					2
							1	9									
03	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					2
04	341	N	341	-0-	-0-	-0-	19	1	321	2	Y	1	2	1			1
							1	9									
05	372	N	357	-0-	-15	-0-	23	1	331	2	Y	3					4
							3	9									
*06	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-	3	1			1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1045	N	1045	-0-	-0-	-0-	78	1	967	2	Y	-0-					-0-
02	952	N	940	-0-	-12	-0-	55	1	885	2	Y	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	72	1	1008	2	Y	1					1
							1	9									
04	1068	N	1068	-0-	-0-	-0-	60	1	1008	2	Y	-0-	1	1			-0-
*05	1069	N	1069	-0-	-0-	-0-	68	1	1000	2	Y	1					1
							1	9									
06	1050	N	1004	-0-	-46	-0-	65	1	939	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0-	-0-	55	1	687	2	Y	-0-					-0-
02	700	N	684	-0-	-16	-0-	40	1	643	2	Y	1					1
							1	9									
03	775	N	747	-0-	-28	-0-	50	1	697	2	Y	-0-					1
04	725	N	725	-0-	-0-	-0-	41	1	684	2	Y	-0-	1	1			-0-
*05	762	N	762	-0-	-0-	-0-	49	1	711	2	Y	2					2
							2	9									
*06	731	N	731	-0-	-0-	-0-	47	1	684	2	Y	-0-	1	1			1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

01	268	N	268	-0-	-0-	-0-	27	1	240	3	N	1					1
							1	9									
02	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					1
03	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-					1
04	292	N	292	-0-	-0-	-0-	30	1	262	3	N	-0-					1
*05	295	N	295	-0-	-0-	-0-	30	1	265	3	N	-0-					1
*06	281	N	281	-0-	-0-	-0-	29	1	252	3	N	-0-					1

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

01	579	N	579	-0-	-0-	-0-	31	1	548	3	Y	-0-					2
02	588	N	580	-0-	-8	-0-	37	1	542	3	Y	1					3
							1	9									
03	645	N	645	-0-	-0-	-0-	44	1	601	3	Y	-0-					3
04	603	N	603	-0-	-0-	-0-	49	1	554	3	Y	-0-					3
05	651	N	627	-0-	-24	-0-	55	1	572	3	Y	-0-					3
06	630	N	587	-0-	-43	-0-	52	1	535	3	Y	-0-	1	1			2

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

01	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	5	1	18	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-
06	15	N	5	-0-	-10	-0-	1	1	4	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

01	211	N	211	-0-	-0-	-0-	16	1	194	2	Y	1	1	1			1
							1	9									
02	196	N	192	-0-	-4	-0-	11	1	181	2	Y	-0-					1
03	217	N	214	-0-	-3	-0-	14	1	200	2	Y	-0-					1
04	210	N	205	-0-	-5	-0-	11	1	193	2	Y	1	1	1			1
							1	9									
05	217	N	214	-0-	-3	-0-	14	1	199	2	Y	1					2
							1	9									
06	210	N	208	-0-	-2	-0-	13	1	194	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	6	1	49	3	N	1	4	1			1
							1	9									
02	56	N	46	-0-	-10	-0-	4	1	41	3	N	1					2
							1	9									
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					2
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-	2	1			-0-
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	17	1	152	3	N	1	4	1			1
							1	9									
02	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					1
03	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					1
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-	1	1			-0-
05	186	N	182	-0-	-4	-0-	13	1	167	3	N	2					2
							2	9									
06	180	N	149	-0-	-31	-0-	14	1	131	3	N	4					6
							4	9									

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	15	1	132	3	N	1	4	1			1
							1	9									
02	196	N	171	-0-	-25	-0-	14	1	156	3	N	1					2
							1	9									
03	205	N	205	-0-	-0-	-0-	15	1	189	3	N	1					3
							1	9									
04	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-	3	1			-0-
*05	193	N	193	-0-	-0-	-0-	14	1	176	3	N	3					3
							3	9									
06	210	N	177	-0-	-33	-0-	17	1	154	3	N	5					8
							6	9									

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	859	N	859	-0-	-0-	-0-	88	1	771	3	N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	69	1	761	3	N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	61	1	742	3	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	49	1	688	3	N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	50	1	641	3	N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	45	1	419	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-	1	1			1
02	356	N	356	-0-	-0-	-0-	22	1	334	3	Y	-0-					1
03	376	N	376	-0-	-0-	-0-	22	1	353	3	Y	1	1	1			1
							1	9									
04	371	N	371	-0-	-0-	-0-	23	1	348	3	Y	-0-					1
*05	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					1
*06	342	N	342	-0-	-0-	-0-	22	1	320	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

01	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					1
02	745	N	745	-0-	-0-	-0-	51	1	694	3	N	-0-					1
03	746	N	746	-0-	-0-	-0-	53	1	693	3	N	-0-	1	1			-0-
04	690	N	690	-0-	-0-	-0-	50	1	640	3	N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	40	1	582	3	N	-0-					-0-
*06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

01	361	N	361	-0-	-0-	-0-	26	1	335	3	Y	-0-					-0-
02	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	23	1	508	3	Y	1					1
							1	9									
04	360	N	88	-0-	-272	-0-	6	1	82	3	Y	-0-	1	1			-0-
05	465	N	1	-0-	-464	-0-	1	3			Y	-0-					-0-
06	480	N	1	-0-	-479	-0-	1	3			Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

01	856	N	856	-0-	-0-	-0-	52	1	804	3	Y	-0-					-0-
02	756	N	678	-0-	-78	-0-	26	1	652	3	Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	43	1	873	3	Y	-0-					-0-
04	840	N	665	-0-	-175	-0-	42	1	623	3	Y	-0-					-0-
*05	934	N	934	-0-	-0-	-0-	76	1	858	3	Y	-0-					-0-
06	900	N	831	-0-	-69	-0-	73	1	758	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

01	362	N	362	-0-	-0-	-0-	22	1	340	3	Y	-0-					-0-
02	336	N	327	-0-	-9	-0-	13	1	314	3	Y	-0-					-0-
03	372	N	366	-0-	-6	-0-	17	1	349	3	Y	-0-					-0-
04	465	N	465	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	40	1	449	3	Y	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	38	1	389	3	Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

01	584	N	584	-0-	-0-	-0-	36	1	548	3	Y	-0-					-0-
02	560	N	541	-0-	-19	-0-	21	1	520	3	Y	-0-					-0-
03	620	N	594	-0-	-26	-0-	28	1	566	3	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	38	1	562	3	Y	-0-					-0-
05	589	N	582	-0-	-7	-0-	47	1	535	3	Y	-0-					-0-
06	570	N	412	-0-	-158	-0-	36	1	376	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

01	411	N	411	-0-	-0-	-0-	25	1	386	3	Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	185	1	334	3	Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	208	1	354	3	Y	-0-					-0-
04	390	N	313	-0-	-77	-0-	20	1	293	3	Y	-0-					-0-
05	403	N	356	-0-	-47	-0-	29	1	327	3	Y	-0-					-0-
06	540	N	331	-0-	-209	-0-	29	1	302	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

01	501	N	501	-0-	-0-	-0-	36	1	465	3	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	31	1	436	3	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	21	1	463	3	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	34	1	458	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	40	1	469	3	Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	54	1	425	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

01	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-					1
02	252	N	235	-0-	-17	-0-	75	1	160	3	Y	-0-					1
03	311	N	311	-0-	-0-	-0-	108	1	203	3	Y	-0-	1	1			-0-
04	270	N	250	-0-	-20	-0-	16	1	234	3	Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					-0-
06	300	N	129	-0-	-171	-0-	11	1	118	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

01	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	72	1	91	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	93	1	100	3	Y	-0-					-0-
04	90	N	20	-0-	-70	-0-	1	1	19	3	Y	-0-					-0-
05	93	N	7	-0-	-86	-0-	1	1	6	3	Y	-0-					-0-
06	180	N	15	-0-	-165	-0-	1	1	14	3	Y	-0-					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

01	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	5	1	136	3	Y	-0-					-0-
03	186	N	154	-0-	-32	-0-	7	1	147	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	9	1	135	3	Y	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	28	1	360	3	Y	5	18	1			8
							6	9									
02	504	N	148	-0-	-356	-0-	11	1	137	3	Y	-0-					8
03	527	N	173	-0-	-354	-0-	13	1	159	3	Y	1	7	1			2
							1	9									
04	390	N	182	-0-	-208	-0-	13	1	169	3	Y	-0-					2
*05	190	N	190	-0-	-0-	-0-	14	1	175	3	Y	1	2	1			1
							1	9									
06	180	N	173	-0-	-7	-0-	13	1	160	3	Y	-0-					1

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	-0-	53	1	665	3	Y	3	7	1			4
							3	9									
02	700	N	469	-0-	-231	-0-	35	1	434	3	Y	-0-					4
03	744	N	467	-0-	-277	-0-	36	1	430	3	Y	1	4	1			1
							1	9									
04	690	N	427	-0-	-263	-0-	31	1	388	3	Y	7					8
							8	9									
05	527	N	412	-0-	-115	-0-	31	1	379	3	Y	2	6	1			4
							2	9									
06	450	N	334	-0-	-116	-0-	26	1	308	3	Y	-0-					4

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	30	1	384	3	Y	8	7	1			9
							9	9									
02	392	N	342	-0-	-50	-0-	25	1	303	3	Y	13	3	8			19
							14	9									
03	434	N	92	-0-	-342	-0-	7	1	85	3	Y	-0-	15	1			4
04	424	N	424	-0-	-0-	-0-	31	1	392	3	Y	1					5
							1	9									
*05	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-	4	1			1
*06	389	N	389	-0-	-0-	-0-	30	1	358	3	Y	1					2
							1	9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	47	1	597	3	Y	2	4	1			2
							2	9									
02	659	N	659	-0-	-0-	-0-	49	1	609	3	Y	1					3
							1	9									
03	682	N	671	-0-	-11	-0-	51	1	619	3	Y	1	3	1			1
							1	9									
04	630	N	621	-0-	-9	-0-	46	1	575	3	Y	-0-					1
05	744	N	713	-0-	-31	-0-	54	1	659	3	Y	-0-	1	1			-0-
*06	722	N	722	-0-	-0-	-0-	55	1	659	3	Y	7					7
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

01	598	N	598	-0-	-0-	-0-	57	1	524	3	N	15	13	1			17
							17	9									
02	536	N	536	-0-	-0-	-0-	74	1	458	3	N	4	1	8			20
							4	9									
03	524	N	524	-0-	-0-	-0-	79	1	438	3	N	6	17	1			9
							7	9									
04	570	N	371	-0-	-199	-0-	113	1	257	3	N	1					10
							1	9									
05	589	N	362	-0-	-227	-0-	115	1	244	3	N	3	8	1			5
							3	9									
*06	653	N	653	-0-	-0-	-0-	135	1	514	3	N	4					9
							4	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

01	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	74	1	126	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	95	1	133	3	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	9	1	126	3	Y	1	1	1			-0-
							1	9									
*05	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
*06	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

01	659	N	659	-0-	-0-	-0-	40	1	616	3	Y	3					4
							3	9									
02	718	N	718	-0-	-0-	-0-	94	1	623	3	Y	1					5
							1	9									
03	755	N	755	-0-	-0-	-0-	119	1	635	3	Y	1	5	1			1
							1	9									
04	630	N	588	-0-	-42	-0-	36	1	531	3	Y	19	19	1			1
							21	9									
05	713	N	704	-0-	-9	-0-	55	1	620	3	Y	26					27
							29	9									
06	720	N	604	-0-	-116	-0-	52	1	537	3	Y	14	37	1			4
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

01	215	N	215	-0-	-0-	-0-	22	1	192	3	N	1	2	1			1
							1	9									
02	224	N	208	-0-	-16	-0-	17	1	191	3	N	-0-					1
03	248	N	217	-0-	-31	-0-	16	1	201	3	N	-0-					1
04	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-	1	1			-0-
*05	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

01	258	N	258	-0-	-0-	-0-	17	1	241	3	Y	-0-	1	1			1
02	252	N	243	-0-	-9	-0-	15	1	228	3	Y	-0-					1
03	279	N	260	-0-	-19	-0-	15	1	244	3	Y	1	1	1			1
							1	9									
04	241	N	241	-0-	-0-	-0-	15	1	226	3	Y	-0-					1
05	279	N	239	-0-	-40	-0-	15	1	224	3	Y	-0-					1
06	240	N	224	-0-	-16	-0-	14	1	210	3	Y	-0-					1

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

01	301	N	301	-0-	-0-	-0-	31	1	269	3	N	1	2	1			1
							1	9									
02	255	N	255	-0-	-0-	-0-	21	1	234	3	N	-0-					1
03	319	N	319	-0-	-0-	-0-	24	1	295	3	N	-0-					1
04	320	N	320	-0-	-0-	-0-	21	1	298	3	N	1	1	1			1
							1	9									
*05	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					1
*06	278	N	278	-0-	-0-	-0-	27	1	250	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	20	1	241	2	N	-0-					1
02	233	N	233	-0-	-0-	-0-	19	1	214	2	N	-0-					1
03	257	N	257	-0-	-0-	-0-	23	1	233	2	N	1					2
							1	9									
04	240	N	240	-0-	-0-	-0-	19	1	221	2	N	-0-					2
*05	245	N	245	-0-	-0-	-0-	20	1	225	2	N	-0-	1	1			1
*06	236	N	236	-0-	-0-	-0-	21	1	215	2	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	11	1	130	2	N	-0-					4
02	140	N	126	-0-	-14	-0-	10	1	116	2	N	-0-					4
03	155	N	140	-0-	-15	-0-	12	1	128	2	N	-0-					4
04	150	N	136	-0-	-14	-0-	11	1	125	2	N	-0-					4
05	155	N	144	-0-	-11	-0-	12	1	132	2	N	-0-	3	1			1
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0-	-0-	80	1	942	2	N	1					4
							1	9									
02	980	N	885	-0-	-95	-0-	71	1	814	2	N	-0-					4
03	1023	N	1003	-0-	-20	-0-	89	1	913	2	N	1					5
							1	9									
04	990	N	959	-0-	-31	-0-	77	1	882	2	N	-0-					5
*05	1001	N	1001	-0-	-0-	-0-	81	1	919	2	N	1	4	1			2
							1	9									
06	960	N	946	-0-	-14	-0-	84	1	862	2	N	-0-					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	-0-	49	1	573	2	N	-0-					2
02	560	N	531	-0-	-29	-0-	43	1	487	2	N	1					3
							1	9									
03	620	N	596	-0-	-24	-0-	53	1	543	2	N	-0-					3
04	600	N	513	-0-	-87	-0-	41	1	472	2	N	-0-					3
*05	653	N	653	-0-	-0-	-0-	53	1	600	2	N	-0-	2	1			1
*06	597	N	597	-0-	-0-	-0-	53	1	544	2	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	30	1	142	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	41	1	147	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	45	1	169	3	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	48	1	154	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	27	1	158	3	N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	30	1	154	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
02	252	N	135	-0-	-117	-0-	7	1	128	3	Y	-0-					-0-
03	217	N	150	-0-	-67	-0-	7	1	143	3	Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	7	1	128	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	8	1	146	3	Y	-0-					-0-
06	150	N	94	-0-	-56	-0-	5	1	89	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	36	1	423	2	N	-0-					2
02	510	N	510	-0-	-0-	-0-	41	1	469	2	N	-0-					2
03	506	N	506	-0-	-0-	-0-	45	1	460	2	N	1					3
							1	9									
04	458	N	458	-0-	-0-	-0-	37	1	421	2	N	-0-					3
05	527	N	473	-0-	-54	-0-	38	1	435	2	N	-0-	2	1			1
06	480	N	456	-0-	-24	-0-	41	1	415	2	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	7	1	65	2	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1073	N	1073	-0-	-0-	-0-	103	1	970	2	N	-0-					-0-
02	1204	N	1155	-0-	-49	-0-	114	1	1041	2	N	-0-					-0-
03	1426	N	1301	-0-	-125	-0-	127	1	1174	2	N	-0-					-0-
04	1275	N	1275	-0-	-0-	-0-	117	1	1158	2	N	-0-					-0-
*05	1334	N	1334	-0-	-0-	-0-	120	1	1214	2	N	-0-					-0-
*06	1265	N	1265	-0-	-0-	-0-	129	1	1136	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	852	N	852	-0-	-0-	-0-	120	1	732	3	Y	-0-					-0-
02	784	N	764	-0-	-20	-0-	109	1	655	3	Y	-0-					-0-
03	868	N	832	-0-	-36	-0-	121	1	711	3	Y	-0-					-0-
04	810	N	781	-0-	-29	-0-	110	1	671	3	Y	-0-					-0-
05	837	N	763	-0-	-74	-0-	111	1	652	3	Y	-0-					-0-
06	810	N	704	-0-	-106	-0-	103	1	601	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	-0-	70	1	425	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	57	1	343	3	Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	64	1	374	3	Y	-0-					-0-
04	480	N	445	-0-	-35	-0-	61	1	373	3	Y	10					10
							11	9									
*05	467	N	467	-0-	-0-	-0-	67	1	393	3	Y	6	8	1			8
							7	9									
06	420	N	384	-0-	-36	-0-	56	1	328	3	Y	-0-					8

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	11	1	36	3	N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	8	1	43	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	27	1	130	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	35	1	126	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	36	1	137	3	N	1					1
							1	9									
04	150	N	145	-0-	-5	-0-	34	1	111	3	N	-0-	1	1			-0-
05	186	N	120	-0-	-66	-0-	17	1	103	3	N	-0-					-0-
06	180	N	142	-0-	-38	-0-	23	1	119	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	9	1	34	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	8	1	30	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	4	1	19	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	29	1	104	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	24	1	92	3	N	-0-					-0-
04	90	N	34	-0-	-56	-0-	8	1	26	3	N	-0-					-0-
05	93	N	15	-0-	-78	-0-	2	1	13	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	522	N	522	-0-	-0-	-0-	32	1	490	3	Y	-0-					-0-
02	504	N	458	-0-	-46	-0-	18	1	440	3	Y	-0-					-0-
03	558	N	512	-0-	-46	-0-	24	1	488	3	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	32	1	482	3	Y	1	1	1			-0-
							1	9									
*05	519	N	519	-0-	-0-	-0-	42	1	477	3	Y	-0-					-0-
06	510	N	491	-0-	-19	-0-	43	1	448	3	Y	-0-					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	808	N	808	-0-	-0-	-0-	83	1	723	3	N	2	3	1			4
							2	9									
02	756	N	733	-0-	-23	-0-	45	1	688	3	N	-0-					4
03	827	N	827	-0-	-0-	-0-	52	1	774	3	N	1	1	1			4
							1	9									
04	780	N	774	-0-	-6	-0-	47	1	727	3	N	-0-	1	1			3
05	806	N	805	-0-	-1	-0-	49	1	756	3	N	-0-					3
06	810	N	786	-0-	-24	-0-	51	1	735	3	N	-0-					3

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	864	N	864	-0-	-0-	-0-	89	1	773	3	N	2	3	1			4
							2	9									
02	784	N	771	-0-	-13	-0-	47	1	723	3	N	1					5
							1	9									
03	887	N	887	-0-	-0-	-0-	56	1	831	3	N	-0-	1	1			4
04	840	N	801	-0-	-39	-0-	48	1	753	3	N	-0-	1	1			3
05	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					3
06	870	N	822	-0-	-48	-0-	53	1	769	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	53	1	463	3	N	1	1	1			2
							1	9									
02	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					2
03	543	N	543	-0-	-0-	-0-	34	1	508	3	N	1	1	1			2
							1	9									
04	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					2
*05	506	N	506	-0-	-0-	-0-	31	1	475	3	N	-0-	1	1			1
06	510	N	501	-0-	-9	-0-	32	1	469	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	55	1	477	3	N	-0-					-0-
02	560	N	555	-0-	-5	-0-	34	1	521	3	N	-0-					-0-
03	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
05	620	N	551	-0-	-69	-0-	33	1	518	3	N	-0-					-0-
06	540	N	530	-0-	-10	-0-	34	1	496	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	56	1	488	3	N	-0-					1
02	504	N	484	-0-	-20	-0-	30	1	454	3	N	-0-					1
03	527	N	526	-0-	-1	-0-	33	1	493	3	N	-0-					1
04	540	N	495	-0-	-45	-0-	30	1	465	3	N	-0-					1
05	527	N	506	-0-	-21	-0-	31	1	475	3	N	-0-					1
06	510	N	480	-0-	-30	-0-	31	1	449	3	N	-0-					1

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	36	1	312	3	N	1					1
							1	9									
02	308	N	304	-0-	-4	-0-	19	1	285	3	N	-0-					1
03	341	N	314	-0-	-27	-0-	20	1	294	3	N	-0-					1
04	330	N	276	-0-	-54	-0-	17	1	259	3	N	-0-					1
05	341	N	341	-0-	-0-	-0-	21	1	320	3	N	-0-					1
*06	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					1

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	52	1	449	3	N	-0-					1
02	476	N	462	-0-	-14	-0-	28	1	434	3	N	-0-					1
03	527	N	511	-0-	-16	-0-	32	1	479	3	N	-0-					1
04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					1
05	527	N	508	-0-	-19	-0-	31	1	477	3	N	-0-					1
*06	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	-0-	63	1	591	3	N	1	5	1			2
							1	9									
02	589	N	589	-0-	-0-	-0-	41	1	548	3	N	-0-					2
03	651	N	522	-0-	-129	-0-	35	1	487	3	N	-0-					2
04	630	N	572	-0-	-58	-0-	45	1	527	3	N	-0-					2
*05	663	N	663	-0-	-0-	-0-	57	1	606	3	N	-0-					2
*06	548	N	548	-0-	-0-	-0-	49	1	499	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
*05	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	1			Y	-0-					-0-
03	810	N	810	-0-	-0-	-0-	95	1	715	3	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	92	1	282	3	Y	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	95	1	11	3	Y	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

01	332	N	332	-0-	-0-	-0-	75	1	257	3	N	-0-					-0-
02	308	N	298	-0-	-10	-0-	69	1	229	3	N	-0-					-0-
03	341	N	252	-0-	-89	-0-	69	1	183	3	N	-0-					-0-
04	330	N	241	-0-	-89	-0-	69	1	172	3	N	-0-					-0-
05	341	N	298	-0-	-43	-0-	65	1	233	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	52	1	162	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	140	N	102	-0-	-38	-0-	102	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

01	77	N	77	-0-	-0-	-0-	75	1	2	3	Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	1			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	88	1	1	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	98	1	11	3	Y	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	101	1	7	3	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
04	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	75	1	345	3	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	69	1	16	3	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	88	1	2	3	Y	-0-					-0-
04	180	N	102	-0-	-78	-0-	98	1	4	3	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	32	1	15	3	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	21	1	17	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	22	1	18	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	12	1	46	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	10	1	52	3	Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
*05	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					137
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					137
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					137
04	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					137
*05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					137
*06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					137

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	19	1	340	3	Y	-0-					1
02	392	N	387	-0-	-5	-0-	25	1	362	3	Y	-0-					1
03	434	N	429	-0-	-5	-0-	29	1	399	3	Y	1					2
							1	9									
04	407	N	407	-0-	-0-	-0-	33	1	373	3	Y	1					3
							1	9									
05	434	N	412	-0-	-22	-0-	36	1	376	3	Y	-0-					3
06	420	N	381	-0-	-39	-0-	34	1	347	3	Y	-0-	1	1			2

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	1	1			-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0-	-0-	30	1	410	3	N	1	2	1			1
							1	9									
02	532	N	388	-0-	-144	-0-	21	1	367	3	N	-0-					1
03	434	N	387	-0-	-47	-0-	19	1	367	3	N	1	1	1			1
							1	9									
04	420	N	329	-0-	-91	-0-	16	1	313	3	N	-0-	1	1			-0-
05	434	N	349	-0-	-85	-0-	18	1	331	3	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	17	1	313	3	N	-0-					-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	34	1	358	3	Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	28	1	354	3	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	27	1	385	3	Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	26	1	377	3	Y	-0-					-0-
05	434	N	406	-0-	-28	-0-	27	1	379	3	Y	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	24	1	385	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	72	1	39	3	N	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	17	1	45	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	18	3	N	1					1
							1	9									
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					1
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					1
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

01	395	N	395	-0-	-0-	-0-	35	1	360	3	Y	-0-					-0-
02	364	N	362	-0-	-2	-0-	31	1	330	3	Y	1					1
							1	9									
03	406	N	406	-0-	-0-	-0-	35	1	370	3	Y	1	1	1			1
							1	9									
04	390	N	351	-0-	-39	-0-	29	1	322	3	Y	-0-	1	1			-0-
05	403	N	266	-0-	-137	-0-	27	1	239	3	Y	-0-					-0-
06	390	N	218	-0-	-172	-0-	23	1	195	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	36	3	Y	1	1	1			-0-
							1	9									
*05	41	N	41	-0-	-0-	-0-	4	1	36	3	Y	1					1
							1	9									
*06	39	N	39	-0-	-0-	-0-	4	1	34	3	Y	1					2
							1	9									

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

01	768	N	768	-0-	-0-	-0-	55	1	713	3	Y	-0-					-0-
02	728	N	711	-0-	-17	-0-	47	1	664	3	Y	-0-					-0-
03	806	N	724	-0-	-82	-0-	31	1	692	3	Y	1					1
							1	9									
04	750	N	729	-0-	-21	-0-	50	1	677	3	Y	2	2	1			1
							2	9									
05	806	N	745	-0-	-61	-0-	58	1	686	3	Y	1					2
							1	9									
*06	726	N	726	-0-	-0-	-0-	82	1	644	3	Y	-0-					2

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

01	318	N	318	-0-	-0-	-0-	23	1	294	3	Y	1					1
							1	9									
02	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					1
03	382	N	382	-0-	-0-	-0-	16	1	363	3	Y	3					4
							3	9									
04	381	N	381	-0-	-0-	-0-	26	1	352	3	Y	3	5	1			2
							3	9									
*05	363	N	363	-0-	-0-	-0-	28	1	332	3	Y	3					5
							3	9									
*06	354	N	354	-0-	-0-	-0-	40	1	312	3	Y	2					7
							2	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

01	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	9	1	155	3	Y	-0-					-0-
03	186	N	168	-0-	-18	-0-	8	1	160	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	8	1	148	3	Y	-0-					-0-
05	186	N	109	-0-	-77	-0-	6	1	103	3	Y	-0-					-0-
06	150	N	1	-0-	-149	-0-	1	3			Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	11	1	39	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	4	1	16	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	5	1	17	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	57	1	269	3	N	3					8
							3	9									
02	356	N	356	-0-	-0-	-0-	78	1	278	3	N	-0-					8
03	405	N	405	-0-	-0-	-0-	85	1	319	3	N	1					9
							1	9									
04	358	N	358	-0-	-0-	-0-	84	1	272	3	N	2	5	1			6
							2	9									
05	372	N	327	-0-	-45	-0-	47	1	280	3	N	-0-					6
06	360	N	338	-0-	-22	-0-	54	1	282	3	N	2					8
							2	9									

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	23	1	110	3	N	1					1
							1	9									
02	141	N	141	-0-	-0-	-0-	31	1	110	3	N	-0-					1
03	172	N	172	-0-	-0-	-0-	36	1	136	3	N	-0-					1
04	161	N	161	-0-	-0-	-0-	38	1	123	3	N	-0-	1	1			-0-
*05	163	N	163	-0-	-0-	-0-	24	1	139	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	25	1	130	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	65	1	671	3	Y	-0-	1	1			1
02	643	N	643	-0-	-0-	-0-	55	1	586	3	Y	2					3
							2	9									
03	728	N	728	-0-	-0-	-0-	63	1	664	3	Y	1	2	1			2
							1	9									
04	653	N	653	-0-	-0-	-0-	54	1	597	3	Y	2	3	1			1
							2	9									
*05	650	N	650	-0-	-0-	-0-	65	1	585	3	Y	-0-					1
*06	620	N	620	-0-	-0-	-0-	65	1	554	3	Y	1					2
							1	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	34	1	349	3	Y	-0-	1	1			-0-
02	364	N	340	-0-	-24	-0-	29	1	310	3	Y	1					1
							1	9									
03	385	N	385	-0-	-0-	-0-	33	1	352	3	Y	-0-	1	1			-0-
04	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	37	1	334	3	Y	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	38	1	325	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	62	1	291	3	N	-0-					7
02	666	N	666	-0-	-0-	-0-	146	1	520	3	N	-0-					7
03	631	N	631	-0-	-0-	-0-	132	1	498	3	N	1					8
							1	9									
04	644	N	644	-0-	-0-	-0-	152	1	492	3	N	-0-	5	1			3
*05	678	N	678	-0-	-0-	-0-	98	1	580	3	N	-0-					3
*06	608	N	608	-0-	-0-	-0-	98	1	510	3	N	-0-					3

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	13	1	43	3	N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	61	1	287	3	N	2					6
							2	9									
02	357	N	357	-0-	-0-	-0-	78	1	278	3	N	1					7
							1	9									
03	408	N	408	-0-	-0-	-0-	85	1	323	3	N	-0-					7
04	389	N	389	-0-	-0-	-0-	92	1	297	3	N	-0-	4	1			3
05	403	N	356	-0-	-47	-0-	51	1	305	3	N	-0-					3
06	390	N	344	-0-	-46	-0-	55	1	289	3	N	-0-					3

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	51	1	243	3	N	4					20
							4	9									
02	470	N	470	-0-	-0-	-0-	103	1	367	3	N	-0-					20
03	531	N	531	-0-	-0-	-0-	111	1	419	3	N	1					21
							1	9									
04	488	N	488	-0-	-0-	-0-	115	1	373	3	N	-0-	13	1			8
05	496	N	442	-0-	-54	-0-	64	1	378	3	N	-0-					8
06	480	N	455	-0-	-25	-0-	70	1	367	3	N	16					24
							18	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	11	1	227	3	N	7					8
							8	9									
02	224	N	212	-0-	-12	-0-	10	1	195	3	N	6	6	1			8
							7	9									
03	248	N	229	-0-	-19	-0-	10	1	218	3	N	1	5	1			4
							1	9									
04	240	N	237	-0-	-3	-0-	13	1	223	3	N	1	3	1			2
							1	9									
*05	254	N	254	-0-	-0-	-0-	17	1	234	3	N	3	1	1			4
							3	9									
*06	256	N	256	-0-	-0-	-0-	14	1	240	3	N	2					6
							2	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

01	337	N	337	-0-	-0-	-0-	25	1	312	2	Y	-0-					-0-
02	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-
03	341	N	333	-0-	-8	-0-	22	1	311	2	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	18	1	309	2	Y	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	22	1	320	2	Y	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	22	1	316	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

01	779	N	779	-0-	-0-	-0-	58	1	721	2	Y	-0-					-0-
02	716	N	716	-0-	-0-	-0-	42	1	674	2	Y	-0-					-0-
03	806	N	796	-0-	-10	-0-	53	1	742	2	Y	1					1
							1	9									
04	763	N	763	-0-	-0-	-0-	43	1	720	2	Y	-0-	1	1			-0-
05	806	N	779	-0-	-27	-0-	50	1	728	2	Y	1					1
							1	9									
06	780	N	722	-0-	-58	-0-	47	1	675	2	Y	-0-	1	1			-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

01	568	N	568	-0-	-0-	-0-	42	1	525	2	Y	1	1	1			1
							1	9									
02	532	N	515	-0-	-17	-0-	30	1	485	2	Y	-0-					1
03	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					1
04	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-	1	1			-0-
*05	569	N	569	-0-	-0-	-0-	36	1	533	2	Y	-0-					-0-
*06	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

01	780	N	780	-0-	-0-	-0-	58	1	722	2	Y	-0-					-0-
02	728	N	544	-0-	-184	-0-	32	1	512	2	Y	-0-					-0-
03	775	N	706	-0-	-69	-0-	47	1	659	2	Y	-0-					-0-
04	750	N	723	-0-	-27	-0-	40	1	683	2	Y	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	49	1	710	2	Y	-0-					-0-
*06	740	N	740	-0-	-0-	-0-	48	1	692	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	35	1	350	3	Y	-0-					1
02	545	N	545	-0-	-0-	-0-	47	1	496	3	Y	2	3	1			-0-
							2	9									
03	542	N	542	-0-	-0-	-0-	50	1	492	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	54	1	435	3	Y	-0-					-0-
05	589	N	550	-0-	-39	-0-	61	1	489	3	Y	-0-					-0-
*06	546	N	546	-0-	-0-	-0-	63	1	483	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	19	1	189	3	Y	-0-					-0-
02	196	N	183	-0-	-13	-0-	16	1	167	3	Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	18	1	183	3	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	22	1	176	3	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	22	1	177	3	Y	-0-					-0-
*06	192	N	192	-0-	-0-	-0-	22	1	170	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	43	1	434	3	Y	-0-					2
02	453	N	453	-0-	-0-	-0-	39	1	408	3	Y	5	6	1	1	8	-0-
							6	9									
03	496	N	491	-0-	-5	-0-	45	1	446	3	Y	-0-					-0-
04	450	N	437	-0-	-13	-0-	48	1	389	3	Y	-0-					-0-
05	496	N	486	-0-	-10	-0-	54	1	432	3	Y	-0-					-0-
06	480	N	466	-0-	-14	-0-	54	1	410	3	Y	2					2
							2	9									

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	39	1	486	2	Y	4	6	1			4
							4	9									
02	364	N	311	-0-	-53	-0-	18	1	291	2	Y	2					6
							2	9									
03	403	N	353	-0-	-50	-0-	23	1	328	2	Y	2					8
							2	9									
04	390	N	347	-0-	-43	-0-	19	1	328	2	Y	-0-	6	1			2
05	341	N	280	-0-	-61	-0-	18	1	262	2	Y	-0-					2
06	330	N	294	-0-	-36	-0-	19	1	274	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	-0-	26	1	319	2	Y	1	2	1			1
							1	9									
02	336	N	308	-0-	-28	-0-	18	1	290	2	Y	-0-					1
03	341	N	334	-0-	-7	-0-	22	1	312	2	Y	-0-					1
04	330	N	321	-0-	-9	-0-	18	1	303	2	Y	-0-	1	1			-0-
05	341	N	328	-0-	-13	-0-	21	1	307	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	20	1	290	2	Y	-0-					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	14	1	170	2	Y	2	4	1			3
							2	9									
02	168	N	167	-0-	-1	-0-	10	1	156	2	Y	1					4
							1	9									
03	186	N	180	-0-	-6	-0-	12	1	166	2	Y	2					6
							2	9									
04	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-	5	1			1
05	186	N	167	-0-	-19	-0-	11	1	155	2	Y	1					2
							1	9									
06	180	N	169	-0-	-11	-0-	11	1	158	2	Y	-0-	1	1			1

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	30	1	374	2	Y	-0-					-0-
02	392	N	354	-0-	-38	-0-	21	1	333	2	Y	-0-					-0-
03	434	N	399	-0-	-35	-0-	27	1	372	2	Y	-0-					-0-
04	390	N	353	-0-	-37	-0-	20	1	333	2	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	26	1	375	2	Y	-0-					-0-
06	390	N	386	-0-	-4	-0-	25	1	361	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	46	1	458	3	Y	-0-					-0-
02	402	N	402	-0-	-0-	-0-	28	1	374	3	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	41	1	448	3	Y	-0-					-0-
04	480	N	448	-0-	-32	-0-	48	1	400	3	Y	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	54	1	431	3	Y	-0-					-0-
06	480	N	417	-0-	-63	-0-	40	1	377	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	6	1	46	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

01	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					1
02	56	N	14	-0-	-42	-0-	3	1	11	3	N	-0-					1
03	75	N	75	-0-	-0-	-0-	16	1	59	3	N	-0-					1
04	39	N	39	-0-	-0-	-0-	9	1	30	3	N	-0-	1	1			-0-
05	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	3	1	16	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

01	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
03	899	N	883	-0-	-16	-0-	883	3			Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
05	899	N	880	-0-	-19	-0-	880	3			Y	-0-					-0-
*06	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

01	149	N	149	-0-	-0-	-0-	108	1	41	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

01	424	N	424	-0-	-0-	-0-	150	1	274	3	N	-0-	1	1			1
02	421	N	421	-0-	-0-	-0-	149	1	272	3	N	-0-					1
03	471	N	471	-0-	-0-	-0-	172	1	299	3	N	-0-	1	1			-0-
04	459	N	459	-0-	-0-	-0-	167	1	291	3	N	1					1
							1	9									
05	465	N	425	-0-	-40	-0-	141	1	284	3	N	-0-	1	1			-0-
*06	735	N	735	-0-	-0-	-0-	168	1	547	3	N	18					18
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-	1	1			-0-
02	148	N	148	-0-	-0-	-0-	26	1	122	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	31	1	133	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	30	1	128	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	19	1	132	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	113	1	67	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	101	1	48	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	112	1	48	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	109	1	45	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	107	1	45	3	N	-0-					-0-
*06	443	N	443	-0-	-0-	-0-	131	1	276	3	N	33					33
							36	9									

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	13	1	46	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					5
02	168	N	150	-0-	-18	-0-	7	1	143	3	Y	-0-					5
03	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					5
04	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					5
*05	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					5
06	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*05	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	840	N	804	-0-	-36	-0-	804	2			N	-0-					-0-
03	961	N	870	-0-	-91	-0-	870	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-	1	1			-0-
02	140	N	132	-0-	-8	-0-	8	1	123	2	Y	1					1
							1	9									
03	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					1
04	150	N	146	-0-	-4	-0-	8	1	138	2	Y	-0-	1	1			-0-
05	155	N	153	-0-	-2	-0-	10	1	142	2	Y	1					1
							1	9									
*06	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-	1	1			-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	28	1	349	2	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	23	1	372	2	Y	1					1
							1	9									
03	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					1
04	443	N	443	-0-	-0-	-0-	25	1	418	2	Y	-0-	1	1			-0-
*05	436	N	436	-0-	-0-	-0-	28	1	406	2	Y	2					2
							2	9									
*06	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-	1	1			1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	28	1	353	2	Y	-0-	1	1			1
02	364	N	341	-0-	-23	-0-	20	1	321	2	Y	-0-					1
03	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					1
04	360	N	273	-0-	-87	-0-	15	1	258	2	Y	-0-	1	1			-0-
05	372	N	359	-0-	-13	-0-	23	1	335	2	Y	1					1
							1	9									
06	360	N	357	-0-	-3	-0-	23	1	334	2	Y	-0-	1	1			-0-

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	7	1	23	3	N	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
02	336	N	328	-0-	-8	-0-	16	1	2	2	N	-0-					-0-
							310	3									
03	372	N	364	-0-	-8	-0-	17	1	3	2	N	-0-					-0-
							344	3									
04	360	N	350	-0-	-10	-0-	19	1	3	2	N	-0-					-0-
							328	3									
05	372	N	336	-0-	-36	-0-	23	1	1	2	N	-0-					-0-
							312	3									
06	360	N	350	-0-	-10	-0-	19	1	3	2	N	-0-					-0-
							328	3									

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

01	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	24	1	3	2	N	-0-					-0-
							472	3									
03	568	N	568	-0-	-0-	-0-	26	1	4	2	N	-0-					-0-
							538	3									
04	555	N	555	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							520	3									
05	558	N	552	-0-	-6	-0-	37	1	2	2	N	-0-					-0-
							513	3									
*06	560	N	560	-0-	-0-	-0-	31	1	6	2	N	-0-					-0-
							523	3									

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

01	219	N	219	-0-	-0-	-0-	38	1	179	3	N	2					2
							2	9									
02	274	N	274	-0-	-0-	-0-	60	1	214	3	N	-0-					2
03	205	N	205	-0-	-0-	-0-	43	1	162	3	N	-0-					2
04	210	N	164	-0-	-46	-0-	39	1	124	3	N	1	2	1			1
							1	9									
*05	249	N	249	-0-	-0-	-0-	36	1	213	3	N	-0-					1
06	210	N	204	-0-	-6	-0-	33	1	171	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

01	877	N	877	-0-	-0-	-0-	41	1	836	3	N	-0-					1
02	784	N	749	-0-	-35	-0-	37	1	5	2	N	-0-	1	1			-0-
							707	3									
03	868	N	847	-0-	-21	-0-	39	1	7	2	N	-0-					-0-
							801	3									
04	840	N	794	-0-	-46	-0-	43	1	8	2	N	-0-					-0-
							743	3									
*05	842	N	842	-0-	-0-	-0-	57	1	3	2	N	-0-					-0-
							782	3									
*06	816	N	816	-0-	-0-	-0-	45	1	8	2	N	-0-					-0-
							763	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	20	1	96	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	17	1	60	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	18	1	70	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	20	1	63	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	11	1	65	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	12	1	61	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	224	N	24	-0-	-200	-0-	1	1	23	3	N	-0-					-0-
03	248	N	26	-0-	-222	-0-	1	1	25	3	N	-0-					-0-
04	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	39	1	183	3	N	5					16
							6	9									
02	326	N	326	-0-	-0-	-0-	71	1	252	3	N	3	1	8			18
							3	9									
03	346	N	346	-0-	-0-	-0-	72	1	274	3	N	-0-					18
04	262	N	262	-0-	-0-	-0-	62	1	199	3	N	1	11	1	1	8	7
							1	9									
05	372	N	291	-0-	-81	-0-	42	1	249	3	N	-0-					7
06	330	N	180	-0-	-150	-0-	28	1	146	3	N	5					12
							6	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	19	1	167	3	N	1	3	1			1
							1	9									
02	196	N	181	-0-	-15	-0-	15	1	165	3	N	1					2
							1	9									
03	210	N	210	-0-	-0-	-0-	16	1	194	3	N	-0-					2
04	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-	2	1			-0-
*05	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
06	210	N	143	-0-	-67	-0-	14	1	129	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	35	1	304	3	N	1	3	1			1
							1	9									
02	504	N	500	-0-	-4	-0-	42	1	457	3	N	1					2
							1	9									
03	496	N	344	-0-	-152	-0-	26	1	318	3	N	-0-					2
04	480	N	480	-0-	-0-	-0-	32	1	448	3	N	-0-	2	1			-0-
05	558	N	395	-0-	-163	-0-	28	1	366	3	N	1					1
							1	9									
06	330	N	187	-0-	-143	-0-	18	1	169	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	27	1	240	3	N	1	3	1			1
							1	9									
02	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					1
03	217	N	183	-0-	-34	-0-	14	1	168	3	N	1					2
							1	9									
04	270	N	140	-0-	-130	-0-	9	1	130	3	N	1	2	1			1
							1	9									
05	279	N	133	-0-	-146	-0-	10	1	123	3	N	-0-					1
06	180	N	118	-0-	-62	-0-	11	1	107	3	N	-0-					1

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	49	1	428	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	38	1	421	3	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	37	1	452	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	36	1	464	3	N	-0-					-0-
*06	487	N	487	-0-	-0-	-0-	47	1	440	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	9	1	28	3	N	1					1
							1	9									
*05	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
*06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					2
02	560	N	557	-0-	-3	-0-	45	1	512	2	N	-0-					2
03	620	N	599	-0-	-21	-0-	53	1	545	2	N	1					3
							1	9									
04	600	N	553	-0-	-47	-0-	44	1	509	2	N	-0-					3
05	620	N	547	-0-	-73	-0-	44	1	503	2	N	-0-	2	1			1
06	570	N	526	-0-	-44	-0-	47	1	479	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*06	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	40	1	476	2	N	-0-					2
02	476	N	462	-0-	-14	-0-	37	1	425	2	N	-0-					2
03	527	N	518	-0-	-9	-0-	46	1	472	2	N	-0-					2
04	510	N	496	-0-	-14	-0-	40	1	455	2	N	1					3
							1	9									
05	527	N	511	-0-	-16	-0-	41	1	470	2	N	-0-	2	1			1
06	510	N	494	-0-	-16	-0-	44	1	450	2	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	835	N	835	-0-	-0-	-0-	65	1	770	2	N	-0-					2
02	840	N	816	-0-	-24	-0-	65	1	750	2	N	1					3
							1	9									
03	928	N	928	-0-	-0-	-0-	82	1	846	2	N	-0-					3
04	886	N	886	-0-	-0-	-0-	71	1	815	2	N	-0-					3
*05	904	N	904	-0-	-0-	-0-	73	1	830	2	N	1	3	1			1
							1	9									
06	900	N	865	-0-	-35	-0-	77	1	788	2	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	26	1	245	2	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	27	1	249	2	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	36	1	334	2	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	30	1	293	2	N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	37	1	370	2	N	-0-					-0-
06	360	N	335	-0-	-25	-0-	34	1	301	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0-	-0-	48	1	595	2	Y	-0-					-0-
02	588	N	582	-0-	-6	-0-	34	1	548	2	Y	-0-					-0-
03	651	N	646	-0-	-5	-0-	43	1	603	2	Y	-0-					-0-
04	630	N	628	-0-	-2	-0-	35	1	593	2	Y	-0-					-0-
05	651	N	648	-0-	-3	-0-	41	1	607	2	Y	-0-					-0-
*06	631	N	631	-0-	-0-	-0-	41	1	590	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	190	1	58	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	172	1	53	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	190	1	59	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	184	1	55	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	190	1	57	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	184	1	48	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	9	1	110	2	N	3					4
							3	9									
02	308	N	55	-0-	-253	-0-	4	1	50	2	N	1					5
							1	9									
03	68	N	68	-0-	-0-	-0-	6	1	60	2	N	2					7
							2	9									
04	120	N	87	-0-	-33	-0-	7	1	78	2	N	2					9
							2	9									
*05	90	N	90	-0-	-0-	-0-	7	1	82	2	N	1	7	1			3
							1	9									
*06	89	N	89	-0-	-0-	-0-	8	1	80	2	N	1					4
							1	9									

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	30	1	143	3	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	11	1	67	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	11	1	174	3	Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
02	14B2 EXT		32	-0-	32	55	2	1	30	3	Y	-0-					-0-
03	81	X	26	-0-	-55	-0-	2	1	24	3	Y	-0-					-0-
04	26	X	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	60	1	750	2	Y	-0-					-0-
02	756	N	730	-0-	-26	-0-	43	1	687	2	Y	-0-					-0-
03	816	N	816	-0-	-0-	-0-	54	1	761	2	Y	1					1
							1	9									
04	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-	1	1			-0-
*05	816	N	816	-0-	-0-	-0-	52	1	763	2	Y	1					1
							1	9									
*06	789	N	789	-0-	-0-	-0-	51	1	738	2	Y	-0-	1	1			-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	36	3	1	9	Y	1					2
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					2
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					2
04	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					2
*05	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					2
*06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					2

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	30	1	141	3	N	3					3
							3	9									
02	187	N	187	-0-	-0-	-0-	41	1	146	3	N	-0-					3
03	211	N	211	-0-	-0-	-0-	44	1	167	3	N	-0-					3
04	204	N	204	-0-	-0-	-0-	48	1	156	3	N	-0-	2	1			1
05	217	N	183	-0-	-34	-0-	26	1	157	3	N	-0-					1
06	210	N	181	-0-	-29	-0-	29	1	152	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-	4	1			1
02	196	N	159	-0-	-37	-0-	11	1	148	3	N	-0-					1
03	186	N	175	-0-	-11	-0-	12	1	163	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	13	1	153	3	N	-0-					1
05	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-					1
06	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	933	N	933	-0-	-0-	-0-	73	1	859	2	N	1					3
							1	9									
02	868	N	805	-0-	-63	-0-	65	1	740	2	N	-0-					3
03	930	N	639	-0-	-291	-0-	56	1	582	2	N	1					4
							1	9									
04	910	N	910	-0-	-0-	-0-	73	1	837	2	N	-0-					4
*05	908	N	908	-0-	-0-	-0-	74	1	834	2	N	-0-	3	1			1
*06	840	N	840	-0-	-0-	-0-	75	1	765	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	969	N	969	-0-	-0-	-0-	76	1	893	2	N	-0-					4
02	980	N	903	-0-	-77	-0-	72	1	830	2	N	1					5
							1	9									
03	1107	N	1107	-0-	-0-	-0-	98	1	1008	2	N	1					6
							1	9									
04	1038	N	1038	-0-	-0-	-0-	83	1	955	2	N	-0-					6
05	992	N	976	-0-	-16	-0-	79	1	896	2	N	1	5	1			2
							1	9									
06	1050	N	907	-0-	-143	-0-	81	1	826	2	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0-	-0-	39	1	503	3	Y	11					12
							12	9									
02	500	N	500	-0-	-0-	-0-	33	1	461	3	Y	5					17
							6	9									
03	527	N	527	-0-	-0-	-0-	22	1	490	3	Y	14					31
							15	9									
04	510	N	498	-0-	-12	-0-	34	1	455	3	Y	8	33	1			6
							9	9									
05	527	N	512	-0-	-15	-0-	39	1	466	3	Y	6					12
							7	9									
06	510	N	507	-0-	-3	-0-	57	1	446	3	Y	4					16
							4	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	14	1	169	2	Y	-0-					-0-
02	168	N	140	-0-	-28	-0-	8	1	132	2	Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	11	1	159	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	34	1	491	2	Y	2					2
							2	9									
*06	360	N	360	-0-	-0-	-0-	23	1	336	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	38	1	472	2	Y	1	2	1			1
							1	9									
02	504	N	434	-0-	-70	-0-	25	1	408	2	Y	1					2
							1	9									
03	541	N	541	-0-	-0-	-0-	36	1	505	2	Y	-0-					2
04	517	N	517	-0-	-0-	-0-	29	1	487	2	Y	1	2	1			1
							1	9									
05	496	N	465	-0-	-31	-0-	30	1	433	2	Y	2					3
							2	9									
*06	608	N	608	-0-	-0-	-0-	39	1	569	2	Y	-0-	2	1			1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	74	1	127	3	Y	1					1
							1	9									
03	251	N	251	-0-	-0-	-0-	96	1	155	3	Y	-0-	1	1			-0-
04	167	N	167	-0-	-0-	-0-	10	1	150	3	Y	6	6	1			-0-
							7	9									
*05	169	N	169	-0-	-0-	-0-	14	1	154	3	Y	1					1
							1	9									
06	240	N	173	-0-	-67	-0-	15	1	156	3	Y	2	1	1			2
							2	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0-	-0-	32	1	280	3	N	1	3	1			1
							1	9									
02	281	N	281	-0-	-0-	-0-	23	1	257	3	N	1					2
							1	9									
03	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					3
							1	9									
04	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-	3	1			-0-
05	310	N	284	-0-	-26	-0-	20	1	263	3	N	1					1
							1	9									
06	300	N	261	-0-	-39	-0-	25	1	236	3	N	-0-					1

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	635	N	635	-0-	-0-	-0-	53	1	551	3	Y	28	17	1			11
							31	9									
02	588	N	432	-0-	-156	-0-	30	1	372	3	Y	27	9	1			29
							30	9									
03	651	N	458	-0-	-193	-0-	27	1	385	3	Y	42	30	1			41
							46	9									
04	600	N	386	-0-	-214	-0-	24	1	353	3	Y	8	39	1			10
							9	9									
05	465	N	373	-0-	-92	-0-	25	1	342	3	Y	5	6	1			9
							6	9									
06	450	N	308	-0-	-142	-0-	18	1	286	3	Y	4	5	1			8
							4	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*06	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

01	547	N	547	-0-	-0-	-0-	48	1	499	3	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
03	928	N	928	-0-	-0-	-0-	61	1	865	3	Y	2	1	1			1
							2	9									
04	817	N	817	-0-	-0-	-0-	52	1	765	3	Y	-0-	1	1			-0-
*05	720	N	720	-0-	-0-	-0-	48	1	672	3	Y	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

01	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
02	112	N	56	-0-	-56	-0-	4	1	52	3	Y	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

01	88	N	88	-0-	-0-	-0-	13	1	74	3	N	1	2	1			1
							1	9									
02	526	N	526	-0-	-0-	-0-	91	1	433	3	N	2					3
							2	9									
03	442	N	442	-0-	-0-	-0-	84	1	358	3	N	-0-	2	1			1
04	414	N	414	-0-	-0-	-0-	79	1	334	3	N	1					2
							1	9									
05	496	N	384	-0-	-112	-0-	47	1	336	3	N	1	2	1			1
							1	9									
06	420	N	375	-0-	-45	-0-	44	1	331	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

01	81	N	81	-0-	-0-	-0-	12	1	69	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	15	1	69	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	18	1	75	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	17	1	71	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0-	-0-	42	1	524	2	Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	30	1	477	2	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	37	1	522	2	Y	1					1
							1	9									
04	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-	1	1			-0-
05	558	N	558	-0-	-0-	-0-	36	1	521	2	Y	1					1
							1	9									
06	540	N	539	-0-	-1	-0-	35	1	504	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	36	1	449	2	Y	-0-					-0-
02	448	N	433	-0-	-15	-0-	25	1	407	2	Y	1					1
							1	9									
03	496	N	483	-0-	-13	-0-	32	1	451	2	Y	-0-					1
04	480	N	464	-0-	-16	-0-	26	1	438	2	Y	-0-	1	1			-0-
05	465	N	411	-0-	-54	-0-	26	1	384	2	Y	1					1
							1	9									
06	480	N	413	-0-	-67	-0-	27	1	386	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1034	N	1034	-0-	-0-	-0-	77	1	957	2	Y	-0-					-0-
02	952	N	938	-0-	-14	-0-	55	1	883	2	Y	-0-					-0-
03	1054	N	1042	-0-	-12	-0-	70	1	971	2	Y	1					1
							1	9									
04	1001	N	1001	-0-	-0-	-0-	56	1	945	2	Y	-0-	1	1			-0-
05	1054	N	1032	-0-	-22	-0-	66	1	964	2	Y	2					2
							2	9									
06	1020	N	988	-0-	-32	-0-	64	1	924	2	Y	-0-	1	1			1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					1
02	224	N	218	-0-	-6	-0-	14	1	204	3	Y	-0-					1
03	248	N	132	-0-	-116	-0-	9	1	123	3	Y	-0-					1
04	240	N	-0-	-0-	-240	-0-					Y	-0-					1
*05	368	N	368	-0-	-0-	-0-	32	1	336	3	Y	-0-					1
*06	266	N	266	-0-	-0-	-0-	24	1	242	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	785	N	785	-0-	-0-	-0-	42	1	743	3	Y	-0-					2
02	748	N	748	-0-	-0-	-0-	48	1	700	3	Y	-0-					2
03	861	N	861	-0-	-0-	-0-	59	1	802	3	Y	-0-					2
04	800	N	800	-0-	-0-	-0-	65	1	735	3	Y	-0-					2
05	837	N	735	-0-	-102	-0-	65	1	670	3	Y	-0-					2
06	810	N	592	-0-	-218	-0-	53	1	539	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	19	1	238	2	Y	1	1	1			1
							1	9									
02	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					1
03	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					1
04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-	1	1			-0-
*05	230	N	230	-0-	-0-	-0-	15	1	214	2	Y	1					1
							1	9									
*06	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-	1	1			-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-	1	1			-0-
02	252	N	235	-0-	-17	-0-	14	1	221	2	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	45	1	555	2	Y	-0-					-0-
02	560	N	544	-0-	-16	-0-	32	1	512	2	Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	40	1	563	2	Y	1					1
							1	9									
04	583	N	583	-0-	-0-	-0-	33	1	550	2	Y	-0-	1	1			-0-
*05	596	N	596	-0-	-0-	-0-	38	1	557	2	Y	1					1
							1	9									
*06	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-	1	1			-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	21	1	266	2	Y	-0-	1	1			1
02	252	N	251	-0-	-1	-0-	15	1	236	2	Y	-0-					1
03	279	N	270	-0-	-9	-0-	18	1	252	2	Y	-0-					1
04	270	N	258	-0-	-12	-0-	14	1	244	2	Y	-0-	1	1			-0-
05	279	N	262	-0-	-17	-0-	17	1	244	2	Y	1					1
							1	9									
06	270	N	252	-0-	-18	-0-	16	1	236	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1019	N	1019	-0-	-0-	-0-	76	1	943	2	Y	-0-					-0-
02	952	N	917	-0-	-35	-0-	54	1	863	2	Y	-0-					-0-
03	1023	N	1022	-0-	-1	-0-	68	1	953	2	Y	1					1
							1	9									
04	990	N	984	-0-	-6	-0-	55	1	929	2	Y	-0-	1	1			-0-
05	1023	N	1021	-0-	-2	-0-	65	1	955	2	Y	1					1
							1	9									
06	990	N	984	-0-	-6	-0-	64	1	920	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1059	N	1059	-0-	-0-	-0-	54	1	1005	2	N	-0-					-0-
02	1092	N	1067	-0-	-25	-0-	60	1	1007	2	N	-0-					-0-
03	1209	N	1173	-0-	-36	-0-	63	1	965	2	N	-0-					-0-
							145	3									
04	1172	N	1172	-0-	-0-	-0-	67	1	995	2	N	-0-					-0-
							110	3									
*05	1224	N	1224	-0-	-0-	-0-	77	1	894	2	N	-0-					-0-
							253	3									
06	1140	N	904	-0-	-236	-0-	64	1	786	2	N	-0-					-0-
							54	3									

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	29	1	549	2	N	-0-					-0-
02	532	N	447	-0-	-85	-0-	25	1	422	2	N	-0-					-0-
03	589	N	572	-0-	-17	-0-	31	1	470	2	N	-0-					-0-
							71	3									
04	570	N	338	-0-	-232	-0-	19	1	287	2	N	-0-					-0-
							32	3									
*05	566	N	566	-0-	-0-	-0-	36	1	413	2	N	-0-					-0-
							117	3									
*06	569	N	569	-0-	-0-	-0-	40	1	495	2	N	-0-					-0-
							34	3									

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	6	1	100	2	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	6	1	96	2	N	-0-					-0-
							14	3									
04	120	N	116	-0-	-4	-0-	7	1	98	2	N	-0-					-0-
							11	3									
05	124	N	121	-0-	-3	-0-	8	1	88	2	N	-0-					-0-
							25	3									
06	120	N	115	-0-	-5	-0-	8	1	100	2	N	-0-					-0-
							7	3									

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	29	1	451	3	Y	-0-					1
02	273	N	273	-0-	-0-	-0-	10	1	261	3	Y	2	1	8			2
							2	9									
03	329	N	329	-0-	-0-	-0-	14	1	285	3	Y	27	15	1			14
							30	9									
04	249	N	249	-0-	-0-	-0-	16	1	232	3	Y	1	15	1			-0-
							1	9									
*05	346	N	346	-0-	-0-	-0-	24	1	272	3	Y	45					45
							50	9									
*06	291	N	291	-0-	-0-	-0-	25	1	254	3	Y	11	51	1			5
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	3	1	78	3	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

01	270	N	270	-0-	-0-	-0-	18	1	252	3	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	12	1	185	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	9	1	133	3	Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

01	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	9	1	144	2	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	9	1	136	2	N	-0-					-0-
							21	3									
04	167	N	167	-0-	-0-	-0-	10	1	141	2	N	-0-					-0-
							16	3									
*05	170	N	170	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
							35	3									
*06	176	N	176	-0-	-0-	-0-	12	1	153	2	N	-0-					-0-
							11	3									

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

01	240	N	240	-0-	-0-	-0-	32	1	208	3	Y	-0-					-0-
02	252	N	223	-0-	-29	-0-	30	1	192	3	Y	1					1
							1	9									
03	282	N	282	-0-	-0-	-0-	40	1	242	3	Y	-0-	1	1			-0-
04	264	N	264	-0-	-0-	-0-	36	1	227	3	Y	1					1
							1	9									
*05	305	N	305	-0-	-0-	-0-	43	1	262	3	Y	-0-					1
*06	316	N	316	-0-	-0-	-0-	45	1	271	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	14	1	85	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	16	1	92	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	14	1	88	3	Y	-0-					-0-
05	124	N	59	-0-	-65	-0-	9	1	50	3	Y	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	19	1	108	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

01	240	N	240	-0-	-0-	-0-	34	1	206	3	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	32	1	193	3	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	35	1	208	3	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	33	1	203	3	Y	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	35	1	207	3	Y	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	33	1	194	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

01	469	N	469	-0-	-0-	-0-	52	1	417	3	Y	-0-	1	1			1
02	504	N	414	-0-	-90	-0-	26	1	388	3	Y	-0-					1
03	527	N	521	-0-	-6	-0-	33	1	487	3	Y	1	1	1			1
							1	9									
04	521	N	521	-0-	-0-	-0-	36	1	485	3	Y	-0-					1
05	465	N	446	-0-	-19	-0-	32	1	414	3	Y	-0-					1
06	510	N	476	-0-	-34	-0-	38	1	438	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

01	439	N	439	-0-	-0-	-0-	29	1	410	3	Y	-0-	1	1			1
02	411	N	411	-0-	-0-	-0-	25	1	386	3	Y	-0-					1
03	439	N	439	-0-	-0-	-0-	26	1	412	3	Y	1	1	1			1
							1	9									
04	420	N	412	-0-	-8	-0-	25	1	387	3	Y	-0-					1
05	465	N	428	-0-	-37	-0-	27	1	401	3	Y	-0-					1
*06	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	834	N	834	-0-	-0-	-0-	54	1	773	3	Y	6	3	1			6
							7	9									
02	724	N	724	-0-	-0-	-0-	44	1	677	3	Y	3					9
							3	9									
03	827	N	827	-0-	-0-	-0-	49	1	776	3	Y	2	7	1			4
							2	9									
04	780	N	780	-0-	-0-	-0-	48	1	730	3	Y	2					6
							2	9									
*05	845	N	845	-0-	-0-	-0-	53	1	791	3	Y	1					7
							1	9									
*06	799	N	799	-0-	-0-	-0-	51	1	746	3	Y	2					9
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	3	1	48	3	Y	1	2	1			1
							1	9									
02	340	N	340	-0-	-0-	-0-	21	1	318	3	Y	1					2
							1	9									
03	362	N	362	-0-	-0-	-0-	21	1	340	3	Y	1	2	1			1
							1	9									
04	292	N	292	-0-	-0-	-0-	18	1	273	3	Y	1					2
							1	9									
05	372	N	293	-0-	-79	-0-	19	1	274	3	Y	-0-					2
06	360	N	282	-0-	-78	-0-	18	1	263	3	Y	1					3
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-	1	1			1
02	426	N	426	-0-	-0-	-0-	26	1	400	3	Y	-0-					1
03	473	N	473	-0-	-0-	-0-	28	1	444	3	Y	1	1	1			1
							1	9									
04	427	N	427	-0-	-0-	-0-	26	1	401	3	Y	-0-					1
05	465	N	442	-0-	-23	-0-	28	1	414	3	Y	-0-					1
06	450	N	430	-0-	-20	-0-	28	1	402	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-	1	1			1
02	308	N	295	-0-	-13	-0-	18	1	277	3	Y	-0-					1
03	341	N	328	-0-	-13	-0-	19	1	308	3	Y	1	1	1			1
							1	9									
04	330	N	319	-0-	-11	-0-	20	1	299	3	Y	-0-					1
05	341	N	327	-0-	-14	-0-	21	1	306	3	Y	-0-					1
06	330	N	189	-0-	-141	-0-	12	1	177	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	16	1	231	3	Y	1	1	1			1
							1	9									
02	224	N	212	-0-	-12	-0-	13	1	199	3	Y	-0-					1
03	248	N	213	-0-	-35	-0-	13	1	199	3	Y	1	1	1			1
							1	9									
04	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-					1
05	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					1
*06	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	29	1	355	2	Y	-0-	1	1			1
02	343	N	343	-0-	-0-	-0-	20	1	323	2	Y	-0-					1
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					1
04	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-	1	1			-0-
*05	375	N	375	-0-	-0-	-0-	24	1	350	2	Y	1					1
							1	9									
06	360	N	358	-0-	-2	-0-	23	1	335	2	Y	-0-	1	1			-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-	1	1			-0-
02	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	122	1	683	3	Y	1	28	1			11
							1	9									
02	993	N	993	-0-	-0-	-0-	170	1	808	3	Y	14	3	8			22
							15	9									
03	1192	N	1192	-0-	-0-	-0-	217	1	921	3	Y	49	51	1			20
							54	9									
04	1105	N	1105	-0-	-0-	-0-	205	1	864	3	Y	33					53
							36	9									
05	1085	N	988	-0-	-97	-0-	120	1	853	3	Y	14	50	1			17
							15	9									
06	1140	N	1009	-0-	-131	-0-	117	1	875	3	Y	15					32
							17	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	53	1	296	3	N	-0-	1	1			1
02	312	N	312	-0-	-0-	-0-	54	1	258	3	N	-0-					1
03	331	N	331	-0-	-0-	-0-	63	1	268	3	N	-0-	1	1			-0-
04	314	N	314	-0-	-0-	-0-	60	1	253	3	N	1					1
							1	9									
05	310	N	295	-0-	-15	-0-	36	1	259	3	N	-0-					1
06	300	N	289	-0-	-11	-0-	34	1	255	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	505	N	505	-0-	-0-	-0-	122	1	383	3	N	-0-	27	1			10
02	557	N	557	-0-	-0-	-0-	133	1	402	3	N	20	4	8			26
							22	9									
03	581	N	581	-0-	-0-	-0-	153	1	420	3	N	7	24	1			9
							8	9									
04	547	N	547	-0-	-0-	-0-	144	1	386	3	N	15					24
							17	9									
05	589	N	501	-0-	-88	-0-	108	1	385	3	N	7	23	1			8
							8	9									
06	570	N	541	-0-	-29	-0-	109	1	429	3	N	3					11
							3	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	9	1	49	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	10	1	47	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	12	1	50	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	11	1	48	3	Y	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	535	-0-	-0-	-0-	25	1	510	3	Y	-0-					-0-
02	492	N	492	-0-	-0-	-0-	24	1	468	3	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	27	1	569	3	Y	-0-					-0-
04	606	N	606	-0-	-0-	-0-	33	1	573	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	34	1	461	3	Y	-0-					-0-
06	480	N	435	-0-	-45	-0-	24	1	411	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	6	1	52	3	N	1					1
							1	9									
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					1
04	60	N	20	-0-	-40	-0-	2	1	18	3	N	-0-					1
05	62	N	-0-	-0-	-62	-0-					N	3					4
06	60	N	-0-	-0-	-60	-0-					N	-0-					4

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	392	N	123	-0-	-269	-0-	123	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

01	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-	1	1			-0-
02	196	N	179	-0-	-17	-0-	11	1	168	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	13	1	188	2	Y	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

01	419	N	419	-0-	-0-	-0-	31	1	387	2	Y	1	2	1			1
							1	9									
02	392	N	382	-0-	-10	-0-	22	1	360	2	Y	-0-					1
03	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-					1
04	420	N	419	-0-	-1	-0-	23	1	395	2	Y	1	1	1			1
							1	9									
05	434	N	429	-0-	-5	-0-	27	1	402	2	Y	-0-					1
06	420	N	415	-0-	-5	-0-	27	1	388	2	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

01	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					1
02	504	N	291	-0-	-213	-0-	19	1	272	3	Y	-0-					1
03	341	N	321	-0-	-20	-0-	22	1	299	3	Y	-0-					1
04	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					1
*05	315	N	315	-0-	-0-	-0-	28	1	287	3	Y	-0-					1
06	300	N	293	-0-	-7	-0-	26	1	267	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

01	1434	N	1434	-0-	-0-	-0-	112	1	1321	2	N	1					5
							1	9									
02	1288	N	1235	-0-	-53	-0-	99	1	1136	2	N	-0-					5
03	1457	N	1377	-0-	-80	-0-	122	1	1254	2	N	1					6
							1	9									
04	1380	N	1288	-0-	-92	-0-	103	1	1184	2	N	1					7
							1	9									
05	1364	N	1292	-0-	-72	-0-	105	1	1187	2	N	-0-	5	1			2
06	1320	N	1268	-0-	-52	-0-	113	1	1155	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1284	N	1284	-0-	-0-	-0-	65	1	1219	2	N	-0-					1
02	1167	N	1167	-0-	-0-	-0-	65	1	1101	2	N	1					2
							1	9									
03	1240	N	1223	-0-	-17	-0-	66	1	1006	2	N	-0-					2
							151	3									
04	1230	N	1184	-0-	-46	-0-	68	1	1005	2	N	-0-					2
							111	3									
05	1302	N	1222	-0-	-80	-0-	77	1	892	2	N	-0-					2
							253	3									
06	1170	N	1085	-0-	-85	-0-	76	1	944	2	N	-0-					2
							65	3									

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

01	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-	1	1			1
02	252	N	231	-0-	-21	-0-	14	1	217	2	Y	-0-					1
03	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					1
04	250	N	250	-0-	-0-	-0-	14	1	235	2	Y	1	1	1			1
							1	9									
*05	264	N	264	-0-	-0-	-0-	17	1	247	2	Y	-0-					1
*06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

01	301	N	301	-0-	-0-	-0-	22	1	278	2	Y	1	1	1			1
							1	9									
02	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					1
03	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					1
04	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-	1	1			-0-
*05	328	N	328	-0-	-0-	-0-	21	1	307	2	Y	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

01	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-					-0-
02	504	N	488	-0-	-16	-0-	29	1	459	2	Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	36	1	503	2	Y	1					1
							1	9									
04	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-	1	1			-0-
*05	530	N	530	-0-	-0-	-0-	34	1	495	2	Y	1					1
							1	9									
*06	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-	1	1			-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	50	-0-	-130	-0-	50	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
05	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
06	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
06	390	N	144	-0-	-246	-0-	144	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
03	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
04	450	N	147	-0-	-303	-0-	147	3			N	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	96	-0-	-121	-0-	96	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	999	N	999	-0-	-0-	-0-	164	1	835	2	Y	-0-					-0-
02	906	N	906	-0-	-0-	-0-	104	1	802	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	111	1	869	2	Y	-0-					-0-
04	940	N	940	-0-	-0-	-0-	121	1	819	2	Y	-0-					-0-
*05	974	N	974	-0-	-0-	-0-	158	1	816	2	Y	-0-					-0-
06	900	N	880	-0-	-20	-0-	134	1	746	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					1
							1	9									
06	9	N	-0-	-0-	-9	-0-					Y	-0-					1

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	7	1	39	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	31	1	160	2	Y	-0-					-0-
02	140	N	137	-0-	-3	-0-	16	1	121	2	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	16	1	127	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	19	1	126	2	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	21	1	110	2	Y	-0-					-0-
06	150	N	123	-0-	-27	-0-	19	1	104	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0-	-0-	79	1	629	3	Y	-0-	1	1			1
02	560	N	510	-0-	-50	-0-	32	1	478	3	Y	-0-					1
03	620	N	528	-0-	-92	-0-	34	1	493	3	Y	1	1	1			1
							1	9									
04	690	N	580	-0-	-110	-0-	40	1	540	3	Y	-0-	1	1			-0-
05	558	N	513	-0-	-45	-0-	37	1	476	3	Y	-0-					-0-
06	510	N	505	-0-	-5	-0-	40	1	465	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	25	1	290	2	N	-0-					8
02	280	N	275	-0-	-5	-0-	22	1	252	2	N	1					9
							1	9									
03	310	N	307	-0-	-3	-0-	27	1	280	2	N	-0-					9
04	300	N	297	-0-	-3	-0-	24	1	273	2	N	-0-					9
05	310	N	304	-0-	-6	-0-	25	1	279	2	N	-0-	7	1			2
06	300	N	292	-0-	-8	-0-	26	1	266	2	N	-0-					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1313	N	1313	-0-	-0-	-0-	146	1	1167	3	Y	-0-	1	1			1
02	595	N	595	-0-	-0-	-0-	37	1	558	3	Y	-0-					1
03	621	N	621	-0-	-0-	-0-	40	1	581	3	Y	-0-					1
04	780	N	636	-0-	-144	-0-	44	1	592	3	Y	-0-					1
05	651	N	393	-0-	-258	-0-	28	1	363	3	Y	2	1	1			2
							2	9									
06	600	N	467	-0-	-133	-0-	37	1	428	3	Y	2					4
							2	9									

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	22	1	259	2	N	-0-					1
02	336	N	285	-0-	-51	-0-	23	1	262	2	N	-0-					1
03	299	N	299	-0-	-0-	-0-	26	1	273	2	N	-0-					1
04	272	N	272	-0-	-0-	-0-	22	1	250	2	N	-0-					1
*05	317	N	317	-0-	-0-	-0-	26	1	291	2	N	-0-	1	1			-0-
*06	329	N	329	-0-	-0-	-0-	29	1	300	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	20	1	281	3	Y	-0-	1	1			1
02	379	N	379	-0-	-0-	-0-	23	1	356	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	23	1	363	3	Y	1	1	1			1
							1	9									
04	345	N	345	-0-	-0-	-0-	21	1	324	3	Y	-0-					1
05	434	N	382	-0-	-52	-0-	24	1	358	3	Y	-0-					1
06	360	N	349	-0-	-11	-0-	22	1	327	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	27	1	388	3	Y	-0-	1	1			1
02	392	N	376	-0-	-16	-0-	23	1	353	3	Y	-0-					1
03	434	N	426	-0-	-8	-0-	25	1	400	3	Y	1	1	1			1
							1	9									
04	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					1
*05	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					1
06	420	N	387	-0-	-33	-0-	25	1	362	3	Y	-0-					1

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

01	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-	1	1			-0-
02	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

01	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	17	1	173	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	17	1	178	3	N	-0-					-0-
06	210	N	175	-0-	-35	-0-	2	1	173	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

01	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
02	112	N	82	-0-	-30	-0-	7	1	75	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	2	1	131	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

01	760	N	760	-0-	-0-	-0-	115	1	645	3	N	-0-	10	1			4
02	779	N	779	-0-	-0-	-0-	135	1	640	3	N	4	1	8			7
							4	9									
03	859	N	859	-0-	-0-	-0-	161	1	683	3	N	14	15	1			6
							15	9									
04	820	N	820	-0-	-0-	-0-	155	1	654	3	N	10					16
							11	9									
05	837	N	740	-0-	-97	-0-	91	1	645	3	N	4	15	1			5
							4	9									
06	810	N	774	-0-	-36	-0-	91	1	681	3	N	2					7
							2	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					1
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					1
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					1
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					1
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					1
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	20	1	254	2	Y	1	1	1			1
							1	9									
02	252	N	248	-0-	-4	-0-	15	1	233	2	Y	-0-					1
03	279	N	278	-0-	-1	-0-	19	1	259	2	Y	-0-					1
04	270	N	267	-0-	-3	-0-	15	1	252	2	Y	-0-	1	1			-0-
*05	280	N	280	-0-	-0-	-0-	18	1	261	2	Y	1					1
							1	9									
*06	271	N	271	-0-	-0-	-0-	18	1	253	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

01	198	N	198	-0-	-0-	-0-	15	1	183	2	Y	-0-	1	1			1
02	196	N	172	-0-	-24	-0-	10	1	162	2	Y	-0-					1
03	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					1
04	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-	1	1			-0-
*05	199	N	199	-0-	-0-	-0-	13	1	185	2	Y	1					1
							1	9									
*06	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-	1	1			-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

01	437	N	437	-0-	-0-	-0-	66	1	371	3	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	45	1	297	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	123	1	329	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	118	1	314	3	N	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	122	1	330	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	120	1	314	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

01	766	N	766	-0-	-0-	-0-	79	1	684	3	N	3	1	1			5
							3	9									
02	700	N	677	-0-	-23	-0-	41	1	635	3	N	1					6
							1	9									
03	775	N	754	-0-	-21	-0-	48	1	705	3	N	1	1	1			6
							1	9									
04	750	N	714	-0-	-36	-0-	43	1	670	3	N	1	1	1			6
							1	9									
05	744	N	735	-0-	-9	-0-	45	1	690	3	N	-0-					6
06	720	N	715	-0-	-5	-0-	46	1	669	3	N	-0-					6

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

01	1045	N	1045	-0-	-0-	-0-	108	1	934	3	N	3	4	1			6
							3	9									
02	980	N	950	-0-	-30	-0-	58	1	889	3	N	3	1	8			8
							3	9									
03	1023	N	1020	-0-	-3	-0-	64	1	956	3	N	-0-	2	1			6
04	1020	N	1002	-0-	-18	-0-	60	1	942	3	N	-0-	1	1			5
05	1054	N	1013	-0-	-41	-0-	61	1	951	3	N	1	1	1			5
							1	9									
*06	1007	N	1007	-0-	-0-	-0-	65	1	941	3	N	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0-	-0-	67	1	579	3	N	1	2	1			3
							1	9									
02	644	N	596	-0-	-48	-0-	36	1	559	3	N	1					4
							1	9									
03	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-	1	1			3
04	645	N	645	-0-	-0-	-0-	39	1	605	3	N	1	1	1			3
							1	9									
*05	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					3
06	660	N	625	-0-	-35	-0-	40	1	585	3	N	-0-					3

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	48	1	421	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	28	1	422	3	N	-0-					-0-
04	450	N	430	-0-	-20	-0-	26	1	404	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	28	1	411	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	62	1	537	3	N	-0-	1	1			2
02	551	N	551	-0-	-0-	-0-	34	1	516	3	N	1					3
							1	9									
03	685	N	685	-0-	-0-	-0-	43	1	642	3	N	-0-	1	1			2
04	1194	N	1194	-0-	-0-	-0-	72	1	1122	3	N	-0-					2
*05	711	N	711	-0-	-0-	-0-	43	1	668	3	N	-0-					2
06	660	N	451	-0-	-209	-0-	29	1	422	3	N	-0-					2

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0-	-0-	57	1	497	3	N	-0-					1
02	504	N	491	-0-	-13	-0-	30	1	461	3	N	-0-					1
03	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					1
04	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-					1
05	558	N	520	-0-	-38	-0-	32	1	488	3	N	-0-					1
06	540	N	510	-0-	-30	-0-	33	1	477	3	N	-0-					1

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-	1	1			-0-
02	252	N	246	-0-	-6	-0-	18	1	228	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	18	1	260	3	Y	1					1
							1	9									
04	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-	1	1			-0-
05	279	N	265	-0-	-14	-0-	18	1	247	3	Y	-0-					-0-
06	270	N	170	-0-	-100	-0-	10	1	160	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	-0-	68	1	591	3	N	-0-					1
02	659	N	659	-0-	-0-	-0-	40	1	618	3	N	1					2
							1	9									
03	744	N	643	-0-	-101	-0-	41	1	602	3	N	-0-	1	1			1
04	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					1
05	744	N	723	-0-	-21	-0-	44	1	679	3	N	-0-					1
*06	695	N	695	-0-	-0-	-0-	45	1	650	3	N	-0-					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	22	1	193	3	N	-0-					-0-
02	140	N	8	-0-	-132	-0-	8	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	39	1	338	3	N	-0-					-0-
02	364	N	344	-0-	-20	-0-	21	1	323	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	24	1	349	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	21	1	329	3	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	22	1	340	3	N	-0-					-0-
06	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
02	84	N	23	-0-	-61	-0-	1	1	22	3	N	-0-					-0-
03	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	897	N	897	-0-	-0-	-0-	93	1	804	3	N	-0-					1
02	644	N	627	-0-	-17	-0-	38	1	589	3	N	-0-					1
03	713	N	700	-0-	-13	-0-	44	1	656	3	N	-0-					1
04	720	N	678	-0-	-42	-0-	41	1	637	3	N	-0-					1
*05	695	N	695	-0-	-0-	-0-	42	1	653	3	N	-0-					1
06	690	N	662	-0-	-28	-0-	43	1	619	3	N	-0-					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	N	582	-0-	-0-	-0-	60	1	522	3	N	-0-					1
02	1001	N	1001	-0-	-0-	-0-	61	1	940	3	N	-0-					1
03	939	N	939	-0-	-0-	-0-	59	1	880	3	N	-0-					1
04	808	N	808	-0-	-0-	-0-	49	1	759	3	N	-0-					1
05	868	N	805	-0-	-63	-0-	49	1	756	3	N	-0-					1
06	840	N	757	-0-	-83	-0-	49	1	708	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	2	1	29	3	N	3					23
							3	9									
02	84	N	84	-0-	-0-	-0-	3	1	27	3	N	49					72
							54	9									
03	43	N	43	-0-	-0-	-0-	2	1	32	3	N	8					80
							9	9									
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					80
*05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					80
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					80

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	9	1	80	3	N	1					1
							1	9									
03	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
04	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					1
05	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					1
*06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					1

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	14					14
02	0	N	-0-	-0-	-0-	-0-					N	9					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	5					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			Y	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0-	-0-	59	1	612	3	Y	-0-	1	1			-0-
02	420	N	414	-0-	-6	-0-	30	1	383	3	Y	1					1
							1	9									
03	465	N	404	-0-	-61	-0-	27	1	376	3	Y	1	1	1			1
							1	9									
04	480	N	382	-0-	-98	-0-	24	1	358	3	Y	-0-	1	1			-0-
05	465	N	390	-0-	-75	-0-	26	1	364	3	Y	-0-					-0-
06	390	N	385	-0-	-5	-0-	22	1	363	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0-	-0-	57	1	598	3	Y	1	1	1			1
							1	9									
02	550	N	550	-0-	-0-	-0-	40	1	509	3	Y	1	1	8			1
							1	9									
03	825	N	825	-0-	-0-	-0-	54	1	769	3	Y	2	1	1			2
							2	9									
04	745	N	745	-0-	-0-	-0-	47	1	698	3	Y	-0-	2	1			-0-
*05	387	N	387	-0-	-0-	-0-	26	1	360	3	Y	1	1	8			-0-
							1	9									
06	330	N	265	-0-	-65	-0-	15	1	250	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1588	N	1385	-0-	-203	-0-	210	1	1175	3	Y	-0-	6	1			2
02	1462	N	1462	-0-	-0-	-0-	253	1	1206	3	Y	3					5
							3	9									
03	1634	N	1634	-0-	-0-	-0-	312	1	1321	3	Y	1	4	1			2
							1	9									
04	1620	N	1620	-0-	-0-	-0-	311	1	1307	3	Y	2					4
							2	9									
05	1612	N	1487	-0-	-125	-0-	183	1	1303	3	Y	1	4	1			1
							1	9									
06	1590	N	1501	-0-	-89	-0-	176	1	1325	3	Y	-0-					1

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	59	1	332	3	N	1	2	1			1
							1	9									
02	380	N	380	-0-	-0-	-0-	66	1	314	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	80	1	338	3	N	-0-	1	1			-0-
04	395	N	395	-0-	-0-	-0-	76	1	318	3	N	1					1
							1	9									
05	434	N	370	-0-	-64	-0-	46	1	324	3	N	-0-	1	1			-0-
06	390	N	371	-0-	-19	-0-	44	1	327	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	16	1	137	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	10	1	34	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	5	1	25	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	86 4	1 9	406	3	N	4	1	8			27
02	530	N	530	-0-	-0-	-0-	116 1	1 9	413	3	N	1	1	8			27
03	631	N	631	-0-	-0-	-0-	132 2	1 9	497	3	N	2	1	8			28
04	564	N	564	-0-	-0-	-0-	133 1	1 9	430	3	N	1	18	1			11
05	558	N	509	-0-	-49	-0-	73 1	1 9	435	3	N	1	1	8			11
06	540	N	513	-0-	-27	-0-	80 13	1 9	420	3	N	12					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	132	1	26	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	147	1	39	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	180	N	34	-0-	-146	-0-	3	1	31	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	11	1	38	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	3	1	10	3	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	8	1	26	3	N	-0-					-0-
05	62	N	19	-0-	-43	-0-	3	1	16	3	N	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	66	1	223	3	Y	-0-					-0-
02	308	N	236	-0-	-72	-0-	40	1	196	3	Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	85	1	209	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	113	1	201	3	Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	118	1	197	3	Y	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	119	1	164	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
02	56	N	18	-0-	-38	-0-	4	1	14	3	N	-0-					-0-
03	62	N	19	-0-	-43	-0-	4	1	15	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	4	1	13	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	2	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

01	854	N	854	-0-	-0-	-0-	62	1	792	3	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	51	1	721	3	Y	-0-					-0-
03	783	N	783	-0-	-0-	-0-	34	1	747	3	Y	2					2
							2	9									
04	748	N	748	-0-	-0-	-0-	52	1	695	3	Y	1	2	1			1
							1	9									
05	744	N	493	-0-	-251	-0-	38	1	454	3	Y	1					2
							1	9									
*06	766	N	766	-0-	-0-	-0-	87	1	679	3	Y	-0-					2

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

01	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-	1	1			-0-
02	196	N	195	-0-	-1	-0-	17	1	178	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	20	1	207	3	Y	4	3	1			1
							4	9									
04	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-	1	1			-0-
*05	231	N	231	-0-	-0-	-0-	23	1	204	3	Y	4					4
							4	9									
*06	248	N	248	-0-	-0-	-0-	26	1	219	3	Y	3					7
							3	9									

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

01	271	N	271	-0-	-0-	-0-	24	1	247	3	Y	-0-					-0-
02	252	N	246	-0-	-6	-0-	21	1	225	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	23	1	248	3	Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	29	1	253	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	21	3	Y	9					9
							10	9									
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					9

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	56	1	583	3	Y	-0-					14
02	588	N	580	-0-	-8	-0-	50	1	529	3	Y	1	1	8			14
							1	9									
03	651	N	651	-0-	-0-	-0-	56	1	595	3	Y	-0-					14
04	630	N	623	-0-	-7	-0-	52	1	571	3	Y	-0-					14
05	651	N	637	-0-	-14	-0-	64	1	573	3	Y	-0-					14
06	630	N	612	-0-	-18	-0-	64	1	548	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	91	1	509	3	N	-0-	3	1			1
02	532	N	532	-0-	-0-	-0-	92	1	439	3	N	1					2
							1	9									
03	628	N	628	-0-	-0-	-0-	120	1	508	3	N	-0-	1	1			1
04	570	N	558	-0-	-12	-0-	107	1	451	3	N	-0-					1
05	589	N	522	-0-	-67	-0-	64	1	458	3	N	-0-	1	1			-0-
06	570	N	506	-0-	-64	-0-	59	1	446	3	N	1					1
							1	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	32	1	340	3	N	-0-					-0-
02	364	N	354	-0-	-10	-0-	31	1	323	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	34	1	350	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	34	1	332	3	N	-0-					-0-
05	403	N	382	-0-	-21	-0-	34	1	348	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	4	1	332	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	30	1	367	2	Y	-0-					-0-
02	364	N	359	-0-	-5	-0-	21	1	338	2	Y	-0-					-0-
03	403	N	393	-0-	-10	-0-	26	1	366	2	Y	1					1
							1	9									
04	390	N	378	-0-	-12	-0-	21	1	357	2	Y	-0-	1	1			-0-
05	403	N	391	-0-	-12	-0-	25	1	365	2	Y	1					1
							1	9									
06	390	N	380	-0-	-10	-0-	25	1	355	2	Y	-0-	1	1			-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	1	1	85	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0-	-0-	47	1	308	3	Y	3	6	1			4
							3	9									
02	430	N	430	-0-	-0-	-0-	97	1	332	3	Y	1					5
							1	9									
03	436	N	436	-0-	-0-	-0-	105	1	330	3	Y	1	4	1			2
							1	9									
04	434	N	434	-0-	-0-	-0-	101	1	332	3	Y	1					3
							1	9									
05	465	N	463	-0-	-2	-0-	107	1	355	3	Y	1	2	1			2
							1	9									
*06	445	N	445	-0-	-0-	-0-	103	1	341	3	Y	1					3
							1	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	-0-	36	1	370	3	Y	1	1	8			12
							1	9									
02	375	N	375	-0-	-0-	-0-	32	1	342	3	Y	1	1	8			12
							1	9									
03	431	N	431	-0-	-0-	-0-	37	1	393	3	Y	1	1	8			12
							1	9									
04	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					12
*05	438	N	438	-0-	-0-	-0-	44	1	393	3	Y	1	1	8			12
							1	9									
*06	425	N	425	-0-	-0-	-0-	44	1	380	3	Y	1	1	8			12
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	27	1	282	3	Y	-0-			13
02	336	N	309	-0-	-27	-0-	27	1	282	3	Y	-0-			13
03	341	N	234	-0-	-107	-0-	20	1	214	3	Y	-0-			13
04	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-			13
05	341	N	339	-0-	-2	-0-	34	1	305	3	Y	-0-			13
*06	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-			13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-			-0-
02	140	N	108	-0-	-32	-0-	10	1	98	3	N	-0-			-0-
03	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-			-0-
05	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-			-0-
06	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-			-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-			-0-
02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-			-0-
03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-			-0-
04	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-			-0-
05	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-			-0-
*06	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-			-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3286	X	3257	-0-	-29	-0-	257	1	3000	3	N	-0-			3
02	2973	X	2973	-0-	-0-	-0-	287	1	2674	3	N	11			14
							12	9							
03	3224	X	3195	-0-	-29	-0-	230	1	2963	3	N	2			16
							2	9							
04	3165	X	3165	-0-	-0-	-0-	295	1	2870	3	N	-0-			16
05	3286	X	3238	-0-	-48	-0-	289	1	2949	3	N	-0-			16
06	3180	X	3136	-0-	-44	-0-	294	1	2842	3	N	-0-			16

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-			-0-
02	81	N	81	-0-	-0-	-0-	18	1	63	3	N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

01	457	N	457	-0-	-0-	-0-	34	1	422	2	Y	1	1	1			1
							1	9									
02	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					1
03	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					1
04	216	N	216	-0-	-0-	-0-	12	1	203	2	Y	1	1	1			1
							1	9									
*05	221	N	221	-0-	-0-	-0-	14	1	206	2	Y	1					2
							1	9									
*06	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-	1	1			1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

01	1073	N	1073	-0-	-0-	-0-	80	1	993	2	Y	-0-	1	1			-0-
02	1008	N	919	-0-	-89	-0-	54	1	865	2	Y	-0-					-0-
03	1116	N	1001	-0-	-115	-0-	67	1	933	2	Y	1					1
							1	9									
04	1050	N	980	-0-	-70	-0-	55	1	925	2	Y	-0-	1	1			-0-
05	1023	N	960	-0-	-63	-0-	61	1	898	2	Y	1					1
							1	9									
*06	991	N	991	-0-	-0-	-0-	64	1	927	2	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

01	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	62	1	126	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
04	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
05	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

01	263	N	263	-0-	-0-	-0-	40	1	223	3	N	-0-	1	1			-0-
02	268	N	268	-0-	-0-	-0-	46	1	221	3	N	1					1
							1	9									
03	284	N	284	-0-	-0-	-0-	54	1	230	3	N	-0-	1	1			-0-
04	286	N	286	-0-	-0-	-0-	55	1	230	3	N	1					1
							1	9									
05	310	N	278	-0-	-32	-0-	34	1	244	3	N	-0-	1	1			-0-
*06	275	N	275	-0-	-0-	-0-	32	1	243	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

01	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					4
02	504	N	426	-0-	-78	-0-	426	3			Y	-0-					4
03	527	N	478	-0-	-49	-0-	478	3			Y	-0-					4
04	450	N	357	-0-	-93	-0-	357	3			Y	-0-					4
05	465	N	390	-0-	-75	-0-	390	3			Y	-0-					4
*06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	672	N	522	-0-	-150	-0-	522	3			N	-0-					-0-
03	744	N	624	-0-	-120	-0-	624	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

01	354	N	354	-0-	-0-	-0-	18	1	336	2	N	-0-					-0-
02	336	N	319	-0-	-17	-0-	18	1	301	2	N	-0-					-0-
03	372	N	357	-0-	-15	-0-	19	1	294	2	N	-0-					-0-
							44	3									
04	354	N	354	-0-	-0-	-0-	20	1	301	2	N	-0-					-0-
							33	3									
*05	365	N	365	-0-	-0-	-0-	23	1	267	2	N	-0-					-0-
							75	3									
06	360	N	323	-0-	-37	-0-	23	1	281	2	N	-0-					-0-
							19	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1125	N	1125	-0-	-0-	-0-	57	1	1068	2	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	56	1	945	2	N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	60	1	918	2	N	-0-					-0-
							138	3									
04	1120	N	1120	-0-	-0-	-0-	64	1	951	2	N	-0-					-0-
							105	3									
*05	1154	N	1154	-0-	-0-	-0-	72	1	843	2	N	-0-					-0-
							239	3									
06	1080	N	970	-0-	-110	-0-	68	1	844	2	N	-0-					-0-
							58	3									

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					-0-
02	168	N	114	-0-	-54	-0-	6	1	108	2	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	11	1	163	2	N	-0-					-0-
							25	3									
04	209	N	209	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
							20	3									
*05	200	N	200	-0-	-0-	-0-	13	1	146	2	N	-0-					-0-
							41	3									
*06	188	N	188	-0-	-0-	-0-	13	1	164	2	N	-0-					-0-
							11	3									

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	32	1	604	2	N	-0-					-0-
02	560	N	532	-0-	-28	-0-	30	1	502	2	N	-0-					-0-
03	620	N	544	-0-	-76	-0-	29	1	448	2	N	-0-					-0-
							67	3									
04	630	N	522	-0-	-108	-0-	30	1	443	2	N	-0-					-0-
							49	3									
05	589	N	508	-0-	-81	-0-	32	1	371	2	N	-0-					-0-
							105	3									
06	540	N	422	-0-	-118	-0-	30	1	367	2	N	-0-					-0-
							25	3									

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			2
02	84	N	74	-0-	-10	-0-	6	1	68	3	Y	-0-			2
03	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-			2
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-			2
05	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-			2
06	90	N	54	-0-	-36	-0-	6	1	48	3	Y	-0-			2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	367	N	367	-0-	-0-	-0-	19	1	348	2	N	-0-			1
02	338	N	338	-0-	-0-	-0-	19	1	317	2	N	2			3
							2	9							
03	375	N	375	-0-	-0-	-0-	20	1	309	2	N	-0-			3
							46	3							
04	364	N	364	-0-	-0-	-0-	21	1	309	2	N	-0-			3
							34	3							
*05	377	N	377	-0-	-0-	-0-	24	1	275	2	N	-0-			3
							78	3							
06	360	N	329	-0-	-31	-0-	23	1	286	2	N	-0-			3
							20	3							

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	33	1	681	3	N	-0-			1
02	672	N	649	-0-	-23	-0-	32	1	617	3	N	-0-	1 1		-0-
03	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-			-0-
04	690	N	662	-0-	-28	-0-	36	1	626	3	N	-0-			-0-
05	713	N	675	-0-	-38	-0-	46	1	629	3	N	-0-			-0-
06	690	N	653	-0-	-37	-0-	36	1	617	3	N	-0-			-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	27	1	560	3	N	1			1
							1	9							
02	532	N	514	-0-	-18	-0-	25	1	489	3	N	-0-	1 1		-0-
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-			-0-
04	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-			-0-
05	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-			-0-
*06	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-			-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	23	1	460	3	N	1			2
							1	9							
02	448	N	443	-0-	-5	-0-	21	1	414	3	N	7	1 1	1 8	7
							8	9							
03	563	N	563	-0-	-0-	-0-	26	1	535	3	N	2	4 1	1 8	4
							2	9							
04	480	N	457	-0-	-23	-0-	25	1	431	3	N	1	2 1	1 8	2
							1	9							
05	496	N	482	-0-	-14	-0-	33	1	449	3	N	-0-	1 1		1
06	510	N	460	-0-	-50	-0-	26	1	433	3	N	1			2
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
02	308	N	295	-0-	-13	-0-	14	1	280	3	N	1	1	8			-0-
							1	9									
03	341	N	285	-0-	-56	-0-	13	1	271	3	N	1	1	8			-0-
							1	9									
04	330	N	319	-0-	-11	-0-	17	1	301	3	N	1	1	8			-0-
							1	9									
05	341	N	330	-0-	-11	-0-	22	1	307	3	N	1	1	8			-0-
							1	9									
*06	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					1
02	448	N	422	-0-	-26	-0-	21	1	399	3	N	2					3
							2	9									
03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-	2	1			1
04	458	N	458	-0-	-0-	-0-	25	1	432	3	N	1	1	1			1
							1	9									
*05	481	N	481	-0-	-0-	-0-	33	1	447	3	N	1	1	1			1
							1	9									
*06	466	N	466	-0-	-0-	-0-	26	1	440	3	N	-0-					1

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	65	-0-	-55	-0-	4	1	61	3	N	-0-					-0-
05	124	N	29	-0-	-95	-0-	2	1	26	3	N	1					1
							1	9									
06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					1

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
02	224	N	197	-0-	-27	-0-	17	1	179	3	Y	1					1
							1	9									
03	248	N	243	-0-	-5	-0-	21	1	221	3	Y	1	1	1			1
							1	9									
04	240	N	228	-0-	-12	-0-	19	1	209	3	Y	-0-	1	1			-0-
*05	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	23	1	195	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	29	1	296	3	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	27	1	284	3	Y	1					1
							1	9									
03	370	N	370	-0-	-0-	-0-	32	1	337	3	Y	1	1	1			1
							1	9									
04	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-	1	1			-0-
*05	365	N	365	-0-	-0-	-0-	37	1	328	3	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	37	1	316	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	40	1	570	3	Y	2	1	1			2
							2	9									
02	560	N	526	-0-	-34	-0-	32	1	492	3	Y	2	1	8			3
							2	9									
03	620	N	366	-0-	-254	-0-	22	1	344	3	Y	-0-	2	1			1
04	600	N	450	-0-	-150	-0-	28	1	422	3	Y	-0-					1
05	589	N	460	-0-	-129	-0-	29	1	430	3	Y	1					2
							1	9									
*06	437	N	437	-0-	-0-	-0-	28	1	409	3	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	N	740	-0-	-0-	-0-	49	1	691	3	Y	-0-	4	1			2
02	628	N	628	-0-	-0-	-0-	38	1	589	3	Y	1					3
							1	9									
03	755	N	755	-0-	-0-	-0-	45	1	710	3	Y	-0-	2	1			1
04	720	N	701	-0-	-19	-0-	43	1	657	3	Y	1					2
							1	9									
*05	703	N	703	-0-	-0-	-0-	44	1	659	3	Y	-0-					2
06	720	N	627	-0-	-93	-0-	40	1	587	3	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	31	1	436	3	Y	-0-	1	1			-0-
02	427	N	427	-0-	-0-	-0-	26	1	401	3	Y	-0-					-0-
03	496	N	476	-0-	-20	-0-	28	1	448	3	Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	29	1	435	3	Y	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	29	1	422	3	Y	-0-					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	25	1	392	3	Y	-0-					-0-
02	392	N	383	-0-	-9	-0-	15	1	368	3	Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	20	1	409	3	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	35	1	400	3	Y	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	37	1	384	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	590	-0-	-0-	-0-	30	1	560	2	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	30	1	499	2	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	30	1	466	2	N	-0-					-0-
							70	3									
04	562	N	562	-0-	-0-	-0-	32	1	477	2	N	-0-					-0-
							53	3									
*05	576	N	576	-0-	-0-	-0-	36	1	421	2	N	-0-					-0-
							119	3									
*06	549	N	549	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
							33	3									

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	27	1	506	2	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	27	1	460	2	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	28	1	435	2	N	-0-					-0-
							65	3									
04	529	N	529	-0-	-0-	-0-	30	1	449	2	N	-0-					-0-
							50	3									
*05	551	N	551	-0-	-0-	-0-	35	1	402	2	N	-0-					-0-
							114	3									
06	510	N	280	-0-	-230	-0-	20	1	243	2	N	-0-					-0-
							17	3									

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	3	1	47	2	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	2	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	44	2	N	-0-					-0-
							7	3									
04	60	N	53	-0-	-7	-0-	3	1	45	2	N	-0-					-0-
							5	3									
05	62	N	54	-0-	-8	-0-	3	1	40	2	N	-0-					-0-
							11	3									
06	60	N	52	-0-	-8	-0-	4	1	45	2	N	-0-					-0-
							3	3									

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	26	1	491	2	N	-0-					2
02	476	N	443	-0-	-33	-0-	25	1	418	2	N	-0-					2
03	620	N	484	-0-	-136	-0-	26	1	398	2	N	-0-					2
							60	3									
04	510	N	471	-0-	-39	-0-	27	1	400	2	N	-0-					2
							44	3									
05	496	N	489	-0-	-7	-0-	31	1	357	2	N	-0-					2
							101	3									
*06	721	N	721	-0-	-0-	-0-	51	1	627	2	N	-0-					2
							43	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					-0-
*06	559	N	559	-0-	-0-	-0-	63	1	495	3	Y	1					1
							1	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	31	1	385	3	N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	3	1	327	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	43	1	333	3	N	-0-					-0-
04	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-
05	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-
06	330	N	167	-0-	-163	-0-	167	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
05	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	392	N	272	-0-	-120	-0-	272	3			N	-0-					-0-
03	496	N	308	-0-	-188	-0-	308	3			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	39	1	533	3	Y	7	2	1			7
							8	9									
02	532	N	530	-0-	-2	-0-	36	1	492	3	Y	2	1	8			8
							2	9									
03	589	N	585	-0-	-4	-0-	41	1	542	3	Y	2					10
							2	9									
04	570	N	561	-0-	-9	-0-	38	1	523	3	Y	-0-	9	1			1
05	589	N	568	-0-	-21	-0-	39	1	529	3	Y	-0-					1
06	570	N	540	-0-	-30	-0-	46	1	494	3	Y	-0-					1

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	31	1	428	3	Y	-0-	4	1			1
02	497	N	497	-0-	-0-	-0-	34	1	463	3	Y	-0-					1
03	556	N	556	-0-	-0-	-0-	39	1	517	3	Y	-0-					1
04	537	N	537	-0-	-0-	-0-	37	1	500	3	Y	-0-	1	1			-0-
*05	552	N	552	-0-	-0-	-0-	38	1	514	3	Y	-0-					-0-
*06	533	N	533	-0-	-0-	-0-	46	1	487	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1145	N	1145	-0-	-0-	-0-	78	1	1067	3	Y	-0-	1	1			-0-
02	1064	N	1036	-0-	-28	-0-	71	1	965	3	Y	-0-					-0-
03	1178	N	1127	-0-	-51	-0-	79	1	1048	3	Y	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	74	1	1012	3	Y	-0-					-0-
05	1147	N	1088	-0-	-59	-0-	75	1	1013	3	Y	-0-					-0-
06	1080	N	1033	-0-	-47	-0-	89	1	944	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	22	1	384	3	Y	-0-					1
02	420	N	398	-0-	-22	-0-	26	1	372	3	Y	-0-					1
03	448	N	448	-0-	-0-	-0-	30	1	418	3	Y	-0-					1
04	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					1
05	434	N	422	-0-	-12	-0-	37	1	385	3	Y	-0-					1
06	420	N	380	-0-	-40	-0-	34	1	346	3	Y	-0-					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
02	196	N	172	-0-	-24	-0-	12	1	160	3	Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	13	1	166	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	12	1	160	3	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	12	1	164	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	15	1	156	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	759	N	759	-0-	-0-	-0-	30	1	729	3	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	534	3	1	9	N	1	1	8			-0-
03	531	N	531	-0-	-0-	-0-	15	1	516	3	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1	1	8			-0-
06	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	420	N	25	-0-	-395	-0-	25	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	18	1	326	3	Y	-0-					1
02	336	N	170	-0-	-166	-0-	11	1	159	3	Y	-0-					1
03	372	N	31	-0-	-341	-0-	2	1	29	3	Y	-0-					1
04	430	N	430	-0-	-0-	-0-	35	1	395	3	Y	-0-					1
*05	218	N	218	-0-	-0-	-0-	19	1	199	3	Y	-0-					1
*06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					1
02	280	N	263	-0-	-17	-0-	17	1	246	3	Y	-0-					1
03	310	N	267	-0-	-43	-0-	18	1	248	3	Y	1					2
							1	9									
04	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					2
*05	303	N	303	-0-	-0-	-0-	27	1	276	3	Y	-0-					2
*06	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-	1	1			1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	767	N	767	-0-	-0-	-0-	36	1	727	3	N	4					5
							4	9									
02	700	N	682	-0-	-18	-0-	33	1	645	3	N	4	3	1			6
							4	9									
03	775	N	709	-0-	-66	-0-	33	1	676	3	N	-0-	3	1			3
04	750	N	736	-0-	-14	-0-	40	1	696	3	N	-0-	2	1			1
05	744	N	724	-0-	-20	-0-	49	1	674	3	N	1	1	1			1
							1	9									
06	690	N	675	-0-	-15	-0-	38	1	637	3	N	-0-					1

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	N	877	-0-	-0-	-0-	116	1	760	3	Y	1					1
							1	9									
02	728	N	727	-0-	-1	-0-	99	1	627	3	Y	1					2
							1	9									
03	775	N	758	-0-	-17	-0-	106	1	651	3	Y	1	2	1			1
							1	9									
04	840	N	731	-0-	-109	-0-	99	1	632	3	Y	-0-					1
05	806	N	764	-0-	-42	-0-	107	1	656	3	Y	1	1	1			1
							1	9									
*06	839	N	839	-0-	-0-	-0-	120	1	719	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0-	-0-	69	1	418	3	Y	1	3	1			1
							1	9									
02	476	N	460	-0-	-16	-0-	66	1	393	3	Y	1					2
							1	9									
03	533	N	533	-0-	-0-	-0-	77	1	455	3	Y	1	2	1			1
							1	9									
04	524	N	524	-0-	-0-	-0-	74	1	450	3	Y	-0-					1
*05	537	N	537	-0-	-0-	-0-	78	1	458	3	Y	1	1	1			1
							1	9									
06	510	N	485	-0-	-25	-0-	71	1	413	3	Y	1					2
							1	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
*05	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
*06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	817	N	817	-0-	-0-	-0-	71	1	746	3	Y	-0-					-0-
02	784	N	740	-0-	-44	-0-	54	1	686	3	Y	-0-					-0-
03	806	N	790	-0-	-16	-0-	52	1	738	3	Y	-0-					-0-
04	780	N	772	-0-	-8	-0-	49	1	723	3	Y	-0-					-0-
05	806	N	726	-0-	-80	-0-	49	1	677	3	Y	-0-					-0-
*06	803	N	803	-0-	-0-	-0-	47	1	756	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	34	1	402	2	N	1					2
							1	9									
02	392	N	379	-0-	-13	-0-	30	1	349	2	N	-0-					2
03	434	N	420	-0-	-14	-0-	37	1	383	2	N	-0-					2
04	420	N	413	-0-	-7	-0-	33	1	379	2	N	1					3
							1	9									
05	434	N	419	-0-	-15	-0-	34	1	385	2	N	-0-	2	1			1
06	420	N	400	-0-	-20	-0-	36	1	364	2	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-	1	1			-0-
02	196	N	190	-0-	-6	-0-	10	1	180	3	Y	-0-					-0-
03	217	N	209	-0-	-8	-0-	10	1	199	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	10	1	190	3	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	11	1	194	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	52	1	709	3	Y	20	12	1			9
							22	9									
02	803	N	803	-0-	-0-	-0-	44	1	759	3	Y	-0-	3	1			6
03	697	N	697	-0-	-0-	-0-	35	1	662	3	Y	-0-	3	1			3
04	858	N	858	-0-	-0-	-0-	42	1	816	3	Y	-0-	3	1			-0-
*05	1097	N	1097	-0-	-0-	-0-	57	1	1030	3	Y	9	4	1			5
							10	9									
*06	1065	N	1065	-0-	-0-	-0-	55	1	1008	3	Y	2	3	1			4
							2	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

01	524	N	524	-0-	-0-	-0-	67	1	436	3	Y	19					19
							21	9									
02	356	N	356	-0-	-0-	-0-	48	1	308	3	Y	-0-					19
03	434	N	428	-0-	-6	-0-	59	1	361	3	Y	7	17	1			9
							8	9									
04	510	N	398	-0-	-112	-0-	54	1	343	3	Y	1					10
							1	9									
05	403	N	330	-0-	-73	-0-	46	1	282	3	Y	2	7	1			5
							2	9									
06	420	N	393	-0-	-27	-0-	56	1	335	3	Y	2					7
							2	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

01	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					-0-
02	420	N	401	-0-	-19	-0-	27	1	374	3	Y	-0-					-0-
03	434	N	432	-0-	-2	-0-	30	1	402	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	28	1	388	3	Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	29	1	394	3	Y	-0-					-0-
06	420	N	418	-0-	-2	-0-	36	1	382	3	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

01	567	N	567	-0-	-0-	-0-	35	1	532	3	Y	-0-					-0-
02	448	N	430	-0-	-18	-0-	17	1	413	3	Y	-0-					-0-
03	496	N	476	-0-	-20	-0-	22	1	454	3	Y	-0-					-0-
04	540	N	476	-0-	-64	-0-	30	1	445	3	Y	1	1	1			-0-
							1	9									
*05	873	N	873	-0-	-0-	-0-	71	1	802	3	Y	-0-					-0-
*06	1024	N	1024	-0-	-0-	-0-	90	1	934	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	21	1	320	3	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	12	1	299	3	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	28	1	416	3	Y	1	1	1			-0-
							1	9									
*05	564	N	564	-0-	-0-	-0-	46	1	518	3	Y	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0-	-0-	44	1	554	3	Y	-0-					-0-
02	560	N	523	-0-	-37	-0-	39	1	484	3	Y	-0-					-0-
03	589	N	466	-0-	-123	-0-	36	1	430	3	Y	-0-					-0-
04	570	N	357	-0-	-213	-0-	26	1	331	3	Y	-0-					-0-
05	589	N	220	-0-	-369	-0-	17	1	203	3	Y	-0-					-0-
06	450	N	208	-0-	-242	-0-	16	1	192	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	811	N	811	-0-	-0-	-0-	44	1	767	3	Y	-0-					5
02	761	N	761	-0-	-0-	-0-	49	1	711	3	Y	1	1	8			5
							1	9									
03	837	N	789	-0-	-48	-0-	54	1	735	3	Y	-0-					5
04	780	N	679	-0-	-101	-0-	55	1	624	3	Y	-0-					5
05	837	N	648	-0-	-189	-0-	57	1	591	3	Y	-0-					5
06	750	N	644	-0-	-106	-0-	57	1	586	3	Y	1	4	1	1	8	1
							1	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0-	-0-	47	1	554	2	N	-0-					2
02	537	N	537	-0-	-0-	-0-	43	1	494	2	N	-0-					2
03	592	N	592	-0-	-0-	-0-	52	1	539	2	N	1					3
							1	9									
04	570	N	565	-0-	-5	-0-	45	1	520	2	N	-0-					3
05	589	N	581	-0-	-8	-0-	47	1	534	2	N	-0-	2	1			1
06	570	N	551	-0-	-19	-0-	49	1	502	2	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	16	1	194	2	Y	-0-	1	1			1
02	252	N	115	-0-	-137	-0-	7	1	108	2	Y	-0-					1
03	279	N	170	-0-	-109	-0-	11	1	159	2	Y	-0-					1
04	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-	1	1			-0-
*05	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0-	-0-	35	1	707	3	N	4					5
							4	9									
02	700	N	685	-0-	-15	-0-	33	1	642	3	N	9	5	1	1	8	8
							10	9									
03	759	N	759	-0-	-0-	-0-	35	1	720	3	N	4	5	1	1	8	6
							4	9									
04	744	N	744	-0-	-0-	-0-	40	1	694	3	N	9	4	1			11
							10	9									
*05	751	N	751	-0-	-0-	-0-	50	1	693	3	N	7	7	1			11
							8	9									
*06	734	N	734	-0-	-0-	-0-	41	1	690	3	N	3					14
							3	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

01	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			Y	-0-					-0-
03	558	N	515	-0-	-43	-0-	515	3			Y	-0-					-0-
04	600	N	525	-0-	-75	-0-	525	3			Y	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

01	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
02	336	N	234	-0-	-102	-0-	234	3			Y	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			Y	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			Y	-0-					-0-
06	240	N	189	-0-	-51	-0-	189	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

01	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	36	1	253	2	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	46	1	233	2	Y	-0-					-0-
05	279	N	250	-0-	-29	-0-	54	1	196	2	Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	55	1	250	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0-	-0-	56	1	926	3	N	3	4	1			2
							3	9									
02	636	N	636	-0-	-0-	-0-	38	1	596	3	N	2	1	1			3
							2	9									
03	898	N	898	-0-	-0-	-0-	62	1	835	3	N	1	3	1			1
							1	9									
04	830	N	830	-0-	-0-	-0-	60	1	1	2	N	8	3	1			6
							760	3	9	9							
*05	798	N	798	-0-	-0-	-0-	58	1	730	3	N	9	5	1			10
							10	9									
*06	750	N	750	-0-	-0-	-0-	59	1	1	2	N	5	8	1			7
							684	3	6	9							

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

01	527	N	527	-0-	-0-	-0-	46	1	480	3	Y	1					1
							1	9									
02	504	N	475	-0-	-29	-0-	41	1	434	3	Y	-0-					1
03	539	N	539	-0-	-0-	-0-	46	1	492	3	Y	1	1	1			1
							1	9									
04	519	N	519	-0-	-0-	-0-	43	1	475	3	Y	1	2	1			-0-
							1	9									
*05	538	N	538	-0-	-0-	-0-	54	1	483	3	Y	1					1
							1	9									
*06	517	N	517	-0-	-0-	-0-	54	1	463	3	Y	-0-					1

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

01	33	N	33	-0-	-0-	-0-	3	1	29	3	Y	1	1	1			1
							1	9									
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					1
03	34	N	34	-0-	-0-	-0-	3	1	30	3	Y	1	1	1			1
							1	9									
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-	1	1			-0-
05	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	3	1	24	3	Y	1					1
							1	9									

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

01	926	N	926	-0-	-0-	-0-	81	1	845	3	Y	-0-					-0-
02	868	N	845	-0-	-23	-0-	73	1	772	3	Y	-0-					-0-
03	961	N	959	-0-	-2	-0-	83	1	876	3	Y	-0-					-0-
04	923	N	923	-0-	-0-	-0-	77	1	846	3	Y	-0-					-0-
05	930	N	928	-0-	-2	-0-	93	1	835	3	Y	-0-					-0-
06	930	N	894	-0-	-36	-0-	93	1	801	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

01	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	13	1	138	3	Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	15	1	155	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	14	1	119	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-	1	1			-0-
02	140	N	134	-0-	-6	-0-	8	1	125	2	Y	1					1
							1	9									
03	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					1
04	150	N	142	-0-	-8	-0-	8	1	134	2	Y	-0-	1	1			-0-
05	155	N	147	-0-	-8	-0-	9	1	137	2	Y	1					1
							1	9									
06	150	N	140	-0-	-10	-0-	9	1	131	2	Y	-0-	1	1			-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
02	980	N	952	-0-	-28	-0-	952	3			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	61	1	472	3	N	-0-					-0-
02	588	N	450	-0-	-138	-0-	33	1	417	3	N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	145	1	497	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	117	1	464	3	N	-0-					-0-
05	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-
06	630	N	260	-0-	-370	-0-	19	1	240	3	N	1	1	8			-0-
							1	9									

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	61	1	379	2	Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	29	1	399	2	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	62	1	434	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	80	1	405	2	Y	-0-					-0-
05	465	N	431	-0-	-34	-0-	93	1	338	2	Y	-0-					-0-
*06	535	N	535	-0-	-0-	-0-	96	1	439	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2250	-0-	-850	297	312	1	1938	2	Y	-0-					-0-
02	1677	N	1380	-0-	-297	-0-	94	1	1286	2	Y	-0-					-0-
03	1550	N	1534	-0-	-16	-0-	191	1	1343	2	Y	-0-					-0-
04	1530	N	1480	-0-	-50	-0-	244	1	1236	2	Y	-0-					-0-
05	1519	N	1319	-0-	-200	-0-	284	1	1035	2	Y	-0-					-0-
*06	1632	N	1632	-0-	-0-	-0-	292	1	1340	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	904	N	904	-0-	-0-	-0-	125	1	779	2	Y	-0-					-0-
02	771	N	771	-0-	-0-	-0-	53	1	718	2	Y	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	139	1	978	2	Y	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	189	1	956	2	Y	-0-					-0-
*05	1081	N	1081	-0-	-0-	-0-	233	1	848	2	Y	-0-					-0-
*06	1268	N	1268	-0-	-0-	-0-	227	1	1041	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0-	-0-	62	1	388	2	Y	-0-					-0-
02	395	N	395	-0-	-0-	-0-	27	1	368	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	56	1	392	2	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	59	1	300	2	Y	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	82	1	300	2	Y	-0-					-0-
*06	392	N	392	-0-	-0-	-0-	70	1	322	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	65	1	406	2	Y	-0-					-0-
02	504	N	396	-0-	-108	-0-	27	1	369	2	Y	-0-					-0-
03	496	N	266	-0-	-230	-0-	33	1	233	2	Y	-0-					-0-
04	450	N	244	-0-	-206	-0-	40	1	204	2	Y	-0-					-0-
05	434	N	247	-0-	-187	-0-	53	1	194	2	Y	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	78	1	359	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
04	720	N	492	-0-	-228	-0-	492	3			N	-0-					-0-
05	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

01	419	N	419	-0-	-0-	-0-	43	1	375	3	N	1	1	1			1
							1	9									
02	381	N	381	-0-	-0-	-0-	23	1	358	3	N	-0-					1
03	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					1
04	390	N	377	-0-	-13	-0-	23	1	354	3	N	-0-					1
05	403	N	139	-0-	-264	-0-	8	1	131	3	N	-0-					1
*06	1459	N	1459	-0-	-0-	-0-	94	1	1365	3	N	-0-					1

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

01	974	N	974	-0-	-0-	-0-	101	1	873	3	N	-0-					1
02	886	N	886	-0-	-0-	-0-	54	1	831	3	N	1					2
							1	9									
03	1023	N	972	-0-	-51	-0-	61	1	911	3	N	-0-					2
04	930	N	746	-0-	-184	-0-	45	1	701	3	N	-0-	1	1			1
05	992	N	817	-0-	-175	-0-	50	1	767	3	N	-0-					1
06	930	N	15	-0-	-915	-0-	1	1	14	3	N	-0-					1

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

01	1785	N	1785	-0-	-0-	-0-	184	1	1601	3	N	-0-					1
02	1624	N	1415	-0-	-209	-0-	86	1	1329	3	N	-0-					1
03	1798	N	1585	-0-	-213	-0-	100	1	1485	3	N	-0-					1
04	1740	N	1609	-0-	-131	-0-	97	1	1512	3	N	-0-					1
*05	1680	N	1680	-0-	-0-	-0-	102	1	1578	3	N	-0-					1
*06	1598	N	1598	-0-	-0-	-0-	103	1	1495	3	N	-0-					1

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

01	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-					1
02	616	N	484	-0-	-132	-0-	30	1	454	3	N	-0-					1
03	775	N	430	-0-	-345	-0-	27	1	403	3	N	-0-					1
04	480	N	367	-0-	-113	-0-	22	1	345	3	N	-0-					1
*05	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					1
*06	547	N	547	-0-	-0-	-0-	35	1	512	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

01	700	N	700	-0-	-0-	-0-	72	1	628	3	N	-0-					1
02	644	N	631	-0-	-13	-0-	39	1	592	3	N	-0-					1
03	693	N	693	-0-	-0-	-0-	44	1	649	3	N	-0-					1
04	690	N	667	-0-	-23	-0-	40	1	627	3	N	-0-					1
05	713	N	692	-0-	-21	-0-	42	1	650	3	N	-0-					1
06	660	N	442	-0-	-218	-0-	29	1	413	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	103	1	308	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	105	1	292	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	56	1	328	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	54	1	316	3	N	-0-					-0-
05	434	N	375	-0-	-59	-0-	46	1	329	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	21	1	310	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	-0-	92	1	798	3	N	-0-					1
02	784	N	652	-0-	-132	-0-	40	1	612	3	N	-0-					1
03	899	N	676	-0-	-223	-0-	43	1	633	3	N	-0-					1
04	1003	N	1003	-0-	-0-	-0-	60	1	941	3	N	2	1	1			2
							2	9									
*05	1232	N	1232	-0-	-0-	-0-	75	1	1156	3	N	1	1	1			2
							1	9									
*06	1341	N	1341	-0-	-0-	-0-	87	1	1252	3	N	2					4
							2	9									

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1180	N	1180	-0-	-0-	-0-	122	1	1057	3	N	1	2	1			3
							1	9									
02	1008	N	986	-0-	-22	-0-	60	1	925	3	N	1					4
							1	9									
03	1116	N	1087	-0-	-29	-0-	69	1	1017	3	N	1	1	1			4
							1	9									
04	1140	N	1040	-0-	-100	-0-	63	1	977	3	N	-0-	1	1			3
05	1085	N	1083	-0-	-2	-0-	66	1	1017	3	N	-0-					3
*06	1115	N	1115	-0-	-0-	-0-	72	1	1043	3	N	-0-					3

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	53	1	291	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	44	1	281	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	122	1	314	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	117	1	302	3	N	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	122	1	316	3	N	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	119	1	306	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1292	N	1292	-0-	-0-	-0-	133	1	1159	3	N	-0-					1
02	1152	N	1152	-0-	-0-	-0-	70	1	1082	3	N	-0-					1
03	1260	N	1260	-0-	-0-	-0-	80	1	1180	3	N	-0-					1
04	1260	N	1198	-0-	-62	-0-	72	1	1126	3	N	-0-					1
05	1271	N	1242	-0-	-29	-0-	75	1	1167	3	N	-0-					1
06	1230	N	1144	-0-	-86	-0-	74	1	1070	3	N	-0-					1

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	94	1	818	3	N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	60	1	920	3	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	67	1	992	3	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	61	1	946	3	N	-0-					-0-
05	1085	N	1046	-0-	-39	-0-	63	1	983	3	N	-0-					-0-
06	1020	N	1005	-0-	-15	-0-	65	1	940	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	872	N	872	-0-	-0-	-0-	90	1	782	3	N	-0-					1
02	784	N	730	-0-	-54	-0-	45	1	685	3	N	-0-					1
03	806	N	775	-0-	-31	-0-	49	1	726	3	N	-0-					1
04	840	N	725	-0-	-115	-0-	44	1	681	3	N	-0-					1
05	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					1
06	750	N	737	-0-	-13	-0-	48	1	689	3	N	-0-					1

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1429	N	1429	-0-	-0-	-0-	134	1	132	2	N	-0-					-0-
							1163	3									
02	1280	N	1280	-0-	-0-	-0-	64	1	226	2	N	-0-					-0-
							990	3									
03	1271	N	1225	-0-	-46	-0-	72	1	84	2	N	-0-					-0-
							1069	3									
04	1380	N	957	-0-	-423	-0-	48	1	165	2	N	-0-					-0-
							744	3									
05	1426	N	1045	-0-	-381	-0-	63	1	982	3	N	-0-					-0-
*06	1337	N	1337	-0-	-0-	-0-	76	1	159	2	N	-0-					-0-
							1102	3									

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1334	N	1334	-0-	-0-	-0-	138	1	1196	3	N	-0-					2
02	1428	N	1133	-0-	-295	-0-	69	1	1063	3	N	1					3
							1	9									
03	1581	N	1340	-0-	-241	-0-	85	1	1254	3	N	1	1	1			3
							1	9									
04	1290	N	1264	-0-	-26	-0-	76	1	1188	3	N	-0-	1	1			2
*05	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-					2
*06	1552	N	1552	-0-	-0-	-0-	100	1	1451	3	N	1					3
							1	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	69	1	598	3	N	-0-					1
02	756	N	649	-0-	-107	-0-	40	1	609	3	N	-0-					1
03	915	N	915	-0-	-0-	-0-	58	1	857	3	N	-0-					1
04	949	N	949	-0-	-0-	-0-	57	1	892	3	N	-0-					1
*05	813	N	813	-0-	-0-	-0-	49	1	764	3	N	-0-					1
*06	914	N	914	-0-	-0-	-0-	59	1	854	3	N	1					2
							1	9									

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	44	1	380	3	N	4	1	1			4
							4	9									
02	392	N	381	-0-	-11	-0-	23	1	358	3	N	-0-					4
03	434	N	423	-0-	-11	-0-	27	1	396	3	N	-0-	2	1			2
04	420	N	393	-0-	-27	-0-	24	1	369	3	N	-0-	1	1			1
05	434	N	413	-0-	-21	-0-	25	1	388	3	N	-0-					1
06	420	N	391	-0-	-29	-0-	25	1	366	3	N	-0-					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1464	N	1464	-0-	-0-	-0-	151	1	1313	3	N	-0-					1
02	1486	N	1486	-0-	-0-	-0-	91	1	1395	3	N	-0-					1
03	1585	N	1585	-0-	-0-	-0-	100	1	1485	3	N	-0-					1
04	1438	N	1438	-0-	-0-	-0-	87	1	1351	3	N	-0-					1
05	1581	N	1516	-0-	-65	-0-	92	1	1424	3	N	-0-					1
06	1530	N	1419	-0-	-111	-0-	92	1	1327	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	37	1	319	3	N	-0-					1
02	336	N	335	-0-	-1	-0-	20	1	315	3	N	-0-					1
03	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-	1	1			-0-
04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	23	1	332	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2115	-0-	-241	-0-	218	1	1897	3	N	-0-	1	1			2
02	2492	X	1851	-0-	-641	-0-	113	1	1738	3	N	-0-					2
03	2759	X	2009	-0-	-750	-0-	127	1	1882	3	N	-0-					2
04	2497	X	2497	-0-	-0-	-0-	150	1	2347	3	N	-0-					2
*05	2580	X	2580	-0-	-0-	-0-	157	1	2423	3	N	-0-					2
*06	2566	X	2566	-0-	-0-	-0-	166	1	2400	3	N	-0-					2

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	58	1	504	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	31	1	484	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	36	1	537	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-					-0-
02	448	N	432	-0-	-16	-0-	26	1	406	3	N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	32	1	476	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
*05	785	N	785	-0-	-0-	-0-	48	1	737	3	N	-0-					-0-
*06	612	N	612	-0-	-0-	-0-	40	1	572	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	16	1	47	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	23	1	43	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	54	1	53	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	55	1	158	3	N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	101	1	317	3	N	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	98	1	223	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	532	N	461	-0-	-71	-0-	461	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
*05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
*05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	448	N	420	-0-	-28	-0-	420	3			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	360	N	211	-0-	-149	-0-	211	3			N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-			-0-
04	377	N	377	-0-	-0-	-0-	178	1	199	3	N	-0-			-0-
*05	233	N	233	-0-	-0-	-0-	33	1	200	3	N	-0-			-0-
*06	287	N	287	-0-	-0-	-0-	148	1	139	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

01	429	N	429	-0-	-0-	-0-	429	3			N	-0-			-0-
02	448	N	382	-0-	-66	-0-	382	3			N	-0-			-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-			-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-			-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-			-0-
*06	392	N	392	-0-	-0-	-0-	392	3			N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

01	273	N	273	-0-	-0-	-0-	23	1	250	3	N	-0-			-0-
02	252	N	245	-0-	-7	-0-	22	1	223	3	N	-0-			-0-
03	341	N	260	-0-	-81	-0-	23	1	237	3	N	-0-			-0-
04	270	N	239	-0-	-31	-0-	22	1	217	3	N	-0-			-0-
05	279	N	278	-0-	-1	-0-	25	1	253	3	N	-0-			-0-
06	240	N	2	-0-	-238	-0-	2	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

01	436	N	436	-0-	-0-	-0-	101	1	335	3	N	-0-			-0-
02	361	N	361	-0-	-0-	-0-	91	1	270	3	N	-0-			-0-
03	398	N	398	-0-	-0-	-0-	101	1	297	3	N	-0-			-0-
04	382	N	382	-0-	-0-	-0-	98	1	284	3	N	-0-			-0-
*05	404	N	404	-0-	-0-	-0-	101	1	303	3	N	-0-			-0-
*06	390	N	390	-0-	-0-	-0-	98	1	292	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

01	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
02	364	N	3	-0-	-361	-0-	3	3			N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	44	1	385	3	N	-0-					1
02	364	N	346	-0-	-18	-0-	21	1	325	3	N	-0-					1
03	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-	1	1			-0-
04	420	N	382	-0-	-38	-0-	23	1	357	3	N	2	1	1			1
							2	9									
*05	400	N	400	-0-	-0-	-0-	24	1	374	3	N	2	1	1			2
							2	9									
06	390	N	381	-0-	-9	-0-	25	1	355	3	N	1					3
							1	9									

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	399	N	399	-0-	-0-	-0-	41	1	358	3	N	-0-					1
02	392	N	367	-0-	-25	-0-	22	1	345	3	N	-0-					1
03	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					1
04	390	N	389	-0-	-1	-0-	23	1	366	3	N	-0-					1
*05	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-					1
06	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	587	-0-	-0-	-0-	95	1	492	3	N	-0-					-0-
02	616	N	571	-0-	-45	-0-	86	1	485	3	N	-0-					-0-
03	651	N	614	-0-	-37	-0-	95	1	519	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	92	1	486	3	N	-0-					-0-
05	620	N	577	-0-	-43	-0-	95	1	482	3	N	-0-					-0-
06	600	N	537	-0-	-63	-0-	92	1	445	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	84	N	9	-0-	-75	-0-	9	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	90	N	7	-0-	-83	-0-	3	1	4	3	N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

01	550	N	550	-0-	-0-	-0-	43	1	507	2	N	-0-					2
02	504	N	479	-0-	-25	-0-	38	1	441	2	N	-0-					2
03	560	N	560	-0-	-0-	-0-	49	1	510	2	N	1					3
							1	9									
04	542	N	542	-0-	-0-	-0-	43	1	499	2	N	-0-					3
*05	564	N	564	-0-	-0-	-0-	46	1	518	2	N	-0-	2	1			1
*06	545	N	545	-0-	-0-	-0-	49	1	496	2	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

01	996	N	996	-0-	-0-	-0-	78	1	918	2	N	-0-					3
02	980	N	970	-0-	-10	-0-	78	1	891	2	N	1					4
							1	9									
03	1106	N	1106	-0-	-0-	-0-	98	1	1008	2	N	-0-					4
04	1078	N	1078	-0-	-0-	-0-	86	1	991	2	N	1					5
							1	9									
*05	1581	N	1581	-0-	-0-	-0-	128	1	1453	2	N	-0-	4	1			1
*06	1386	N	1386	-0-	-0-	-0-	123	1	1262	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1652	-0-	-1448	714	271	1	1381	2	Y	-0-					-0-
02	2265	N	1551	-0-	-714	-0-	178	1	1372	2	Y	1	1	8			-0-
							1	9									
03	1732	N	1732	-0-	-0-	-0-	196	1	1535	2	Y	1	1	8			-0-
							1	9									
04	1653	N	1653	-0-	-0-	-0-	213	1	1440	2	Y	-0-					-0-
*05	1724	N	1724	-0-	-0-	-0-	280	1	1443	2	Y	1	1	8			-0-
							1	9									
*06	1681	N	1681	-0-	-0-	-0-	256	1	1425	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1089	N	1089	-0-	-0-	-0-	86	1	999	3	N	4	2	1	1	8	4
							4	9									
02	1008	N	979	-0-	-29	-0-	95	1	881	3	N	3	3	1	2	8	2
							3	9									
03	1054	N	1032	-0-	-22	-0-	74	1	954	3	N	4	1	1	1	8	4
							4	9									
04	1050	N	1048	-0-	-2	-0-	97	1	947	3	N	4	2	1	1	8	5
							4	9									
05	1085	N	1079	-0-	-6	-0-	96	1	981	3	N	2	3	1	1	8	3
							2	9									
*06	1042	N	1042	-0-	-0-	-0-	98	1	943	3	N	1					4
							1	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	982	N	982	-0-	-0-	-0-	149	1	833	3	Y	-0-					4
02	870	N	870	-0-	-0-	-0-	116	1	754	3	Y	-0-					4
03	1217	N	1217	-0-	-0-	-0-	147	1	1070	3	Y	-0-	4	1			-0-
04	1003	N	1003	-0-	-0-	-0-	150	1	852	3	Y	1	1	1			-0-
							1	9									
*05	682	N	682	-0-	-0-	-0-	143	1	539	3	Y	-0-					-0-
*06	563	N	563	-0-	-0-	-0-	134	1	429	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					1
02	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-	1	1			-0-
03	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
05	124	N	98	-0-	-26	-0-	11	1	87	3	Y	-0-					-0-
06	120	N	90	-0-	-30	-0-	10	1	80	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	3	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	9	1	71	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	10	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	200	1	98	3	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	181	1	91	3	Y	-0-					-0-
03	310	N	299	-0-	-11	-0-	200	1	99	3	Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	195	1	85	3	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	203	1	99	3	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	197	1	96	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-
02	196	N	185	-0-	-11	-0-	16	1	169	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	19	1	188	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	21	1	167	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	23	1	186	3	Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	24	1	180	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2352	N	2352	-0-	-0-	-0-	110	1	2242	3	N	-0-					2
02	2156	N	2137	-0-	-19	-0-	105	1	2030	3	N	2	2	1			2
							2	9									
03	2387	N	2368	-0-	-19	-0-	109	1	2259	3	N	-0-	1	1			1
04	2296	N	2296	-0-	-0-	-0-	126	1	2169	3	N	1	1	1			1
							1	9									
05	2356	N	2346	-0-	-10	-0-	159	1	2187	3	N	-0-					1
*06	2344	N	2344	-0-	-0-	-0-	131	1	2213	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	826	N	826	-0-	-0-	-0-	47	1	776	3	N	3	6	1			2
							3	9									
02	784	N	748	-0-	-36	-0-	44	1	701	3	N	3	1	1			4
							3	9									
03	837	N	815	-0-	-22	-0-	56	1	758	3	N	1	4	1			1
							1	9									
04	810	N	794	-0-	-16	-0-	58	1	1	2	N	6	3	1			4
							728	3	7	9							
05	837	N	812	-0-	-25	-0-	59	1	750	3	N	3	2	1			5
							3	9									
*06	785	N	785	-0-	-0-	-0-	62	1	1	2	N	1	3	1			3
							721	3	1	9							

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	20	1	281	3	Y	-0-	4	1			2
02	280	N	243	-0-	-37	-0-	15	1	227	3	Y	1	1	8			2
							1	9									
03	310	N	220	-0-	-90	-0-	13	1	207	3	Y	-0-	2	1			-0-
04	300	N	226	-0-	-74	-0-	14	1	212	3	Y	-0-					-0-
05	279	N	175	-0-	-104	-0-	11	1	164	3	Y	-0-					-0-
06	210	N	183	-0-	-27	-0-	12	1	171	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	558	-0-	-0-	-0-	84	1	474	3	Y	-0-					-0-
02	560	N	554	-0-	-6	-0-	113	1	441	3	Y	-0-					-0-
03	614	N	614	-0-	-0-	-0-	128	1	486	3	Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	176	1	478	3	Y	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	184	1	484	3	Y	-0-					-0-
*06	627	N	627	-0-	-0-	-0-	176	1	451	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	37	1	647	3	Y	-0-					2
02	697	N	697	-0-	-0-	-0-	45	1	650	3	Y	2					4
							2	9									
03	777	N	777	-0-	-0-	-0-	53	1	724	3	Y	-0-					4
04	730	N	730	-0-	-0-	-0-	59	1	671	3	Y	-0-					4
05	775	N	618	-0-	-157	-0-	54	1	564	3	Y	-0-					4
06	750	N	682	-0-	-68	-0-	61	1	621	3	Y	-0-	3	1			1

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	24	1	421	3	Y	-0-					1
02	448	N	440	-0-	-8	-0-	28	1	412	3	Y	-0-					1
03	499	N	499	-0-	-0-	-0-	34	1	464	3	Y	1					2
							1	9									
04	420	N	388	-0-	-32	-0-	31	1	356	3	Y	1	1	8			2
							1	9									
05	496	N	231	-0-	-265	-0-	20	1	211	3	Y	-0-					2
06	480	N	165	-0-	-315	-0-	15	1	150	3	Y	-0-	1	1			1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
03	775	N	713	-0-	-62	-0-	713	3			N	-0-					-0-
04	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
*05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	35	1	523	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	34	1	490	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	112	N	7	-0-	-105	-0-	7	3			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

01	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

01	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
02	224	N	218	-0-	-6	-0-	19	1	199	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	21	1	220	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	21	1	218	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	3	1	206	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

01	415	N	415	-0-	-0-	-0-	31	1	384	2	Y	-0-					-0-
02	753	N	753	-0-	-0-	-0-	44	1	708	2	Y	1					1
							1	9									
03	1464	N	1464	-0-	-0-	-0-	98	1	1366	2	Y	-0-					1
04	1088	N	1088	-0-	-0-	-0-	61	1	1026	2	Y	1	1	1			1
							1	9									
*05	1229	N	1229	-0-	-0-	-0-	78	1	1147	2	Y	4					5
							4	9									
06	720	N	627	-0-	-93	-0-	41	1	586	2	Y	-0-	4	1			1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

01	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-
02	616	N	579	-0-	-37	-0-	34	1	545	2	Y	-0-					-0-
03	661	N	661	-0-	-0-	-0-	44	1	617	2	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	35	1	595	2	Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	42	1	608	2	Y	1					1
							1	9									
06	630	N	627	-0-	-3	-0-	41	1	586	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					2
02	518	N	518	-0-	-0-	-0-	25	1	492	3	N	1	1	1			2
							1	9									
03	589	N	582	-0-	-7	-0-	27	1	554	3	N	1	1	1			2
							1	9									
04	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-	1	1			1
05	589	N	554	-0-	-35	-0-	38	1	515	3	N	1	1	1			1
							1	9									
*06	582	N	582	-0-	-0-	-0-	32	1	550	3	N	-0-					1

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

01	274	N	274	-0-	-0-	-0-	20	1	253	2	Y	1	1	1			1
							1	9									
02	252	N	248	-0-	-4	-0-	15	1	233	2	Y	-0-					1
03	279	N	273	-0-	-6	-0-	18	1	255	2	Y	-0-					1
04	270	N	265	-0-	-5	-0-	15	1	250	2	Y	-0-	1	1			-0-
05	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1					1
							1	9									
06	270	N	267	-0-	-3	-0-	17	1	250	2	Y	-0-	1	1			-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

01	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
02	224	N	205	-0-	-19	-0-	18	1	187	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	2	1	192	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

01	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1
02	56	N	41	-0-	-15	-0-	41	3			Y	-0-					1
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
*06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					1
02	168	N	158	-0-	-10	-0-	158	3			Y	-0-					1
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					1
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					1
05	186	N	99	-0-	-87	-0-	99	3			Y	-0-					1
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	104	1	44	3	Y	1					1
							1	9									
02	142	N	142	-0-	-0-	-0-	95	1	47	3	Y	-0-					1
03	186	N	147	-0-	-39	-0-	104	1	43	3	Y	-0-					1
04	150	N	133	-0-	-17	-0-	101	1	32	3	Y	-0-					1
*05	166	N	166	-0-	-0-	-0-	107	1	59	3	Y	-0-	1	1			-0-
*06	175	N	175	-0-	-0-	-0-	105	1	70	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	6	1	57	3	Y	1	1	1			1
							1	9									
02	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					1
03	80	N	80	-0-	-0-	-0-	7	1	72	3	Y	1	1	1			1
							1	9									
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	1	1			-0-
05	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	8	1	65	3	Y	1					1
							1	9									

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					4
02	448	N	380	-0-	-68	-0-	380	3			Y	-0-					4
03	682	N	594	-0-	-88	-0-	594	3			Y	-0-					4
04	630	N	466	-0-	-164	-0-	466	3			Y	-0-					4
*05	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					4
06	570	N	543	-0-	-27	-0-	543	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	15	1	218	3	Y	2	1	1			2
							2	9									
02	224	N	202	-0-	-22	-0-	12	1	188	3	Y	2	1	8			3
							2	9									
03	248	N	238	-0-	-10	-0-	14	1	224	3	Y	-0-	2	1			1
04	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1					2
							1	9									
*05	239	N	239	-0-	-0-	-0-	15	1	224	3	Y	-0-					2
06	240	N	197	-0-	-43	-0-	13	1	183	3	Y	1					3
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3
02	392	N	272	-0-	-120	-0-	272	3			Y	-0-					3
03	341	N	230	-0-	-111	-0-	230	3			Y	-0-					3
04	240	N	208	-0-	-32	-0-	208	3			Y	-0-					3
05	310	N	227	-0-	-83	-0-	227	3			Y	-0-					3
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					4
02	364	N	192	-0-	-172	-0-	192	3			Y	-0-					4
03	217	N	171	-0-	-46	-0-	171	3			Y	-0-					4
04	240	N	107	-0-	-133	-0-	107	3			Y	-0-					4
*05	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					4
*06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	41	1	728	3	Y	-0-					1
02	714	N	714	-0-	-0-	-0-	46	1	668	3	Y	-0-					1
03	764	N	764	-0-	-0-	-0-	52	1	712	3	Y	-0-					1
04	557	N	557	-0-	-0-	-0-	45	1	512	3	Y	-0-					1
*05	1130	N	1130	-0-	-0-	-0-	99	1	1031	3	Y	-0-	1	1			-0-
*06	1122	N	1122	-0-	-0-	-0-	100	1	1022	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	95	1	597	3	N	1	7	1			12
							1	9									
02	728	N	707	-0-	-21	-0-	85	1	620	3	N	2					14
							2	9									
03	798	N	798	-0-	-0-	-0-	97	1	700	3	N	1	6	1			9
							1	9									
04	709	N	709	-0-	-0-	-0-	84	1	625	3	N	-0-					9
*05	799	N	799	-0-	-0-	-0-	94	1	705	3	N	-0-					9
06	780	N	693	-0-	-87	-0-	94	1	592	3	N	6	6	1			9
							7	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	50	1	314	3	N	-0-	3	1			5
02	336	N	326	-0-	-10	-0-	39	1	285	3	N	2					7
							2	9									
03	372	N	366	-0-	-6	-0-	44	1	322	3	N	-0-	3	1			4
04	362	N	362	-0-	-0-	-0-	43	1	319	3	N	-0-					4
05	372	N	365	-0-	-7	-0-	43	1	322	3	N	-0-					4
06	360	N	339	-0-	-21	-0-	46	1	290	3	N	3	3	1			4
							3	9									

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	694	N	694	-0-	-0-	-0-	55	1	638	3	N	1	1	1			3
							1	9									
02	836	N	836	-0-	-0-	-0-	81	1	754	3	N	1	2	1			2
							1	9									
03	854	N	854	-0-	-0-	-0-	61	1	792	3	N	1	1	1			2
							1	9									
04	825	N	825	-0-	-0-	-0-	77	1	747	3	N	1	1	1			2
							1	9									
05	930	N	765	-0-	-165	-0-	68	1	696	3	N	1	2	1			1
							1	9									
06	840	N	780	-0-	-60	-0-	73	1	706	3	N	1					2
							1	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0-	-0-	37	1	318	3	N	3					3
							3	9									
02	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-					3
03	734	N	734	-0-	-0-	-0-	46	1	688	3	N	-0-	2	1			1
04	360	N	267	-0-	-93	-0-	16	1	250	3	N	1	1	1			1
							1	9									
05	682	N	6	-0-	-676	-0-	6	3			N	-0-					1
06	660	N	1	-0-	-659	-0-	1	3			N	-0-					1

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0-	-0-	71	1	705	3	Y	-0-					-0-
02	728	N	706	-0-	-22	-0-	61	1	645	3	Y	-0-					-0-
03	806	N	775	-0-	-31	-0-	71	1	704	3	Y	-0-					-0-
04	750	N	723	-0-	-27	-0-	79	1	644	3	Y	-0-					-0-
*05	800	N	800	-0-	-0-	-0-	88	1	712	3	Y	-0-					-0-
*06	755	N	755	-0-	-0-	-0-	87	1	668	3	Y	-0-					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	18	1	221	2	Y	-0-	1	1			-0-
02	224	N	209	-0-	-15	-0-	12	1	197	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	15	1	210	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	14	1	177	2	Y	-0-	1	1			-0-
02	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	831	N	831	-0-	-0-	-0-	62	1	769	2	Y	-0-					-0-
02	784	N	759	-0-	-25	-0-	45	1	714	2	Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	56	1	787	2	Y	1					1
							1	9									
04	810	N	764	-0-	-46	-0-	43	1	721	2	Y	-0-			1	1	-0-
*05	845	N	845	-0-	-0-	-0-	54	1	790	2	Y	1					1
							1	9									
06	810	N	791	-0-	-19	-0-	51	1	740	2	Y	-0-			1	1	-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	712	-0-	-0-	-0-	56	1	655	3	N	1					5
							1	9									
02	654	N	654	-0-	-0-	-0-	62	1	578	3	N	13					18
							14	9									
03	713	N	659	-0-	-54	-0-	47	1	609	3	N	3					21
							3	9									
04	720	N	720	-0-	-0-	-0-	67	1	653	3	N	-0-					21
05	713	N	634	-0-	-79	-0-	57	1	577	3	N	-0-					21
*06	679	N	679	-0-	-0-	-0-	64	1	615	3	N	-0-					21

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	17	1	294	3	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	28	1	295	3	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	27	1	279	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	126	1	313	2	Y	-0-					-0-
02	392	N	382	-0-	-10	-0-	99	1	283	2	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	124	1	315	2	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	116	1	306	2	Y	-0-					-0-
05	434	N	432	-0-	-2	-0-	122	1	310	2	Y	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	119	1	305	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	126	1	312	2	Y	-0-					-0-
02	392	N	367	-0-	-25	-0-	98	1	269	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	122	1	292	2	Y	-0-					-0-
04	420	N	409	-0-	-11	-0-	115	1	294	2	Y	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	121	1	293	2	Y	-0-					-0-
*06	399	N	399	-0-	-0-	-0-	117	1	282	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	40	1	435	3	N	-0-					3
02	756	N	532	-0-	-224	-0-	47	1	485	3	N	-0-					3
03	775	N	688	-0-	-87	-0-	60	1	625	3	N	3					6
							3	9									
04	822	N	822	-0-	-0-	-0-	76	1	746	3	N	-0-					6
*05	891	N	891	-0-	-0-	-0-	80	1	811	3	N	-0-					6
*06	801	N	801	-0-	-0-	-0-	10	1	789	3	N	2					8
							2	9									

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

01	550	N	550	-0-	-0-	-0-	28	1	522	2	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	29	1	484	2	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	34	1	519	2	N	-0-					-0-
							78	3									
04	540	N	538	-0-	-2	-0-	31	1	457	2	N	-0-					-0-
							50	3									
*05	561	N	561	-0-	-0-	-0-	35	1	410	2	N	-0-					-0-
							116	3									
06	570	N	500	-0-	-70	-0-	35	1	435	2	N	-0-					-0-
							30	3									

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2
02	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					2
03	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					2
04	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					2
*05	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					2
06	60	N	23	-0-	-37	-0-	2	1	21	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

01	412	N	412	-0-	-0-	-0-	21	1	391	2	N	-0-					-0-
02	420	N	351	-0-	-69	-0-	20	1	331	2	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	32	1	498	2	N	-0-					-0-
							75	3									
04	481	N	481	-0-	-0-	-0-	28	1	408	2	N	-0-					-0-
							45	3									
05	403	N	401	-0-	-2	-0-	25	1	293	2	N	-0-					-0-
							83	3									
06	570	N	370	-0-	-200	-0-	26	1	322	2	N	-0-					-0-
							22	3									

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

01	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	10	1	100	3	N	-0-					-0-
03	124	N	106	-0-	-18	-0-	9	1	97	3	N	-0-					-0-
04	120	N	88	-0-	-32	-0-	8	1	80	3	N	-0-					-0-
05	124	N	86	-0-	-38	-0-	8	1	78	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	1	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0-	-0-	45	1	840	2	N	-0-					1
02	788	N	788	-0-	-0-	-0-	44	1	744	2	N	-0-					1
03	881	N	881	-0-	-0-	-0-	47	1	725	2	N	-0-					1
							109	3									
04	870	N	796	-0-	-74	-0-	46	1	675	2	N	-0-					1
							75	3									
*05	902	N	902	-0-	-0-	-0-	57	1	659	2	N	-0-					1
							186	3									
06	840	N	750	-0-	-90	-0-	53	1	652	2	N	-0-					1
							45	3									

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	24	1	455	2	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	24	1	402	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	25	1	383	2	N	-0-					-0-
							58	3									
04	450	N	449	-0-	-1	-0-	26	1	381	2	N	-0-					-0-
							42	3									
*05	469	N	469	-0-	-0-	-0-	29	1	343	2	N	-0-					-0-
							97	3									
06	450	N	440	-0-	-10	-0-	31	1	383	2	N	-0-					-0-
							26	3									

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	29	1	400	3	Y	-0-	2	1			-0-
02	392	N	392	-0-	-0-	-0-	27	1	365	3	Y	-0-					-0-
03	434	N	424	-0-	-10	-0-	30	1	394	3	Y	-0-					-0-
04	420	N	415	-0-	-5	-0-	28	1	387	3	Y	-0-					-0-
05	434	N	412	-0-	-22	-0-	29	1	383	3	Y	-0-					-0-
06	420	N	393	-0-	-27	-0-	34	1	359	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	11	1	145	3	Y	10					10
							11	9									
03	186	N	172	-0-	-14	-0-	12	1	159	3	Y	1					11
							1	9									
04	180	N	162	-0-	-18	-0-	11	1	151	3	Y	-0-	10	1			1
05	186	N	169	-0-	-17	-0-	12	1	156	3	Y	1					2
							1	9									
06	180	N	161	-0-	-19	-0-	14	1	147	3	Y	-0-					2

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					6
02	84	N	70	-0-	-14	-0-	6	1	64	3	Y	-0-					6
03	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					6
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					6
05	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					6
06	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	52	1	555	3	N	-0-					2
02	644	N	492	-0-	-152	-0-	44	1	447	3	N	1					3
							1	9									
03	697	N	697	-0-	-0-	-0-	61	1	635	3	N	1					4
							1	9									
04	600	N	515	-0-	-85	-0-	47	1	468	3	N	-0-					4
*05	684	N	684	-0-	-0-	-0-	61	1	621	3	N	2					6
							2	9									
06	660	N	538	-0-	-122	-0-	6	1	514	3	N	16					22
							18	9									

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

01	557	N	557	-0-	-0-	-0-	47	1	510	3	N	-0-					-0-
02	252	N	240	-0-	-12	-0-	21	1	219	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	24	1	245	3	N	-0-					-0-
04	330	N	247	-0-	-83	-0-	23	1	224	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	24	1	241	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	3	1	205	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

01	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	53	2	N	-0-					-0-
							8	3									
04	64	N	64	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
							6	3									
*05	64	N	64	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
							13	3									
*06	61	N	61	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
							4	3									

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

01	598	N	598	-0-	-0-	-0-	41	1	557	3	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	32	1	435	3	Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	35	1	459	3	Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	32	1	437	3	Y	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	33	1	445	3	Y	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	39	1	416	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

01	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	15	1	211	3	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	Y	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	20	1	218	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

01	603	N	603	-0-	-0-	-0-	32	1	571	3	Y	-0-					1
02	616	N	605	-0-	-11	-0-	39	1	566	3	Y	-0-					1
03	651	N	435	-0-	-216	-0-	30	1	405	3	Y	-0-					1
04	570	N	250	-0-	-320	-0-	20	1	230	3	Y	-0-					1
05	682	N	307	-0-	-375	-0-	27	1	280	3	Y	-0-	1	1			-0-
06	420	N	242	-0-	-178	-0-	22	1	220	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	27	1	504	2	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	24	1	402	2	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	30	1	460	2	N	-0-					-0-
							69	3									
04	565	N	565	-0-	-0-	-0-	32	1	480	2	N	-0-					-0-
							53	3									
*05	734	N	734	-0-	-0-	-0-	46	1	536	2	N	-0-					-0-
							152	3									
*06	646	N	646	-0-	-0-	-0-	45	1	562	2	N	-0-					-0-
							39	3									

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	3			N	-0-					-0-
03	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

01	579	N	579	-0-	-0-	-0-	45	1	531	3	N	3	1	1	1	8	2
							3	9									
02	561	N	561	-0-	-0-	-0-	54	1	505	3	N	2	1	1	2	8	1
							2	9									
03	583	N	583	-0-	-0-	-0-	42	1	538	3	N	3	1	1	1	8	2
							3	9									
04	581	N	581	-0-	-0-	-0-	54	1	526	3	N	1	1	1			2
							1	9									
05	620	N	598	-0-	-22	-0-	53	1	544	3	N	1	1	1	1	8	1
							1	9									
*06	586	N	586	-0-	-0-	-0-	55	1	530	3	N	1					2
							1	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					1
02	196	N	188	-0-	-8	-0-	9	1	179	3	N	-0-	1	1			-0-
03	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
05	217	N	186	-0-	-31	-0-	13	1	173	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	11	1	190	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	865	N	865	-0-	-0-	-0-	59	1	806	3	Y	-0-	1	1			-0-
02	392	N	385	-0-	-7	-0-	26	1	359	3	Y	-0-					-0-
03	434	N	428	-0-	-6	-0-	30	1	398	3	Y	-0-					-0-
04	840	N	418	-0-	-422	-0-	28	1	390	3	Y	-0-					-0-
05	434	N	424	-0-	-10	-0-	29	1	394	3	Y	1	1	8			-0-
							1	9									
*06	423	N	423	-0-	-0-	-0-	36	1	387	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

01	417	N	417	-0-	-0-	-0-	46	1	371	3	Y	-0-					1
02	252	N	229	-0-	-23	-0-	14	1	215	3	Y	-0-					1
03	279	N	242	-0-	-37	-0-	15	1	227	3	Y	-0-	1	1			-0-
04	270	N	223	-0-	-47	-0-	15	1	208	3	Y	-0-					-0-
05	248	N	215	-0-	-33	-0-	15	1	200	3	Y	-0-					-0-
06	240	N	194	-0-	-46	-0-	15	1	179	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

01	118	N	118	-0-	-0-	-0-	13	1	105	3	Y	-0-	1	1			-0-
02	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

01	790	N	790	-0-	-0-	-0-	88	1	702	3	Y	-0-	1	1			1
02	550	N	550	-0-	-0-	-0-	34	1	516	3	Y	-0-					1
03	544	N	544	-0-	-0-	-0-	35	1	509	3	Y	-0-					1
04	520	N	520	-0-	-0-	-0-	36	1	484	3	Y	-0-					1
*05	499	N	499	-0-	-0-	-0-	36	1	463	3	Y	-0-					1
*06	459	N	459	-0-	-0-	-0-	37	1	422	3	Y	-0-					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

01	722	N	722	-0-	-0-	-0-	74	1	646	3	N	2	3	1			5
							2	9									
02	678	N	678	-0-	-0-	-0-	41	1	634	3	N	3	1	8			7
							3	9									
03	744	N	740	-0-	-4	-0-	47	1	692	3	N	1	2	1			6
							1	9									
04	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-	1	1			5
*05	784	N	784	-0-	-0-	-0-	48	1	736	3	N	-0-	1	1			4
*06	732	N	732	-0-	-0-	-0-	47	1	684	3	N	1					5
							1	9									

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-
04	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

01	449	N	449	-0-	-0-	-0-	45	1	394	3	N	9					10
							10	9									
02	420	N	406	-0-	-14	-0-	25	1	381	3	N	-0-					10
03	465	N	449	-0-	-16	-0-	28	1	420	3	N	1	6	1			5
							1	9									
04	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-	2	1			3
05	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-	1	1			2
*06	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					2

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0-	-0-	30 1	1 9	411	3	Y	1	35	1			4
02	336	N	236	-0-	-100	-0-	16	1	220	3	Y	-0-					4
03	372	N	271	-0-	-101	-0-	19	1	252	3	Y	-0-					4
04	420	N	267	-0-	-153	-0-	18	1	249	3	Y	-0-	4	1			-0-
05	248	N	241	-0-	-7	-0-	17	1	224	3	Y	-0-					-0-
06	270	N	202	-0-	-68	-0-	17	1	185	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-					-0-
02	364	N	323	-0-	-41	-0-	21	1	302	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	31	1	424	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	28	1	318	3	Y	-0-					-0-
05	372	N	360	-0-	-12	-0-	32	1	328	3	Y	-0-					-0-
06	450	N	358	-0-	-92	-0-	32	1	326	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-
02	476	N	465	-0-	-11	-0-	23	1	442	3	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
04	510	N	502	-0-	-8	-0-	28	1	474	3	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	35	1	483	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	28	1	467	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1140	N	1140	-0-	-0-	-0-	61	1	1079	3	Y	-0-					5
02	1176	N	952	-0-	-224	-0-	61	1	890	3	Y	1	1	8			5
							1	9									
03	1271	N	1033	-0-	-238	-0-	70	1	962	3	Y	1					6
							1	9									
04	1145	N	1145	-0-	-0-	-0-	93	1	1052	3	Y	-0-					6
*05	1126	N	1126	-0-	-0-	-0-	99	1	1026	3	Y	1	1	8			6
							1	9									
*06	1006	N	1006	-0-	-0-	-0-	90	1	916	3	Y	-0-	3	1			3

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					1
02	560	N	539	-0-	-21	-0-	26	1	510	3	N	3					4
							3	9									
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-	2	1			2
04	583	N	583	-0-	-0-	-0-	32	1	551	3	N	-0-	1	1			1
*05	608	N	608	-0-	-0-	-0-	41	1	566	3	N	1	1	1			1
							1	9									
*06	586	N	586	-0-	-0-	-0-	33	1	553	3	N	-0-					1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					1
02	420	N	399	-0-	-21	-0-	20	1	378	3	N	1	1	1			1
							1	9									
03	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-	1	1			-0-
04	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					1
02	504	N	454	-0-	-50	-0-	22	1	431	3	N	1	1	1			1
							1	9									
03	558	N	427	-0-	-131	-0-	20	1	406	3	N	1	1	1			1
							1	9									
04	540	N	497	-0-	-43	-0-	27	1	469	3	N	1	1	1			1
							1	9									
05	496	N	451	-0-	-45	-0-	31	1	419	3	N	1	1	1			1
							1	9									
*06	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	24	1	490	3	N	1					1
							1	9									
02	437	N	437	-0-	-0-	-0-	21	1	415	3	N	1	1	1			1
							1	9									
03	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-	1	1			-0-
04	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	32	1	442	3	N	-0-					-0-
*06	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	700	N	1	-0-	-699	-0-	1	3			N	-0-	1	1			1
03	186	N	-0-	-0-	-186	-0-					N	-0-	1	1			-0-
04	60	N	60	-0-	-0-	-0-	3	1	54	3	N	3					3
							3	9									
*05	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	2	1			2
							1	9									
*06	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					2

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	62	1	718	3	N	2	1	1			3
							2	9									
02	708	N	708	-0-	-0-	-0-	69	1	638	3	N	1	2	1			2
							1	9									
03	837	N	640	-0-	-197	-0-	46	1	593	3	N	1	1	1			2
							1	9									
04	859	N	859	-0-	-0-	-0-	80	1	778	3	N	1	1	1			2
							1	9									
*05	805	N	805	-0-	-0-	-0-	72	1	732	3	N	1	2	1			1
							1	9									
*06	768	N	768	-0-	-0-	-0-	72	1	695	3	N	1					2
							1	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	705	N	705	-0-	-0-	-0-	32	1	663	3	N	9					11
							10	9									
02	621	N	621	-0-	-0-	-0-	31	1	590	3	N	-0-	5	1			6
03	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-	3	1			3
04	690	N	587	-0-	-103	-0-	32	1	555	3	N	-0-	2	1			1
05	682	N	562	-0-	-120	-0-	38	1	523	3	N	1	1	1			1
							1	9									
06	630	N	511	-0-	-119	-0-	28	1	482	3	N	1	1	8			1
							1	9									

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-	-0-	-0-	72	1	625	3	N	-0-					1
02	1265	N	1265	-0-	-0-	-0-	77	1	1188	3	N	-0-					1
03	1023	N	95	-0-	-928	-0-	6	1	89	3	N	-0-					1
04	660	N	146	-0-	-514	-0-	9	1	137	3	N	-0-					1
05	1395	N	120	-0-	-1275	-0-	7	1	113	3	N	-0-					1
*06	1456	N	1456	-0-	-0-	-0-	94	1	1362	3	N	-0-					1

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

01	710	N	710	-0-	-0-	-0-	73	1	637	3	N	-0-					-0-
02	812	N	631	-0-	-181	-0-	39	1	592	3	N	-0-					-0-
03	837	N	687	-0-	-150	-0-	43	1	644	3	N	-0-					-0-
04	690	N	515	-0-	-175	-0-	31	1	484	3	N	-0-					-0-
05	713	N	510	-0-	-203	-0-	31	1	479	3	N	-0-					-0-
06	660	N	380	-0-	-280	-0-	25	1	355	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

01	949	N	949	-0-	-0-	-0-	291	1	657	3	Y	1					1
							1	9									
02	864	N	864	-0-	-0-	-0-	266	1	597	3	Y	1					2
							1	9									
03	930	N	929	-0-	-1	-0-	294	1	634	3	Y	1	2	1			1
							1	9									
04	930	N	908	-0-	-22	-0-	282	1	626	3	Y	-0-					1
05	961	N	944	-0-	-17	-0-	296	1	647	3	Y	1	1	1			1
							1	9									
06	900	N	887	-0-	-13	-0-	285	1	602	3	Y	-0-					1

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

01	4827	X	1647	-0-	-3180	-0-	241	1	1404	3	Y	2					2
							2	9									
02	2716	X	1397	-0-	-1319	-0-	162	1	1234	3	Y	1					3
							1	9									
03	2511	X	1454	-0-	-1057	-0-	113	1	1341	3	Y	-0-					3
04	2160	X	1263	-0-	-897	-0-	102	1	1161	3	Y	-0-					3
05	1922	X	1115	-0-	-807	-0-	99	1	1016	3	Y	-0-					3
06	1590	X	1283	-0-	-307	-0-	167	1	1103	3	Y	12	10	1			5
							13	9									

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

01	303	N	303	-0-	-0-	-0-	42	1	246	3	N	14					135
							15	9									
02	282	N	282	-0-	-0-	-0-	31	1	237	3	N	13					148
							14	9									
03	302	N	302	-0-	-0-	-0-	23	1	271	3	N	7					155
							8	9									
04	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					155
*05	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					155
*06	296	N	296	-0-	-0-	-0-	39	1	257	3	N	-0-					155

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

01	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					1
02	196	N	169	-0-	-27	-0-	16	1	153	3	N	-0-					1
03	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					1
04	180	N	162	-0-	-18	-0-	15	1	147	3	N	-0-					1
05	186	N	167	-0-	-19	-0-	15	1	152	3	N	-0-					1
06	180	N	162	-0-	-18	-0-	15	1	147	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0-	-0-	47	1	596	3	Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	42	1	514	3	Y	-0-					-0-
03	618	N	618	-0-	-0-	-0-	47	1	571	3	Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	46	1	578	3	Y	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	50	1	608	3	Y	-0-					-0-
*06	626	N	626	-0-	-0-	-0-	48	1	578	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

01	943	N	943	-0-	-0-	-0-	125	1	817	3	Y	1					1
							1	9									
02	763	N	763	-0-	-0-	-0-	104	1	658	3	Y	1					2
							1	9									
03	823	N	823	-0-	-0-	-0-	115	1	707	3	Y	1	2	1			1
							1	9									
04	900	N	709	-0-	-191	-0-	96	1	613	3	Y	-0-					1
*05	872	N	872	-0-	-0-	-0-	122	1	749	3	Y	1	1	1			1
							1	9									
06	810	N	728	-0-	-82	-0-	104	1	624	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

01	280	N	280	-0-	-0-	-0-	89	1	191	3	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	109	1	169	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	163	1	184	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	161	1	174	3	Y	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	167	1	179	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	162	1	167	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

01	241	N	76	-0-	-165	-0-	11	1	65	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	8	1	62	3	Y	1					1
							1	9									
03	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					1
04	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					1
*05	302	N	302	-0-	-0-	-0-	27	1	275	3	Y	-0-					1
*06	639	N	639	-0-	-0-	-0-	84	1	555	3	Y	-0-	1	1			-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

01	567	N	567	-0-	-0-	-0-	52	1	515	3	Y	-0-					-0-
02	532	N	518	-0-	-14	-0-	45	1	473	3	Y	-0-					-0-
03	589	N	570	-0-	-19	-0-	52	1	518	3	Y	-0-					-0-
04	540	N	289	-0-	-251	-0-	32	1	257	3	Y	-0-					-0-
*05	749	N	749	-0-	-0-	-0-	83	1	666	3	Y	-0-					-0-
*06	588	N	588	-0-	-0-	-0-	68	1	520	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0-	-0-	76	1	498	3	Y	1					1
							1	9									
02	431	N	431	-0-	-0-	-0-	59	1	372	3	Y	-0-					1
03	541	N	541	-0-	-0-	-0-	76	1	465	3	Y	-0-	1	1			-0-
04	570	N	436	-0-	-134	-0-	59	1	376	3	Y	1					1
							1	9									
05	465	N	437	-0-	-28	-0-	61	1	376	3	Y	-0-					1
06	510	N	505	-0-	-5	-0-	72	1	433	3	Y	-0-					1

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

01	220	N	220	-0-	-0-	-0-	74	1	145	3	N	1	1	8			-0-
							1	9									
02	196	N	134	-0-	-62	-0-	40	1	91	3	N	3	3	8			-0-
							3	9									
03	186	N	111	-0-	-75	-0-	43	1	67	3	N	1	1	8			-0-
							1	9									
04	210	N	134	-0-	-76	-0-	28	1	105	3	N	1	1	8			-0-
							1	9									
05	155	N	155	-0-	-0-	-0-	92	1	62	3	N	1	1	8			-0-
							1	9									
06	120	N	61	-0-	-59	-0-	12	1	49	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	280	N	130	-0-	-150	-0-	6	1	124	3	N	-0-					-0-
03	279	N	182	-0-	-97	-0-	8	1	174	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

01	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-					1
02	252	N	245	-0-	-7	-0-	20	1	225	2	N	-0-					1
03	279	N	273	-0-	-6	-0-	24	1	249	2	N	-0-					1
04	273	N	273	-0-	-0-	-0-	22	1	251	2	N	-0-					1
*05	282	N	282	-0-	-0-	-0-	23	1	259	2	N	-0-	1	1			-0-
*06	273	N	273	-0-	-0-	-0-	24	1	249	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

01	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					1
02	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-	1	1			-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	19	1	261	3	N	-0-					-0-
06	300	N	296	-0-	-4	-0-	16	1	280	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

01	581	N	581	-0-	-0-	-0-	147	1	433	3	N	1	2	1			1
							1	9									
02	524	N	524	-0-	-0-	-0-	143	1	381	3	N	-0-					1
03	584	N	584	-0-	-0-	-0-	168	1	416	3	N	-0-	1	1			-0-
04	570	N	556	-0-	-14	-0-	161	1	394	3	N	1					1
							1	9									
*05	660	N	660	-0-	-0-	-0-	140	1	503	3	N	15	12	1			4
							17	9									
*06	690	N	690	-0-	-0-	-0-	135	1	505	3	N	45					49
							50	9									

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

01	235	N	235	-0-	-0-	-0-	17	1	217	3	Y	1	1	1			1
							1	9									
02	224	N	199	-0-	-25	-0-	15	1	184	3	Y	-0-					1
03	248	N	202	-0-	-46	-0-	15	1	186	3	Y	1	1	1			1
							1	9									
04	240	N	197	-0-	-43	-0-	15	1	182	3	Y	-0-					1
05	217	N	209	-0-	-8	-0-	16	1	193	3	Y	-0-	1	1			-0-
06	210	N	198	-0-	-12	-0-	15	1	182	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					-0-
02	252	N	246	-0-	-6	-0-	16	1	230	3	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	19	1	262	3	Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	21	1	244	3	Y	1	1	8			-0-
							1	9									
*05	289	N	289	-0-	-0-	-0-	24	1	252	3	Y	12	12	8			-0-
							13	9									
06	270	N	256	-0-	-14	-0-	23	1	233	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					1
02	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-	1	1			-0-
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	14	1	136	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	36	1	424	3	N	2	1	1			2
							2	9									
02	448	N	374	-0-	-74	-0-	36	1	338	3	N	-0-	1	1			1
03	467	N	467	-0-	-0-	-0-	34	1	432	3	N	1	1	1			1
							1	9									
04	474	N	474	-0-	-0-	-0-	44	1	429	3	N	1	1	1			1
							1	9									
*05	471	N	471	-0-	-0-	-0-	42	1	428	3	N	1	1	1			1
							1	9									
06	450	N	419	-0-	-31	-0-	39	1	380	3	N	-0-					1

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
02	56	N	21	-0-	-35	-0-	2	1	19	3	Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1219	N	1219	-0-	-0-	-0-	57	1	1162	3	N	-0-			1
02	1148	N	970	-0-	-178	-0-	48	1	920	3	N	2	1 1	1 8	1
							2	9							
03	1271	N	1188	-0-	-83	-0-	55	1	1133	3	N	-0-			1
04	1170	N	1142	-0-	-28	-0-	63	1	1079	3	N	-0-	1 1		-0-
*05	1209	N	1209	-0-	-0-	-0-	82	1	1127	3	N	-0-			-0-
*06	1181	N	1181	-0-	-0-	-0-	66	1	1114	3	N	1			1
							1	9							

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1801	N	1801	-0-	-0-	-0-	142	1	1656	3	N	3	3 1		6
							3	9							
02	1652	N	1621	-0-	-31	-0-	157	1	1461	3	N	3	5 1		4
							3	9							
03	1767	N	1697	-0-	-70	-0-	122	1	1572	3	N	3	2 1		5
							3	9							
04	1790	N	1790	-0-	-0-	-0-	167	1	1620	3	N	3	2 1		6
							3	9							
*05	1831	N	1831	-0-	-0-	-0-	163	1	1667	3	N	1	4 1		3
							1	9							
*06	1775	N	1775	-0-	-0-	-0-	166	1	1607	3	N	2			5
							2	9							

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	20	1	263	3	Y	3			4
							3	9							
02	280	N	232	-0-	-48	-0-	15	1	206	3	Y	10	2 8		12
							11	9							
03	279	N	224	-0-	-55	-0-	10	1	214	3	Y	-0-			12
04	270	N	221	-0-	-49	-0-	15	1	206	3	Y	-0-	11 1		1
05	279	N	216	-0-	-63	-0-	17	1	197	3	Y	2			3
							2	9							
06	210	N	204	-0-	-6	-0-	23	1	180	3	Y	1			4
							1	9							

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-			-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-			-0-
03	806	N	610	-0-	-196	-0-	610	3			N	-0-			-0-
04	780	N	629	-0-	-151	-0-	629	3			N	-0-			-0-
05	682	N	613	-0-	-69	-0-	613	3			N	-0-			-0-
*06	682	N	682	-0-	-0-	-0-	682	3			N	-0-			-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-			-0-
02	560	N	528	-0-	-32	-0-	528	3			Y	-0-			-0-
03	558	N	404	-0-	-154	-0-	404	3			Y	-0-			-0-
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-			-0-
05	589	N	546	-0-	-43	-0-	546	3			Y	-0-			-0-
*06	486	N	486	-0-	-0-	-0-	486	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1157	N	496	-0-	-661	-0-	69	1	353	3	Y	67	160	1			69
							74	9									
02	487	N	487	-0-	-0-	-0-	114	1	333	3	Y	36					105
							40	9									
03	471	N	471	-0-	-0-	-0-	125	1	321	3	Y	23					128
							25	9									
04	450	N	357	-0-	-93	-0-	41	1	313	3	Y	3					131
							3	9									
05	465	N	398	-0-	-67	-0-	56	1	335	3	Y	6	121	1			16
							7	9									
06	450	N	410	-0-	-40	-0-	120	1	290	3	Y	-0-					16

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

01	622	N	622	-0-	-0-	-0-	49	1	573	2	N	-0-					2
02	536	N	536	-0-	-0-	-0-	43	1	493	2	N	-0-					2
03	620	N	579	-0-	-41	-0-	51	1	528	2	N	-0-					2
04	600	N	560	-0-	-40	-0-	45	1	514	2	N	1					3
							1	9									
*05	592	N	592	-0-	-0-	-0-	48	1	544	2	N	-0-	2	1			1
*06	573	N	573	-0-	-0-	-0-	51	1	522	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

01	180	N	180	-0-	-0-	-0-	9	1	171	2	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	9	1	148	2	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	9	1	145	2	N	-0-					-0-
							22	3									
04	180	N	179	-0-	-1	-0-	10	1	152	2	N	-0-					-0-
							17	3									
*05	189	N	189	-0-	-0-	-0-	12	1	138	2	N	-0-					-0-
							39	3									
06	180	N	174	-0-	-6	-0-	12	1	152	2	N	-0-					-0-
							10	3									

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

01	622	N	622	-0-	-0-	-0-	32	1	590	2	N	-0-					-0-
02	588	N	562	-0-	-26	-0-	31	1	531	2	N	-0-					-0-
03	620	N	612	-0-	-8	-0-	33	1	503	2	N	-0-					-0-
							76	3									
04	604	N	604	-0-	-0-	-0-	35	1	512	2	N	-0-					-0-
							57	3									
*05	621	N	621	-0-	-0-	-0-	39	1	454	2	N	-0-					-0-
							128	3									
06	600	N	594	-0-	-6	-0-	42	1	516	2	N	-0-					-0-
							36	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	7	3	10	9	N	9					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			4
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					4

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	13	1	131	3	Y	1					12
							1	9									
02	392	N	109	-0-	-283	-0-	7	1	100	3	Y	2					14
							2	9									
03	248	N	108	-0-	-140	-0-	9	1	99	3	Y	-0-					14
04	150	N	105	-0-	-45	-0-	11	1	93	3	Y	1					15
							1	9									
05	124	N	107	-0-	-17	-0-	12	1	93	3	Y	2	12	1			5
							2	9									
*06	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					5

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	17	1	315	2	N	-0-					-0-
02	308	N	304	-0-	-4	-0-	17	1	287	2	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	18	1	271	2	N	-0-					-0-
							41	3									
04	330	N	327	-0-	-3	-0-	19	1	277	2	N	-0-					-0-
							31	3									
05	341	N	335	-0-	-6	-0-	21	1	245	2	N	-0-					-0-
							69	3									
06	330	N	329	-0-	-1	-0-	23	1	286	2	N	-0-					-0-
							20	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	24	1	454	2	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	25	1	430	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	28	1	436	2	N	-0-					-0-
							66	3									
04	532	N	532	-0-	-0-	-0-	31	1	451	2	N	-0-					-0-
							50	3									
*05	568	N	568	-0-	-0-	-0-	36	1	415	2	N	-0-					-0-
							117	3									
*06	557	N	557	-0-	-0-	-0-	39	1	485	2	N	-0-					-0-
							33	3									

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

01	944	N	944	-0-	-0-	-0-	48	1	896	2	N	-0-					-0-
02	868	N	853	-0-	-15	-0-	48	1	805	2	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	49	1	751	2	N	-0-					-0-
							113	3									
04	914	N	914	-0-	-0-	-0-	52	1	776	2	N	-0-					-0-
							86	3									
*05	941	N	941	-0-	-0-	-0-	59	1	687	2	N	-0-					-0-
							195	3									
06	870	N	755	-0-	-115	-0-	53	1	657	2	N	-0-					-0-
							45	3									

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

01	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-
02	196	N	144	-0-	-52	-0-	8	1	136	2	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	10	1	146	2	N	-0-					-0-
							22	3									
04	150	N	109	-0-	-41	-0-	6	1	93	2	N	-0-					-0-
							10	3									
05	155	N	47	-0-	-108	-0-	3	1	34	2	N	-0-					-0-
							10	3									
06	180	N	4	-0-	-176	-0-	4	2			N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

01	85	N	85	-0-	-0-	-0-	4	1	79	3	Y	2					18
							2	9									
02	80	N	80	-0-	-0-	-0-	5	1	73	3	Y	2					20
							2	9									
03	85	N	85	-0-	-0-	-0-	6	1	78	3	Y	1					21
							1	9									
04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					21
*05	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-	18	1			3
*06	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-	2	1			1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

01	267	N	267	-0-	-0-	-0-	52	1	215	2	N	-0-					-0-
02	252	N	238	-0-	-14	-0-	38	1	200	2	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	42	1	193	2	N	-0-					-0-
							29	3									
04	270	N	253	-0-	-17	-0-	51	1	182	2	N	-0-					-0-
							20	3									
05	279	N	266	-0-	-13	-0-	57	1	163	2	N	-0-					-0-
							46	3									
06	270	N	248	-0-	-22	-0-	48	1	187	2	N	-0-					-0-
							13	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1423	N	1423	-0-	-0-	-0-	72	1	1351	2	N	-0-					1
02	1288	N	1267	-0-	-21	-0-	71	1	1195	2	N	1					2
							1	9									
03	1396	N	1396	-0-	-0-	-0-	75	1	1148	2	N	-0-					2
							173	3									
04	1380	N	1342	-0-	-38	-0-	77	1	1139	2	N	-0-					2
							126	3									
05	1395	N	1374	-0-	-21	-0-	86	1	1004	2	N	-0-					2
							284	3									
06	1350	N	1247	-0-	-103	-0-	88	1	1084	2	N	-0-					2
							75	3									

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					2
02	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					2
03	186	N	103	-0-	-83	-0-	9	1	94	3	Y	-0-					2
04	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					2
05	155	N	115	-0-	-40	-0-	13	1	101	3	Y	1	2	1			1
							1	9									
06	90	N	35	-0-	-55	-0-	3	1	32	3	Y	-0-					1

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-
02	280	N	275	-0-	-5	-0-	15	1	260	2	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	16	1	252	2	N	-0-					-0-
							38	3									
04	300	N	296	-0-	-4	-0-	17	1	251	2	N	-0-					-0-
							28	3									
05	310	N	290	-0-	-20	-0-	18	1	212	2	N	-0-					-0-
							60	3									
06	300	N	294	-0-	-6	-0-	21	1	255	2	N	-0-					-0-
							18	3									

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	24	1	319	3	Y	7	7	1			4
							8	9									
02	364	N	296	-0-	-68	-0-	16	1	272	3	Y	7	3	1			8
							8	9									
03	403	N	274	-0-	-129	-0-	13	1	255	3	Y	5	6	1			7
							6	9									
04	343	N	343	-0-	-0-	-0-	17	1	325	3	Y	1	7	1			1
							1	9									
*05	405	N	405	-0-	-0-	-0-	21	1	383	3	Y	1	1	1			1
							1	9									
*06	435	N	435	-0-	-0-	-0-	23	1	412	3	Y	-0-					1

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	33	1	452	3	Y	-0-					-0-
02	448	N	433	-0-	-15	-0-	24	1	409	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	23	1	445	3	Y	-0-					-0-
04	480	N	454	-0-	-26	-0-	22	1	432	3	Y	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	25	1	446	3	Y	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	24	1	437	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					1
02	532	N	498	-0-	-34	-0-	24	1	4	2	N	-0-	1	1			-0-
							470	3									
03	656	N	656	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							621	3									
04	612	N	612	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							573	3									
*05	630	N	630	-0-	-0-	-0-	43	1	2	2	N	-0-					-0-
							585	3									
06	630	N	613	-0-	-17	-0-	34	1	6	2	N	-0-					-0-
							573	3									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	17	1	326	2	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	18	1	306	2	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	20	1	311	2	N	-0-					-0-
							47	3									
04	300	N	292	-0-	-8	-0-	17	1	248	2	N	-0-					-0-
							27	3									
05	310	N	300	-0-	-10	-0-	19	1	219	2	N	-0-					-0-
							62	3									
06	300	N	278	-0-	-22	-0-	20	1	241	2	N	-0-					-0-
							17	3									

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
02	140	N	124	-0-	-16	-0-	11	1	113	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	12	1	131	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	13	1	143	3	Y	4	4	8			-0-
							4	9									
*05	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	399	N	399	-0-	-0-	-0-	20	1	379	2	N	-0-					-0-
02	392	N	327	-0-	-65	-0-	18	1	309	2	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	21	1	320	2	N	-0-					-0-
							48	3									
04	390	N	389	-0-	-1	-0-	22	1	331	2	N	-0-					-0-
							36	3									
*05	392	N	392	-0-	-0-	-0-	25	1	286	2	N	-0-					-0-
							81	3									
06	390	N	384	-0-	-6	-0-	27	1	334	2	N	-0-					-0-
							23	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	17	1	197	2	N	-0-					1
02	266	N	266	-0-	-0-	-0-	21	1	245	2	N	-0-					1
03	248	N	217	-0-	-31	-0-	19	1	198	2	N	-0-					1
04	210	N	199	-0-	-11	-0-	16	1	183	2	N	-0-					1
*05	285	N	285	-0-	-0-	-0-	23	1	262	2	N	-0-	1	1			-0-
06	210	N	208	-0-	-2	-0-	19	1	189	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	80	1	791	3	Y	-0-					-0-
02	896	N	742	-0-	-154	-0-	52	1	690	3	Y	-0-					-0-
03	868	N	826	-0-	-42	-0-	68	1	746	3	Y	11					11
							12	9									
04	840	N	778	-0-	-62	-0-	84	1	694	3	Y	-0-					11
*05	861	N	861	-0-	-0-	-0-	95	1	760	3	Y	5	9	1			7
							6	9									
06	810	N	790	-0-	-20	-0-	75	1	713	3	Y	2					9
							2	9									

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	7	1	126	2	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	7	1	119	2	N	-0-					-0-
03	124	N	40	-0-	-84	-0-	2	1	33	2	N	-0-					-0-
							5	3									
04	141	N	141	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
							13	3									
05	155	N	144	-0-	-11	-0-	9	1	105	2	N	-0-					-0-
							30	3									
*06	148	N	148	-0-	-0-	-0-	10	1	129	2	N	-0-					-0-
							9	3									

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	20	1	372	2	N	-0-					-0-
02	364	N	358	-0-	-6	-0-	20	1	338	2	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	21	1	327	2	N	-0-					-0-
							49	3									
04	390	N	383	-0-	-7	-0-	22	1	325	2	N	-0-					-0-
							36	3									
05	403	N	395	-0-	-8	-0-	25	1	288	2	N	-0-					-0-
							82	3									
06	390	N	379	-0-	-11	-0-	27	1	329	2	N	-0-					-0-
							23	3									

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			Y	-0-					-0-
03	589	N	582	-0-	-7	-0-	582	3			Y	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			Y	-0-					-0-
05	589	N	547	-0-	-42	-0-	547	3			Y	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-	-0-	-0-	89	1	558	3	N	1	2	1			3
							1	9									
02	584	N	584	-0-	-0-	-0-	71	1	513	3	N	-0-					3
03	620	N	620	-0-	-0-	-0-	75	1	545	3	N	-0-	1	1			2
04	578	N	578	-0-	-0-	-0-	68	1	510	3	N	-0-					2
*05	609	N	609	-0-	-0-	-0-	72	1	537	3	N	-0-					2
06	540	N	319	-0-	-221	-0-	43	1	273	3	N	3	2	1			3
							3	9									

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0-	-0-	86	1	750	3	N	1					3
							1	9									
02	735	N	735	-0-	-0-	-0-	45	1	690	3	N	-0-					3
03	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					3
04	810	N	749	-0-	-61	-0-	45	1	704	3	N	-0-					3
05	806	N	734	-0-	-72	-0-	45	1	689	3	N	-0-					3
06	750	N	663	-0-	-87	-0-	43	1	620	3	N	-0-					3

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	48	1	496	3	Y	-0-					-0-
02	532	N	485	-0-	-47	-0-	36	1	449	3	Y	-0-					-0-
03	558	N	518	-0-	-40	-0-	34	1	484	3	Y	-0-					-0-
04	540	N	502	-0-	-38	-0-	32	1	470	3	Y	-0-					-0-
05	527	N	502	-0-	-25	-0-	34	1	468	3	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	29	1	479	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0-	-0-	33	1	623	2	N	-0-					1
02	476	N	442	-0-	-34	-0-	24	1	414	2	N	4					5
							4	9									
03	527	N	496	-0-	-31	-0-	27	1	408	2	N	-0-					5
							61	3									
04	630	N	517	-0-	-113	-0-	30	1	439	2	N	-0-					5
							48	3									
*05	524	N	524	-0-	-0-	-0-	33	1	383	2	N	-0-					5
							108	3									
*06	663	N	663	-0-	-0-	-0-	47	1	576	2	N	-0-					5
							40	3									

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	41	1	519	3	Y	2					2
							2	9									
03	806	N	806	-0-	-0-	-0-	53	1	750	3	Y	3	2	1			3
							3	9									
04	712	N	712	-0-	-0-	-0-	45	1	666	3	Y	1	3	1			1
							1	9									
*05	740	N	740	-0-	-0-	-0-	49	1	691	3	Y	-0-					1
*06	742	N	742	-0-	-0-	-0-	43	1	699	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
02	56	N	18	-0-	-38	-0-	1	1	17	3	Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	7	1	87	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0-	-0-	58	1	573	3	Y	-0-					-0-
02	560	N	461	-0-	-99	-0-	32	1	429	3	Y	-0-					-0-
03	527	N	416	-0-	-111	-0-	35	1	381	3	Y	-0-					-0-
04	600	N	404	-0-	-196	-0-	43	1	361	3	Y	-0-					-0-
05	496	N	388	-0-	-108	-0-	43	1	345	3	Y	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	36	1	379	3	Y	-0-					-0-
02	670	N	670	-0-	-0-	-0-	49	1	621	3	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	45	1	638	3	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	41	1	607	3	Y	-0-					-0-
05	682	N	644	-0-	-38	-0-	43	1	601	3	Y	-0-					-0-
06	660	N	642	-0-	-18	-0-	37	1	605	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0-	-0-	48	1	498	3	Y	1	1	1			1
							1	9									
02	504	N	494	-0-	-10	-0-	36	1	458	3	Y	-0-					1
03	530	N	530	-0-	-0-	-0-	35	1	494	3	Y	1	1	1			1
							1	9									
04	540	N	431	-0-	-109	-0-	27	1	404	3	Y	-0-	1	1			-0-
05	558	N	176	-0-	-382	-0-	12	1	164	3	Y	-0-					-0-
06	510	N	168	-0-	-342	-0-	10	1	158	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	144	1	597	2	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	104	1	550	2	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	121	1	550	2	N	-0-					-0-
							83	3									
04	725	N	725	-0-	-0-	-0-	145	1	522	2	N	-0-					-0-
							58	3									
*05	747	N	747	-0-	-0-	-0-	159	1	458	2	N	-0-					-0-
							130	3									
06	720	N	632	-0-	-88	-0-	123	1	476	2	N	-0-					-0-
							33	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	550	N	550	-0-	-0-	-0-	38	1	512	3	Y	-0-			-0-
02	504	N	485	-0-	-19	-0-	27	1	458	3	Y	-0-			-0-
03	533	N	533	-0-	-0-	-0-	26	1	507	3	Y	-0-			-0-
04	540	N	512	-0-	-28	-0-	25	1	487	3	Y	-0-			-0-
*05	533	N	533	-0-	-0-	-0-	28	1	505	3	Y	-0-			-0-
*06	525	N	525	-0-	-0-	-0-	27	1	498	3	Y	-0-			-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-			14
02	14	N	9	-0-	-5	-0-	9	3			Y	-0-			14
03	31	N	6	-0-	-25	-0-	6	3			Y	-0-			14
04	30	N	10	-0-	-20	-0-	10	3			Y	-0-			14
*05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			14
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

01	521	N	521	-0-	-0-	-0-	26	1	495	2	N	-0-			-0-
02	484	N	484	-0-	-0-	-0-	27	1	457	2	N	-0-			-0-
03	527	N	522	-0-	-5	-0-	28	1	429	2	N	-0-			-0-
							65	3							
04	512	N	512	-0-	-0-	-0-	29	1	435	2	N	-0-			-0-
							48	3							
*05	532	N	532	-0-	-0-	-0-	33	1	389	2	N	-0-			-0-
							110	3							
*06	515	N	515	-0-	-0-	-0-	36	1	448	2	N	-0-			-0-
							31	3							

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
02	7	N	4	-0-	-3	-0-	4	3			Y	-0-			-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-			-0-
*05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-			-0-
*06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-			-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

01	521	N	521	-0-	-0-	-0-	60	1	461	3	Y	-0-			-0-
02	504	N	497	-0-	-7	-0-	55	1	442	3	Y	-0-			-0-
03	527	N	448	-0-	-79	-0-	51	1	397	3	Y	-0-			-0-
04	544	N	544	-0-	-0-	-0-	60	1	484	3	Y	-0-			-0-
*05	582	N	582	-0-	-0-	-0-	62	1	520	3	Y	-0-			-0-
*06	566	N	566	-0-	-0-	-0-	59	1	507	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
05	93	N	26	-0-	-67	-0-	26	1			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	35	1	304	3	N	-0-					1
02	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					1
03	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-					1
04	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					1
*05	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					1
*06	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-
02	336	N	335	-0-	-1	-0-	11	1	324	3	Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	12	1	345	3	Y	-0-					-0-
04	360	N	334	-0-	-26	-0-	12	1	322	3	Y	-0-					-0-
05	372	N	335	-0-	-37	-0-	12	1	323	3	Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	12	1	311	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	18	1	158	3	N	-0-					-0-
02	168	N	143	-0-	-25	-0-	9	1	134	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	11	1	167	3	N	3	1	1			2
							3	9									
*05	186	N	186	-0-	-0-	-0-	11	1	172	3	N	3	2	1			3
							3	9									
06	180	N	144	-0-	-36	-0-	9	1	133	3	N	2					5
							2	9									

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	23	1	425	2	N	-0-					-0-
02	420	N	407	-0-	-13	-0-	23	1	384	2	N	-0-					-0-
03	465	N	442	-0-	-23	-0-	24	1	363	2	N	-0-					-0-
							55	3									
04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									
05	465	N	449	-0-	-16	-0-	28	1	328	2	N	-0-					-0-
							93	3									
*06	438	N	438	-0-	-0-	-0-	31	1	381	2	N	-0-					-0-
							26	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1725	N	1725	-0-	-0-	-0-	87	1	1638	2	N	-0-					-0-
02	1764	N	1288	-0-	-476	-0-	72	1	1216	2	N	-0-					-0-
03	1846	N	1846	-0-	-0-	-0-	99	1	1519	2	N	-0-					-0-
							228	3									
04	1748	N	1748	-0-	-0-	-0-	100	1	1484	2	N	-0-					-0-
							164	3									
*05	1855	N	1855	-0-	-0-	-0-	116	1	1355	2	N	-0-					-0-
							384	3									
06	1800	N	1612	-0-	-188	-0-	113	1	1402	2	N	-0-					-0-
							97	3									

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

01	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-
02	952	N	806	-0-	-146	-0-	806	3			Y	-0-					-0-
03	1054	N	899	-0-	-155	-0-	899	3			Y	-0-					-0-
04	1020	N	984	-0-	-36	-0-	984	3			Y	-0-					-0-
*05	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
*06	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					2
02	9	N	8	-0-	-1	-0-	8	3			Y	-0-					2
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					2
04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					2
05	8	N	3	-0-	-5	-0-	3	3			Y	-0-					2
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

01	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					5
02	420	N	370	-0-	-50	-0-	370	3			Y	-0-					5
03	434	N	399	-0-	-35	-0-	399	3			Y	-0-					5
04	390	N	305	-0-	-85	-0-	305	3			Y	-0-					5
05	403	N	318	-0-	-85	-0-	318	3			Y	-0-					5
06	390	N	372	-0-	-18	-0-	372	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

01	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	9	1	145	2	N	-0-					-0-
							22	3									
04	180	N	178	-0-	-2	-0-	10	1	151	2	N	-0-					-0-
							17	3									
*05	176	N	176	-0-	-0-	-0-	11	1	129	2	N	-0-					-0-
							36	3									
06	180	N	169	-0-	-11	-0-	12	1	147	2	N	-0-					-0-
							10	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	47	1	489	3	Y	-0-	1	1			-0-
02	369	N	369	-0-	-0-	-0-	27	1	341	3	Y	1					1
							1	9									
03	279	N	22	-0-	-257	-0-	1	1	21	3	Y	-0-	1	1			-0-
04	270	N	78	-0-	-192	-0-	5	1	73	3	Y	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	42	1	586	3	Y	-0-					-0-
*06	357	N	357	-0-	-0-	-0-	21	1	336	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-	1	1			-0-
02	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	12	1	165	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	10	1	161	3	Y	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0-	-0-	83	1	779	2	N	-0-					-0-
02	728	N	726	-0-	-2	-0-	71	1	655	2	N	-0-					-0-
03	837	N	789	-0-	-48	-0-	77	1	712	2	N	-0-					-0-
04	840	N	777	-0-	-63	-0-	71	1	705	2	N	1	1	8			-0-
							1	9									
*05	822	N	822	-0-	-0-	-0-	74	1	748	2	N	-0-					-0-
*06	789	N	789	-0-	-0-	-0-	80	1	709	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	38	1	446	3	N	1					1
							1	9									
02	448	N	436	-0-	-12	-0-	42	1	393	3	N	1					2
							1	9									
03	496	N	470	-0-	-26	-0-	34	1	435	3	N	1					3
							1	9									
04	480	N	456	-0-	-24	-0-	43	1	413	3	N	-0-					3
05	496	N	451	-0-	-45	-0-	40	1	411	3	N	-0-					3
06	450	N	446	-0-	-4	-0-	42	1	404	3	N	-0-					3

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	24	1	285	3	N	13	6	1			16
							14	9									
02	298	N	298	-0-	-0-	-0-	28	1	258	3	N	11	14	1			13
							12	9									
03	314	N	314	-0-	-0-	-0-	22	1	278	3	N	13	8	1			18
							14	9									
04	300	N	292	-0-	-8	-0-	26	1	253	3	N	12	8	1			22
							13	9									
05	341	N	283	-0-	-58	-0-	25	1	251	3	N	6	16	1			12
							7	9									
06	300	N	261	-0-	-39	-0-	24	1	230	3	N	6					18
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	45	1	392	3	N	-0-					1
02	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					1
03	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					1
04	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					1
*05	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					1
*06	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	19	1	277	3	Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	14	1	306	3	Y	-0-					-0-
03	341	N	322	-0-	-19	-0-	16	1	306	3	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	27	1	312	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	25	1	460	2	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	26	1	439	2	N	1	1	8			-0-
							1	9									
03	496	N	489	-0-	-7	-0-	26	1	402	2	N	-0-					-0-
							61	3									
04	487	N	487	-0-	-0-	-0-	28	1	413	2	N	-0-					-0-
							46	3									
05	527	N	502	-0-	-25	-0-	31	1	367	2	N	-0-					-0-
							104	3									
06	480	N	436	-0-	-44	-0-	31	1	379	2	N	-0-					-0-
							26	3									

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	27	1	501	2	N	-0-					-0-
02	504	N	484	-0-	-20	-0-	27	1	457	2	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	28	1	429	2	N	-0-					-0-
							65	3									
04	513	N	513	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
							48	3									
05	527	N	523	-0-	-4	-0-	33	1	382	2	N	-0-					-0-
							108	3									
*06	515	N	515	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
							31	3									

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	59	1	511	3	N	-0-					-0-
02	476	N	453	-0-	-23	-0-	28	1	425	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	34	1	503	3	N	-0-					-0-
04	540	N	498	-0-	-42	-0-	30	1	468	3	N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-					-0-
06	510	N	505	-0-	-5	-0-	33	1	472	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	43	1	375	3	N	-0-					1
02	392	N	374	-0-	-18	-0-	23	1	351	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					1
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					1
*05	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					1
*06	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	24	1	346	3	Y	-0-	1	1			1
02	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					1
03	373	N	373	-0-	-0-	-0-	22	1	350	3	Y	1	1	1			1
							1	9									
04	360	N	233	-0-	-127	-0-	14	1	218	3	Y	1	1	8			1
							1	9									
05	372	N	27	-0-	-345	-0-	2	1	25	3	Y	-0-					1
06	360	N	37	-0-	-323	-0-	2	1	34	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	20	1	325	3	Y	-0-					-0-
04	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	23	1	339	3	Y	-0-					-0-
*06	359	N	359	-0-	-0-	-0-	23	1	336	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	9	1	69	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	9	1	76	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	41	1	474	3	N	8	5	1			13
							9	9									
02	504	N	439	-0-	-65	-0-	42	1	389	3	N	7	10	1	1	8	9
							8	9									
03	527	N	382	-0-	-145	-0-	27	1	348	3	N	6	5	1			10
							7	9									
04	510	N	349	-0-	-161	-0-	32	1	311	3	N	5	5	1			10
							6	9									
05	496	N	492	-0-	-4	-0-	43	1	442	3	N	6	8	1	1	8	7
							7	9									
*06	523	N	523	-0-	-0-	-0-	48	1	468	3	N	6	1	8			12
							7	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	41	1	353	3	N	-0-	1	1			-0-
02	392	N	364	-0-	-28	-0-	22	1	342	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	23	1	352	3	N	-0-					-0-
05	403	N	385	-0-	-18	-0-	23	1	362	3	N	-0-					-0-
06	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	5	1	44	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	28	1	355	3	Y	-0-					-0-
02	392	N	358	-0-	-34	-0-	24	1	334	3	Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	16	1	348	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	24	1	321	3	Y	-0-					-0-
05	403	N	362	-0-	-41	-0-	28	1	334	3	Y	-0-					-0-
06	360	N	351	-0-	-9	-0-	40	1	311	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	51 7	1 9	725	3	Y	6	3	1	1	8	5
02	764	N	764	-0-	-0-	-0-	46 6	1 9	712	3	Y	5	2	8			8
03	837	N	755	-0-	-82	-0-	45 2	1 9	708	3	Y	2	6	1	1	8	3
04	750	N	685	-0-	-65	-0-	42 2	1 9	641	3	Y	2					5
05	837	N	725	-0-	-112	-0-	46 1	1 9	678	3	Y	1	1	8			5
06	720	N	668	-0-	-52	-0-	43 3	1 9	622	3	Y	3	1	8			7

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1083	N	1083	-0-	-0-	-0-	51	1	1032	3	N	-0-					1
02	980	N	965	-0-	-15	-0-	47 1	1 9	917	3	N	1	1	1			1
03	1209	N	1084	-0-	-125	-0-	50 1	1 9	1033	3	N	1	1	1			1
04	1052	N	1052	-0-	-0-	-0-	58 1	1 9	993	3	N	1	1	1			1
*05	1092	N	1092	-0-	-0-	-0-	74	1	1018	3	N	-0-					1
*06	1064	N	1064	-0-	-0-	-0-	59	1	1005	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	252	N	201	-0-	-51	-0-	201	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	9	-0-	9	9	9	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2	EXT	26	-0-	26	35	26	3			N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

01	428	N	428	-0-	-0-	-0-	44	1	384	3	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	22	1	335	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
04	420	N	351	-0-	-69	-0-	21	1	330	3	N	-0-					-0-
05	403	N	360	-0-	-43	-0-	22	1	337	3	N	1					1
							1	9									
06	390	N	335	-0-	-55	-0-	22	1	313	3	N	-0-					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					4
02	308	N	256	-0-	-52	-0-	256	3			Y	-0-					4
03	341	N	259	-0-	-82	-0-	259	3			Y	-0-					4
04	360	N	218	-0-	-142	-0-	218	3			Y	-0-					4
05	279	N	206	-0-	-73	-0-	206	3			Y	-0-					4
*06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	19	1	119	2	Y	-0-					-0-
02	140	N	123	-0-	-17	-0-	8	1	115	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	16	1	114	2	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	21	1	104	2	Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	29	1	105	2	Y	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	34	1	156	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	-0-	123	1	767	2	Y	-0-					-0-
02	812	N	793	-0-	-19	-0-	54	1	739	2	Y	-0-					-0-
03	881	N	881	-0-	-0-	-0-	110	1	771	2	Y	-0-					-0-
04	870	N	856	-0-	-14	-0-	141	1	715	2	Y	-0-					-0-
05	868	N	784	-0-	-84	-0-	169	1	615	2	Y	-0-					-0-
*06	881	N	881	-0-	-0-	-0-	158	1	723	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	916	N	916	-0-	-0-	-0-	95	1	821	3	N	-0-					1
02	840	N	810	-0-	-30	-0-	49	1	760	3	N	1					2
							1	9									
03	1023	N	954	-0-	-69	-0-	60	1	894	3	N	-0-					2
04	928	N	928	-0-	-0-	-0-	56	1	872	3	N	-0-	1	1			1
*05	978	N	978	-0-	-0-	-0-	59	1	919	3	N	-0-					1
06	930	N	923	-0-	-7	-0-	60	1	862	3	N	1					2
							1	9									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	22	1	318	3	Y	-0-	1	1			1
02	308	N	305	-0-	-3	-0-	19	1	286	3	Y	-0-					1
03	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1	1	1			1
							1	9									
04	330	N	324	-0-	-6	-0-	20	1	304	3	Y	-0-					1
05	341	N	321	-0-	-20	-0-	20	1	301	3	Y	-0-					1
06	330	N	314	-0-	-16	-0-	20	1	294	3	Y	-0-					1

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	40	1	468	3	N	4	3	1			6
							4	9									
02	476	N	470	-0-	-6	-0-	45	1	422	3	N	3	5	1			4
							3	9									
03	528	N	528	-0-	-0-	-0-	37	1	474	3	N	15	4	1			15
							17	9									
04	480	N	470	-0-	-10	-0-	43	1	418	3	N	8	6	1			17
							9	9									
05	527	N	518	-0-	-9	-0-	46	1	466	3	N	5	12	1			10
							6	9									
06	510	N	490	-0-	-20	-0-	45	1	439	3	N	5					15
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	48	1	437	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	25	1	230	2	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	21	1	206	2	N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	21	1	187	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

01	591	N	591	-0-	-0-	-0-	61	1	530	3	N	-0-					1
02	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-					1
03	651	N	621	-0-	-30	-0-	39	1	582	3	N	-0-					1
04	570	N	534	-0-	-36	-0-	32	1	502	3	N	-0-					1
05	682	N	483	-0-	-199	-0-	29	1	454	3	N	-0-					1
06	600	N	468	-0-	-132	-0-	30	1	438	3	N	-0-					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

01	393	N	393	-0-	-0-	-0-	18	1	375	3	Y	-0-					-0-
02	308	N	306	-0-	-2	-0-	15	1	291	3	Y	-0-					-0-
03	403	N	334	-0-	-69	-0-	15	1	319	3	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	19	1	324	3	Y	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	26	1	353	3	Y	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	20	1	342	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	30	1	422	3	Y	1	2	1			1
							1	9									
02	347	N	347	-0-	-0-	-0-	21	1	326	3	Y	-0-					1
03	372	N	351	-0-	-21	-0-	21	1	329	3	Y	1	1	1			1
							1	9									
04	390	N	343	-0-	-47	-0-	21	1	322	3	Y	-0-					1
05	372	N	357	-0-	-15	-0-	23	1	334	3	Y	-0-					1
*06	336	N	336	-0-	-0-	-0-	22	1	314	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	16	1	229	3	Y	-0-	1	1			1
02	252	N	239	-0-	-13	-0-	15	1	224	3	Y	-0-					1
03	279	N	265	-0-	-14	-0-	16	1	248	3	Y	1	1	1			1
							1	9									
04	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					1
05	279	N	253	-0-	-26	-0-	16	1	237	3	Y	-0-					1
06	270	N	249	-0-	-21	-0-	16	1	233	3	Y	-0-					1

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	30	1	605	3	N	1	1	1			2
							1	9									
02	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-	1	1			1
03	713	N	588	-0-	-125	-0-	32	1	556	3	N	-0-					1
04	630	N	525	-0-	-105	-0-	33	1	492	3	N	-0-					1
*05	510	N	510	-0-	-0-	-0-	49	1	461	3	N	-0-					1
06	570	N	460	-0-	-110	-0-	50	1	410	3	N	-0-	1	1			-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1114	N	1114	-0-	-0-	-0-	76	1	1036	3	Y	2	9	1			3
							2	9									
02	1010	N	1010	-0-	-0-	-0-	55	1	948	3	Y	6	1	1			8
							7	9									
03	1087	N	1087	-0-	-0-	-0-	53	1	1015	3	Y	17	10	1			15
							19	9									
04	978	N	978	-0-	-0-	-0-	48	1	928	3	Y	2	14	1			3
							2	9									
*05	1052	N	1052	-0-	-0-	-0-	55	1	996	3	Y	1	2	1			2
							1	9									
*06	1113	N	1113	-0-	-0-	-0-	58	1	1054	3	Y	1	1	1			2
							1	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	594	N	594	-0-	-0-	-0-	54	1	540	3	Y	-0-					-0-
02	568	N	568	-0-	-0-	-0-	40	1	528	3	Y	-0-					-0-
03	738	N	738	-0-	-0-	-0-	61	1	676	3	Y	1					1
							1	9									
04	670	N	670	-0-	-0-	-0-	72	1	598	3	Y	-0-					1
*05	802	N	802	-0-	-0-	-0-	89	1	712	3	Y	1	1	1			1
							1	9									
*06	718	N	718	-0-	-0-	-0-	68	1	650	3	Y	-0-					1

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	38	1	515	3	Y	2	3	1			1
							2	9									
02	531	N	531	-0-	-0-	-0-	29	1	498	3	Y	4	1	1			4
							4	9									
03	589	N	526	-0-	-63	-0-	26	1	494	3	Y	5	4	1			5
							6	9									
04	540	N	405	-0-	-135	-0-	20	1	384	3	Y	1	5	1			1
							1	9									
05	589	N	541	-0-	-48	-0-	28	1	512	3	Y	1	1	1			1
							1	9									
*06	589	N	589	-0-	-0-	-0-	31	1	558	3	Y	-0-					1

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-	1	1			1
02	341	N	341	-0-	-0-	-0-	21	1	320	3	Y	-0-					1
03	351	N	351	-0-	-0-	-0-	21	1	329	3	Y	1	1	1			1
							1	9									
04	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					1
05	372	N	352	-0-	-20	-0-	22	1	330	3	Y	-0-					1
06	330	N	302	-0-	-28	-0-	19	1	283	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	47	1	410	3	N	-0-					1
02	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					1
03	558	N	506	-0-	-52	-0-	32	1	474	3	N	-0-					1
04	490	N	490	-0-	-0-	-0-	30	1	460	3	N	-0-					1
05	589	N	572	-0-	-17	-0-	35	1	537	3	N	-0-					1
*06	487	N	487	-0-	-0-	-0-	31	1	456	3	N	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	67	1	417	2	Y	-0-					-0-
02	504	N	239	-0-	-265	-0-	16	1	223	2	Y	-0-					-0-
03	558	N	295	-0-	-263	-0-	37	1	258	2	Y	-0-					-0-
04	480	N	290	-0-	-190	-0-	48	1	242	2	Y	-0-					-0-
05	279	N	204	-0-	-75	-0-	44	1	160	2	Y	-0-					-0-
06	300	N	122	-0-	-178	-0-	22	1	100	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	92	1	94	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	98	1	99	3	N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	102	1	137	3	N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1102	N	1102	-0-	-0-	-0-	96	1	1004	3	Y	2	3	1			1
							2	9									
02	626	N	626	-0-	-0-	-0-	46	1	579	3	Y	1	1	1			1
							1	9									
03	1023	N	529	-0-	-494	-0-	35	1	493	3	Y	1	1	1			1
							1	9									
04	990	N	415	-0-	-575	-0-	26	1	389	3	Y	-0-	1	1			-0-
05	682	N	324	-0-	-358	-0-	22	1	302	3	Y	-0-					-0-
06	510	N	270	-0-	-240	-0-	16	1	254	3	Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	947	N	947	-0-	-0-	-0-	75	1	871	3	N	1	1	1			3
							1	9									
02	868	N	832	-0-	-36	-0-	81	1	750	3	N	1	2	1			2
							1	9									
03	961	N	861	-0-	-100	-0-	62	1	798	3	N	1	1	1			2
							1	9									
04	930	N	903	-0-	-27	-0-	84	1	817	3	N	2	1	1			3
							2	9									
05	930	N	901	-0-	-29	-0-	80	1	820	3	N	1	2	1			2
							1	9									
*06	851	N	851	-0-	-0-	-0-	80	1	771	3	N	-0-					2

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	73	1	456	2	Y	-0-					-0-
02	674	N	674	-0-	-0-	-0-	46	1	628	2	Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	71	1	497	2	Y	-0-					-0-
04	698	N	698	-0-	-0-	-0-	115	1	583	2	Y	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	158	1	574	2	Y	-0-					-0-
*06	907	N	907	-0-	-0-	-0-	162	1	745	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	29	1	370	3	Y	2	3	1			3
							2	9									
02	392	N	378	-0-	-14	-0-	28	1	350	3	Y	-0-					3
03	434	N	344	-0-	-90	-0-	26	1	317	3	Y	1	3	1			1
							1	9									
04	390	N	365	-0-	-25	-0-	27	1	337	3	Y	1					2
							1	9									
05	434	N	268	-0-	-166	-0-	20	1	247	3	Y	1	2	1			1
							1	9									
*06	438	N	438	-0-	-0-	-0-	33	1	403	3	Y	2					3
							2	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	45	1	467	3	Y	-0-	1	1			-0-
02	476	N	471	-0-	-5	-0-	35	1	435	3	Y	1					1
							1	9									
03	496	N	488	-0-	-8	-0-	32	1	455	3	Y	1	1	1			1
							1	9									
04	510	N	476	-0-	-34	-0-	30	1	446	3	Y	-0-	1	1			-0-
05	527	N	491	-0-	-36	-0-	33	1	458	3	Y	-0-					-0-
06	480	N	392	-0-	-88	-0-	23	1	369	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0-	-0-	36	1	737	3	N	1					2
							1	9									
02	728	N	708	-0-	-20	-0-	34	1	5	2	N	3	2	1			3
							666	3	3	9							
03	806	N	784	-0-	-22	-0-	36	1	6	2	N	1	2	1	1	8	1
							741	3	1	9							
04	758	N	758	-0-	-0-	-0-	41	1	7	2	N	1	1	1			1
							709	3	1	9							
05	775	N	771	-0-	-4	-0-	52	1	3	2	N	-0-					1
							716	3									
*06	755	N	755	-0-	-0-	-0-	42	1	8	2	N	-0-					1
							705	3									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

01	770	N	770	-0-	-0-	-0-	70	1	700	3	Y	-0-					-0-
02	784	N	705	-0-	-79	-0-	49	1	656	3	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	68	1	744	3	Y	-0-					-0-
04	838	N	838	-0-	-0-	-0-	90	1	748	3	Y	-0-					-0-
*05	906	N	906	-0-	-0-	-0-	101	1	805	3	Y	-0-					-0-
*06	896	N	896	-0-	-0-	-0-	85	1	811	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

01	189	N	189	-0-	-0-	-0-	25	1	163	3	Y	1					1
							1	9									
02	224	N	191	-0-	-33	-0-	26	1	164	3	Y	1					2
							1	9									
03	222	N	222	-0-	-0-	-0-	31	1	190	3	Y	1	2	1			1
							1	9									
04	200	N	200	-0-	-0-	-0-	27	1	173	3	Y	-0-					1
05	217	N	160	-0-	-57	-0-	22	1	138	3	Y	-0-	1	1			-0-
06	210	N	182	-0-	-28	-0-	26	1	155	3	Y	1					1
							1	9									

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

01	317	N	317	-0-	-0-	-0-	94	1	223	3	Y	-0-					-0-
02	364	N	330	-0-	-34	-0-	104	1	226	3	Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	113	1	289	3	Y	3					3
							3	9									
04	375	N	375	-0-	-0-	-0-	113	1	262	3	Y	-0-					3
05	372	N	109	-0-	-263	-0-	96	1	13	3	Y	-0-	2	1			1
06	390	N	103	-0-	-287	-0-	93	1	10	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	36	1	460	3	Y	1	3	1			1
							1	9									
02	497	N	497	-0-	-0-	-0-	37	1	459	3	Y	1					2
							1	9									
03	527	N	498	-0-	-29	-0-	38	1	459	3	Y	1	1	1			2
							1	9									
04	480	N	436	-0-	-44	-0-	32	1	403	3	Y	1					3
							1	9									
05	558	N	411	-0-	-147	-0-	31	1	380	3	Y	-0-	2	1			1
06	480	N	407	-0-	-73	-0-	31	1	375	3	Y	1					2
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	10	1	144	3	Y	1	1	1			1
							1	9									
02	140	N	138	-0-	-2	-0-	8	1	130	3	Y	-0-					1
03	179	N	179	-0-	-0-	-0-	11	1	167	3	Y	1	1	1			1
							1	9									
04	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					1
*05	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					1
06	180	N	159	-0-	-21	-0-	10	1	149	3	Y	-0-					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1034	N	1034	-0-	-0-	-0-	137	1	896	3	Y	1					1
							1	9									
02	980	N	925	-0-	-55	-0-	126	1	798	3	Y	1					2
							1	9									
03	1116	N	1063	-0-	-53	-0-	149	1	913	3	Y	1	2	1			1
							1	9									
04	1060	N	1060	-0-	-0-	-0-	144	1	915	3	Y	1					2
							1	9									
*05	1101	N	1101	-0-	-0-	-0-	154	1	947	3	Y	-0-	1	1			1
*06	1040	N	1040	-0-	-0-	-0-	149	1	890	3	Y	1					2
							1	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	13	1	192	3	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	15	1	203	3	Y	1					1
							1	9									
04	210	N	209	-0-	-1	-0-	17	1	192	3	Y	-0-					1
05	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					1
06	210	N	198	-0-	-12	-0-	18	1	180	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	3	1	22	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0-	-0-	63	1	394	3	N	1	4	1			6
							1	9									
02	448	N	410	-0-	-38	-0-	50	1	359	3	N	1					7
							1	9									
03	496	N	471	-0-	-25	-0-	57	1	414	3	N	-0-	3	1			4
04	482	N	482	-0-	-0-	-0-	57	1	425	3	N	-0-					4
*05	501	N	501	-0-	-0-	-0-	59	1	442	3	N	-0-					4
*06	452	N	452	-0-	-0-	-0-	62	1	389	3	N	1	2	1			3
							1	9									

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

01	478	N	478	-0-	-0-	-0-	37	1	441	2	N	-0-					2
02	448	N	419	-0-	-29	-0-	34	1	385	2	N	-0-					2
03	465	N	461	-0-	-4	-0-	41	1	420	2	N	-0-					2
04	451	N	451	-0-	-0-	-0-	36	1	414	2	N	1					3
							1	9									
05	465	N	456	-0-	-9	-0-	37	1	419	2	N	-0-	2	1			1
06	450	N	424	-0-	-26	-0-	38	1	386	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

01	641	N	641	-0-	-0-	-0-	33	1	608	2	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	33	1	555	2	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	34	1	515	2	N	-0-					-0-
							77	3									
04	619	N	619	-0-	-0-	-0-	36	1	525	2	N	-0-					-0-
							58	3									
*05	635	N	635	-0-	-0-	-0-	40	1	464	2	N	-0-					-0-
							131	3									
*06	582	N	582	-0-	-0-	-0-	41	1	506	2	N	-0-					-0-
							35	3									

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

01	509	N	509	-0-	-0-	-0-	33	1	475	3	Y	1	2	1			1
							1	9									
02	504	N	475	-0-	-29	-0-	29	1	445	3	Y	1					2
							1	9									
03	561	N	561	-0-	-0-	-0-	33	1	528	3	Y	-0-	1	1			1
04	528	N	528	-0-	-0-	-0-	33	1	495	3	Y	-0-					1
*05	540	N	540	-0-	-0-	-0-	34	1	506	3	Y	-0-					1
06	540	N	521	-0-	-19	-0-	34	1	487	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

01	323	N	323	-0-	-0-	-0-	94	1	229	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	91	1	222	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	101	1	233	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	98	1	229	3	N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	101	1	377	3	N	-0-					-0-
*06	775	N	775	-0-	-0-	-0-	98	1	677	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	34	1	214	2	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	30	1	208	2	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	46	1	232	2	Y	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	48	1	176	2	Y	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	47	1	214	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					1
02	336	N	246	-0-	-90	-0-	12	1	234	3	N	-0-					1
03	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					1
04	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	1	8			1
							1	9									
*05	344	N	344	-0-	-0-	-0-	33	1	311	3	N	-0-					1
06	330	N	328	-0-	-2	-0-	36	1	292	3	N	-0-	1	1			-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	-0-	56	1	330	3	Y	-0-	2	1			-0-
02	580	N	580	-0-	-0-	-0-	129	1	451	3	Y	-0-					-0-
03	734	N	734	-0-	-0-	-0-	150	1	584	3	Y	-0-					-0-
04	715	N	715	-0-	-0-	-0-	144	1	570	3	Y	1					1
							1	9									
*05	759	N	759	-0-	-0-	-0-	152	1	606	3	Y	1	1	1			1
							1	9									
*06	724	N	724	-0-	-0-	-0-	146	1	578	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	34	1	209	2	Y	-0-					-0-
02	224	N	196	-0-	-28	-0-	13	1	183	2	Y	-0-					-0-
03	248	N	215	-0-	-33	-0-	27	1	188	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	60	1	219	2	Y	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	39	1	178	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					3
02	112	N	95	-0-	-17	-0-	95	3			Y	-0-					3
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					3
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					3
*05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					3
06	120	N	98	-0-	-22	-0-	98	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1716	N	1414	-0-	-302	-0-	1414	3			Y	-0-					-0-
02	1316	N	1276	-0-	-40	-0-	1276	3			Y	-0-					-0-
03	1364	N	1329	-0-	-35	-0-	1329	3			Y	-0-					-0-
04	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
05	1426	N	1410	-0-	-16	-0-	1410	3			Y	-0-					-0-
*06	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

01	14B2 EXT		-0-	-0-	-0-		21				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		21				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		21				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		21				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		21				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		21				N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

01	529	N	529	-0-	-0-	-0-	35	1	494	3	Y	-0-	1	1			-0-
02	400	N	400	-0-	-0-	-0-	24	1	376	3	Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					-0-
04	480	N	460	-0-	-20	-0-	28	1	432	3	Y	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	28	1	416	3	Y	-0-					-0-
06	480	N	444	-0-	-36	-0-	29	1	415	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

01	519	N	519	-0-	-0-	-0-	34	1	481	3	Y	4	2	1			4
							4	9									
02	474	N	474	-0-	-0-	-0-	29	1	443	3	Y	2					6
							2	9									
03	518	N	518	-0-	-0-	-0-	31	1	485	3	Y	2	5	1			3
							2	9									
04	509	N	509	-0-	-0-	-0-	31	1	477	3	Y	1					4
							1	9									
*05	520	N	520	-0-	-0-	-0-	33	1	486	3	Y	1					5
							1	9									
*06	493	N	493	-0-	-0-	-0-	32	1	460	3	Y	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	-0-	49	1	572	3	N	1	1	1			2
							1	9									
02	588	N	538	-0-	-50	-0-	52	1	485	3	N	1	2	1			1
							1	9									
03	620	N	602	-0-	-18	-0-	43	1	557	3	N	2	1	1			2
							2	9									
04	627	N	627	-0-	-0-	-0-	58	1	568	3	N	1	1	1			2
							1	9									
*05	648	N	648	-0-	-0-	-0-	58	1	590	3	N	-0-	1	1			1
*06	592	N	592	-0-	-0-	-0-	55	1	536	3	N	1					2
							1	9									

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

01	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
03	868	N	807	-0-	-61	-0-	807	3			Y	-0-					-0-
04	870	N	828	-0-	-42	-0-	828	3			Y	-0-					-0-
05	899	N	856	-0-	-43	-0-	856	3			Y	-0-					-0-
06	780	N	717	-0-	-63	-0-	717	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	510	N	391	-0-	-119	-0-	391	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

01	1319	N	1319	-0-	-0-	-0-	112	1	1207	3	N	-0-					1
02	1372	N	1207	-0-	-165	-0-	107	1	1099	3	N	1					2
							1	9									
03	1426	N	1335	-0-	-91	-0-	117	1	1216	3	N	2					4
							2	9									
04	1290	N	1280	-0-	-10	-0-	118	1	1162	3	N	-0-					4
05	1333	N	1322	-0-	-11	-0-	118	1	1203	3	N	1					5
							1	9									
06	1290	N	1076	-0-	-214	-0-	13	1	1061	3	N	2					7
							2	9									

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					-0-
02	280	N	262	-0-	-18	-0-	16	1	246	3	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	19	1	288	3	Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	18	1	268	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	21	1	291	3	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	17	1	266	3	Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	18	1	289	3	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					-0-
05	310	N	288	-0-	-22	-0-	18	1	270	3	Y	-0-					-0-
06	300	N	260	-0-	-40	-0-	17	1	243	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	4	1	38	3	N	1					1
							1	9									
02	84	N	3	-0-	-81	-0-	3	3			N	-0-					1
03	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	108	1	57	3	N	-0-					-0-
02	168	N	152	-0-	-16	-0-	96	1	56	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	111	1	133	3	N	30					30
							33	9									
04	342	N	342	-0-	-0-	-0-	112	1	217	3	N	12	21	1			21
							13	9									
*05	366	N	366	-0-	-0-	-0-	117	1	229	3	N	18	17	1			22
							20	9									
*06	369	N	369	-0-	-0-	-0-	115	1	236	3	N	16					38
							18	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					10
02	1008	N	869	-0-	-139	-0-	869	3			Y	-0-					10
03	1085	N	916	-0-	-169	-0-	916	3			Y	-0-					10
04	900	N	696	-0-	-204	-0-	696	3			Y	-0-					10
05	961	N	734	-0-	-227	-0-	734	3			Y	-0-					10
06	900	N	812	-0-	-88	-0-	812	3			Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	-0-	44	1	479	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	40	1	410	3	N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	47	1	488	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	42	1	419	3	N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	45	1	458	3	N	-0-					-0-
06	510	N	434	-0-	-76	-0-	5	1	429	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	30	1	324	3	N	-0-					1
02	378	N	378	-0-	-0-	-0-	33	1	344	3	N	1					2
							1	9									
03	372	N	369	-0-	-3	-0-	32	1	335	3	N	2					4
							2	9									
04	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					4
05	434	N	362	-0-	-72	-0-	32	1	329	3	N	1					5
							1	9									
06	360	N	288	-0-	-72	-0-	3	1	284	3	N	1					6
							1	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	69	1	599	3	N	-0-					1
02	571	N	571	-0-	-0-	-0-	35	1	535	3	N	1					2
							1	9									
03	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					2
04	666	N	666	-0-	-0-	-0-	40	1	626	3	N	-0-	1	1			1
*05	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					1
06	570	N	562	-0-	-8	-0-	36	1	525	3	N	1					2
							1	9									

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	-0-	51	1	551	3	N	-0-					1
02	641	N	641	-0-	-0-	-0-	57	1	584	3	N	-0-					1
03	566	N	566	-0-	-0-	-0-	49	1	516	3	N	1					2
							1	9									
04	510	N	437	-0-	-73	-0-	40	1	397	3	N	-0-					2
05	527	N	312	-0-	-215	-0-	28	1	283	3	N	1					3
							1	9									
*06	584	N	584	-0-	-0-	-0-	7	1	573	3	N	4					7
							4	9									

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
03	124	N	33	-0-	-91	-0-	2	1	31	3	N	-0-					-0-
04	90	N	27	-0-	-63	-0-	2	1	25	3	N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	17	1	176	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	17	1	165	3	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	2	1	168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

01	777	N	777	-0-	-0-	-0-	61	1	716	2	N	-0-					3
02	700	N	668	-0-	-32	-0-	54	1	614	2	N	-0-					3
03	775	N	748	-0-	-27	-0-	66	1	681	2	N	1					4
							1	9									
04	750	N	723	-0-	-27	-0-	58	1	665	2	N	-0-					4
05	744	N	728	-0-	-16	-0-	59	1	669	2	N	-0-	3	1			1
06	720	N	693	-0-	-27	-0-	62	1	631	2	N	-0-					1

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

01	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					-0-
02	224	N	180	-0-	-44	-0-	13	1	167	3	Y	-0-					-0-
03	248	N	197	-0-	-51	-0-	16	1	181	3	Y	-0-					-0-
04	210	N	153	-0-	-57	-0-	16	1	137	3	Y	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	24	1	191	3	Y	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	20	1	191	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

01	341	N	341	-0-	-0-	-0-	35	1	306	3	N	-0-					1
02	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					1
03	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					1
04	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					1
*05	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					1
*06	316	N	316	-0-	-0-	-0-	20	1	296	3	N	-0-					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

01	552	N	552	-0-	-0-	-0-	57	1	495	3	N	-0-					1
02	532	N	486	-0-	-46	-0-	30	1	456	3	N	-0-					1
03	558	N	554	-0-	-4	-0-	35	1	519	3	N	-0-					1
04	540	N	520	-0-	-20	-0-	31	1	489	3	N	-0-					1
05	527	N	526	-0-	-1	-0-	32	1	494	3	N	-0-					1
06	540	N	515	-0-	-25	-0-	33	1	482	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
06	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	476	N	312	-0-	-164	-0-	312	3			N	-0-					-0-
03	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
04	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0-	-0-	51	1	443	3	N	-0-					1
02	466	N	466	-0-	-0-	-0-	28	1	437	3	N	1					2
							1	9									
03	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-	1	1			1
04	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-					1
*05	605	N	605	-0-	-0-	-0-	37	1	568	3	N	-0-					1
06	570	N	561	-0-	-9	-0-	36	1	525	3	N	-0-					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1521	N	1521	-0-	-0-	-0-	157	1	1363	3	N	1	1	1			2
							1	9									
02	1792	N	1519	-0-	-273	-0-	93	1	1424	3	N	2					4
							2	9									
03	2139	N	1441	-0-	-698	-0-	91	1	1350	3	N	-0-	1	1			3
04	1470	N	1277	-0-	-193	-0-	77	1	1199	3	N	1	1	1			3
							1	9									
05	1674	N	1202	-0-	-472	-0-	73	1	1129	3	N	-0-					3
*06	1382	N	1382	-0-	-0-	-0-	89	1	1293	3	N	-0-					3

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	657	N	657	-0-	-0-	-0-	68	1	589	3	N	-0-	1	1			2
02	588	N	588	-0-	-0-	-0-	36	1	551	3	N	1					3
							1	9									
03	713	N	686	-0-	-27	-0-	43	1	643	3	N	-0-	1	1			2
04	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					2
05	651	N	642	-0-	-9	-0-	39	1	603	3	N	-0-					2
*06	716	N	716	-0-	-0-	-0-	46	1	670	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	18	1	336	2	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	13	1	222	2	N	-0-					-0-
03	310	N	237	-0-	-73	-0-	13	1	195	2	N	-0-					-0-
							29	3									
04	330	N	225	-0-	-105	-0-	13	1	191	2	N	-0-					-0-
							21	3									
05	248	N	226	-0-	-22	-0-	14	1	165	2	N	-0-					-0-
							47	3									
06	240	N	215	-0-	-25	-0-	15	1	187	2	N	-0-					-0-
							13	3									

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

01	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	19	1	199	3	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	22	1	218	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	23	1	189	3	Y	-0-					-0-
05	248	N	239	-0-	-9	-0-	26	1	213	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	27	1	205	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

01	695	N	695	-0-	-0-	-0-	61	1	632	3	Y	2	1	1			1
							2	9									
02	672	N	663	-0-	-9	-0-	57	1	605	3	Y	1					2
							1	9									
03	765	N	765	-0-	-0-	-0-	66	1	696	3	Y	3	2	1			3
							3	9									
04	725	N	725	-0-	-0-	-0-	60	1	664	3	Y	1	3	1			1
							1	9									
05	744	N	710	-0-	-34	-0-	71	1	639	3	Y	-0-					1
*06	793	N	793	-0-	-0-	-0-	83	1	709	3	Y	1					2
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

01	468	N	468	-0-	-0-	-0-	36	1	431	2	N	1					2
							1	9									
02	433	N	433	-0-	-0-	-0-	35	1	398	2	N	-0-					2
03	496	N	488	-0-	-8	-0-	43	1	445	2	N	-0-					2
04	473	N	473	-0-	-0-	-0-	38	1	435	2	N	-0-					2
*05	481	N	481	-0-	-0-	-0-	39	1	441	2	N	1	2	1			1
							1	9									
06	480	N	463	-0-	-17	-0-	41	1	422	2	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	771	N	771	-0-	-0-	-0-	39	1	732	2	N	-0-					-0-
02	728	N	709	-0-	-19	-0-	40	1	669	2	N	-0-					-0-
03	775	N	767	-0-	-8	-0-	41	1	631	2	N	-0-					-0-
							95	3									
04	759	N	759	-0-	-0-	-0-	44	1	644	2	N	-0-					-0-
							71	3									
*05	779	N	779	-0-	-0-	-0-	49	1	569	2	N	-0-					-0-
							161	3									
*06	772	N	772	-0-	-0-	-0-	54	1	672	2	N	-0-					-0-
							46	3									

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

01	341	N	341	-0-	-0-	-0-	23	1	307	3	Y	10	9	1			5
							11	9									
02	420	N	282	-0-	-138	-0-	15	1	257	3	Y	9	5	1			9
							10	9									
03	465	N	465	-0-	-0-	-0-	21	1	400	3	Y	40	18	1			31
							44	9									
04	381	N	381	-0-	-0-	-0-	18	1	355	3	Y	7	31	1			7
							8	9									
05	310	N	291	-0-	-19	-0-	15	1	276	3	Y	-0-	3	1			4
06	450	N	238	-0-	-212	-0-	12	1	223	3	Y	3	2	1			5
							3	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

01	1128	N	1128	-0-	-0-	-0-	57	1	1071	2	N	-0-					-0-
02	1064	N	1000	-0-	-64	-0-	56	1	944	2	N	-0-					-0-
03	1116	N	1065	-0-	-51	-0-	57	1	876	2	N	-0-					-0-
							132	3									
04	1080	N	1022	-0-	-58	-0-	59	1	867	2	N	-0-					-0-
							96	3									
05	1116	N	1017	-0-	-99	-0-	64	1	743	2	N	-0-					-0-
							210	3									
06	1020	N	816	-0-	-204	-0-	57	1	710	2	N	-0-					-0-
							49	3									

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

01	300	N	300	-0-	-0-	-0-	23	1	277	2	N	-0-					1
02	280	N	265	-0-	-15	-0-	21	1	244	2	N	-0-					1
03	310	N	305	-0-	-5	-0-	27	1	278	2	N	-0-					1
04	300	N	288	-0-	-12	-0-	23	1	265	2	N	-0-					1
*05	296	N	296	-0-	-0-	-0-	24	1	272	2	N	-0-	1	1			-0-
06	300	N	284	-0-	-16	-0-	25	1	259	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

01	498	N	498	-0-	-0-	-0-	51	1	447	3	N	-0-					1
02	420	N	408	-0-	-12	-0-	25	1	383	3	N	-0-					1
03	465	N	454	-0-	-11	-0-	29	1	425	3	N	-0-					1
04	480	N	436	-0-	-44	-0-	26	1	410	3	N	-0-					1
05	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-					1
06	450	N	435	-0-	-15	-0-	28	1	407	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	41	1	429	3	Y	1	2	1			1
							1	9									
02	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-					1
03	550	N	550	-0-	-0-	-0-	47	1	503	3	Y	-0-	1	1			-0-
04	520	N	520	-0-	-0-	-0-	43	1	477	3	Y	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	56	1	498	3	Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	56	1	482	3	Y	1	1	8			-0-
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	43	1	376	3	N	1					1
							1	9									
02	392	N	376	-0-	-16	-0-	23	1	353	3	N	-0-					1
03	434	N	417	-0-	-17	-0-	26	1	391	3	N	-0-					1
04	420	N	400	-0-	-20	-0-	24	1	376	3	N	-0-					1
*05	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					1
*06	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					1

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					1
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					1
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					1
06	30	N	6	-0-	-24	-0-	6	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	95	1	546	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	86	1	421	3	N	-0-					-0-
03	558	N	542	-0-	-16	-0-	94	1	448	3	N	-0-					-0-
04	540	N	473	-0-	-67	-0-	72	1	401	3	N	-0-					-0-
05	558	N	557	-0-	-1	-0-	95	1	462	3	N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	92	1	425	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0-	-0-	103	1	672	3	Y	-0-					-0-
02	420	N	392	-0-	-28	-0-	53	1	338	3	Y	1					1
							1	9									
03	558	N	510	-0-	-48	-0-	71	1	436	3	Y	3	2	1			2
							3	9									
04	690	N	475	-0-	-215	-0-	64	1	411	3	Y	-0-					2
*05	507	N	507	-0-	-0-	-0-	71	1	435	3	Y	1	2	1			1
							1	9									
06	480	N	455	-0-	-25	-0-	65	1	389	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	129	1	185	3	Y	1					1
							1	9									
02	280	N	273	-0-	-7	-0-	116	1	157	3	Y	-0-					1
03	310	N	284	-0-	-26	-0-	127	1	156	3	Y	1	1	1			1
							1	9									
04	1005	N	1005	-0-	-0-	-0-	221	1	784	3	Y	-0-					1
*05	742	N	742	-0-	-0-	-0-	191	1	550	3	Y	1	1	1			1
							1	9									
*06	682	N	682	-0-	-0-	-0-	182	1	499	3	Y	1					2
							1	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	10	1	185	2	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	10	1	158	2	N	-0-					-0-
							24	3									
04	192	N	192	-0-	-0-	-0-	11	1	163	2	N	-0-					-0-
							18	3									
05	186	N	185	-0-	-1	-0-	12	1	135	2	N	-0-					-0-
							38	3									
06	180	N	169	-0-	-11	-0-	12	1	147	2	N	-0-					-0-
							10	3									

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	13	1	257	3	N	1					12
							1	9									
02	280	N	231	-0-	-49	-0-	11	1	220	3	N	-0-	6	1			6
03	279	N	247	-0-	-32	-0-	11	1	235	3	N	1	4	1			3
							1	9									
04	270	N	237	-0-	-33	-0-	13	1	224	3	N	-0-	2	1			1
*05	249	N	249	-0-	-0-	-0-	17	1	231	3	N	1	1	1			1
							1	9									
06	240	N	237	-0-	-3	-0-	13	1	223	3	N	1	1	8			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-
02	168	N	123	-0-	-45	-0-	7	1	116	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
							20	3									
04	178	N	178	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
							17	3									
*05	202	N	202	-0-	-0-	-0-	13	1	147	2	N	-0-					-0-
							42	3									
*06	185	N	185	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
							11	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	65	1	515	3	Y	-0-	1	1			1
02	560	N	519	-0-	-41	-0-	32	1	486	3	Y	1					2
							1	9									
03	553	N	553	-0-	-0-	-0-	35	1	518	3	Y	-0-	1	1			1
04	570	N	521	-0-	-49	-0-	36	1	485	3	Y	-0-					1
*05	631	N	631	-0-	-0-	-0-	45	1	586	3	Y	-0-					1
*06	610	N	610	-0-	-0-	-0-	49	1	561	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	57	1	453	3	Y	-0-	1	1			1
02	476	N	466	-0-	-10	-0-	29	1	437	3	Y	-0-					1
03	503	N	503	-0-	-0-	-0-	32	1	471	3	Y	-0-					1
04	480	N	466	-0-	-14	-0-	32	1	434	3	Y	-0-					1
05	527	N	497	-0-	-30	-0-	36	1	461	3	Y	-0-					1
06	480	N	476	-0-	-4	-0-	38	1	438	3	Y	-0-					1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	6	1	65	3	Y	3	1	1			3
							3	9									
02	68	N	68	-0-	-0-	-0-	6	1	59	3	Y	3					6
							3	9									
03	79	N	79	-0-	-0-	-0-	6	1	67	3	Y	5	5	1			6
							6	9									
04	73	N	73	-0-	-0-	-0-	6	1	64	3	Y	3	7	1			2
							3	9									
*05	73	N	73	-0-	-0-	-0-	7	1	65	3	Y	1					3
							1	9									
06	90	N	72	-0-	-18	-0-	7	1	63	3	Y	2					5
							2	9									

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	20	1	374	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	37	1	620	2	N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	52	1	803	2	N	-0-					-0-
							121	3									
04	774	N	774	-0-	-0-	-0-	44	1	657	2	N	-0-					-0-
							73	3									
*05	761	N	761	-0-	-0-	-0-	48	1	556	2	N	-0-					-0-
							157	3									
06	930	N	844	-0-	-86	-0-	59	1	734	2	N	-0-					-0-
							51	3									

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	916	N	916	-0-	-0-	-0-	75	1	841	3	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	69	1	644	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	69	1	318	3	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	69	1	723	3	N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	65	1	678	3	N	-0-					-0-
*06	376	N	376	-0-	-0-	-0-	52	1	324	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	33	1	393	2	N	-0-					1
02	368	N	368	-0-	-0-	-0-	30	1	338	2	N	-0-					1
03	434	N	407	-0-	-27	-0-	36	1	371	2	N	-0-					1
04	420	N	387	-0-	-33	-0-	31	1	355	2	N	1					2
							1	9									
05	403	N	392	-0-	-11	-0-	32	1	360	2	N	-0-	1	1			1
06	390	N	381	-0-	-9	-0-	34	1	347	2	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-					1
02	257	N	257	-0-	-0-	-0-	21	1	236	2	N	-0-					1
03	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					1
04	270	N	270	-0-	-0-	-0-	22	1	248	2	N	-0-					1
05	279	N	278	-0-	-1	-0-	23	1	255	2	N	-0-	1	1			-0-
06	270	N	270	-0-	-0-	-0-	24	1	246	2	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1
02	196	N	145	-0-	-51	-0-	145	3			Y	-0-					1
03	186	N	151	-0-	-35	-0-	151	3			Y	-0-					1
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					1
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					1
*06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	39	1	385	3	Y	-0-					-0-
02	392	N	384	-0-	-8	-0-	27	1	357	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	36	1	399	3	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	44	1	364	3	Y	-0-					-0-
05	434	N	404	-0-	-30	-0-	45	1	359	3	Y	-0-					-0-
06	420	N	346	-0-	-74	-0-	33	1	313	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	61	1	607	3	Y	-0-					-0-
02	644	N	610	-0-	-34	-0-	43	1	567	3	Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	60	1	655	3	Y	-0-					-0-
04	687	N	687	-0-	-0-	-0-	74	1	613	3	Y	-0-					-0-
05	682	N	581	-0-	-101	-0-	65	1	516	3	Y	-0-					-0-
06	690	N	552	-0-	-138	-0-	52	1	500	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	47	1	467	3	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	33	1	434	3	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	45	1	497	3	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	54	1	446	3	Y	-0-					-0-
05	527	N	475	-0-	-52	-0-	53	1	422	3	Y	-0-					-0-
06	510	N	437	-0-	-73	-0-	42	1	395	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1155	N	1155	-0-	-0-	-0-	153	1	1002	3	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	67	1	423	3	Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	59	1	359	3	Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	102	1	651	3	Y	1					1
							1	9									
*05	649	N	649	-0-	-0-	-0-	91	1	557	3	Y	1	1	1			1
							1	9									
*06	567	N	567	-0-	-0-	-0-	81	1	485	3	Y	1					2
							1	9									

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	28	1	176	2	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	13	1	173	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	26	1	184	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	33	1	168	2	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	42	1	153	2	Y	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	40	1	183	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	129	1	218	3	N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	133	1	301	3	N	1					1
							1	9									
03	472	N	472	-0-	-0-	-0-	148	1	324	3	N	-0-	1	1			-0-
04	462	N	462	-0-	-0-	-0-	142	1	319	3	N	1					1
							1	9									
05	496	N	488	-0-	-8	-0-	150	1	338	3	N	-0-					1
06	450	N	449	-0-	-1	-0-	143	1	306	3	N	-0-					1

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	26	1	328	3	Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	23	1	283	3	Y	-0-					-0-
03	341	N	313	-0-	-28	-0-	24	1	289	3	Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	26	1	330	3	Y	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	27	1	329	3	Y	-0-					-0-
*06	384	N	384	-0-	-0-	-0-	29	1	355	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	32	1	380	2	N	1					2
							1	9									
02	364	N	363	-0-	-1	-0-	29	1	334	2	N	-0-					2
03	407	N	407	-0-	-0-	-0-	36	1	371	2	N	-0-					2
04	390	N	390	-0-	-0-	-0-	31	1	359	2	N	-0-					2
05	403	N	401	-0-	-2	-0-	32	1	368	2	N	1	2	1			1
							1	9									
06	390	N	374	-0-	-16	-0-	33	1	341	2	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					-0-
02	420	N	399	-0-	-21	-0-	24	1	375	3	Y	-0-					-0-
03	465	N	454	-0-	-11	-0-	27	1	427	3	Y	-0-					-0-
04	450	N	436	-0-	-14	-0-	27	1	409	3	Y	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	29	1	423	3	Y	-0-					-0-
06	450	N	430	-0-	-20	-0-	28	1	402	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

01	950	N	950	-0-	-0-	-0-	48	1	902	2	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	48	1	815	2	N	-0-					-0-
03	961	N	937	-0-	-24	-0-	50	1	771	2	N	-0-					-0-
							116	3									
04	930	N	919	-0-	-11	-0-	53	1	780	2	N	-0-					-0-
							86	3									
05	961	N	939	-0-	-22	-0-	59	1	686	2	N	-0-					-0-
							194	3									
*06	915	N	915	-0-	-0-	-0-	64	1	796	2	N	-0-					-0-
							55	3									

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

01	677	N	677	-0-	-0-	-0-	178	1	498	3	Y	1					1
							1	9									
02	644	N	632	-0-	-12	-0-	165	1	466	3	Y	1					2
							1	9									
03	682	N	570	-0-	-112	-0-	167	1	402	3	Y	1	2	1			1
							1	9									
04	673	N	673	-0-	-0-	-0-	176	1	497	3	Y	-0-					1
05	713	N	699	-0-	-14	-0-	185	1	513	3	Y	1	1	1			1
							1	9									
*06	641	N	641	-0-	-0-	-0-	176	1	465	3	Y	-0-					1

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

01	594	N	594	-0-	-0-	-0-	46	1	548	2	N	-0-					2
02	588	N	539	-0-	-49	-0-	43	1	495	2	N	1					3
							1	9									
03	627	N	627	-0-	-0-	-0-	55	1	572	2	N	-0-					3
04	570	N	546	-0-	-24	-0-	44	1	502	2	N	-0-					3
*05	610	N	610	-0-	-0-	-0-	49	1	561	2	N	-0-	2	1			1
06	600	N	537	-0-	-63	-0-	48	1	489	2	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

01	445	N	445	-0-	-0-	-0-	35	1	410	2	N	-0-					1
02	396	N	396	-0-	-0-	-0-	32	1	364	2	N	-0-					1
03	473	N	473	-0-	-0-	-0-	42	1	431	2	N	-0-					1
04	430	N	430	-0-	-0-	-0-	34	1	395	2	N	1					2
							1	9									
05	434	N	432	-0-	-2	-0-	35	1	397	2	N	-0-	1	1			1
06	450	N	419	-0-	-31	-0-	37	1	382	2	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

01	935	N	935	-0-	-0-	-0-	85	1	850	3	Y	-0-					1
02	896	N	872	-0-	-24	-0-	75	1	797	3	Y	-0-	1	1			-0-
03	992	N	942	-0-	-50	-0-	86	1	856	3	Y	-0-					-0-
04	900	N	686	-0-	-214	-0-	75	1	611	3	Y	-0-					-0-
05	961	N	251	-0-	-710	-0-	28	1	223	3	Y	-0-					-0-
06	900	N	805	-0-	-95	-0-	93	1	712	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

01	307	N	307	-0-	-0-	-0-	27	1	280	3	Y	-0-					-0-
02	280	N	277	-0-	-3	-0-	24	1	253	3	Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	25	1	272	3	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	31	1	276	3	Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	31	1	264	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	476	N	157	-0-	-319	-0-	157	3			N	-0-					-0-
03	496	N	209	-0-	-287	-0-	209	3			N	-0-					-0-
04	360	N	204	-0-	-156	-0-	204	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4
02	308	N	228	-0-	-80	-0-	228	3			Y	-0-					4
03	403	N	280	-0-	-123	-0-	280	3			Y	-0-					4
04	330	N	202	-0-	-128	-0-	202	3			Y	-0-					4
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					4
06	270	N	238	-0-	-32	-0-	238	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	3	1	47	2	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	3	1	42	2	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	3	1	39	2	N	-0-					-0-
							6	3									
04	60	N	50	-0-	-10	-0-	3	1	42	2	N	-0-					-0-
							5	3									
05	62	N	52	-0-	-10	-0-	3	1	38	2	N	-0-					-0-
							11	3									
06	60	N	54	-0-	-6	-0-	4	1	47	2	N	-0-					-0-
							3	3									

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	1001	-0-	-0-	-0-	103	1	898	3	N	-0-	1	1			2
02	1101	N	1101	-0-	-0-	-0-	67	1	1033	3	N	1					3
							1	9									
03	1214	N	1214	-0-	-0-	-0-	77	1	1137	3	N	-0-	1	1			2
04	1121	N	1121	-0-	-0-	-0-	67	1	1053	3	N	1	1	1			2
							1	9									
05	1209	N	1168	-0-	-41	-0-	71	1	1097	3	N	-0-					2
06	1170	N	1163	-0-	-7	-0-	75	1	1088	3	N	-0-					2

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	60	1	629	3	Y	-0-					-0-
02	504	N	446	-0-	-58	-0-	33	1	413	3	Y	-0-					-0-
03	558	N	241	-0-	-317	-0-	16	1	225	3	Y	-0-					-0-
04	630	N	295	-0-	-335	-0-	19	1	276	3	Y	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	33	1	465	3	Y	-0-					-0-
*06	503	N	503	-0-	-0-	-0-	29	1	474	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	20	1	374	2	N	-0-			-0-
02	392	N	377	-0-	-15	-0-	21	1	356	2	N	-0-			-0-
03	440	N	440	-0-	-0-	-0-	24	1	362	2	N	-0-			-0-
							54	3							
04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-			-0-
							42	3							
*05	479	N	479	-0-	-0-	-0-	30	1	350	2	N	-0-			-0-
							99	3							
*06	494	N	494	-0-	-0-	-0-	35	1	429	2	N	-0-			-0-
							30	3							

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

01	478	N	478	-0-	-0-	-0-	24	1	454	2	N	-0-			-0-
02	448	N	437	-0-	-11	-0-	24	1	413	2	N	-0-			-0-
03	496	N	464	-0-	-32	-0-	25	1	382	2	N	-0-			-0-
							57	3							
04	457	N	457	-0-	-0-	-0-	26	1	388	2	N	-0-			-0-
							43	3							
05	496	N	207	-0-	-289	-0-	13	1	151	2	N	-0-			-0-
							43	3							
06	450	N	80	-0-	-370	-0-	6	1	69	2	N	-0-			-0-
							5	3							

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

01	482	N	482	-0-	-0-	-0-	42	1	440	3	Y	-0-			-0-
02	449	N	449	-0-	-0-	-0-	33	1	416	3	Y	-0-			-0-
03	488	N	488	-0-	-0-	-0-	32	1	456	3	Y	-0-			-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	Y	-0-			-0-
05	496	N	495	-0-	-1	-0-	33	1	462	3	Y	-0-			-0-
*06	504	N	504	-0-	-0-	-0-	29	1	475	3	Y	-0-			-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

01	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-	1	1	1
02	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-			1
03	225	N	225	-0-	-0-	-0-	13	1	211	3	Y	1	1	1	1
							1	9							
04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-			1
*05	347	N	347	-0-	-0-	-0-	22	1	325	3	Y	-0-			1
*06	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-			1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

01	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-			-0-
02	448	N	343	-0-	-105	-0-	17	1	326	3	N	-0-			-0-
03	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-			-0-
04	721	N	721	-0-	-0-	-0-	40	1	681	3	N	-0-			-0-
*05	872	N	872	-0-	-0-	-0-	59	1	813	3	N	-0-			-0-
*06	642	N	642	-0-	-0-	-0-	36	1	606	3	N	-0-			-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

01	195	N	195	-0-	-0-	-0-	15	1	180	2	Y	-0-	1	1	-0-
02	196	N	171	-0-	-25	-0-	10	1	161	2	Y	-0-			-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-			-0-
04	180	N	151	-0-	-29	-0-	8	1	143	2	Y	-0-			-0-
05	186	N	119	-0-	-67	-0-	8	1	111	2	Y	-0-			-0-
06	180	N	114	-0-	-66	-0-	7	1	107	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	38	1	475	2	Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	32	1	508	2	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	37	1	523	2	Y	1					1
							1	9									
04	531	N	531	-0-	-0-	-0-	30	1	501	2	Y	-0-	1	1			-0-
05	589	N	471	-0-	-118	-0-	30	1	440	2	Y	1					1
							1	9									
06	540	N	522	-0-	-18	-0-	34	1	488	2	Y	-0-	1	1			-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1155	N	1155	-0-	-0-	-0-	44	1	1105	3	Y	5					90
							6	9									
02	1036	N	818	-0-	-218	-0-	35	1	782	3	Y	1					91
							1	9									
03	1178	N	671	-0-	-507	-0-	23	1	646	3	Y	2	20	1			73
							2	9									
04	1255	N	1255	-0-	-0-	-0-	38	1	1215	3	Y	2	1	8			74
							2	9									
*05	1245	N	1245	-0-	-0-	-0-	40	1	1204	3	Y	1					75
							1	9									
*06	1283	N	1283	-0-	-0-	-0-	39	1	1243	3	Y	1					76
							1	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	35	1	305	3	N	1	3	1			1
							1	9									
02	370	N	370	-0-	-0-	-0-	31	1	338	3	N	1					2
							1	9									
03	455	N	455	-0-	-0-	-0-	34	1	420	3	N	1					3
							1	9									
04	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-	3	1			-0-
*05	467	N	467	-0-	-0-	-0-	34	1	433	3	N	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					1
02	392	N	373	-0-	-19	-0-	18	1	355	3	N	-0-					1
03	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-	1	1			-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	29	1	392	3	N	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
02	168	N	143	-0-	-25	-0-	7	1	136	3	N	-0-			-0-
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
04	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-			-0-
*05	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-			-0-
*06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	35	1	658	2	N	-0-			-0-
02	625	N	625	-0-	-0-	-0-	35	1	590	2	N	-0-			-0-
03	682	N	677	-0-	-5	-0-	36	1	557	2	N	-0-			-0-
							84	3							
04	662	N	662	-0-	-0-	-0-	38	1	562	2	N	-0-			-0-
							62	3							
05	682	N	678	-0-	-4	-0-	43	1	495	2	N	-0-			-0-
							140	3							
06	660	N	652	-0-	-8	-0-	46	1	567	2	N	-0-			-0-
							39	3							

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	24	1	441	2	N	-0-			-0-
02	448	N	444	-0-	-4	-0-	25	1	419	2	N	-0-			-0-
03	484	N	484	-0-	-0-	-0-	26	1	398	2	N	-0-			-0-
							60	3							
04	476	N	476	-0-	-0-	-0-	27	1	404	2	N	-0-			-0-
							45	3							
05	496	N	492	-0-	-4	-0-	31	1	359	2	N	-0-			-0-
							102	3							
*06	488	N	488	-0-	-0-	-0-	34	1	425	2	N	-0-			-0-
							29	3							

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	4	1	47	3	N	1			1
							1	9							
02	56	N	45	-0-	-11	-0-	4	1	39	3	N	2			3
							2	9							
03	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			3
04	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-			3
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-			3
06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-			3

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-			-0-
02	364	N	327	-0-	-37	-0-	24	1	303	3	Y	-0-			-0-
03	372	N	371	-0-	-1	-0-	24	1	347	3	Y	-0-			-0-
04	355	N	355	-0-	-0-	-0-	23	1	332	3	Y	-0-			-0-
05	372	N	345	-0-	-27	-0-	23	1	322	3	Y	-0-			-0-
06	360	N	358	-0-	-2	-0-	21	1	337	3	Y	-0-			-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-	1	1	-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	56	1	656	3	N	2	4	1			3
							2	9									
02	704	N	704	-0-	-0-	-0-	48	1	656	3	N	-0-	1	1			2
03	775	N	477	-0-	-298	-0-	31	1	446	3	N	-0-	1	1			1
04	774	N	774	-0-	-0-	-0-	51	1	722	3	N	1	1	1			1
							1	9									
05	775	N	695	-0-	-80	-0-	58	1	637	3	N	-0-					1
*06	660	N	660	-0-	-0-	-0-	49	1	611	3	N	-0-					1

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	30	1	348	3	N	-0-	1	1			-0-
02	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					-0-
05	465	N	207	-0-	-258	-0-	17	1	190	3	N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	942	N	942	-0-	-0-	-0-	74	1	866	3	N	2	5	1			3
							2	9									
02	965	N	965	-0-	-0-	-0-	66	1	899	3	N	-0-	1	1			2
03	1054	N	839	-0-	-215	-0-	55	1	784	3	N	-0-	1	1			1
04	1005	N	1005	-0-	-0-	-0-	67	1	937	3	N	1	1	1			1
							1	9									
05	1054	N	970	-0-	-84	-0-	81	1	889	3	N	-0-					1
*06	925	N	925	-0-	-0-	-0-	68	1	857	3	N	-0-					1

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-	1	1			-0-
02	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
04	120	N	81	-0-	-39	-0-	5	1	76	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	44	1	511	3	N	-0-	2	1			1
02	555	N	555	-0-	-0-	-0-	38	1	517	3	N	-0-					1
03	589	N	393	-0-	-196	-0-	26	1	367	3	N	-0-	1	1			-0-
04	540	N	448	-0-	-92	-0-	30	1	418	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	51	1	559	3	N	2					2
							2	9									
*06	594	N	594	-0-	-0-	-0-	43	1	545	3	N	5	4	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	2					2
06	0	N	-0-	-0-	-0-	-0-					Y	2					4

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

01	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-
02	196	N	165	-0-	-31	-0-	14	1	151	3	Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	18	1	190	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	16	1	177	3	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	20	1	178	3	Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	19	1	161	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

01	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					2
02	224	N	157	-0-	-67	-0-	13	1	144	2	N	-0-					2
03	217	N	158	-0-	-59	-0-	14	1	144	2	N	-0-					2
04	180	N	142	-0-	-38	-0-	11	1	131	2	N	-0-					2
05	186	N	158	-0-	-28	-0-	13	1	144	2	N	1	2	1			1
							1	9									
*06	153	N	153	-0-	-0-	-0-	14	1	139	2	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

01	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	392	X	62	-0-	-330	-0-	62	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

01	169	N	169	-0-	-0-	-0-	10	1	158	3	N	1	1	1			1
							1	9									
02	168	N	151	-0-	-17	-0-	9	1	142	3	N	-0-					1
03	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-	1	1			-0-
04	163	N	163	-0-	-0-	-0-	12	1	148	3	N	3	1	1			2
							3	9									
*05	168	N	168	-0-	-0-	-0-	12	1	154	3	N	2	1	1			3
							2	9									
*06	158	N	158	-0-	-0-	-0-	12	1	145	3	N	1	2	1			2
							1	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

01	630	N	630	-0-	-0-	-0-	46	1	584	3	Y	-0-					-0-
02	420	N	250	-0-	-170	-0-	19	1	231	3	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
04	600	N	409	-0-	-191	-0-	30	1	379	3	Y	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	25	1	302	3	Y	-0-					-0-
06	720	N	272	-0-	-448	-0-	21	1	251	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-			-0-
02	112	N	102	-0-	-10	-0-	10	1	92	3	N	-0-			-0-
03	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-			-0-
04	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-			-0-
05	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-			-0-
06	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-			-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

01	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-			-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-			-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-			-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-			-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

01	339	N	339	-0-	-0-	-0-	339	3			N	-0-			-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-			-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-			-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-			-0-
06	360	N	314	-0-	-46	-0-	314	3			N	-0-			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

01	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-			1
02	224	N	146	-0-	-78	-0-	9	1	137	3	Y	-0-			1
03	248	N	157	-0-	-91	-0-	11	1	146	3	Y	-0-			1
04	150	N	144	-0-	-6	-0-	12	1	132	3	Y	-0-			1
05	155	N	145	-0-	-10	-0-	13	1	132	3	Y	-0-			1
06	150	N	112	-0-	-38	-0-	10	1	102	3	Y	-0-			1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

01	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-			-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	116 4	1 9	547	3	N	4					6
02	843	N	843	-0-	-0-	-0-	184 1	1 9	658	3	N	1					7
03	939	N	939	-0-	-0-	-0-	197	1	742	3	N	-0-					7
04	796	N	796	-0-	-0-	-0-	188 1	1 9	607	3	N	1	5	1			3
*05	721	N	721	-0-	-0-	-0-	104	1	617	3	N	-0-					3
*06	667	N	667	-0-	-0-	-0-	107	1	560	3	N	-0-					3

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	757	N	757	-0-	-0-	-0-	60 1	1 9	696	3	N	1	4	1			2
02	700	N	693	-0-	-7	-0-	47 1	1 9	645	3	N	1	1	1			2
03	775	N	703	-0-	-72	-0-	46	1	657	3	N	-0-	1	1			1
04	810	N	810	-0-	-0-	-0-	54	1	756	3	N	-0-					1
05	775	N	771	-0-	-4	-0-	65	1	706	3	N	-0-					1
*06	794	N	794	-0-	-0-	-0-	58	1	736	3	N	-0-					1

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	45	1	388	3	N	-0-					-0-
02	420	N	391	-0-	-29	-0-	24	1	367	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	28	1	408	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	25	1	387	3	N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0-	-0-	44	1	381	3	N	-0-					1
02	392	N	377	-0-	-15	-0-	23	1	354	3	N	-0-					1
03	434	N	406	-0-	-28	-0-	26	1	380	3	N	-0-					1
04	420	N	380	-0-	-40	-0-	23	1	357	3	N	-0-					1
*05	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					1
*06	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	52	1	455	3	N	1	3	1			1
							1	9									
02	466	N	466	-0-	-0-	-0-	39	1	426	3	N	1					2
							1	9									
03	501	N	501	-0-	-0-	-0-	38	1	462	3	N	1					3
							1	9									
04	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-	3	1			-0-
05	465	N	412	-0-	-53	-0-	30	1	382	3	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	39	1	364	3	N	1					1
							1	9									

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	17	1	180	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	24	1	191	3	Y	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	9	1	156	2	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	10	1	146	2	N	-0-					-0-
							22	3									
04	180	N	39	-0-	-141	-0-	2	1	33	2	N	-0-					-0-
							4	3									
*05	265	N	265	-0-	-0-	-0-	17	1	193	2	N	-0-					-0-
							55	3									
06	180	N	171	-0-	-9	-0-	12	1	149	2	N	-0-					-0-
							10	3									

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	101	1	156	3	Y	-0-					3
02	252	N	239	-0-	-13	-0-	91	1	148	3	Y	-0-					3
03	279	N	257	-0-	-22	-0-	101	1	156	3	Y	-0-					3
04	240	N	216	-0-	-24	-0-	98	1	118	3	Y	-0-					3
05	279	N	224	-0-	-55	-0-	101	1	123	3	Y	-0-					3
06	240	N	235	-0-	-5	-0-	98	1	137	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	24	1	417	3	N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	32	1	438	3	N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	26	1	437	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0-	-0-	67	1	788	2	N	-0-					3
02	746	N	746	-0-	-0-	-0-	60	1	685	2	N	1					4
							1	9									
03	838	N	838	-0-	-0-	-0-	74	1	764	2	N	-0-					4
04	821	N	821	-0-	-0-	-0-	66	1	755	2	N	-0-					4
05	837	N	816	-0-	-21	-0-	66	1	750	2	N	-0-	3	1			1
06	810	N	797	-0-	-13	-0-	71	1	726	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	-0-	31	1	587	2	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	31	1	528	2	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	33	1	504	2	N	-0-					-0-
							76	3									
04	600	N	600	-0-	-0-	-0-	34	1	510	2	N	-0-					-0-
							56	3									
*05	634	N	634	-0-	-0-	-0-	40	1	463	2	N	-0-					-0-
							131	3									
06	600	N	592	-0-	-8	-0-	42	1	515	2	N	-0-					-0-
							35	3									

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					1
02	560	N	303	-0-	-257	-0-	303	3			N	-0-					1
03	589	N	539	-0-	-50	-0-	539	3			N	-0-					1
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					1
*06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
							36	3									
04	290	N	290	-0-	-0-	-0-	17	1	246	2	N	-0-					-0-
							27	3									
*05	305	N	305	-0-	-0-	-0-	19	1	223	2	N	-0-					-0-
							63	3									
*06	300	N	300	-0-	-0-	-0-	21	1	261	2	N	-0-					-0-
							18	3									

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
06	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	9	1	93	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	1	1	92	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	29	1	181	2	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	21	1	147	2	Y	-0-					-0-
04	210	N	171	-0-	-39	-0-	28	1	143	2	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	38	1	139	2	Y	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	34	1	156	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1225	N	1225	-0-	-0-	-0-	50	1	822	3	N	321	417	1			209
							353	9									
02	1056	N	1056	-0-	-0-	-0-	47	1	738	3	N	246	92	1	1	8	362
							271	9									
03	1140	N	1140	-0-	-0-	-0-	62	1	836	3	N	220	419	1			163
							242	9									
04	1043	N	1043	-0-	-0-	-0-	63	1	1	2	N	172	175	1			160
							790	3	189	9							
05	992	N	989	-0-	-3	-0-	62	1	783	3	N	131	98	1			193
							144	9									
*06	969	N	969	-0-	-0-	-0-	66	1	1	2	N	124	143	1			174
							766	3	136	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	116	1	112	3	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	77	1	92	3	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	116	1	119	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	116	1	148	3	Y	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	119	1	151	3	Y	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	116	1	152	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

01	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					2
02	224	N	213	-0-	-11	-0-	19	1	194	3	N	-0-					2
03	248	N	237	-0-	-11	-0-	21	1	214	3	N	2					4
							2	9									
04	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					4
*05	389	N	389	-0-	-0-	-0-	35	1	353	3	N	1					5
							1	9									
*06	336	N	336	-0-	-0-	-0-	4	1	330	3	N	2					7
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

01	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					1
02	595	N	595	-0-	-0-	-0-	29	1	564	3	N	2	1	1			2
							2	9									
03	661	N	661	-0-	-0-	-0-	30	1	631	3	N	-0-	1	1			1
04	646	N	646	-0-	-0-	-0-	35	1	611	3	N	-0-	1	1			-0-
*05	675	N	675	-0-	-0-	-0-	46	1	629	3	N	-0-					-0-
*06	650	N	650	-0-	-0-	-0-	36	1	614	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

01	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	33	1	344	3	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	36	1	380	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	37	1	363	3	N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	37	1	374	3	N	-0-					-0-
06	390	N	355	-0-	-35	-0-	4	1	351	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

01	551	N	551	-0-	-0-	-0-	26	1	521	3	N	4					5
							4	9									
02	524	N	524	-0-	-0-	-0-	26	1	497	3	N	1	3	1			3
							1	9									
03	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-	2	1			1
04	562	N	562	-0-	-0-	-0-	31	1	530	3	N	1	1	1			1
							1	9									
05	589	N	582	-0-	-7	-0-	39	1	543	3	N	-0-					1
06	570	N	561	-0-	-9	-0-	31	1	530	3	N	-0-					1

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

01	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

01	582	N	582	-0-	-0-	-0-	82	1	499	3	N	1	1	8			-0-
							1	9									
02	585	N	585	-0-	-0-	-0-	86	1	496	3	N	3	3	8			-0-
							3	9									
03	678	N	678	-0-	-0-	-0-	95	1	582	3	N	1	1	8			-0-
							1	9									
04	625	N	625	-0-	-0-	-0-	83	1	540	3	N	2	2	8			-0-
							2	9									
*05	100	N	100	-0-	-0-	-0-	1	1	98	3	N	1	1	8			-0-
							1	9									
*06	225	N	225	-0-	-0-	-0-	29	1	195	3	N	1	1	8			-0-
							1	9									

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
02	56	N	-0-	-0-	-56	-0-					N	3					4
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					4
04	259	N	259	-0-	-0-	-0-	21	1	237	3	N	1					5
							1	9									
*05	154	N	154	-0-	-0-	-0-	13	1	139	3	N	2	2	8			5
							2	9									
*06	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-	3	1			2

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	10	1	173	2	N	1					1
							1	9									
03	217	N	208	-0-	-9	-0-	11	1	171	2	N	-0-					1
							26	3									
04	210	N	174	-0-	-36	-0-	10	1	148	2	N	-0-					1
							16	3									
05	217	N	204	-0-	-13	-0-	13	1	149	2	N	-0-					1
							42	3									
06	210	N	194	-0-	-16	-0-	14	1	168	2	N	-0-					1
							12	3									

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	480	N	334	-0-	-146	-0-	334	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

01	845	N	845	-0-	-0-	-0-	63	1	782	2	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	41	1	650	2	Y	-0-					-0-
03	899	N	836	-0-	-63	-0-	56	1	780	2	Y	-0-					-0-
04	810	N	809	-0-	-1	-0-	45	1	764	2	Y	-0-					-0-
*05	836	N	836	-0-	-0-	-0-	53	1	782	2	Y	1					1
							1	9									
06	810	N	799	-0-	-11	-0-	52	1	747	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

01	141	N	141	-0-	-0-	-0-	8	1	133	3	Y	-0-					1
02	140	N	136	-0-	-4	-0-	9	1	127	3	Y	-0-					1
03	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	13	1	137	3	Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	13	1	133	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

01	819	N	819	-0-	-0-	-0-	114	1	705	2	Y	-0-					-0-
02	924	N	42	-0-	-882	-0-	3	1	39	2	Y	-0-					-0-
03	1054	N	203	-0-	-851	-0-	25	1	178	2	Y	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	180	1	912	2	Y	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	198	1	722	2	Y	-0-					-0-
*06	364	N	364	-0-	-0-	-0-	65	1	299	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	8	1	129	2	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	8	1	123	2	N	-0-					-0-
							19	3									
04	150	N	145	-0-	-5	-0-	8	1	123	2	N	-0-					-0-
							14	3									
05	155	N	149	-0-	-6	-0-	9	1	109	2	N	-0-					-0-
							31	3									
06	150	N	143	-0-	-7	-0-	10	1	124	2	N	-0-					-0-
							9	3									

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

01	478	N	478	-0-	-0-	-0-	24	1	454	2	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	25	1	426	2	N	1					1
							1	9									
03	495	N	495	-0-	-0-	-0-	27	1	407	2	N	-0-					1
							61	3									
04	478	N	478	-0-	-0-	-0-	27	1	406	2	N	-0-					1
							45	3									
05	496	N	493	-0-	-3	-0-	31	1	360	2	N	-0-					1
							102	3									
06	480	N	472	-0-	-8	-0-	33	1	411	2	N	-0-					1
							28	3									

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	3			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

01	1068	N	1068	-0-	-0-	-0-	70	1	998	3	Y	-0-	1	1			-0-
02	1008	N	990	-0-	-18	-0-	61	1	929	3	Y	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	65	1	1025	3	Y	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	66	1	1005	3	Y	-0-					-0-
05	1085	N	1078	-0-	-7	-0-	68	1	1010	3	Y	-0-					-0-
06	1050	N	1016	-0-	-34	-0-	65	1	951	3	Y	-0-					-0-

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

01	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
02	448	N	424	-0-	-24	-0-	21	1	403	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	17	1	325	2	N	-0-					-0-
02	308	N	294	-0-	-14	-0-	16	1	277	2	N	1					1
							1	9									
03	341	N	336	-0-	-5	-0-	18	1	276	2	N	-0-					1
							42	3									
04	330	N	329	-0-	-1	-0-	19	1	279	2	N	-0-					1
							31	3									
*05	344	N	344	-0-	-0-	-0-	22	1	251	2	N	-0-					1
							71	3									
06	330	N	296	-0-	-34	-0-	21	1	257	2	N	-0-					1
							18	3									

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	944	N	944	-0-	-0-	-0-	62	1	874	3	Y	7	5	1			7
							8	9									
02	1034	N	1034	-0-	-0-	-0-	63	1	965	3	Y	5					12
							6	9									
03	1105	N	1105	-0-	-0-	-0-	65	1	1038	3	Y	2	9	1			5
							2	9									
04	1054	N	1054	-0-	-0-	-0-	65	1	986	3	Y	3					8
							3	9									
05	1147	N	1016	-0-	-131	-0-	64	1	951	3	Y	1					9
							1	9									
06	1080	N	943	-0-	-137	-0-	61	1	880	3	Y	2					11
							2	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	5	1	23	2	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	3	1	22	2	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	4	1	23	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	4	1	22	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	19	1	358	2	N	-0-					-0-
02	644	N	473	-0-	-171	-0-	26	1	447	2	N	-0-					-0-
03	682	N	509	-0-	-173	-0-	27	1	419	2	N	-0-					-0-
							63	3									
04	466	N	466	-0-	-0-	-0-	27	1	395	2	N	-0-					-0-
							44	3									
05	527	N	298	-0-	-229	-0-	19	1	217	2	N	-0-					-0-
							62	3									
*06	708	N	708	-0-	-0-	-0-	50	1	616	2	N	-0-					-0-
							42	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	43	1	614	3	Y	1	2	1			1
							1	9									
02	616	N	582	-0-	-34	-0-	36	1	546	3	Y	-0-					1
03	682	N	680	-0-	-2	-0-	40	1	639	3	Y	1	1	1			1
							1	9									
04	663	N	663	-0-	-0-	-0-	41	1	622	3	Y	-0-					1
*05	675	N	675	-0-	-0-	-0-	43	1	632	3	Y	-0-					1
06	660	N	648	-0-	-12	-0-	42	1	606	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	43	1	267	2	Y	-0-					-0-
02	280	N	269	-0-	-11	-0-	18	1	251	2	Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	38	1	267	2	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	50	1	253	2	Y	-0-					-0-
05	310	N	277	-0-	-33	-0-	60	1	217	2	Y	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	62	1	284	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1917	-0-	-1183	1587	143	1	1774	2	Y	-0-					-0-
02	2800	N	1947	-0-	-853	734	114	1	1833	2	Y	-0-					-0-
03	2793	N	2059	-0-	-734	-0-	138	1	1920	2	Y	1					1
							1	9									
04	1965	N	1965	-0-	-0-	-0-	110	1	1855	2	Y	-0-	1	1			-0-
05	2170	N	2004	-0-	-166	-0-	128	1	1875	2	Y	1					1
							1	9									
06	1980	N	1689	-0-	-291	-0-	109	1	1580	2	Y	-0-	1	1			-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	42	1	630	3	Y	-0-					-0-
02	728	N	709	-0-	-19	-0-	30	1	679	3	Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	39	1	762	3	Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	50	1	767	3	Y	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	55	1	766	3	Y	-0-					-0-
*06	789	N	789	-0-	-0-	-0-	62	1	727	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					1
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					1
03	1023	N	981	-0-	-42	-0-	981	3			N	-0-					1
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
*05	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					1
*06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	34	1	426	2	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	24	1	377	2	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	30	1	414	2	Y	-0-					-0-
04	450	N	419	-0-	-31	-0-	23	1	396	2	Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	28	1	405	2	Y	-0-					-0-
06	420	N	402	-0-	-18	-0-	26	1	376	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1	1	1			-0-
							1	9									
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	13	1	250	2	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	14	1	228	2	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	14	1	217	2	N	-0-					-0-
							33	3									
04	252	N	252	-0-	-0-	-0-	14	1	214	2	N	-0-					-0-
							24	3									
05	279	N	261	-0-	-18	-0-	16	1	191	2	N	-0-					-0-
							54	3									
06	270	N	239	-0-	-31	-0-	17	1	208	2	N	-0-					-0-
							14	3									

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	24	1	456	2	N	-0-					-0-
02	448	N	435	-0-	-13	-0-	24	1	410	2	N	1					1
							1	9									
03	483	N	483	-0-	-0-	-0-	26	1	397	2	N	-0-					1
							60	3									
04	450	N	393	-0-	-57	-0-	23	1	333	2	N	-0-					1
							37	3									
05	496	N	428	-0-	-68	-0-	27	1	313	2	N	-0-					1
							88	3									
06	480	N	376	-0-	-104	-0-	26	1	327	2	N	-0-					1
							23	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	56	1	658	2	N	-0-					2
02	726	N	726	-0-	-0-	-0-	58	1	668	2	N	-0-					2
03	727	N	727	-0-	-0-	-0-	64	1	662	2	N	1					3
							1	9									
04	1094	N	1094	-0-	-0-	-0-	88	1	1006	2	N	-0-					3
*05	1214	N	1214	-0-	-0-	-0-	98	1	1115	2	N	1	3	1			1
							1	9									
*06	1055	N	1055	-0-	-0-	-0-	94	1	961	2	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1110	N	1110	-0-	-0-	-0-	63	1	1043	3	N	4	7	1			3
							4	9									
02	1207	N	1207	-0-	-0-	-0-	72	1	1132	3	N	3	1	1			5
							3	9									
03	1381	N	1381	-0-	-0-	-0-	95	1	1280	3	N	5	7	1			3
							6	9									
04	1278	N	1278	-0-	-0-	-0-	93	1	1	2	N	3	3	1			3
							1181	3	3	9							
05	1333	N	1326	-0-	-7	-0-	97	1	1226	3	N	3	2	1			4
							3	9									
06	1350	N	1254	-0-	-96	-0-	99	1	1	2	N	2	3	1			3
							1152	3	2	9							

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	588	N	100	-0-	-488	-0-	100	3			N	-0-					-0-
03	620	N	378	-0-	-242	-0-	378	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	28	1	469	3	N	1	3	1			1
							1	9									
02	476	N	444	-0-	-32	-0-	26	1	416	3	N	2	1	1			2
							2	9									
03	496	N	487	-0-	-9	-0-	33	1	452	3	N	2	3	1			1
							2	9									
04	480	N	469	-0-	-11	-0-	34	1	432	3	N	3	2	1			2
							3	9									
05	496	N	479	-0-	-17	-0-	35	1	443	3	N	1	1	1			2
							1	9									
06	480	N	457	-0-	-23	-0-	36	1	419	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	63	1	209	3	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	74	1	204	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	113	1	226	3	Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	112	1	219	3	Y	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	117	1	224	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	116	1	213	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	504	N	483	-0-	-21	-0-	483	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	11	1	163	3	Y	1	1	1			1
							1	9									
02	168	N	158	-0-	-10	-0-	10	1	148	3	Y	-0-					1
03	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1	1	1			1
							1	9									
04	180	N	169	-0-	-11	-0-	10	1	159	3	Y	-0-					1
05	186	N	175	-0-	-11	-0-	11	1	164	3	Y	-0-					1
06	180	N	168	-0-	-12	-0-	11	1	157	3	Y	-0-					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	5	1	48	3	N	3	4	1			2
							3	9									
02	56	N	10	-0-	-46	-0-	1	1	9	3	N	-0-					2
03	62	N	-0-	-0-	-62	-0-					N	-0-					2
04	60	N	1	-0-	-59	-0-	1	3			N	-0-	2	1			-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	15	1	278	2	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	25	1	416	2	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	24	1	369	2	N	-0-					-0-
							55	3									
04	518	N	518	-0-	-0-	-0-	30	1	439	2	N	-0-					-0-
							49	3									
*05	551	N	551	-0-	-0-	-0-	35	1	402	2	N	-0-					-0-
							114	3									
*06	475	N	475	-0-	-0-	-0-	33	1	414	2	N	-0-					-0-
							28	3									

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

01	414	N	414	-0-	-0-	-0-	119	1	295	3	Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	107	1	262	3	Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	119	1	287	3	Y	4					4
							4	9									
04	433	N	433	-0-	-0-	-0-	117	1	316	3	Y	-0-					4
*05	462	N	462	-0-	-0-	-0-	123	1	339	3	Y	-0-	3	1			1
*06	427	N	427	-0-	-0-	-0-	118	1	309	3	Y	-0-					1

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

01	359	N	359	-0-	-0-	-0-	32	1	327	3	Y	-0-	1	1			2
02	308	N	300	-0-	-8	-0-	25	1	274	3	Y	1	1	1			2
							1	9									
03	341	N	325	-0-	-16	-0-	27	1	298	3	Y	-0-	1	1			1
04	360	N	311	-0-	-49	-0-	25	1	286	3	Y	-0-					1
05	341	N	317	-0-	-24	-0-	27	1	290	3	Y	-0-					1
06	300	N	299	-0-	-1	-0-	24	1	275	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

01	703	N	703	-0-	-0-	-0-	36	1	667	2	N	-0-					-0-
02	644	N	636	-0-	-8	-0-	36	1	600	2	N	-0-					-0-
03	744	N	706	-0-	-38	-0-	38	1	581	2	N	-0-					-0-
							87	3									
04	693	N	693	-0-	-0-	-0-	40	1	588	2	N	-0-					-0-
							65	3									
*05	721	N	721	-0-	-0-	-0-	45	1	527	2	N	-0-					-0-
							149	3									
06	690	N	682	-0-	-8	-0-	48	1	593	2	N	-0-					-0-
							41	3									

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-	41	1			18
02	1310	N	1310	-0-	-0-	-0-	89	1	1220	3	N	1	8	1			11
							1	9									
03	1426	N	1090	-0-	-336	-0-	72	1	1018	3	N	-0-	5	1			6
04	1295	N	1295	-0-	-0-	-0-	86	1	1209	3	N	-0-	3	1			3
05	1426	N	1235	-0-	-191	-0-	103	1	1132	3	N	-0-	1	1			2
*06	1179	N	1179	-0-	-0-	-0-	87	1	1092	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

01	536	N	536	-0-	-0-	-0-	95	1	441	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	6	1	309	3	N	1	1	8			-0-
							1	9									
03	341	N	325	-0-	-16	-0-	28	1	297	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	65	1	367	3	N	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	61	1	372	3	N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

01	347	N	347	-0-	-0-	-0-	134	1	212	3	Y	1					1
							1	9									
02	316	N	316	-0-	-0-	-0-	122	1	194	3	Y	-0-					1
03	334	N	334	-0-	-0-	-0-	134	1	200	3	Y	-0-	1	1			-0-
04	326	N	326	-0-	-0-	-0-	129	1	196	3	Y	1					1
							1	9									
*05	345	N	345	-0-	-0-	-0-	135	1	210	3	Y	-0-					1
*06	323	N	323	-0-	-0-	-0-	130	1	193	3	Y	-0-					1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

01	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	8	1	112	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	8	1	108	3	Y	-0-					-0-
06	120	N	11	-0-	-109	-0-	1	1	10	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

01	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	16	1	169	3	N	-0-					-0-
03	217	N	206	-0-	-11	-0-	18	1	188	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	18	1	186	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	2	1	176	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

01	171	N	171	-0-	-0-	-0-	9	1	162	2	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	9	1	146	2	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	9	1	141	2	N	-0-					-0-
							21	3									
04	180	N	171	-0-	-9	-0-	10	1	145	2	N	-0-					-0-
							16	3									
05	186	N	174	-0-	-12	-0-	11	1	127	2	N	-0-					-0-
							36	3									
06	180	N	163	-0-	-17	-0-	11	1	142	2	N	-0-					-0-
							10	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	32	1	392	2	Y	-0-			-0-
02	384	N	384	-0-	-0-	-0-	23	1	361	2	Y	-0-			-0-
03	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-			-0-
04	411	N	411	-0-	-0-	-0-	23	1	388	2	Y	-0-			-0-
*05	427	N	427	-0-	-0-	-0-	27	1	400	2	Y	-0-			-0-
*06	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-			-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-			-0-
02	112	N	93	-0-	-19	-0-	7	1	86	3	Y	-0-			-0-
03	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-			-0-
*05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
*06	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	65	1	567	3	N	-0-			1
02	588	N	582	-0-	-6	-0-	36	1	546	3	N	-0-			1
03	651	N	645	-0-	-6	-0-	41	1	604	3	N	-0-			1
04	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-			1
05	651	N	638	-0-	-13	-0-	39	1	599	3	N	-0-			1
06	630	N	618	-0-	-12	-0-	40	1	578	3	N	-0-			1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	981	N	981	-0-	-0-	-0-	981	3			N	-0-			1
02	980	N	891	-0-	-89	-0-	891	3			N	-0-			1
03	1054	N	931	-0-	-123	-0-	931	3			N	-0-			1
04	960	N	906	-0-	-54	-0-	906	3			N	-0-			1
05	992	N	517	-0-	-475	-0-	517	3			N	-0-			1
*06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-			1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-			-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-			-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-			-0-
04	120	N	118	-0-	-2	-0-	8	1	110	3	Y	-0-			-0-
05	124	N	118	-0-	-6	-0-	8	1	110	3	Y	-0-			-0-
06	120	N	114	-0-	-6	-0-	10	1	104	3	Y	-0-			-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-			-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
*06	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-			-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-			-0-
03	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-			-0-
04	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-			-0-
*05	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-			-0-
*06	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	26	1	353	3	Y	-0-	2	1			-0-
02	481	N	481	-0-	-0-	-0-	32	1	435	3	Y	13					13
							14	9									
03	501	N	501	-0-	-0-	-0-	35	1	465	3	Y	1					14
							1	9									
04	360	N	356	-0-	-4	-0-	24	1	332	3	Y	-0-	12	1			2
05	527	N	450	-0-	-77	-0-	31	1	419	3	Y	-0-					2
06	480	N	112	-0-	-368	-0-	10	1	102	3	Y	-0-					2

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	102	1	538	3	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	33	1	385	3	N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	46	1	371	3	N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	72	1	415	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	23	1	362	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-	5	1			1
02	84	N	82	-0-	-2	-0-	6	1	76	3	Y	-0-					1
03	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					1
04	90	N	89	-0-	-1	-0-	6	1	83	3	Y	-0-	1	1			-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	25	1	155	3	N	1	5	1			8
							1	9									
02	420	N	160	-0-	-260	-0-	19	1	140	3	N	1					9
							1	9									
03	496	N	232	-0-	-264	-0-	28	1	204	3	N	-0-	4	1			5
04	359	N	359	-0-	-0-	-0-	42	1	317	3	N	-0-					5
*05	243	N	243	-0-	-0-	-0-	29	1	214	3	N	-0-					5
06	210	N	173	-0-	-37	-0-	21	1	135	3	N	15	8	1			12
							17	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	30	1	354	3	N	-0-	1	1			-0-
02	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-
03	372	N	352	-0-	-20	-0-	23	1	329	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	22	1	306	3	N	-0-					-0-
05	372	N	283	-0-	-89	-0-	24	1	259	3	N	-0-					-0-
*06	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					-0-
03	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
05	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	504	N	443	-0-	-61	-0-	443	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
06	510	N	355	-0-	-155	-0-	355	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					4
02	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					4
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					4
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					4
*05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					4
*06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	532	N	430	-0-	-102	-0-	430	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
05	465	N	315	-0-	-150	-0-	315	3			N	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	18	1	208	2	N	-0-					1
02	224	N	208	-0-	-16	-0-	17	1	191	2	N	-0-					1
03	223	N	223	-0-	-0-	-0-	20	1	202	2	N	1					2
							1	9									
04	210	N	203	-0-	-7	-0-	16	1	187	2	N	-0-					2
*05	221	N	221	-0-	-0-	-0-	18	1	203	2	N	-0-	1	1			1
06	210	N	197	-0-	-13	-0-	18	1	179	2	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	17	1	226	3	Y	-0-					-0-
02	224	N	222	-0-	-2	-0-	15	1	207	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	17	1	227	3	Y	1					1
							1	9									
04	240	N	234	-0-	-6	-0-	16	1	218	3	Y	-0-	1	1			-0-
*05	256	N	256	-0-	-0-	-0-	16	1	218	3	Y	20	20	8			-0-
							22	9									
06	240	N	223	-0-	-17	-0-	19	1	204	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1610	N	1610	-0-	-0-	-0-	45	1	1565	3	Y	-0-					1
02	1336	N	1336	-0-	-0-	-0-	45	1	1291	3	Y	-0-					1
03	1449	N	1449	-0-	-0-	-0-	49	1	1400	3	Y	-0-					1
04	1393	N	1393	-0-	-0-	-0-	48	1	1345	3	Y	-0-					1
05	1426	N	1361	-0-	-65	-0-	48	1	1313	3	Y	-0-					1
06	1380	N	1300	-0-	-80	-0-	48	1	1252	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	3			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
04	720	N	391	-0-	-329	-0-	391	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	57	1	609	3	N	-0-					3
02	924	N	691	-0-	-233	-0-	61	1	628	3	N	2					5
							2	9									
03	1241	N	1241	-0-	-0-	-0-	109	1	1132	3	N	-0-					5
04	1152	N	1152	-0-	-0-	-0-	106	1	1046	3	N	-0-					5
*05	1201	N	1201	-0-	-0-	-0-	107	1	1093	3	N	1					6
							1	9									
06	1110	N	1017	-0-	-93	-0-	12	1	1005	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

01	328	N	328	-0-	-0-	-0-	22	1	306	3	Y	-0-					-0-
02	308	N	304	-0-	-4	-0-	21	1	283	3	Y	-0-					-0-
03	341	N	331	-0-	-10	-0-	23	1	307	3	Y	1					1
							1	9									
04	330	N	317	-0-	-13	-0-	22	1	295	3	Y	-0-	1	1			-0-
05	341	N	329	-0-	-12	-0-	23	1	306	3	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	27	1	285	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

01	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-					2
02	448	N	418	-0-	-30	-0-	37	1	381	3	N	-0-					2
03	465	N	459	-0-	-6	-0-	40	1	415	3	N	4					6
							4	9									
04	399	N	399	-0-	-0-	-0-	37	1	362	3	N	-0-					6
05	465	N	458	-0-	-7	-0-	41	1	415	3	N	2					8
							2	9									
06	450	N	390	-0-	-60	-0-	5	1	383	3	N	2					10
							2	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

01	553	N	553	-0-	-0-	-0-	38	1	515	3	Y	-0-	4	1			1
02	532	N	492	-0-	-40	-0-	34	1	458	3	Y	-0-					1
03	558	N	531	-0-	-27	-0-	37	1	494	3	Y	-0-					1
04	540	N	499	-0-	-41	-0-	34	1	465	3	Y	-0-	1	1			-0-
05	558	N	507	-0-	-51	-0-	35	1	471	3	Y	1					1
							1	9									
06	510	N	463	-0-	-47	-0-	40	1	423	3	Y	-0-					1

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	27	1	558	3	N	3					4
							3	9									
02	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-	2	1			2
03	496	N	428	-0-	-68	-0-	20	1	408	3	N	-0-	1	1			1
04	480	N	348	-0-	-132	-0-	19	1	329	3	N	-0-	1	1			-0-
05	496	N	357	-0-	-139	-0-	24	1	333	3	N	-0-					-0-
06	420	N	333	-0-	-87	-0-	19	1	314	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	107	1	342	3	N	9	6	1			11
							10	9									
02	196	N	176	-0-	-20	-0-	91	1	84	3	N	1					12
							1	9									
03	217	N	168	-0-	-49	-0-	42	1	125	3	N	1	7	1			6
							1	9									
04	210	N	143	-0-	-67	-0-	40	1	101	3	N	2	4	1			4
							2	9									
05	186	N	132	-0-	-54	-0-	31	1	99	3	N	2	3	1			3
							2	9									
06	150	N	97	-0-	-53	-0-	6	1	90	3	N	1					4
							1	9									

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	807	N	807	-0-	-0-	-0-	83	1	724	3	N	-0-					1
02	644	N	641	-0-	-3	-0-	39	1	602	3	N	-0-					1
03	682	N	665	-0-	-17	-0-	42	1	623	3	N	-0-					1
04	780	N	725	-0-	-55	-0-	44	1	681	3	N	-0-					1
05	713	N	668	-0-	-45	-0-	41	1	627	3	N	-0-					1
06	630	N	615	-0-	-15	-0-	40	1	575	3	N	-0-					1

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	112	N	74	-0-	-38	-0-	74	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1657	N	1376	-0-	-281	-0-	93	1	1277	3	Y	5	2	1	1	8	4
							6	9									
02	1268	N	1268	-0-	-0-	-0-	87	1	1178	3	Y	3	1	8			6
							3	9									
03	1404	N	1404	-0-	-0-	-0-	98	1	1298	3	Y	7	1	8			12
							8	9									
04	1327	N	1327	-0-	-0-	-0-	90	1	1234	3	Y	3	13	1			2
							3	9									
05	1395	N	303	-0-	-1092	-0-	21	1	280	3	Y	2	1	8			3
							2	9									
06	1350	N	1301	-0-	-49	-0-	112	1	1187	3	Y	2					5
							2	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	11	1	112	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	1	1	117	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	2	1	39	3	Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	1	1	120	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	23	1	436	2	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	24	1	407	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
							58	3									
04	460	N	460	-0-	-0-	-0-	26	1	391	2	N	-0-					-0-
							43	3									
*05	478	N	478	-0-	-0-	-0-	30	1	349	2	N	-0-					-0-
							99	3									
*06	461	N	461	-0-	-0-	-0-	32	1	401	2	N	-0-					-0-
							28	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	236	1	392	3	N	7					7
							8	9									
02	814	N	814	-0-	-0-	-0-	206	1	607	3	N	1					8
							1	9									
03	820	N	820	-0-	-0-	-0-	230	1	590	3	N	-0-	4	1			4
04	630	N	630	-0-	-0-	-0-	211	1	417	3	N	2	3	1			3
							2	9									
05	868	N	795	-0-	-73	-0-	227	1	567	3	N	1	2	1			2
							1	9									
06	780	N	641	-0-	-139	-0-	214	1	425	3	N	2					4
							2	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	22	1	236	3	N	-0-					1
02	308	N	304	-0-	-4	-0-	27	1	277	3	N	-0-					1
03	367	N	367	-0-	-0-	-0-	32	1	335	3	N	-0-					1
04	334	N	334	-0-	-0-	-0-	31	1	303	3	N	-0-					1
*05	366	N	366	-0-	-0-	-0-	33	1	333	3	N	-0-					1
06	360	N	319	-0-	-41	-0-	4	1	315	3	N	-0-					1

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	21	1	287	3	Y	1	13	1			2
							1	9									
02	280	N	278	-0-	-2	-0-	19	1	259	3	Y	-0-					2
03	310	N	299	-0-	-11	-0-	21	1	277	3	Y	1					3
							1	9									
04	300	N	293	-0-	-7	-0-	20	1	273	3	Y	-0-	3	1			-0-
05	310	N	284	-0-	-26	-0-	20	1	263	3	Y	1					1
							1	9									
06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					1

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	21	1	261	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
05	310	N	183	-0-	-127	-0-	14	1	169	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	16	1	187	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	31	1	420	3	Y	-0-					-0-
02	532	N	216	-0-	-316	-0-	15	1	201	3	Y	-0-					-0-
03	558	N	291	-0-	-267	-0-	20	1	270	3	Y	1					1
							1	9									
04	450	N	348	-0-	-102	-0-	24	1	324	3	Y	-0-	1	1			-0-
*05	458	N	458	-0-	-0-	-0-	32	1	426	3	Y	-0-					-0-
06	270	N	222	-0-	-48	-0-	19	1	203	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	16	1	296	2	N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	16	1	267	2	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-
							39	3									
04	305	N	305	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-
							29	3									
*05	315	N	315	-0-	-0-	-0-	20	1	230	2	N	-0-					-0-
							65	3									
*06	302	N	302	-0-	-0-	-0-	21	1	263	2	N	-0-					-0-
							18	3									

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

01	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	126	2	N	5					5
							6	9									
03	155	N	145	-0-	-10	-0-	8	1	119	2	N	-0-					5
							18	3									
04	150	N	143	-0-	-7	-0-	8	1	122	2	N	-0-					5
							13	3									
*05	161	N	161	-0-	-0-	-0-	10	1	118	2	N	-0-					5
							33	3									
06	150	N	143	-0-	-7	-0-	10	1	124	2	N	-0-					5
							9	3									

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

01	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					1
02	424	N	424	-0-	-0-	-0-	38	1	386	3	N	-0-					1
03	437	N	437	-0-	-0-	-0-	38	1	397	3	N	2					3
							2	9									
04	383	N	383	-0-	-0-	-0-	35	1	348	3	N	-0-					3
05	465	N	350	-0-	-115	-0-	31	1	318	3	N	1					4
							1	9									
06	420	N	298	-0-	-122	-0-	4	1	292	3	N	2					6
							2	9									

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

01	264	N	264	-0-	-0-	-0-	27	1	233	3	N	4	4	1			5
							4	9									
02	756	N	213	-0-	-543	-0-	13	1	199	3	N	1	1	8			5
							1	9									
03	806	N	364	-0-	-442	-0-	23	1	341	3	N	-0-	3	1			2
04	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-	1	1			1
*05	395	N	395	-0-	-0-	-0-	24	1	370	3	N	1	1	1			1
							1	9									
*06	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	22	1	416	2	N	-0-			-0-
02	448	N	383	-0-	-65	-0-	21	1	362	2	N	-0-			-0-
03	465	N	407	-0-	-58	-0-	22	1	335	2	N	-0-			-0-
							50	3							
04	420	N	383	-0-	-37	-0-	22	1	325	2	N	-0-			-0-
							36	3							
05	434	N	382	-0-	-52	-0-	24	1	279	2	N	-0-			-0-
							79	3							
*06	494	N	494	-0-	-0-	-0-	35	1	429	2	N	-0-			-0-
							30	3							

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

01	357	N	357	-0-	-0-	-0-	59	1	298	2	Y	-0-			-0-
02	316	N	316	-0-	-0-	-0-	36	1	280	2	Y	-0-			-0-
03	347	N	347	-0-	-0-	-0-	39	1	308	2	Y	-0-			-0-
04	335	N	335	-0-	-0-	-0-	43	1	292	2	Y	-0-			-0-
*05	373	N	373	-0-	-0-	-0-	61	1	312	2	Y	-0-			-0-
*06	342	N	342	-0-	-0-	-0-	52	1	290	2	Y	-0-			-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

01	414	N	414	-0-	-0-	-0-	68	1	346	2	Y	-0-			-0-
02	379	N	379	-0-	-0-	-0-	44	1	335	2	Y	-0-			-0-
03	421	N	421	-0-	-0-	-0-	48	1	373	2	Y	-0-			-0-
04	405	N	405	-0-	-0-	-0-	52	1	353	2	Y	-0-			-0-
*05	425	N	425	-0-	-0-	-0-	69	1	356	2	Y	-0-			-0-
*06	415	N	415	-0-	-0-	-0-	63	1	352	2	Y	-0-			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

01	1319	N	1319	-0-	-0-	-0-	136	1	1183	3	N	-0-			-0-
02	1064	N	1061	-0-	-3	-0-	65	1	996	3	N	-0-			-0-
03	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-			-0-
04	1280	N	1280	-0-	-0-	-0-	77	1	1203	3	N	-0-			-0-
*05	1386	N	1386	-0-	-0-	-0-	84	1	1302	3	N	-0-			-0-
*06	1358	N	1358	-0-	-0-	-0-	88	1	1270	3	N	-0-			-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

01	1266	N	1266	-0-	-0-	-0-	131	1	1135	3	N	-0-			1
02	1067	N	1067	-0-	-0-	-0-	65	1	1002	3	N	-0-			1
03	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-			1
04	1129	N	1129	-0-	-0-	-0-	68	1	1061	3	N	-0-			1
*05	1171	N	1171	-0-	-0-	-0-	71	1	1100	3	N	-0-			1
*06	1127	N	1127	-0-	-0-	-0-	73	1	1054	3	N	-0-			1

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

01	387	N	387	-0-	-0-	-0-	40	1	347	3	N	-0-			-0-
02	364	N	347	-0-	-17	-0-	21	1	326	3	N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-			-0-
04	360	N	323	-0-	-37	-0-	19	1	304	3	N	-0-			-0-
05	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-			-0-
06	360	N	315	-0-	-45	-0-	20	1	295	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1106	N	1106	-0-	-0-	-0-	114	1	992	3	N	-0-	1	1			-0-
02	1038	N	1038	-0-	-0-	-0-	63	1	974	3	N	1					1
							1	9									
03	1186	N	1186	-0-	-0-	-0-	75	1	1111	3	N	-0-	1	1			-0-
04	1134	N	1134	-0-	-0-	-0-	68	1	1066	3	N	-0-					-0-
*05	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					-0-
06	1140	N	1120	-0-	-20	-0-	72	1	1048	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

01	264	N	264	-0-	-0-	-0-	43	1	221	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	28	1	213	2	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	30	1	238	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	33	1	225	2	Y	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	44	1	229	2	Y	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	41	1	228	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

01	T. A.		326	-0-	326	326	22	1	304	3	Y	-0-					-0-
02	T. A.		296	-0-	296	622	20	1	275	3	Y	1					1
							1	9									
03	941	X	319	-0-	-622	-0-	22	1	297	3	Y	-0-					1
04	298	X	298	-0-	-0-	-0-	20	1	278	3	Y	-0-	1	1			-0-
05	310	N	286	-0-	-24	-0-	20	1	266	3	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

01	639	N	639	-0-	-0-	-0-	43	1	596	3	Y	-0-					-0-
02	616	N	587	-0-	-29	-0-	40	1	547	3	Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	50	1	658	3	Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	47	1	644	3	Y	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	49	1	658	3	Y	-0-					-0-
06	690	N	683	-0-	-7	-0-	59	1	624	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	15	1	200	3	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	18	1	233	3	Y	1					1
							1	9									
04	240	N	230	-0-	-10	-0-	16	1	214	3	Y	-0-	1	1			-0-
05	248	N	225	-0-	-23	-0-	16	1	209	3	Y	-0-					-0-
06	240	N	218	-0-	-22	-0-	19	1	198	3	Y	1					1
							1	9									

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	32	1	433	3	N	4	1	1			4
							4	9									
02	497	N	497	-0-	-0-	-0-	34	1	462	3	N	1					5
							1	9									
03	571	N	571	-0-	-0-	-0-	40	1	524	3	N	6					11
							7	9									
04	547	N	547	-0-	-0-	-0-	37	1	507	3	N	3	12	1			2
							3	9									
*05	567	N	567	-0-	-0-	-0-	39	1	521	3	N	6	2	8			6
							7	9									
*06	544	N	544	-0-	-0-	-0-	47	1	495	3	N	2					8
							2	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	25	1	338	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	23	1	311	3	N	1					1
							1	9									
03	371	N	371	-0-	-0-	-0-	26	1	345	3	N	-0-					1
04	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-	1	1			-0-
*05	360	N	360	-0-	-0-	-0-	25	1	334	3	N	1					1
							1	9									
*06	337	N	337	-0-	-0-	-0-	29	1	308	3	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	13	1	239	2	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	13	1	212	2	N	10					10
							11	9									
03	256	N	256	-0-	-0-	-0-	14	1	210	2	N	-0-					10
							32	3									
04	246	N	246	-0-	-0-	-0-	14	1	209	2	N	-0-					10
							23	3									
*05	253	N	253	-0-	-0-	-0-	16	1	185	2	N	-0-					10
							52	3									
06	240	N	151	-0-	-89	-0-	11	1	131	2	N	-0-					10
							9	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	17	1	309	2	N	-0-					-0-
02	308	N	300	-0-	-8	-0-	17	1	283	2	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	18	1	275	2	N	-0-					-0-
							41	3									
04	330	N	318	-0-	-12	-0-	18	1	270	2	N	-0-					-0-
							30	3									
05	341	N	338	-0-	-3	-0-	21	1	247	2	N	-0-					-0-
							70	3									
06	330	N	315	-0-	-15	-0-	22	1	274	2	N	-0-					-0-
							19	3									

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

01	465	N	465	-0-	-0-	-0-	32	1	433	3	Y	-0-					-0-
02	448	N	436	-0-	-12	-0-	30	1	406	3	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	34	1	454	3	Y	-0-					-0-
04	466	N	466	-0-	-0-	-0-	32	1	434	3	Y	-0-					-0-
05	496	N	481	-0-	-15	-0-	33	1	448	3	Y	-0-					-0-
06	480	N	468	-0-	-12	-0-	40	1	428	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

01	2433	N	2433	-0-	-0-	-0-	207	1	2226	3	N	-0-					2
02	2492	N	1983	-0-	-509	-0-	176	1	1806	3	N	1					3
							1	9									
03	2909	N	2909	-0-	-0-	-0-	254	1	2654	3	N	1					4
							1	9									
04	2636	N	2636	-0-	-0-	-0-	243	1	2393	3	N	-0-					4
*05	2698	N	2698	-0-	-0-	-0-	241	1	2456	3	N	1					5
							1	9									
06	2790	N	2303	-0-	-487	-0-	28	1	2273	3	N	2					7
							2	9									

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

01	660	N	660	-0-	-0-	-0-	68	1	592	3	N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	52	1	768	3	N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	42	1	657	3	N	-0-					-0-
05	744	N	691	-0-	-53	-0-	42	1	649	3	N	-0-					-0-
06	780	N	643	-0-	-137	-0-	42	1	601	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

01	967	N	967	-0-	-0-	-0-	100	1	867	3	N	-0-	1	1			-0-
02	1420	N	1420	-0-	-0-	-0-	87	1	1333	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	84	1	1251	3	N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	63	1	983	3	N	-0-					-0-
05	1581	N	1506	-0-	-75	-0-	91	1	1415	3	N	-0-					-0-
*06	1386	N	1386	-0-	-0-	-0-	90	1	1296	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	N	582	-0-	-0-	-0-	60	1	522	3	N	-0-					-0-
02	560	N	551	-0-	-9	-0-	34	1	517	3	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	39	1	576	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	34	1	524	3	N	-0-					-0-
05	620	N	593	-0-	-27	-0-	36	1	557	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	37	1	539	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	865	N	865	-0-	-0-	-0-	142	1	723	2	Y	-0-					-0-
02	770	N	770	-0-	-0-	-0-	89	1	681	2	Y	-0-					-0-
03	881	N	881	-0-	-0-	-0-	100	1	781	2	Y	-0-					-0-
04	840	N	832	-0-	-8	-0-	107	1	725	2	Y	-0-					-0-
*05	879	N	879	-0-	-0-	-0-	143	1	736	2	Y	-0-					-0-
*06	897	N	897	-0-	-0-	-0-	137	1	760	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	69	1	801	3	N	1	4	1			2
							1	9									
02	672	N	654	-0-	-18	-0-	45	1	609	3	N	-0-	1	1			1
03	899	N	732	-0-	-167	-0-	48	1	683	3	N	1	1	1			1
							1	9									
04	840	N	701	-0-	-139	-0-	47	1	654	3	N	-0-					1
*05	760	N	760	-0-	-0-	-0-	64	1	696	3	N	-0-					1
06	720	N	707	-0-	-13	-0-	52	1	655	3	N	-0-					1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-	1	1			-0-
02	84	N	38	-0-	-46	-0-	3	1	35	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
04	120	N	56	-0-	-64	-0-	4	1	52	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
06	120	N	50	-0-	-70	-0-	4	1	46	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	12	1	220	2	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	12	1	195	2	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	12	1	191	2	N	-0-					-0-
							29	3									
04	225	N	225	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
							21	3									
*05	228	N	228	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
							47	3									
*06	219	N	219	-0-	-0-	-0-	15	1	191	2	N	-0-					-0-
							13	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	-0-	62	1	668	3	N	-0-					2
02	1217	N	1217	-0-	-0-	-0-	108	1	1109	3	N	-0-					2
03	1338	N	1338	-0-	-0-	-0-	117	1	1219	3	N	2					4
							2	9									
04	818	N	818	-0-	-0-	-0-	75	1	743	3	N	-0-					4
05	961	N	915	-0-	-46	-0-	82	1	832	3	N	1					5
							1	9									
*06	1308	N	1308	-0-	-0-	-0-	16	1	1288	3	N	4					9
							4	9									

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	965	N	965	-0-	-0-	-0-	82	1	883	3	N	-0-					2
02	498	N	498	-0-	-0-	-0-	44	1	453	3	N	1					3
							1	9									
03	527	N	504	-0-	-23	-0-	44	1	458	3	N	2					5
							2	9									
04	660	N	414	-0-	-246	-0-	38	1	376	3	N	-0-					5
05	558	N	498	-0-	-60	-0-	44	1	453	3	N	1					6
							1	9									
06	480	N	428	-0-	-52	-0-	5	1	421	3	N	2					8
							2	9									

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	23	1	211	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-	1	1			-0-
02	252	N	244	-0-	-8	-0-	17	1	227	3	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	22	1	237	3	N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	11	1	114	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	2	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0-	-0-	72	1	636	3	N	-0-					-0-
02	616	N	603	-0-	-13	-0-	50	1	553	3	N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	48	1	591	3	N	-0-					-0-
04	690	N	625	-0-	-65	-0-	41	1	583	3	N	1					1
							1	9									
05	682	N	599	-0-	-83	-0-	43	1	556	3	N	-0-					1
06	630	N	569	-0-	-61	-0-	55	1	513	3	N	1					2
							1	9									

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-
04	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	27	1	376	3	Y	-0-					-0-
02	366	N	366	-0-	-0-	-0-	25	1	341	3	Y	-0-					-0-
03	403	N	304	-0-	-99	-0-	21	1	283	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	29	1	393	3	Y	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	28	1	382	3	Y	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	37	1	431	3	N	1	2	1			1
							1	9									
02	476	N	365	-0-	-111	-0-	25	1	340	3	N	-0-					1
03	403	N	302	-0-	-101	-0-	20	1	282	3	N	-0-	1	1			-0-
04	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	34	1	372	3	N	-0-					-0-
06	300	N	103	-0-	-197	-0-	8	1	95	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	-0-	61	1	660	3	N	-0-					4
02	728	N	662	-0-	-66	-0-	59	1	602	3	N	1					5
							1	9									
03	744	N	285	-0-	-459	-0-	25	1	260	3	N	-0-					5
04	690	N	33	-0-	-657	-0-	3	1	30	3	N	-0-					5
05	744	N	15	-0-	-729	-0-	1	1	14	3	N	-0-					5
06	270	N	29	-0-	-241	-0-	28	3	1	9	N	1					6

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0-	-0-	82	1	713	3	N	-0-					-0-
02	756	N	741	-0-	-15	-0-	45	1	696	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	49	1	764	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	51	1	732	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	55	1	477	3	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	30	1	457	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	30	1	473	3	N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	33	1	476	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

01	826	N	826	-0-	-0-	-0-	85	1	741	3	N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	55	1	848	3	N	-0-					-0-
03	1085	N	813	-0-	-272	-0-	51	1	762	3	N	-0-					-0-
04	810	N	697	-0-	-113	-0-	42	1	655	3	N	-0-					-0-
05	992	N	774	-0-	-218	-0-	47	1	727	3	N	-0-					-0-
*06	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

01	502	N	502	-0-	-0-	-0-	40	1	462	3	N	-0-					-0-
02	476	N	457	-0-	-19	-0-	44	1	410	3	N	3	1	8			2
							3	9									
03	496	N	468	-0-	-28	-0-	34	1	434	3	N	-0-					2
04	483	N	483	-0-	-0-	-0-	45	1	438	3	N	-0-					2
05	496	N	313	-0-	-183	-0-	28	1	285	3	N	-0-					2
*06	492	N	492	-0-	-0-	-0-	46	1	445	3	N	1	1	8			2
							1	9									

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

01	602	N	602	-0-	-0-	-0-	62	1	540	3	N	-0-					-0-
02	476	N	463	-0-	-13	-0-	28	1	435	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-
04	570	N	511	-0-	-59	-0-	31	1	480	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	31	1	486	3	N	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

01	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-					1
02	308	N	225	-0-	-83	-0-	20	1	205	3	N	-0-					1
03	310	N	236	-0-	-74	-0-	21	1	215	3	N	-0-					1
04	300	N	300	-0-	-0-	-0-	28	1	272	3	N	-0-					1
*05	282	N	282	-0-	-0-	-0-	25	1	257	3	N	-0-					1
*06	251	N	251	-0-	-0-	-0-	3	1	248	3	N	-0-					1

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

01	466	N	466	-0-	-0-	-0-	204	1	262	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	186	1	233	2	N	-0-					-0-
03	434	N	432	-0-	-2	-0-	203	1	199	2	N	-0-					-0-
							30	3									
04	450	N	420	-0-	-30	-0-	198	1	200	2	N	-0-					-0-
							22	3									
05	465	N	441	-0-	-24	-0-	206	1	183	2	N	-0-					-0-
							52	3									
06	420	N	420	-0-	-0-	-0-	201	1	205	2	N	-0-					-0-
							14	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	881	N	881	-0-	-0-	-0-	69	1	811	3	N	1	4	1			3
							1	9									
02	644	N	613	-0-	-31	-0-	42	1	571	3	N	-0-	1	1			2
03	837	N	703	-0-	-134	-0-	46	1	657	3	N	-0-	1	1			1
04	840	N	802	-0-	-38	-0-	53	1	748	3	N	1	1	1			1
							1	9									
*05	781	N	781	-0-	-0-	-0-	65	1	716	3	N	-0-					1
*06	750	N	750	-0-	-0-	-0-	55	1	695	3	N	-0-					1

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	46	1	398	3	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	29	1	444	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
05	527	N	415	-0-	-112	-0-	25	1	390	3	N	-0-					-0-
06	510	N	463	-0-	-47	-0-	30	1	433	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	122	1	566	3	Y	-0-					-0-
02	600	N	600	-0-	-0-	-0-	110	1	490	3	Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	123	1	553	3	Y	10					10
							11	9									
04	687	N	687	-0-	-0-	-0-	120	1	567	3	Y	-0-					10
*05	544	N	544	-0-	-0-	-0-	113	1	430	3	Y	1	8	1			3
							1	9									
*06	730	N	730	-0-	-0-	-0-	125	1	605	3	Y	-0-					3

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	15	1	198	3	Y	-0-					-0-
03	248	N	209	-0-	-39	-0-	15	1	194	3	Y	-0-					-0-
04	210	N	203	-0-	-7	-0-	14	1	189	3	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	15	1	208	3	Y	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0-	-0-	70	1	604	3	N	-0-					1
02	644	N	612	-0-	-32	-0-	37	1	575	3	N	-0-					1
03	620	N	545	-0-	-75	-0-	34	1	511	3	N	-0-					1
04	660	N	497	-0-	-163	-0-	30	1	467	3	N	-0-					1
05	682	N	580	-0-	-102	-0-	35	1	545	3	N	-0-					1
06	540	N	292	-0-	-248	-0-	19	1	273	3	N	-0-					1

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1436	N	1436	-0-	-0-	-0-	236	1	1200	2	Y	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	150	1	1156	2	Y	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	165	1	1298	2	Y	-0-					-0-
04	1400	N	1400	-0-	-0-	-0-	180	1	1220	2	Y	-0-					-0-
*05	1446	N	1446	-0-	-0-	-0-	235	1	1211	2	Y	-0-					-0-
*06	1418	N	1418	-0-	-0-	-0-	216	1	1202	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0-	-0-	53	1	721	3	Y	-0-					-0-
02	728	N	698	-0-	-30	-0-	48	1	649	3	Y	1					1
							1	9									
03	775	N	759	-0-	-16	-0-	53	1	706	3	Y	-0-					1
04	750	N	727	-0-	-23	-0-	50	1	677	3	Y	-0-	1	1			-0-
05	775	N	740	-0-	-35	-0-	51	1	688	3	Y	1					1
							1	9									
06	720	N	702	-0-	-18	-0-	60	1	642	3	Y	-0-					1

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	110	1	307	3	Y	6	22	1			10
							7	9									
02	644	N	546	-0-	-98	-0-	115	1	430	3	Y	1					11
							1	9									
03	589	N	453	-0-	-136	-0-	137	1	315	3	Y	1	9	1			3
							1	9									
04	420	N	242	-0-	-178	-0-	189	1	53	3	Y	-0-					3
05	620	N	243	-0-	-377	-0-	194	1	49	3	Y	-0-	2	1			1
06	450	N	195	-0-	-255	-0-	185	1	10	3	Y	-0-					1

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	250	1	519	3	N	-0-	5	1			3
02	678	N	678	-0-	-0-	-0-	202	1	459	3	N	15	3	8			15
							17	9									
03	773	N	773	-0-	-0-	-0-	227	1	537	3	N	8	8	1			15
							9	9									
04	753	N	753	-0-	-0-	-0-	217	1	517	3	N	17	16	1			16
							19	9									
*05	753	N	753	-0-	-0-	-0-	223	1	506	3	N	22	16	1			22
							24	9									
06	750	N	704	-0-	-46	-0-	217	1	469	3	N	16					38
							18	9									

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	5	1	66	3	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	Y	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1026	N	1026	-0-	-0-	-0-	52	1	974	2	N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	53	1	900	2	N	5					5
							6	9									
03	1195	N	1195	-0-	-0-	-0-	64	1	983	2	N	-0-					5
							148	3									
04	1092	N	1092	-0-	-0-	-0-	63	1	927	2	N	-0-					5
							102	3									
*05	1124	N	1124	-0-	-0-	-0-	71	1	821	2	N	-0-					5
							232	3									
06	1170	N	933	-0-	-237	-0-	66	1	811	2	N	-0-					5
							56	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

01	620	N	620	-0-	-0-	-0-	49	1	570	3	N	1	3	1			2
							1	9									
02	549	N	549	-0-	-0-	-0-	37	1	511	3	N	1	1	1			2
							1	9									
03	620	N	530	-0-	-90	-0-	35	1	495	3	N	-0-	1	1			1
04	755	N	755	-0-	-0-	-0-	50	1	705	3	N	-0-					1
*05	834	N	834	-0-	-0-	-0-	70	1	764	3	N	-0-					1
*06	832	N	832	-0-	-0-	-0-	61	1	771	3	N	-0-					1

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

01	833	N	833	-0-	-0-	-0-	66	1	766	3	N	1	2	1			1
							1	9									
02	408	N	408	-0-	-0-	-0-	28	1	379	3	N	1	1	1			1
							1	9									
03	465	N	398	-0-	-67	-0-	26	1	372	3	N	-0-					1
04	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-	1	1			-0-
05	465	N	427	-0-	-38	-0-	36	1	391	3	N	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	32	1	401	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

01	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					-0-
02	224	N	161	-0-	-63	-0-	11	1	150	3	Y	-0-					-0-
03	310	N	169	-0-	-141	-0-	12	1	156	3	Y	1					1
							1	9									
04	180	N	156	-0-	-24	-0-	11	1	145	3	Y	-0-	1	1			-0-
05	186	N	157	-0-	-29	-0-	10	1	140	3	Y	6	6	8			-0-
							7	9									
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

01	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					-0-
02	392	N	340	-0-	-52	-0-	23	1	317	3	Y	-0-					-0-
03	403	N	357	-0-	-46	-0-	25	1	332	3	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	25	1	336	3	Y	-0-					-0-
*06	391	N	391	-0-	-0-	-0-	34	1	357	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-					-0-
02	168	N	129	-0-	-39	-0-	9	1	120	3	Y	-0-					-0-
03	155	N	129	-0-	-26	-0-	9	1	120	3	Y	-0-					-0-
04	1416	N	1416	-0-	-0-	-0-	96	1	1319	3	Y	1	1	1			-0-
							1	9									
*05	891	N	891	-0-	-0-	-0-	62	1	828	3	Y	1					1
							1	9									
*06	793	N	793	-0-	-0-	-0-	68	1	725	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	-0-	51	1	551	3	N	-0-					-0-
02	812	N	784	-0-	-28	-0-	70	1	714	3	N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	76	1	791	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	63	1	620	3	N	-0-					-0-
05	868	N	810	-0-	-58	-0-	72	1	738	3	N	-0-					-0-
06	840	N	681	-0-	-159	-0-	8	1	673	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	8	1	130	2	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	8	1	127	2	N	-0-					-0-
							19	3									
04	150	N	149	-0-	-1	-0-	9	1	126	2	N	-0-					-0-
							14	3									
05	155	N	154	-0-	-1	-0-	10	1	112	2	N	-0-					-0-
							32	3									
*06	182	N	182	-0-	-0-	-0-	13	1	158	2	N	-0-					-0-
							11	3									

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	19	1	350	2	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	19	1	317	2	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	20	1	305	2	N	-0-					-0-
							46	3									
04	362	N	362	-0-	-0-	-0-	21	1	307	2	N	-0-					-0-
							34	3									
*05	379	N	379	-0-	-0-	-0-	24	1	277	2	N	-0-					-0-
							78	3									
06	360	N	360	-0-	-0-	-0-	25	1	313	2	N	-0-					-0-
							22	3									

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-	1	1			-0-
02	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	95	1	175	3	Y	-0-					6
02	226	N	226	-0-	-0-	-0-	86	1	140	3	Y	-0-					6
03	279	N	250	-0-	-29	-0-	95	1	155	3	Y	-0-					6
04	270	N	217	-0-	-53	-0-	92	1	125	3	Y	-0-					6
05	248	N	228	-0-	-20	-0-	95	1	133	3	Y	-0-					6
*06	248	N	248	-0-	-0-	-0-	92	1	156	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	23	1	243	3	N	-0-					1
02	308	N	242	-0-	-66	-0-	21	1	221	3	N	-0-					1
03	279	N	256	-0-	-23	-0-	22	1	234	3	N	-0-					1
04	270	N	262	-0-	-8	-0-	24	1	238	3	N	-0-					1
*05	367	N	367	-0-	-0-	-0-	33	1	334	3	N	-0-					1
*06	320	N	320	-0-	-0-	-0-	4	1	316	3	N	-0-					1

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	506	N	506	-0-	-0-	-0-	40	1	464	3	N	2	3	1			2
							2	9									
02	476	N	467	-0-	-9	-0-	32	1	435	3	N	-0-	1	1			1
03	500	N	500	-0-	-0-	-0-	33	1	466	3	N	1	1	1			1
							1	9									
04	505	N	505	-0-	-0-	-0-	34	1	471	3	N	-0-					1
05	527	N	488	-0-	-39	-0-	41	1	447	3	N	-0-					1
06	480	N	470	-0-	-10	-0-	35	1	435	3	N	-0-					1

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	692	N	692	-0-	-0-	-0-	48	1	635	3	N	8					11
							9	9									
02	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					11
03	678	N	678	-0-	-0-	-0-	48	1	630	3	N	-0-	9	1			2
04	658	N	658	-0-	-0-	-0-	47	1	602	3	N	8					10
							9	9									
*05	656	N	656	-0-	-0-	-0-	42	1	613	3	N	1	10	1			1
							1	9									
*06	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					1

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1347	N	1347	-0-	-0-	-0-	68	1	1279	2	N	-0-					-0-
02	1260	N	1225	-0-	-35	-0-	68	1	1151	2	N	5					5
							6	9									
03	1364	N	1357	-0-	-7	-0-	73	1	1116	2	N	-0-					5
							168	3									
04	1320	N	1320	-0-	-0-	-0-	76	1	1120	2	N	-0-					5
							124	3									
05	1364	N	1349	-0-	-15	-0-	85	1	985	2	N	-0-					5
							279	3									
06	1320	N	1172	-0-	-148	-0-	82	1	1020	2	N	-0-					5
							70	3									

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	33	1	386	2	N	-0-					1
02	448	N	385	-0-	-63	-0-	31	1	354	2	N	-0-					1
03	460	N	460	-0-	-0-	-0-	41	1	419	2	N	-0-					1
04	420	N	374	-0-	-46	-0-	30	1	344	2	N	-0-					1
05	434	N	389	-0-	-45	-0-	32	1	357	2	N	-0-	1	1			-0-
06	450	N	360	-0-	-90	-0-	32	1	328	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					1
02	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-					1
03	285	N	285	-0-	-0-	-0-	25	1	260	3	N	-0-					1
04	240	N	230	-0-	-10	-0-	21	1	209	3	N	-0-					1
*05	387	N	387	-0-	-0-	-0-	35	1	352	3	N	-0-					1
*06	336	N	336	-0-	-0-	-0-	4	1	332	3	N	-0-					1

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
02	140	N	123	-0-	-17	-0-	8	1	115	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	10	1	126	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	756	N	756	-0-	-0-	-0-	51	1	704	3	Y	1	1	1			1
							1	9									
02	756	N	642	-0-	-114	-0-	44	1	598	3	Y	-0-					1
03	793	N	793	-0-	-0-	-0-	56	1	736	3	Y	1					2
							1	9									
04	737	N	737	-0-	-0-	-0-	50	1	687	3	Y	-0-	2	1			-0-
05	713	N	486	-0-	-227	-0-	34	1	451	3	Y	1					1
							1	9									
06	780	N	730	-0-	-50	-0-	63	1	667	3	Y	-0-					1

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0-	-0-	96	1	838	3	N	-0-					1
02	588	N	580	-0-	-8	-0-	35	1	545	3	N	-0-					1
03	651	N	632	-0-	-19	-0-	40	1	592	3	N	-0-					1
04	780	N	565	-0-	-215	-0-	34	1	531	3	N	-0-					1
05	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					1
*06	662	N	662	-0-	-0-	-0-	43	1	619	3	N	-0-					1

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-	1	1			1
02	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
03	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					1
04	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					1
*05	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					1
*06	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					1

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-	3	1			-0-
02	364	N	340	-0-	-24	-0-	54	1	286	3	Y	-0-					-0-
03	310	N	262	-0-	-48	-0-	60	1	202	3	Y	-0-					-0-
04	811	N	811	-0-	-0-	-0-	145	1	666	3	Y	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	153	1	701	3	Y	-0-					-0-
*06	688	N	688	-0-	-0-	-0-	138	1	550	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	28	1	245	3	N	-0-	2	1			-0-
02	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	27	1	254	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

01	718	N	718	-0-	-0-	-0-	57	1	660	3	N	1	3	1			2
							1	9									
02	672	N	669	-0-	-3	-0-	46	1	623	3	N	-0-	1	1			1
03	744	N	645	-0-	-99	-0-	42	1	602	3	N	1	1	1			1
							1	9									
04	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					1
05	744	N	693	-0-	-51	-0-	58	1	635	3	N	-0-					1
06	630	N	472	-0-	-158	-0-	35	1	437	3	N	-0-					1

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

01	949	N	949	-0-	-0-	-0-	64	1	884	3	Y	1					1
							1	9									
02	868	N	862	-0-	-6	-0-	59	1	803	3	Y	-0-					1
03	961	N	958	-0-	-3	-0-	67	1	890	3	Y	1					2
							1	9									
04	930	N	926	-0-	-4	-0-	63	1	863	3	Y	-0-	2	1			-0-
05	961	N	952	-0-	-9	-0-	66	1	885	3	Y	1					1
							1	9									
06	930	N	915	-0-	-15	-0-	79	1	836	3	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

01	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					1
02	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					1
03	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					1
04	120	N	117	-0-	-3	-0-	11	1	106	3	N	-0-					1
05	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					1
06	120	N	104	-0-	-16	-0-	1	1	103	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	32	1	78	3	N	-0-	1	1			-0-
02	89	N	89	-0-	-0-	-0-	8	1	74	3	N	6	1	8			5
							7	9									
03	108	N	108	-0-	-0-	-0-	12	1	82	3	N	13	2	1			16
							14	9									
04	130	N	130	-0-	-0-	-0-	8	1	81	3	N	37	17	1			36
							41	9									
*05	165	N	165	-0-	-0-	-0-	5	1	85	3	N	68	30	1			74
							75	9									
*06	146	N	146	-0-	-0-	-0-	9	1	82	3	N	50					124
							55	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
02	T. A.		1	-0-	1	3	1	2			N	-0-					-0-
03	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
*05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1261	N	1261	-0-	-0-	-0-	129	1	1132	3	N	-0-	1	1			-0-
02	833	N	833	-0-	-0-	-0-	69	1	764	3	N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	59	1	724	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
*05	931	N	931	-0-	-0-	-0-	67	1	864	3	N	-0-					-0-
*06	930	N	930	-0-	-0-	-0-	90	1	840	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0-	-0-	36	1	666	2	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	36	1	609	2	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	39	1	593	2	N	-0-					-0-
							89	3									
04	695	N	695	-0-	-0-	-0-	40	1	590	2	N	-0-					-0-
							65	3									
*05	723	N	723	-0-	-0-	-0-	45	1	528	2	N	-0-					-0-
							150	3									
06	690	N	688	-0-	-2	-0-	48	1	599	2	N	-0-					-0-
							41	3									

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	37	1	434	3	N	1	5	1			3
							1	9									
02	504	N	324	-0-	-180	-0-	22	1	302	3	N	-0-	1	1			2
03	496	N	358	-0-	-138	-0-	24	1	334	3	N	-0-	1	1			1
04	607	N	607	-0-	-0-	-0-	40	1	566	3	N	1	1	1			1
							1	9									
*05	532	N	532	-0-	-0-	-0-	45	1	487	3	N	-0-					1
*06	474	N	474	-0-	-0-	-0-	35	1	439	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	549	N	549	-0-	-0-	-0-	28	1	521	2	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	28	1	478	2	N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-
							71	3									
04	545	N	545	-0-	-0-	-0-	31	1	463	2	N	-0-					-0-
							51	3									
*05	589	N	589	-0-	-0-	-0-	37	1	430	2	N	-0-					-0-
							122	3									
06	540	N	524	-0-	-16	-0-	37	1	456	2	N	-0-					-0-
							31	3									

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	9	1	144	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
							20	3									
04	162	N	162	-0-	-0-	-0-	9	1	138	2	N	-0-					-0-
							15	3									
*05	200	N	200	-0-	-0-	-0-	13	1	146	2	N	-0-					-0-
							41	3									
*06	177	N	177	-0-	-0-	-0-	12	1	154	2	N	-0-					-0-
							11	3									

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	19	1	363	2	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	19	1	326	2	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	21	1	319	2	N	-0-					-0-
							48	3									
04	360	N	353	-0-	-7	-0-	20	1	300	2	N	-0-					-0-
							33	3									
05	372	N	350	-0-	-22	-0-	22	1	256	2	N	-0-					-0-
							72	3									
06	390	N	364	-0-	-26	-0-	26	1	316	2	N	-0-					-0-
							22	3									

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	19	1	299	3	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	22	1	325	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	59	1	687	3	N	1	1	1			2
							1	9									
02	672	N	569	-0-	-103	-0-	55	1	513	3	N	1	2	1			1
							1	9									
03	806	N	394	-0-	-412	-0-	28	1	365	3	N	1	1	1			1
							1	9									
04	720	N	422	-0-	-298	-0-	39	1	382	3	N	1	1	1			1
							1	9									
05	620	N	411	-0-	-209	-0-	37	1	373	3	N	1	1	1			1
							1	9									
06	390	N	361	-0-	-29	-0-	34	1	327	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	11	1	154	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	12	1	166	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	15	1	155	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	4	1	46	3	N	1	7	1			14
							1	9									
02	84	N	33	-0-	-51	-0-	3	1	29	3	N	1	9	1			6
							1	9									
03	62	N	58	-0-	-4	-0-	4	1	51	3	N	3	3	1			6
							3	9									
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-	2	1			4
*05	83	N	83	-0-	-0-	-0-	7	1	75	3	N	1	3	1			2
							1	9									
*06	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1					3
							1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	644	N	644	-0-	-0-	-0-	33	1	611	2	N	-0-					2
02	595	N	595	-0-	-0-	-0-	33	1	554	2	N	7					9
							8	9									
03	653	N	653	-0-	-0-	-0-	35	1	537	2	N	-0-					9
							81	3									
04	630	N	627	-0-	-3	-0-	36	1	532	2	N	-0-					9
							59	3									
05	651	N	644	-0-	-7	-0-	40	1	471	2	N	-0-					9
							133	3									
06	630	N	556	-0-	-74	-0-	39	1	484	2	N	-0-					9
							33	3									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	26	1	302	3	N	-0-					1
02	308	N	298	-0-	-10	-0-	29	1	268	3	N	1	1	1			1
							1	9									
03	341	N	327	-0-	-14	-0-	24	1	303	3	N	-0-					1
04	330	N	325	-0-	-5	-0-	30	1	295	3	N	-0-					1
05	341	N	332	-0-	-9	-0-	30	1	301	3	N	1	1	1			1
							1	9									
06	330	N	319	-0-	-11	-0-	30	1	289	3	N	-0-					1

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
02	196	N	157	-0-	-39	-0-	8	1	149	3	N	-0-					-0-
03	217	N	74	-0-	-143	-0-	3	1	71	3	N	-0-					-0-
04	180	N	123	-0-	-57	-0-	7	1	116	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	-0-	37	1	437	3	N	2	3	1			2
							2	9									
02	504	N	437	-0-	-67	-0-	30	1	407	3	N	-0-	1	1			1
03	465	N	380	-0-	-85	-0-	25	1	354	3	N	1	1	1			1
							1	9									
04	450	N	228	-0-	-222	-0-	15	1	213	3	N	-0-					1
05	496	N	195	-0-	-301	-0-	16	1	179	3	N	-0-					1
06	360	N	226	-0-	-134	-0-	17	1	209	3	N	-0-					1

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					1
02	1064	N	1039	-0-	-25	-0-	1039	3			N	-0-					1
03	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					1
04	1110	N	1091	-0-	-19	-0-	1091	3			N	-0-					1
05	1147	N	1120	-0-	-27	-0-	1120	3			N	-0-					1
06	1080	N	1073	-0-	-7	-0-	1073	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	12	1	127	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	14	1	134	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	2	1	126	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
02	168	N	146	-0-	-22	-0-	7	1	139	3	N	-0-					1
03	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-	1	1			-0-
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0-	-0-	86	1	1005	3	N	1	5	1			3
							1	9									
02	1193	N	1193	-0-	-0-	-0-	81	1	1111	3	N	1	2	1			2
							1	9									
03	1271	N	1017	-0-	-254	-0-	67	1	949	3	N	1	1	1			2
							1	9									
04	1282	N	1282	-0-	-0-	-0-	85	1	1197	3	N	-0-	1	1			1
05	1302	N	1219	-0-	-83	-0-	102	1	1117	3	N	-0-					1
*06	1166	N	1166	-0-	-0-	-0-	86	1	1080	3	N	-0-					1

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1
02	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1
03	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-	1	1			-0-
04	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	23	1	185	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1474	N	1474	-0-	-0-	-0-	75	1	1399	2	N	-0-					-0-
02	1316	N	1277	-0-	-39	-0-	71	1	1200	2	N	5					5
							6	9									
03	1443	N	1443	-0-	-0-	-0-	77	1	1187	2	N	-0-					5
							179	3									
04	1440	N	1407	-0-	-33	-0-	81	1	1194	2	N	-0-					5
							132	3									
*05	1478	N	1478	-0-	-0-	-0-	93	1	1079	2	N	-0-					5
							306	3									
06	1410	N	1281	-0-	-129	-0-	90	1	1114	2	N	-0-					5
							77	3									

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	44	1	511	3	N	-0-	1	1			1
02	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-	1	1			-0-
03	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-					-0-
04	540	N	255	-0-	-285	-0-	17	1	238	3	N	-0-					-0-
05	589	N	261	-0-	-328	-0-	22	1	239	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	21	1	261	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-	1	1			1
02	336	N	293	-0-	-43	-0-	20	1	273	3	N	-0-	1	1			-0-
03	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	27	1	385	3	N	1					1
							1	9									
*05	388	N	388	-0-	-0-	-0-	32	1	353	3	N	3	1	1			3
							3	9									
06	360	N	334	-0-	-26	-0-	24	1	307	3	N	3	3	1			3
							3	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	26	1	478	2	N	-0-					-0-
02	504	N	432	-0-	-72	-0-	24	1	408	2	N	-0-					-0-
03	527	N	421	-0-	-106	-0-	23	1	346	2	N	-0-					-0-
							52	3									
04	480	N	405	-0-	-75	-0-	23	1	344	2	N	-0-					-0-
							38	3									
05	465	N	434	-0-	-31	-0-	27	1	317	2	N	-0-					-0-
							90	3									
06	420	N	413	-0-	-7	-0-	29	1	359	2	N	-0-					-0-
							25	3									

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1549	-0-	-1	-0-	160	1	1388	3	N	1	1	1			1
							1	9									
02	1400	X	1315	-0-	-85	-0-	80	1	1235	3	N	-0-					1
03	1550	X	1540	-0-	-10	-0-	97	1	1443	3	N	-0-					1
04	1500	X	1392	-0-	-108	-0-	84	1	1308	3	N	-0-	1	1			-0-
*05	1484	N	1484	-0-	-0-	-0-	90	1	1394	3	N	-0-					-0-
06	1500	N	1437	-0-	-63	-0-	93	1	1344	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	17	1	200	3	N	63	66	1			66
							69	9									
02	284	N	284	-0-	-0-	-0-	15	1	203	3	N	60	40	1			86
							66	9									
03	310	N	257	-0-	-53	-0-	13	1	180	3	N	58	53	1			91
							64	9									
04	294	N	294	-0-	-0-	-0-	16	1	224	3	N	49	51	1			89
							54	9									
05	310	N	305	-0-	-5	-0-	24	1	264	3	N	15	46	1			58
							17	9									
06	240	N	224	-0-	-16	-0-	16	1	199	3	N	8	36	1			30
							9	9									

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	18	1	215	3	N	-0-	1	1			-0-
02	224	N	215	-0-	-9	-0-	15	1	200	3	N	-0-					-0-
03	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	15	1	210	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	19	1	206	3	N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0-	-0-	101	1	766	3	N	-0-					-0-
02	784	N	763	-0-	-21	-0-	91	1	672	3	N	-0-					-0-
03	868	N	834	-0-	-34	-0-	101	1	733	3	N	-0-					-0-
04	840	N	795	-0-	-45	-0-	98	1	697	3	N	-0-					-0-
05	837	N	819	-0-	-18	-0-	101	1	718	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	98	1	685	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	40	1	470	3	N	-0-	2	1			1
02	504	N	483	-0-	-21	-0-	33	1	450	3	N	-0-					1
03	496	N	469	-0-	-27	-0-	31	1	438	3	N	-0-	1	1			-0-
04	482	N	482	-0-	-0-	-0-	32	1	450	3	N	-0-					-0-
05	527	N	521	-0-	-6	-0-	44	1	477	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	33	1	415	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	61	1	530	3	N	-0-					-0-
02	560	N	505	-0-	-55	-0-	31	1	474	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	33	1	523	3	N	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
06	630	N	556	-0-	-74	-0-	36	1	520	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1029	N	1029	-0-	-0-	-0-	106	1	923	3	N	-0-					-0-
02	980	N	916	-0-	-64	-0-	56	1	860	3	N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	67	1	998	3	N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	66	1	1035	3	N	-0-					-0-
*05	1084	N	1084	-0-	-0-	-0-	66	1	1018	3	N	-0-					-0-
*06	1185	N	1185	-0-	-0-	-0-	77	1	1108	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	19	1	208	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	20	1	206	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	21	1	209	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	21	1	214	3	N	-0-					-0-
06	210	N	180	-0-	-30	-0-	2	1	178	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	50	1	581	3	N	1	2	1			1
							1	9									
02	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					1
03	651	N	522	-0-	-129	-0-	34	1	488	3	N	-0-	1	1			-0-
04	665	N	665	-0-	-0-	-0-	44	1	621	3	N	-0-					-0-
05	651	N	625	-0-	-26	-0-	52	1	573	3	N	-0-					-0-
*06	600	N	600	-0-	-0-	-0-	44	1	556	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

01	405	N	405	-0-	-0-	-0-	34	1	371	3	N	-0-					1
02	420	N	396	-0-	-24	-0-	35	1	361	3	N	-0-					1
03	434	N	420	-0-	-14	-0-	37	1	383	3	N	-0-					1
04	405	N	405	-0-	-0-	-0-	37	1	368	3	N	-0-					1
*05	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-					1
06	420	N	380	-0-	-40	-0-	5	1	375	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

01	870	N	870	-0-	-0-	-0-	41	1	828	3	N	1	1	1	1	8	3
							1	9									
02	812	N	760	-0-	-52	-0-	36	1	722	3	N	2	1	1	1	8	3
							2	9									
03	888	N	888	-0-	-0-	-0-	49	1	837	3	N	2	1	1	1	8	3
							2	9									
04	840	N	813	-0-	-27	-0-	52	1	760	3	N	1	1	1			3
							1	9									
05	837	N	735	-0-	-102	-0-	70	1	664	3	N	1	1	1	1	8	2
							1	9									
06	870	N	663	-0-	-207	-0-	72	1	591	3	N	-0-	1	1			1

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

01	1037	N	1037	-0-	-0-	-0-	88	1	949	3	N	-0-					1
02	952	N	941	-0-	-11	-0-	83	1	857	3	N	1					2
							1	9									
03	1023	N	1023	-0-	-0-	-0-	89	1	932	3	N	2					4
							2	9									
04	990	N	952	-0-	-38	-0-	88	1	864	3	N	-0-					4
05	1054	N	961	-0-	-93	-0-	86	1	875	3	N	-0-					4
06	990	N	871	-0-	-119	-0-	11	1	858	3	N	2					6
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

01	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-	1	1			-0-
02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	6	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	32	1	368	3	N	-0-	2	1			1
02	504	N	304	-0-	-200	-0-	21	1	283	3	N	-0-					1
03	527	N	27	-0-	-500	-0-	2	1	25	3	N	-0-	1	1			-0-
04	390	N	15	-0-	-375	-0-	1	1	14	3	N	-0-					-0-
05	341	N	12	-0-	-329	-0-	1	1	11	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

01	423	N	423	-0-	-0-	-0-	32	1	378	3	N	12	6	1			17
							13	9									
02	365	N	365	-0-	-0-	-0-	34	1	319	3	N	11	15	1			13
							12	9									
03	434	N	239	-0-	-195	-0-	17	1	213	3	N	8	6	1			15
							9	9									
04	390	N	209	-0-	-181	-0-	19	1	180	3	N	9	6	1	1	8	17
							10	9									
05	403	N	153	-0-	-250	-0-	14	1	139	3	N	-0-	10	1			7
06	240	N	148	-0-	-92	-0-	14	1	132	3	N	2					9
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

01	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					1
02	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-	1	1			-0-
03	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	18	1	173	3	N	1					1
							1	9									
05	186	N	141	-0-	-45	-0-	13	1	128	3	N	-0-					1
06	180	N	49	-0-	-131	-0-	5	1	44	3	N	-0-					1

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

01	424	N	424	-0-	-0-	-0-	33	1	391	3	N	-0-	2	1			1
02	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-					1
03	434	N	416	-0-	-18	-0-	27	1	389	3	N	-0-	1	1			-0-
04	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-
05	465	N	431	-0-	-34	-0-	36	1	395	3	N	-0-					-0-
*06	418	N	418	-0-	-0-	-0-	31	1	387	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

01	556	N	556	-0-	-0-	-0-	44	1	511	3	N	1	3	1			2
							1	9									
02	560	N	498	-0-	-62	-0-	34	1	464	3	N	-0-	1	1			1
03	682	N	461	-0-	-221	-0-	30	1	430	3	N	1	1	1			1
							1	9									
04	624	N	624	-0-	-0-	-0-	42	1	582	3	N	-0-	1	1			-0-
05	558	N	521	-0-	-37	-0-	44	1	477	3	N	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	36	1	457	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

01	366	N	366	-0-	-0-	-0-	29	1	337	3	N	-0-					1
02	336	N	332	-0-	-4	-0-	32	1	300	3	N	-0-	1	1			-0-
03	375	N	375	-0-	-0-	-0-	27	1	348	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	35	1	353	3	N	-0-					-0-
*06	380	N	380	-0-	-0-	-0-	36	1	344	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	20	1	271	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					-0-
03	279	N	275	-0-	-4	-0-	19	1	256	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	18	1	245	3	Y	-0-					-0-
05	279	N	256	-0-	-23	-0-	18	1	238	3	Y	-0-					-0-
06	270	N	234	-0-	-36	-0-	20	1	214	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

01	129	N	129	-0-	-0-	-0-	84	1	45	2	Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	97	1	42	2	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	108	1	54	2	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	101	1	23	2	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	106	1	25	2	Y	-0-					-0-
06	150	N	112	-0-	-38	-0-	100	1	12	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

01	735	N	735	-0-	-0-	-0-	58	1	676	3	N	1	4	1			2
							1	9									
02	700	N	692	-0-	-8	-0-	47	1	644	3	N	1	1	1			2
							1	9									
03	775	N	667	-0-	-108	-0-	44	1	623	3	N	-0-	1	1			1
04	726	N	726	-0-	-0-	-0-	48	1	677	3	N	1	1	1			1
							1	9									
05	775	N	724	-0-	-51	-0-	61	1	663	3	N	-0-					1
*06	693	N	693	-0-	-0-	-0-	51	1	642	3	N	-0-					1

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

01	215	N	215	-0-	-0-	-0-	17	1	198	3	N	-0-	1	1			-0-
02	1157	N	1157	-0-	-0-	-0-	79	1	1078	3	N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	52	1	734	3	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	53	1	749	3	N	-0-					-0-
05	558	N	475	-0-	-83	-0-	40	1	435	3	N	-0-					-0-
06	540	N	388	-0-	-152	-0-	29	1	359	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	28	1	323	3	N	-0-	1	1			1
02	308	N	295	-0-	-13	-0-	20	1	275	3	N	-0-	1	1			-0-
03	279	N	244	-0-	-35	-0-	16	1	228	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	21	1	296	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
06	240	N	145	-0-	-95	-0-	11	1	134	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	43	1	499	3	N	-0-	2	1			1
02	519	N	519	-0-	-0-	-0-	35	1	483	3	N	1	1	1			1
							1	9									
03	558	N	503	-0-	-55	-0-	33	1	469	3	N	1	1	1			1
							1	9									
04	671	N	671	-0-	-0-	-0-	45	1	626	3	N	-0-	1	1			-0-
*05	718	N	718	-0-	-0-	-0-	60	1	658	3	N	-0-					-0-
*06	676	N	676	-0-	-0-	-0-	50	1	626	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	-0-	75	1	654	3	N	1	2	1			3
							1	9									
02	700	N	660	-0-	-40	-0-	40	1	620	3	N	-0-					3
03	744	N	741	-0-	-3	-0-	47	1	693	3	N	1	2	1			2
							1	9									
04	720	N	706	-0-	-14	-0-	43	1	663	3	N	-0-	1	1			1
05	744	N	737	-0-	-7	-0-	45	1	692	3	N	-0-					1
06	720	N	719	-0-	-1	-0-	46	1	673	3	N	-0-					1

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	19	1	355	2	N	-0-					-0-
02	364	N	342	-0-	-22	-0-	19	1	323	2	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	20	1	313	2	N	-0-					-0-
							47	3									
04	369	N	369	-0-	-0-	-0-	21	1	313	2	N	-0-					-0-
							35	3									
*05	379	N	379	-0-	-0-	-0-	24	1	277	2	N	-0-					-0-
							78	3									
06	360	N	357	-0-	-3	-0-	25	1	311	2	N	-0-					-0-
							21	3									

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
02	140	N	134	-0-	-6	-0-	6	1	128	3	N	-0-					1
03	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					1
04	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			-0-
05	155	N	128	-0-	-27	-0-	12	1	116	3	N	-0-					-0-
06	150	N	99	-0-	-51	-0-	11	1	88	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	4	1	152	3	Y	-0-					-0-
02	196	N	117	-0-	-79	-0-	4	1	113	3	Y	-0-					-0-
03	217	N	129	-0-	-88	-0-	4	1	125	3	Y	-0-					-0-
04	150	N	77	-0-	-73	-0-	3	1	74	3	Y	-0-					-0-
05	124	N	83	-0-	-41	-0-	3	1	80	3	Y	-0-					-0-
06	120	N	53	-0-	-67	-0-	2	1	51	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	55	1	637	3	N	1	5	1			3
							1	9									
02	672	N	651	-0-	-21	-0-	44	1	607	3	N	-0-	1	1			2
03	744	N	610	-0-	-134	-0-	40	1	570	3	N	-0-	1	1			1
04	805	N	805	-0-	-0-	-0-	54	1	751	3	N	-0-					1
*05	880	N	880	-0-	-0-	-0-	74	1	806	3	N	-0-					1
*06	711	N	711	-0-	-0-	-0-	52	1	659	3	N	-0-					1

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	27	1	505	2	N	-0-					-0-
02	504	N	483	-0-	-21	-0-	27	1	456	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	29	1	439	2	N	-0-					-0-
							66	3									
04	513	N	513	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
							48	3									
05	527	N	524	-0-	-3	-0-	33	1	383	2	N	-0-					-0-
							108	3									
06	510	N	494	-0-	-16	-0-	35	1	429	2	N	-0-					-0-
							30	3									

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	39	1	453	3	N	1	4	1			2
							1	9									
02	504	N	413	-0-	-91	-0-	28	1	384	3	N	1	1	1			2
							1	9									
03	558	N	411	-0-	-147	-0-	27	1	384	3	N	-0-	1	1			1
04	616	N	616	-0-	-0-	-0-	41	1	575	3	N	-0-					1
*05	490	N	490	-0-	-0-	-0-	41	1	449	3	N	-0-					1
*06	482	N	482	-0-	-0-	-0-	35	1	447	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	606	N	606	-0-	-0-	-0-	48	1	557	3	N	1	3	1			2
							1	9									
02	619	N	619	-0-	-0-	-0-	42	1	577	3	N	-0-	1	1			1
03	589	N	566	-0-	-23	-0-	37	1	528	3	N	1	1	1			1
							1	9									
04	600	N	369	-0-	-231	-0-	25	1	344	3	N	-0-					1
*05	951	N	951	-0-	-0-	-0-	80	1	871	3	N	-0-					1
*06	604	N	604	-0-	-0-	-0-	44	1	560	3	N	-0-					1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

01	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	12	1	122	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	2	1	128	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

01	366	N	366	-0-	-0-	-0-	29	1	336	3	N	1	2	1			2
							1	9									
02	336	N	332	-0-	-4	-0-	23	1	309	3	N	-0-	1	1			1
03	372	N	324	-0-	-48	-0-	21	1	302	3	N	1	1	1			1
							1	9									
04	367	N	367	-0-	-0-	-0-	24	1	343	3	N	-0-					1
05	372	N	347	-0-	-25	-0-	29	1	318	3	N	-0-					1
*06	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					1

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

01	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-	1	1			-0-
02	112	N	109	-0-	-3	-0-	7	1	102	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	34	1	632	2	N	-0-					-0-
02	616	N	608	-0-	-8	-0-	34	1	568	2	N	5					5
							6	9									
03	651	N	642	-0-	-9	-0-	34	1	528	2	N	-0-					5
							80	3									
04	630	N	594	-0-	-36	-0-	34	1	504	2	N	-0-					5
							56	3									
05	682	N	642	-0-	-40	-0-	40	1	469	2	N	-0-					5
							133	3									
06	630	N	556	-0-	-74	-0-	39	1	484	2	N	-0-					5
							33	3									

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	32	1	378	3	N	-0-	1	1			1
02	392	N	386	-0-	-6	-0-	26	1	360	3	N	-0-	1	1			-0-
03	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
05	434	N	310	-0-	-124	-0-	26	1	284	3	N	-0-					-0-
06	390	N	37	-0-	-353	-0-	2	1	29	3	N	5	3	1			2
							6	9									

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	30	1	355	3	N	-0-	1	1			1
02	336	N	273	-0-	-63	-0-	19	1	254	3	N	-0-	1	1			-0-
03	341	N	338	-0-	-3	-0-	22	1	316	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	22	1	314	3	N	-0-					-0-
05	310	N	68	-0-	-242	-0-	6	1	62	3	N	-0-					-0-
06	330	N	18	-0-	-312	-0-	1	1	17	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	820	N	820	-0-	-0-	-0-	65	1	754	3	N	1	4	1			2
							1	9									
02	791	N	791	-0-	-0-	-0-	54	1	736	3	N	1	1	1			2
							1	9									
03	899	N	829	-0-	-70	-0-	55	1	774	3	N	-0-	1	1			1
04	920	N	920	-0-	-0-	-0-	61	1	859	3	N	-0-					1
*05	906	N	906	-0-	-0-	-0-	76	1	830	3	N	-0-					1
*06	909	N	909	-0-	-0-	-0-	67	1	842	3	N	-0-					1

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-
02	252	N	239	-0-	-13	-0-	13	1	226	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
							35	3									
04	270	N	264	-0-	-6	-0-	15	1	224	2	N	-0-					-0-
							25	3									
05	279	N	277	-0-	-2	-0-	17	1	203	2	N	-0-					-0-
							57	3									
06	270	N	266	-0-	-4	-0-	19	1	231	2	N	-0-					-0-
							16	3									

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

01	491	N	491	-0-	-0-	-0-	39	1	452	3	N	-0-	1	1			1
02	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-	1	1			-0-
03	527	N	457	-0-	-70	-0-	30	1	427	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	34	1	481	3	N	-0-					-0-
05	527	N	515	-0-	-12	-0-	43	1	472	3	N	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	37	1	463	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

01	130	N	130	-0-	-0-	-0-	21	1	109	2	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	14	1	105	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	17	1	113	2	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	21	1	110	2	Y	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	20	1	108	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

01	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	31	1	519	3	N	1	3	1			1
							1	9									
02	504	N	497	-0-	-7	-0-	30	1	465	3	N	2	1	1			2
							2	9									
03	558	N	549	-0-	-9	-0-	38	1	509	3	N	2	3	1			1
							2	9									
04	540	N	488	-0-	-52	-0-	36	1	451	3	N	1	1	1			1
							1	9									
05	558	N	161	-0-	-397	-0-	12	1	148	3	N	1	1	1			1
							1	9									
*06	542	N	542	-0-	-0-	-0-	43	1	1	2	N	1	1	1			1
							497	3	1	9							

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

01	1157	N	1157	-0-	-0-	-0-	52	1	64	2	N	1	2	1			4
							1040	3	1	9							
02	1064	N	1064	-0-	-0-	-0-	46	1	86	2	N	1	1	1			4
							931	3	1	9							
03	1175	N	1175	-0-	-0-	-0-	60	1	79	2	N	1	1	1			4
							1035	3	1	9							
04	1210	N	1210	-0-	-0-	-0-	67	1	150	2	N	1	1	1			4
							992	3	1	9							
05	1178	N	1157	-0-	-21	-0-	104	1	67	2	N	-0-	1	1			3
							986	3									
06	1140	N	1092	-0-	-48	-0-	99	1	181	2	N	2	2	1	1	8	2
							810	3	2	9							

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

01	388	N	388	-0-	-0-	-0-	20	1	368	2	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	20	1	331	2	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	21	1	318	2	N	-0-					-0-
							48	3									
04	390	N	372	-0-	-18	-0-	21	1	316	2	N	-0-					-0-
							35	3									
05	403	N	387	-0-	-16	-0-	24	1	283	2	N	-0-					-0-
							80	3									
*06	384	N	384	-0-	-0-	-0-	27	1	334	2	N	-0-					-0-
							23	3									

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

01	223	N	223	-0-	-0-	-0-	107	1	116	3	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	96	1	107	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	107	1	118	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	105	1	100	3	Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	109	1	112	3	Y	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	107	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0-	-0-	77	1	829	3	N	-0-					4
02	924	N	892	-0-	-32	-0-	79	1	813	3	N	-0-					4
03	1000	N	1000	-0-	-0-	-0-	87	1	911	3	N	2					6
							2	9									
04	954	N	954	-0-	-0-	-0-	88	1	866	3	N	-0-					6
*05	999	N	999	-0-	-0-	-0-	89	1	910	3	N	-0-					6
06	960	N	838	-0-	-122	-0-	10	1	826	3	N	2					8
							2	9									

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

01	387	N	387	-0-	-0-	-0-	33	1	354	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	34	1	345	3	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	36	1	379	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	36	1	356	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	37	1	375	3	N	-0-					-0-
06	390	N	351	-0-	-39	-0-	4	1	347	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

01	655	N	655	-0-	-0-	-0-	52	1	602	3	N	1	3	1			2
							1	9									
02	560	N	560	-0-	-0-	-0-	38	1	522	3	N	-0-	1	1			1
03	589	N	484	-0-	-105	-0-	32	1	451	3	N	1	1	1			1
							1	9									
04	630	N	349	-0-	-281	-0-	23	1	326	3	N	-0-	1	1			-0-
05	620	N	563	-0-	-57	-0-	47	1	516	3	N	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	43	1	539	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

01	435	N	435	-0-	-0-	-0-	34	1	401	3	N	-0-	2	1			1
02	420	N	414	-0-	-6	-0-	28	1	386	3	N	-0-	1	1			-0-
03	465	N	380	-0-	-85	-0-	25	1	355	3	N	-0-					-0-
04	420	N	336	-0-	-84	-0-	22	1	314	3	N	-0-					-0-
05	465	N	342	-0-	-123	-0-	29	1	313	3	N	-0-					-0-
*06	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

01	206	N	206	-0-	-0-	-0-	16	1	189	3	N	1	2	1			2
							1	9									
02	364	N	178	-0-	-186	-0-	12	1	166	3	N	-0-	1	1			1
03	341	N	138	-0-	-203	-0-	9	1	128	3	N	1	1	1			1
							1	9									
04	210	N	186	-0-	-24	-0-	12	1	174	3	N	-0-					1
*05	301	N	301	-0-	-0-	-0-	25	1	276	3	N	-0-					1
*06	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					1

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

01	779	N	779	-0-	-0-	-0-	128	1	651	2	Y	-0-					-0-
02	700	N	698	-0-	-2	-0-	80	1	618	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	86	1	676	2	Y	-0-					-0-
04	750	N	724	-0-	-26	-0-	93	1	631	2	Y	-0-					-0-
05	775	N	753	-0-	-22	-0-	122	1	631	2	Y	-0-					-0-
06	750	N	731	-0-	-19	-0-	111	1	620	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	819	N	819	-0-	-0-	-0-	134	1	684	2	Y	1	1	8			-0-
							1	9									
02	652	N	652	-0-	-0-	-0-	75	1	575	2	Y	2	2	8			-0-
							2	9									
03	728	N	728	-0-	-0-	-0-	82	1	645	2	Y	1	1	8			-0-
							1	9									
04	690	N	669	-0-	-21	-0-	86	1	583	2	Y	-0-					-0-
05	713	N	389	-0-	-324	-0-	63	1	325	2	Y	1	1	8			-0-
							1	9									
06	690	N	540	-0-	-150	-0-	82	1	458	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	15	1	531	3	Y	-0-					-0-
02	420	N	311	-0-	-109	-0-	10	1	301	3	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	11	1	326	3	Y	-0-					-0-
04	450	N	337	-0-	-113	-0-	12	1	325	3	Y	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	13	1	347	3	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	12	1	306	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	10	1	53	2	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	7	1	50	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	8	1	52	2	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	10	1	50	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	2	1	50	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	4	1	39	3	N	3	1	1			2
							3	9									
*06	61	N	61	-0-	-0-	-0-	6	1	53	3	N	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	7	1	25	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	36	1	24	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	26	1	22	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	7	1	23	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	29	1	20	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	280	N	207	-0-	-73	-0-	207	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
05	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
06	360	N	264	-0-	-96	-0-	264	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	20	1	216	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	21	1	212	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	23	1	235	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	23	1	223	3	N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	3	1	218	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					1
02	644	N	630	-0-	-14	-0-	630	3			N	-0-					1
03	713	N	687	-0-	-26	-0-	687	3			N	-0-					1
04	690	N	662	-0-	-28	-0-	662	3			N	-0-					1
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					1
*06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	21	1	402	2	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	23	1	381	2	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	22	1	345	2	N	-0-					-0-
							52	3									
04	424	N	424	-0-	-0-	-0-	24	1	360	2	N	-0-					-0-
							40	3									
*05	436	N	436	-0-	-0-	-0-	27	1	319	2	N	-0-					-0-
							90	3									
*06	435	N	435	-0-	-0-	-0-	31	1	378	2	N	-0-					-0-
							26	3									

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	34	1	366	3	N	-0-					1
02	392	N	381	-0-	-11	-0-	34	1	346	3	N	1					2
							1	9									
03	434	N	405	-0-	-29	-0-	35	1	369	3	N	1					3
							1	9									
04	390	N	380	-0-	-10	-0-	35	1	345	3	N	-0-					3
05	434	N	400	-0-	-34	-0-	36	1	364	3	N	-0-					3
06	390	N	339	-0-	-51	-0-	4	1	335	3	N	-0-					3

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	5	1	144	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	5	1	149	3	Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	5	1	141	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1
03	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					1
04	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					1
05	124	N	91	-0-	-33	-0-	9	1	82	3	N	-0-					1
06	150	N	111	-0-	-39	-0-	12	1	99	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					-0-
02	392	N	352	-0-	-40	-0-	24	1	328	3	Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	28	1	368	3	Y	1					1
							1	9									
04	390	N	390	-0-	-0-	-0-	27	1	363	3	Y	-0-	1	1			-0-
*05	408	N	408	-0-	-0-	-0-	28	1	380	3	Y	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	34	1	358	3	Y	1					1
							1	9									

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	22	1	112	2	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	16	1	120	2	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	19	1	131	2	Y	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	26	1	132	2	Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	23	1	130	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	41	1	192	3	N	-0-					11
02	252	N	239	-0-	-13	-0-	52	1	186	3	N	1					12
							1	9									
03	279	N	268	-0-	-11	-0-	56	1	212	3	N	-0-					12
04	275	N	275	-0-	-0-	-0-	65	1	210	3	N	-0-	7	1			5
05	279	N	259	-0-	-20	-0-	37	1	222	3	N	-0-					5
06	270	N	213	-0-	-57	-0-	34	1	179	3	N	-0-					5

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	550	N	550	-0-	-0-	-0-	26	1	523	3	N	1	1	1			2
							1	9									
02	504	N	493	-0-	-11	-0-	23	1	469	3	N	1	1	1			2
							1	9									
03	558	N	546	-0-	-12	-0-	30	1	515	3	N	1	1	1			2
							1	9									
04	540	N	492	-0-	-48	-0-	31	1	460	3	N	1	1	1			2
							1	9									
05	558	N	501	-0-	-57	-0-	48	1	453	3	N	-0-	1	1			1
06	540	N	378	-0-	-162	-0-	41	1	336	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	16	1	313	3	N	1	1	1			2
							1	9									
02	336	N	316	-0-	-20	-0-	15	1	301	3	N	-0-	1	1			1
03	514	N	514	-0-	-0-	-0-	28	1	485	3	N	1	1	1			1
							1	9									
04	440	N	440	-0-	-0-	-0-	28	1	411	3	N	1	1	1			1
							1	9									
*05	443	N	443	-0-	-0-	-0-	42	1	400	3	N	1	1	1			1
							1	9									
06	480	N	425	-0-	-55	-0-	46	1	378	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
06	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

01	353	N	353	-0-	-0-	-0-	116	1	237	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	64	1	228	3	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	68	1	255	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	71	1	229	3	N	-0-					-0-
05	310	N	277	-0-	-33	-0-	40	1	237	3	N	-0-					-0-
06	300	N	258	-0-	-42	-0-	41	1	217	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
04	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

01	406	N	406	-0-	-0-	-0-	41	1	365	3	N	-0-					1
02	416	N	416	-0-	-0-	-0-	39	1	377	3	N	-0-					1
03	479	N	479	-0-	-0-	-0-	46	1	433	3	N	-0-					1
04	465	N	465	-0-	-0-	-0-	48	1	417	3	N	-0-					1
05	465	N	457	-0-	-8	-0-	47	1	410	3	N	-0-					1
06	450	N	445	-0-	-5	-0-	46	1	398	3	N	1					2
							1	9									

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

01	738	N	738	-0-	-0-	-0-	182	1	553	3	N	3					7
							3	9									
02	646	N	646	-0-	-0-	-0-	141	1	504	3	N	1					8
							1	9									
03	744	N	686	-0-	-58	-0-	144	1	542	3	N	-0-					8
04	720	N	647	-0-	-73	-0-	153	1	494	3	N	-0-	5	1			3
05	713	N	644	-0-	-69	-0-	99	1	545	3	N	-0-					3
*06	675	N	675	-0-	-0-	-0-	125	1	550	3	N	-0-					3

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

01	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					1
02	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
03	130	N	130	-0-	-0-	-0-	7	1	119	3	N	4	1	1			4
							4	9									
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-	1	1			3
*05	131	N	131	-0-	-0-	-0-	12	1	117	3	N	2	1	1			4
							2	9									
*06	130	N	130	-0-	-0-	-0-	14	1	112	3	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	525	N	525	-0-	-0-	-0-	25	1	499	3	N	1	1	1			2
							1	9									
02	476	N	473	-0-	-3	-0-	22	1	450	3	N	1	1	1			2
							1	9									
03	527	N	524	-0-	-3	-0-	29	1	495	3	N	-0-	1	1			1
04	510	N	507	-0-	-3	-0-	32	1	475	3	N	-0-					1
*05	530	N	530	-0-	-0-	-0-	51	1	479	3	N	-0-					1
*06	511	N	511	-0-	-0-	-0-	56	1	455	3	N	-0-					1

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
02	84	N	54	-0-	-30	-0-	5	1	48	3	N	1					1
							1	9									
03	93	N	-0-	-0-	-93	-0-					N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1
*05	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					1
*06	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					1

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3014	-0-	-86	-0-	311	1	2703	3	N	-0-	1	1			1
02	2856	X	2670	-0-	-186	-0-	163	1	2506	3	N	1					2
							1	9									
03	3162	X	2979	-0-	-183	-0-	188	1	2791	3	N	-0-	1	1			1
04	3060	X	2902	-0-	-158	-0-	175	1	2727	3	N	-0-					1
05	3100	X	3036	-0-	-64	-0-	184	1	2852	3	N	-0-					1
*06	2966	X	2966	-0-	-0-	-0-	192	1	2774	3	N	-0-					1

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-	1	1			-0-
02	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-
04	270	N	184	-0-	-86	-0-	12	1	172	3	N	-0-					-0-
05	217	N	168	-0-	-49	-0-	14	1	154	3	N	-0-					-0-
06	210	N	151	-0-	-59	-0-	11	1	140	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	27	1	313	3	N	-0-	1	1			1
02	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-	1	1			-0-
03	341	N	328	-0-	-13	-0-	22	1	306	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	22	1	302	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
06	330	N	314	-0-	-16	-0-	23	1	291	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					6
02	560	N	430	-0-	-130	-0-	430	3			Y	-0-					6
03	651	N	598	-0-	-53	-0-	598	3			Y	-0-					6
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					6
*05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					6
*06	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	44	1	511	3	N	1	3	1			2
							1	9									
02	532	N	479	-0-	-53	-0-	33	1	446	3	N	-0-	1	1			1
03	527	N	499	-0-	-28	-0-	33	1	465	3	N	1	1	1			1
							1	9									
04	540	N	527	-0-	-13	-0-	35	1	492	3	N	-0-					1
*05	563	N	563	-0-	-0-	-0-	47	1	516	3	N	-0-					1
*06	563	N	563	-0-	-0-	-0-	41	1	522	3	N	-0-					1

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	42	1	486	3	N	-0-	1	1			1
02	526	N	526	-0-	-0-	-0-	36	1	490	3	N	-0-	1	1			-0-
03	620	N	437	-0-	-183	-0-	29	1	408	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	38	1	529	3	N	1					1
							1	9									
05	589	N	548	-0-	-41	-0-	46	1	498	3	N	4	1	1			4
							4	9									
*06	562	N	562	-0-	-0-	-0-	41	1	518	3	N	3	3	1			4
							3	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	51	1	446	3	N	-0-					-0-
02	476	N	426	-0-	-50	-0-	26	1	400	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	31	1	476	3	N	-0-					-0-
*06	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
02	140	N	122	-0-	-18	-0-	11	1	111	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	1	1	112	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	65	1	697	3	N	-0-					3
02	616	N	588	-0-	-28	-0-	52	1	535	3	N	1					4
							1	9									
03	654	N	654	-0-	-0-	-0-	57	1	595	3	N	2					6
							2	9									
04	690	N	620	-0-	-70	-0-	57	1	563	3	N	-0-					6
*05	652	N	652	-0-	-0-	-0-	58	1	594	3	N	-0-					6
06	630	N	600	-0-	-30	-0-	7	1	591	3	N	2					8
							2	9									

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	21	1	105	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	14	1	108	2	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	16	1	123	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	17	1	112	2	Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	22	1	114	2	Y	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	20	1	112	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

01	422	N	422	-0-	-0-	-0-	44	1	378	3	N	-0-					-0-
02	392	N	382	-0-	-10	-0-	23	1	359	3	N	-0-					-0-
03	403	N	399	-0-	-4	-0-	25	1	374	3	N	-0-					-0-
04	420	N	356	-0-	-64	-0-	21	1	335	3	N	-0-					-0-
05	434	N	309	-0-	-125	-0-	19	1	290	3	N	-0-					-0-
06	390	N	272	-0-	-118	-0-	18	1	254	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

01	867	N	867	-0-	-0-	-0-	59	1	808	3	Y	-0-	1	1			-0-
02	868	N	734	-0-	-134	-0-	50	1	684	3	Y	-0-					-0-
03	961	N	677	-0-	-284	-0-	48	1	629	3	Y	-0-					-0-
04	840	N	544	-0-	-296	-0-	36	1	488	3	Y	18	8	1			10
							20	9									
05	806	N	449	-0-	-357	-0-	30	1	409	3	Y	9					19
							10	9									
*06	926	N	926	-0-	-0-	-0-	78	1	830	3	Y	16					35
							18	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

01	1033	N	1033	-0-	-0-	-0-	170	1	863	2	Y	-0-					-0-
02	952	N	905	-0-	-47	-0-	104	1	801	2	Y	-0-					-0-
03	977	N	977	-0-	-0-	-0-	110	1	867	2	Y	-0-					-0-
04	990	N	910	-0-	-80	-0-	117	1	793	2	Y	-0-					-0-
05	992	N	956	-0-	-36	-0-	155	1	801	2	Y	-0-					-0-
06	960	N	939	-0-	-21	-0-	143	1	796	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

01	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-	1	1			1
02	364	N	352	-0-	-12	-0-	17	1	334	3	N	1	1	1			1
							1	9									
03	403	N	395	-0-	-8	-0-	21	1	370	3	N	4	1	1			4
							4	9									
04	390	N	374	-0-	-16	-0-	24	1	350	3	N	-0-	1	1			3
05	403	N	398	-0-	-5	-0-	38	1	360	3	N	-0-	1	1			2
*06	422	N	422	-0-	-0-	-0-	42	1	343	3	N	34	15	1			21
							37	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	22	1	262	2	N	-0-					6
02	252	N	245	-0-	-7	-0-	20	1	225	2	N	-0-					6
03	279	N	253	-0-	-26	-0-	22	1	231	2	N	-0-					6
04	270	N	259	-0-	-11	-0-	21	1	238	2	N	-0-					6
05	279	N	249	-0-	-30	-0-	20	1	228	2	N	1	5	1			2
							1	9									
06	240	N	227	-0-	-13	-0-	20	1	207	2	N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					1
02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					1
04	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					1
*05	230	N	230	-0-	-0-	-0-	22	1	208	3	N	-0-					1
*06	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-	1	1			-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	80	1	500	3	N	-0-	6	1			10
02	672	N	605	-0-	-67	-0-	73	1	530	3	N	2					12
							2	9									
03	713	N	618	-0-	-95	-0-	75	1	543	3	N	-0-	5	1			7
04	634	N	634	-0-	-0-	-0-	75	1	559	3	N	-0-					7
05	682	N	604	-0-	-78	-0-	71	1	533	3	N	-0-					7
*06	626	N	626	-0-	-0-	-0-	85	1	535	3	N	5	5	1			7
							6	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0-	-0-	113	1	710	3	N	1	7	1			11
							1	9									
02	791	N	791	-0-	-0-	-0-	95	1	692	3	N	4					15
							4	9									
03	899	N	883	-0-	-16	-0-	107	1	776	3	N	-0-	6	1			9
04	867	N	867	-0-	-0-	-0-	102	1	765	3	N	-0-					9
*05	892	N	892	-0-	-0-	-0-	105	1	787	3	N	-0-					9
06	840	N	824	-0-	-16	-0-	112	1	706	3	N	5	6	1			8
							6	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	27	1	502	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	27	1	452	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	28	1	436	2	N	-0-					-0-
							66	3									
04	510	N	510	-0-	-0-	-0-	29	1	433	2	N	-0-					-0-
							48	3									
05	527	N	516	-0-	-11	-0-	32	1	377	2	N	-0-					-0-
							107	3									
06	510	N	468	-0-	-42	-0-	33	1	407	2	N	-0-					-0-
							28	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	16	1	308	2	N	-0-					-0-
02	308	N	298	-0-	-10	-0-	17	1	281	2	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	18	1	273	2	N	-0-					-0-
							41	3									
04	317	N	317	-0-	-0-	-0-	18	1	269	2	N	-0-					-0-
							30	3									
05	341	N	331	-0-	-10	-0-	21	1	242	2	N	-0-					-0-
							68	3									
06	330	N	318	-0-	-12	-0-	22	1	277	2	N	-0-					-0-
							19	3									

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

01	208	N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-
02	336	N	185	-0-	-151	-0-	13	1	172	3	Y	-0-					-0-
03	279	N	210	-0-	-69	-0-	15	1	194	3	Y	1					1
							1	9									
04	212	N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-	1	1			-0-
*05	220	N	220	-0-	-0-	-0-	15	1	203	3	Y	2	2	8			-0-
							2	9									
*06	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

01	835	N	835	-0-	-0-	-0-	66	1	769	3	N	-0-	3	1			2
02	815	N	815	-0-	-0-	-0-	56	1	759	3	N	-0-	1	1			1
03	868	N	785	-0-	-83	-0-	52	1	733	3	N	-0-	1	1			-0-
04	875	N	875	-0-	-0-	-0-	58	1	817	3	N	-0-					-0-
05	899	N	872	-0-	-27	-0-	73	1	799	3	N	-0-					-0-
*06	844	N	844	-0-	-0-	-0-	62	1	782	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

01	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1
02	84	N	72	-0-	-12	-0-	3	1	69	3	N	-0-					1
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-	1	1			-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0-	-0-	47	1	545	3	N	1	2	1			1
							1	9									
02	592	N	592	-0-	-0-	-0-	40	1	548	3	N	4	2	1			3
							4	9									
03	620	N	527	-0-	-93	-0-	35	1	491	3	N	1	2	1			2
							1	9									
04	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-	1	1			1
05	651	N	590	-0-	-61	-0-	49	1	540	3	N	1	1	1			1
							1	9									
06	510	N	489	-0-	-21	-0-	36	1	453	3	N	-0-					1

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	N	740	-0-	-0-	-0-	102	1	637	3	N	1	7	1			12
							1	9									
02	798	N	798	-0-	-0-	-0-	96	1	693	3	N	8					20
							9	9									
03	806	N	615	-0-	-191	-0-	74	1	539	3	N	2	9	1			13
							2	9									
04	720	N	548	-0-	-172	-0-	65	1	483	3	N	-0-					13
05	899	N	770	-0-	-129	-0-	91	1	679	3	N	-0-					13
*06	781	N	781	-0-	-0-	-0-	107	1	672	3	N	2	6	1			9
							2	9									

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	16	1	184	3	N	-0-	1	1			-0-
02	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	32	1	165	2	Y	-0-					-0-
02	196	N	118	-0-	-78	-0-	13	1	104	2	Y	1	1	8			-0-
							1	9									
03	186	N	184	-0-	-2	-0-	21	1	163	2	Y	-0-					-0-
04	180	N	131	-0-	-49	-0-	17	1	114	2	Y	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	24	1	124	2	Y	1	1	8			-0-
							1	9									
*06	203	N	203	-0-	-0-	-0-	31	1	172	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					1
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					1
03	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					1
04	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					1
05	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					1
06	150	N	144	-0-	-6	-0-	16	1	128	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	72	1	454	3	N	-0-	5	1			8
02	560	N	526	-0-	-34	-0-	63	1	459	3	N	4	1	8			11
							4	9									
03	589	N	585	-0-	-4	-0-	71	1	514	3	N	-0-	5	1			6
04	554	N	554	-0-	-0-	-0-	65	1	489	3	N	-0-					6
05	589	N	491	-0-	-98	-0-	58	1	433	3	N	-0-					6
06	570	N	8	-0-	-562	-0-	1	1	6	3	N	1	3	1			4
							1	9									

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	28	1	341	3	N	-0-					-0-
02	336	N	313	-0-	-23	-0-	15	1	298	3	N	-0-					-0-
03	465	N	372	-0-	-93	-0-	19	1	351	3	N	2	1	1			1
							2	9									
04	1039	N	1039	-0-	-0-	-0-	51	1	981	3	N	6					7
							7	9									
*05	840	N	840	-0-	-0-	-0-	40	1	794	3	N	5	9	1			3
							6	9									
*06	727	N	727	-0-	-0-	-0-	36	1	687	3	N	4					7
							4	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	677	N	677	-0-	-0-	-0-	53	1	624	3	N	-0-	3	1			1
02	627	N	627	-0-	-0-	-0-	43	1	584	3	N	-0-					1
03	713	N	616	-0-	-97	-0-	41	1	575	3	N	-0-	1	1			-0-
04	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	56	1	615	3	N	-0-					-0-
*06	663	N	663	-0-	-0-	-0-	49	1	614	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	9	1	44	2	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	9	1	66	2	Y	-0-					-0-
03	124	N	65	-0-	-59	-0-	7	1	58	2	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	6	1	43	2	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	12	1	61	2	Y	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	18	1	100	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1478	N	1478	-0-	-0-	-0-	126	1	1352	3	N	-0-					1
02	1513	N	1513	-0-	-0-	-0-	134	1	1378	3	N	1					2
							1	9									
03	1891	N	1646	-0-	-245	-0-	144	1	1501	3	N	1					3
							1	9									
04	1440	N	1416	-0-	-24	-0-	130	1	1286	3	N	-0-					3
*05	1723	N	1723	-0-	-0-	-0-	154	1	1568	3	N	1					4
							1	9									
06	1590	N	1208	-0-	-382	-0-	15	1	1191	3	N	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1
02	112	N	93	-0-	-19	-0-	4	1	89	3	N	-0-					1
03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-	1	1			-0-
04	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	10	1	97	3	N	1					1
							1	9									
*06	110	N	110	-0-	-0-	-0-	11	1	92	3	N	6	3	1			4
							7	9									

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					1
02	224	N	202	-0-	-22	-0-	10	1	192	3	N	-0-					1
03	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					1
04	222	N	222	-0-	-0-	-0-	14	1	206	3	N	2	1	1			2
							2	9									
*05	232	N	232	-0-	-0-	-0-	22	1	208	3	N	2	1	1			3
							2	9									
*06	229	N	229	-0-	-0-	-0-	25	1	202	3	N	2	3	1			2
							2	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
02	140	N	125	-0-	-15	-0-	6	1	119	3	N	-0-					1
03	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					1
04	150	N	132	-0-	-18	-0-	8	1	124	3	N	-0-	1	1			-0-
*05	141	N	141	-0-	-0-	-0-	13	1	125	3	N	3	1	1			2
							3	9									
*06	140	N	140	-0-	-0-	-0-	15	1	121	3	N	4	3	1			3
							4	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	45	1	541	3	N	-0-					-0-
02	616	N	549	-0-	-67	-0-	27	1	522	3	N	-0-					-0-
03	744	N	590	-0-	-154	-0-	30	1	560	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	28	1	535	3	N	-0-					-0-
05	620	N	571	-0-	-49	-0-	28	1	543	3	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	27	1	523	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	763	N	763	-0-	-0-	-0-	36	1	726	3	N	1	2	1			4
							1	9									
02	840	N	682	-0-	-158	-0-	32	1	650	3	N	-0-	1	1			3
03	961	N	741	-0-	-220	-0-	41	1	700	3	N	-0-	1	1			2
04	750	N	695	-0-	-55	-0-	44	1	651	3	N	-0-	1	1			1
05	744	N	722	-0-	-22	-0-	68	1	643	3	N	10	2	1			9
							11	9									
06	720	N	695	-0-	-25	-0-	75	1	610	3	N	9	11	1			7
							10	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	5	1	105	3	N	1	3	1			7
							1	9									
02	112	N	103	-0-	-9	-0-	5	1	96	3	N	2	3	1			6
							2	9									
03	124	N	112	-0-	-12	-0-	6	1	105	3	N	1	2	1			5
							1	9									
04	120	N	110	-0-	-10	-0-	7	1	101	3	N	2	2	1			5
							2	9									
05	124	N	113	-0-	-11	-0-	11	1	101	3	N	1	2	1			4
							1	9									
06	120	N	110	-0-	-10	-0-	12	1	97	3	N	1	3	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					1
02	224	N	191	-0-	-33	-0-	9	1	182	3	N	-0-					1
03	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					1
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
*05	228	N	228	-0-	-0-	-0-	22	1	206	3	N	-0-					1
*06	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					1

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	54	1	472	3	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	30	1	457	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	34	1	504	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	31	1	485	3	N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
*06	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	974	N	974	-0-	-0-	-0-	68	1	792	3	N	104	34	1			74
							114	9									
02	688	N	688	-0-	-0-	-0-	130	1	516	3	N	38	44	1			68
							42	9									
03	640	N	640	-0-	-0-	-0-	38	1	536	3	N	60	44	1			84
							66	9									
04	638	N	638	-0-	-0-	-0-	38	1	536	3	N	58	56	1			86
							64	9									
*05	514	N	514	-0-	-0-	-0-	39	1	425	3	N	45	47	1			84
							50	9									
*06	582	N	582	-0-	-0-	-0-	39	1	493	3	N	45	61	1			68
							50	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1013	N	1013	-0-	-0-	-0-	105	1	908	3	N	-0-	1	1			-0-
02	901	N	901	-0-	-0-	-0-	55	1	845	3	N	1					1
							1	9									
03	1023	N	1001	-0-	-22	-0-	63	1	938	3	N	-0-	1	1			-0-
04	990	N	935	-0-	-55	-0-	56	1	879	3	N	-0-					-0-
*05	1030	N	1030	-0-	-0-	-0-	63	1	967	3	N	-0-					-0-
*06	969	N	969	-0-	-0-	-0-	63	1	906	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	448	N	307	-0-	-141	-0-	307	3			N	-0-					-0-
03	558	N	208	-0-	-350	-0-	208	3			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	70	3	N	3					3
							3	9									
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			2
*05	77	N	77	-0-	-0-	-0-	7	1	68	3	N	2	1	1			3
							2	9									
*06	77	N	77	-0-	-0-	-0-	8	1	62	3	N	6	4	1			5
							7	9									

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

01	468	N	468	-0-	-0-	-0-	47	1	420	3	N	1					1
							1	9									
02	452	N	452	-0-	-0-	-0-	43	1	409	3	N	-0-					1
03	496	N	402	-0-	-94	-0-	39	1	363	3	N	-0-					1
04	450	N	92	-0-	-358	-0-	9	1	83	3	N	-0-					1
05	496	N	471	-0-	-25	-0-	48	1	423	3	N	-0-					1
*06	494	N	494	-0-	-0-	-0-	51	1	443	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

01	185	N	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	12	1	169	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	10	1	164	2	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1
02	112	N	91	-0-	-21	-0-	4	1	87	3	N	-0-					1
03	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-	1	1			-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	9	1	71	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

01	554	N	554	-0-	-0-	-0-	44	1	510	3	N	-0-	2	1			1
02	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					1
03	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-	1	1			-0-
04	540	N	506	-0-	-34	-0-	34	1	472	3	N	-0-					-0-
05	589	N	563	-0-	-26	-0-	47	1	516	3	N	-0-					-0-
*06	527	N	527	-0-	-0-	-0-	39	1	488	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

01	625	N	625	-0-	-0-	-0-	29	1	595	3	N	1	1	1			2
							1	9									
02	495	N	495	-0-	-0-	-0-	23	1	471	3	N	1	1	1			2
							1	9									
03	527	N	434	-0-	-93	-0-	24	1	410	3	N	-0-	1	1			1
04	510	N	484	-0-	-26	-0-	31	1	451	3	N	2	1	1			2
							2	9									
05	527	N	469	-0-	-58	-0-	45	1	424	3	N	-0-	1	1			1
*06	472	N	472	-0-	-0-	-0-	51	1	419	3	N	2	1	1	1	8	1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1409	N	1409	-0-	-0-	-0-	105	1	1303	2	Y	1	1	1			-0-
							1	9									
02	980	N	946	-0-	-34	-0-	56	1	889	2	Y	1					1
							1	9									
03	1209	N	1067	-0-	-142	-0-	71	1	996	2	Y	-0-					1
04	1320	N	1025	-0-	-295	-0-	57	1	967	2	Y	1	1	1			1
							1	9									
05	1054	N	1029	-0-	-25	-0-	66	1	962	2	Y	1					2
							1	9									
06	1020	N	966	-0-	-54	-0-	63	1	903	2	Y	-0-	1	1			1

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

01	1085	N	1085	-0-	-0-	-0-	81	1	1004	2	Y	-0-					-0-
02	925	N	925	-0-	-0-	-0-	54	1	870	2	Y	1					1
							1	9									
03	1006	N	1006	-0-	-0-	-0-	67	1	939	2	Y	-0-					1
04	1050	N	911	-0-	-139	-0-	51	1	860	2	Y	-0-	1	1			-0-
05	1023	N	941	-0-	-82	-0-	60	1	880	2	Y	1					1
							1	9									
06	960	N	900	-0-	-60	-0-	58	1	842	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

01	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1					1
							1	9									
02	28	N	28	-0-	-0-	-0-	1	1	25	3	N	2	1	1			2
							2	9									
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-	1	1			1
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					1
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	476	N	406	-0-	-70	-0-	406	3			N	-0-					-0-
03	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	420	N	59	-0-	-361	-0-	59	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	448	N	322	-0-	-126	-0-	322	3			N	-0-					-0-
03	465	N	207	-0-	-258	-0-	207	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	210	N	80	-0-	-130	-0-	80	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
06	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	20	1	245	2	Y	1	1	1			1
							1	9									
02	252	N	241	-0-	-11	-0-	14	1	227	2	Y	-0-					1
03	279	N	262	-0-	-17	-0-	18	1	244	2	Y	-0-					1
04	270	N	254	-0-	-16	-0-	14	1	240	2	Y	-0-	1	1			-0-
05	279	N	263	-0-	-16	-0-	17	1	245	2	Y	1					1
							1	9									
*06	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	450	N	350	-0-	-100	-0-	350	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

01	803	N	803	-0-	-0-	-0-	38	1	763	3	N	2	2	1			4
							2	9									
02	754	N	754	-0-	-0-	-0-	36	1	717	3	N	1	1	1	1	8	3
							1	9									
03	775	N	775	-0-	-0-	-0-	42	1	731	3	N	2	1	1	1	8	3
							2	9									
04	814	N	814	-0-	-0-	-0-	52	1	762	3	N	-0-	1	1			2
*05	889	N	889	-0-	-0-	-0-	85	1	802	3	N	2	1	1	1	8	2
							2	9									
*06	821	N	821	-0-	-0-	-0-	89	1	731	3	N	1	1	1	1	8	1
							1	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	7	1	73	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
05	93	N	46	-0-	-47	-0-	4	1	42	3	N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1029	N	1029	-0-	-0-	-0-	49	1	979	3	N	1	2	1			4
							1	9									
02	952	N	921	-0-	-31	-0-	44	1	876	3	N	1	1	1			4
							1	9									
03	1023	N	996	-0-	-27	-0-	55	1	941	3	N	-0-	1	1			3
04	990	N	987	-0-	-3	-0-	63	1	923	3	N	1	1	1			3
							1	9									
*05	1034	N	1034	-0-	-0-	-0-	99	1	935	3	N	-0-	1	1			2
06	960	N	958	-0-	-2	-0-	104	1	852	3	N	2	2	1	1	8	1
							2	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

01	1039	N	1039	-0-	-0-	-0-	80	1	959	3	Y	-0-					9
02	700	N	700	-0-	-0-	-0-	34	1	666	3	Y	-0-					9
03	1176	N	1176	-0-	-0-	-0-	59	1	1111	3	Y	5	11	1			3
							6	9									
04	1210	N	1210	-0-	-0-	-0-	59	1	1142	3	Y	8					11
							9	9									
*05	1033	N	1033	-0-	-0-	-0-	50	1	976	3	Y	6	13	1			4
							7	9									
*06	1094	N	1094	-0-	-0-	-0-	54	1	1034	3	Y	5					9
							6	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	11	1	82	2	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	6	1	51	2	Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	7	1	48	2	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	12	1	61	2	Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	12	1	69	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1659	N	1659	-0-	-0-	-0-	128	1	1531	3	Y	-0-					28
02	1302	N	1302	-0-	-0-	-0-	64	1	1236	3	Y	2	1	8			29
							2	9									
03	1393	N	1393	-0-	-0-	-0-	69	1	1307	3	Y	15	34	1	1	8	9
							17	9									
04	1530	N	1260	-0-	-270	-0-	61	1	1179	3	Y	18					27
							20	9									
05	1457	N	1251	-0-	-206	-0-	60	1	1174	3	Y	15	31	1	1	8	10
							17	9									
06	1350	N	1298	-0-	-52	-0-	63	1	1221	3	Y	13					23
							14	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

01	226	N	226	-0-	-0-	-0-	6	1	220	3	Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	6	1	186	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	7	1	195	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	7	1	181	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	7	1	185	3	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	7	1	178	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

01	891	N	891	-0-	-0-	-0-	66	1	824	2	Y	1	1	1			-0-
							1	9									
02	513	N	513	-0-	-0-	-0-	30	1	482	2	Y	1					1
							1	9									
03	562	N	562	-0-	-0-	-0-	38	1	524	2	Y	-0-					1
04	570	N	540	-0-	-30	-0-	30	1	510	2	Y	-0-	1	1			-0-
05	558	N	550	-0-	-8	-0-	35	1	514	2	Y	1					1
							1	9									
*06	542	N	542	-0-	-0-	-0-	35	1	507	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

01	807	N	807	-0-	-0-	-0-	64	1	742	3	N	1	1	1			3
							1	9									
02	756	N	735	-0-	-21	-0-	71	1	663	3	N	1	2	1			2
							1	9									
03	837	N	795	-0-	-42	-0-	57	1	737	3	N	1	1	1			2
							1	9									
04	814	N	814	-0-	-0-	-0-	76	1	736	3	N	2	1	1			3
							2	9									
*05	833	N	833	-0-	-0-	-0-	74	1	759	3	N	-0-	2	1			1
*06	807	N	807	-0-	-0-	-0-	76	1	730	3	N	1					2
							1	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

01	281	N	281	-0-	-0-	-0-	8	1	273	3	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	8	1	229	3	Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	9	1	263	3	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	9	1	246	3	Y	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	9	1	253	3	Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	9	1	238	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					2
02	504	N	478	-0-	-26	-0-	42	1	435	3	N	1					3
							1	9									
03	806	N	540	-0-	-266	-0-	47	1	492	3	N	1					4
							1	9									
04	518	N	518	-0-	-0-	-0-	48	1	470	3	N	-0-					4
05	527	N	523	-0-	-4	-0-	47	1	475	3	N	1					5
							1	9									
06	510	N	438	-0-	-72	-0-	5	1	432	3	N	1					6
							1	9									

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

01	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
02	56	N	53	-0-	-3	-0-	5	1	48	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	5	1	50	3	N	1					1
							1	9									
04	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					1
05	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					1
06	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

01	2700	X	2700	-0-	-0-	-0-	208	1	2492	3	Y	-0-					-0-
02	2576	X	2372	-0-	-204	-0-	172	1	2200	3	Y	-0-					-0-
03	2852	X	2532	-0-	-320	-0-	189	1	2343	3	Y	-0-					-0-
04	2760	X	2327	-0-	-433	-0-	205	1	2122	3	Y	-0-					-0-
05	2821	X	2469	-0-	-352	-0-	201	1	2268	3	Y	-0-					-0-
06	2610	X	2262	-0-	-348	-0-	218	1	2044	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	588	N	482	-0-	-106	-0-	482	3			N	-0-					-0-
03	713	N	508	-0-	-205	-0-	508	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	527	N	355	-0-	-172	-0-	355	3			N	-0-					-0-
06	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

01	1272	N	1272	-0-	-0-	-0-	98	1	1174	3	Y	-0-					3
02	982	N	982	-0-	-0-	-0-	48	1	933	3	Y	1	1	8			3
							1	9									
03	1274	N	1274	-0-	-0-	-0-	63	1	1199	3	Y	11	9	1			5
							12	9									
04	1136	N	1136	-0-	-0-	-0-	55	1	1067	3	Y	13	1	8			17
							14	9									
*05	1105	N	1105	-0-	-0-	-0-	53	1	1040	3	Y	11	20	1	1	8	7
							12	9									
*06	1080	N	1080	-0-	-0-	-0-	53	1	1017	3	Y	9					16
							10	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

01	4	N	4	-0-	-0-	-0-	4	3			N	-0-	2	1			-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	759	N	759	-0-	-0-	-0-	36	1	722	3	N	1	1	1			3
							1	9									
02	700	N	683	-0-	-17	-0-	32	1	651	3	N	-0-	1	1			2
03	775	N	746	-0-	-29	-0-	41	1	704	3	N	1	1	1			2
							1	9									
04	720	N	707	-0-	-13	-0-	45	1	661	3	N	1	1	1			2
							1	9									
05	744	N	716	-0-	-28	-0-	68	1	648	3	N	-0-	1	1			1
06	720	N	689	-0-	-31	-0-	75	1	612	3	N	2	1	1	1	8	1
							2	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1
02	112	N	108	-0-	-4	-0-	5	1	103	3	N	-0-					1
03	124	N	120	-0-	-4	-0-	6	1	111	3	N	3	1	1			3
							3	9									
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-	1	1			2
05	124	N	118	-0-	-6	-0-	11	1	105	3	N	2	1	1			3
							2	9									
06	120	N	116	-0-	-4	-0-	12	1	100	3	N	4	3	1			4
							4	9									

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	31	1	295	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	33	1	313	3	N	1					1
							1	9									
04	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					1
05	341	N	321	-0-	-20	-0-	33	1	288	3	N	-0-					1
06	330	N	318	-0-	-12	-0-	33	1	285	3	N	-0-					1

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	25	1	257	3	Y	6	7	1			5
							7	9									
02	280	N	269	-0-	-11	-0-	22	1	240	3	Y	6	5	1			6
							7	9									
03	310	N	290	-0-	-20	-0-	23	1	259	3	Y	7	6	1	1	8	6
							8	9									
04	270	N	270	-0-	-0-	-0-	21	1	242	3	Y	6	5	1			7
							7	9									
05	310	N	283	-0-	-27	-0-	24	1	255	3	Y	4	6	1			5
							4	9									
06	270	N	269	-0-	-1	-0-	22	1	243	3	Y	4	3	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	77	3	N	4					4
							4	9									
04	90	N	84	-0-	-6	-0-	5	1	73	3	N	5	3	1			6
							6	9									
05	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-	2	1			4
06	90	N	80	-0-	-10	-0-	9	1	70	3	N	1	3	1			2
							1	9									

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

01	373	N	373	-0-	-0-	-0-	29	1	343	3	N	1	3	1			2
							1	9									
02	588	N	553	-0-	-35	-0-	38	1	515	3	N	-0-	1	1			1
03	673	N	673	-0-	-0-	-0-	44	1	628	3	N	1	1	1			1
							1	9									
04	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-					1
05	620	N	531	-0-	-89	-0-	44	1	487	3	N	-0-					1
06	660	N	637	-0-	-23	-0-	47	1	590	3	N	-0-					1

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

01	402	N	402	-0-	-0-	-0-	41	1	359	3	N	2	3	1			1
							2	9									
02	365	N	365	-0-	-0-	-0-	30	1	334	3	N	1					2
							1	9									
03	397	N	397	-0-	-0-	-0-	30	1	367	3	N	-0-					2
04	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-	2	1			-0-
*05	385	N	385	-0-	-0-	-0-	28	1	357	3	N	-0-					-0-
*06	367	N	367	-0-	-0-	-0-	36	1	331	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

01	764	N	764	-0-	-0-	-0-	136	1	628	3	Y	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	134	1	1192	3	Y	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	149	1	1112	3	Y	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	159	1	996	3	Y	-0-					-0-
*05	1173	N	1173	-0-	-0-	-0-	183	1	990	3	Y	-0-					-0-
*06	1097	N	1097	-0-	-0-	-0-	181	1	916	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1058	N	1058	-0-	-0-	-0-	79	1	979	2	Y	-0-					-0-
02	889	N	889	-0-	-0-	-0-	52	1	836	2	Y	1	1	8			-0-
							1	9									
03	868	N	829	-0-	-39	-0-	55	1	773	2	Y	1					1
							1	9									
04	960	N	861	-0-	-99	-0-	48	1	812	2	Y	1	1	1			1
							1	9									
05	992	N	828	-0-	-164	-0-	53	1	775	2	Y	-0-					1
06	810	N	768	-0-	-42	-0-	50	1	718	2	Y	-0-	1	1			-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
02	196	N	166	-0-	-30	-0-	6	1	160	3	Y	-0-					-0-
03	217	N	176	-0-	-41	-0-	8	1	168	3	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	13	1	137	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1321	N	1321	-0-	-0-	-0-	102	1	1219	3	Y	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	90	1	1154	3	Y	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	112	1	1390	3	Y	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	125	1	1294	3	Y	-0-					-0-
*05	1496	N	1496	-0-	-0-	-0-	122	1	1374	3	Y	-0-					-0-
06	1440	N	1432	-0-	-8	-0-	138	1	1294	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0-	-0-	35	1	576	3	N	3	4	1			2
							3	9									
02	557	N	557	-0-	-0-	-0-	33	1	523	3	N	1	1	1			2
							1	9									
03	651	N	616	-0-	-35	-0-	42	1	572	3	N	2	3	1			1
							2	9									
04	600	N	597	-0-	-3	-0-	44	1	550	3	N	3	2	1			2
							3	9									
05	620	N	596	-0-	-24	-0-	44	1	550	3	N	2	1	1			3
							2	9									
06	600	N	574	-0-	-26	-0-	45	1	1	2	N	2	2	1			3
							526	3	2	9							

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	7	1	110	2	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
							16	3									
04	128	N	128	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
							12	3									
*05	135	N	135	-0-	-0-	-0-	8	1	99	2	N	-0-					-0-
							28	3									
*06	129	N	129	-0-	-0-	-0-	9	1	112	2	N	-0-					-0-
							8	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	1837	-0-	-1263	2020	93	1	1744	2	Y	-0-			-0-
02	2800	N	1657	-0-	-1143	877	93	1	1564	2	Y	-0-			-0-
03	2737	N	1860	-0-	-877	-0-	100	1	1530	2	Y	-0-			-0-
							230	3							
04	1806	N	1806	-0-	-0-	-0-	104	1	1533	2	Y	-0-			-0-
							169	3							
*05	1868	N	1868	-0-	-0-	-0-	117	1	1365	2	Y	-0-			-0-
							386	3							
06	1800	N	1679	-0-	-121	-0-	118	1	1460	2	Y	-0-			-0-
							101	3							

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1247	N	1247	-0-	-0-	-0-	63	1	1184	2	Y	-0-			-0-
02	1148	N	1126	-0-	-22	-0-	63	1	1063	2	Y	-0-			-0-
03	1271	N	1257	-0-	-14	-0-	67	1	1034	2	Y	-0-			-0-
							156	3							
04	1214	N	1214	-0-	-0-	-0-	70	1	1030	2	Y	-0-			-0-
							114	3							
05	1240	N	1227	-0-	-13	-0-	77	1	896	2	Y	-0-			-0-
							254	3							
06	1230	N	1065	-0-	-165	-0-	75	1	926	2	Y	-0-			-0-
							64	3							

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-			-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-			-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-			-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-			-0-
*05	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-			-0-
*06	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			1
02	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			1
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			1
04	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-			1
*05	168	N	168	-0-	-0-	-0-	16	1	148	3	N	4	1	1	4
							4	9							
*06	159	N	159	-0-	-0-	-0-	17	1	139	3	N	3	4	1	3
							3	9							

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			1
02	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			1
03	224	N	224	-0-	-0-	-0-	12	1	206	3	N	5	1	1	5
							6	9							
04	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	2	1	4
							1	9							
*05	225	N	225	-0-	-0-	-0-	21	1	202	3	N	2	2	1	4
							2	9							
*06	214	N	214	-0-	-0-	-0-	23	1	189	3	N	2	3	1	3
							2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	32	1	528	3	N	2	3	1			1
							2	9									
02	501	N	501	-0-	-0-	-0-	30	1	470	3	N	1					2
							1	9									
03	558	N	555	-0-	-3	-0-	38	1	516	3	N	1	2	1			1
							1	9									
04	540	N	518	-0-	-22	-0-	38	1	479	3	N	1	1	1			1
							1	9									
05	558	N	535	-0-	-23	-0-	39	1	495	3	N	1	1	1			1
							1	9									
06	540	N	519	-0-	-21	-0-	41	1	1	2	N	1	1	1			1
							476	3	1	9							

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	25	1	329	3	N	1					1
							1	9									
04	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-	1	1			-0-
*05	379	N	379	-0-	-0-	-0-	26	1	353	3	N	-0-					-0-
06	330	N	329	-0-	-1	-0-	28	1	300	3	N	1					1
							1	9									

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0-	-0-	29	1	453	3	Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	41	1	379	3	Y	-0-					-0-
03	527	N	467	-0-	-60	-0-	93	1	374	3	Y	-0-					-0-
04	480	N	360	-0-	-120	-0-	23	1	337	3	Y	-0-					-0-
05	434	N	339	-0-	-95	-0-	28	1	311	3	Y	-0-					-0-
06	450	N	312	-0-	-138	-0-	28	1	284	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	989	N	989	-0-	-0-	-0-	56	1	930	3	N	3	5	1			2
							3	9									
02	700	N	661	-0-	-39	-0-	39	1	620	3	N	2	1	1			3
							2	9									
03	775	N	714	-0-	-61	-0-	49	1	663	3	N	2	4	1			1
							2	9									
04	870	N	709	-0-	-161	-0-	52	1	655	3	N	2	2	1			1
							2	9									
05	744	N	731	-0-	-13	-0-	53	1	676	3	N	2	1	1			2
							2	9									
*06	722	N	722	-0-	-0-	-0-	57	1	1	2	N	1	1	1			2
							663	3	1	9							

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	19	1	312	3	N	1	2	1			1
							1	9									
02	280	N	220	-0-	-60	-0-	13	1	206	3	N	1	1	8			1
							1	9									
03	310	N	281	-0-	-29	-0-	19	1	261	3	N	1	1	1			1
							1	9									
04	330	N	301	-0-	-29	-0-	22	1	278	3	N	1	1	1			1
							1	9									
*05	292	N	292	-0-	-0-	-0-	21	1	270	3	N	1	1	1			1
							1	9									
*06	282	N	282	-0-	-0-	-0-	22	1	259	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	19	1	355	2	N	-0-					-0-
02	364	N	342	-0-	-22	-0-	19	1	323	2	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	20	1	313	2	N	-0-					-0-
							47	3									
04	369	N	369	-0-	-0-	-0-	21	1	313	2	N	-0-					-0-
							35	3									
*05	381	N	381	-0-	-0-	-0-	24	1	278	2	N	-0-					-0-
							79	3									
*06	364	N	364	-0-	-0-	-0-	26	1	316	2	N	-0-					-0-
							22	3									

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

01	421	N	421	-0-	-0-	-0-	41	1	380	3	N	-0-	4	1			1
02	364	N	364	-0-	-0-	-0-	26	1	338	3	N	-0-					1
03	411	N	411	-0-	-0-	-0-	28	1	383	3	N	-0-					1
04	420	N	395	-0-	-25	-0-	31	1	364	3	N	-0-					1
*05	407	N	407	-0-	-0-	-0-	35	1	372	3	N	-0-					1
*06	407	N	407	-0-	-0-	-0-	37	1	370	3	N	-0-					1

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

01	250	N	250	-0-	-0-	-0-	22	1	228	3	Y	-0-	1	1			-0-
02	252	N	226	-0-	-26	-0-	17	1	209	3	Y	-0-					-0-
03	279	N	256	-0-	-23	-0-	17	1	238	3	Y	1					1
							1	9									
04	254	N	254	-0-	-0-	-0-	16	1	238	3	Y	-0-	1	1			-0-
*05	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	12	1	202	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

01	1989	N	1859	-0-	-130	-0-	139	1	1720	2	Y	-0-					-0-
02	1260	N	1249	-0-	-11	-0-	73	1	1175	2	Y	1					1
							1	9									
03	1379	N	1379	-0-	-0-	-0-	92	1	1287	2	Y	-0-					1
04	1500	N	1288	-0-	-212	-0-	72	1	1216	2	Y	-0-	1	1			-0-
05	1395	N	1326	-0-	-69	-0-	85	1	1239	2	Y	2					2
							2	9									
06	1320	N	1296	-0-	-24	-0-	84	1	1212	2	Y	-0-	1	1			1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
05	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	168	N	1	-0-	-167	-0-	1	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	101	1	296	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	185	1	247	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	204	1	282	3	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	200	1	263	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	209	1	253	3	N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	201	1	291	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					1
02	258	N	258	-0-	-0-	-0-	25	1	232	3	N	1	1	1			1
							1	9									
03	279	N	240	-0-	-39	-0-	17	1	223	3	N	-0-					1
04	287	N	287	-0-	-0-	-0-	27	1	260	3	N	-0-					1
*05	288	N	288	-0-	-0-	-0-	26	1	262	3	N	-0-	1	1			-0-
*06	282	N	282	-0-	-0-	-0-	26	1	255	3	N	1					1
							1	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1033	N	1033	-0-	-0-	-0-	107	1	926	3	N	-0-					-0-
02	1008	N	951	-0-	-57	-0-	58	1	893	3	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	69	1	1017	3	N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	61	1	954	3	N	-0-					-0-
05	1054	N	1049	-0-	-5	-0-	64	1	985	3	N	-0-					-0-
06	1050	N	933	-0-	-117	-0-	60	1	873	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	31	1	266	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
*06	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	40	1	344	3	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	22	1	336	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	21	1	313	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	19	1	291	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	19	1	301	3	N	-0-					-0-
06	330	N	294	-0-	-36	-0-	19	1	275	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	17	1	227	3	Y	8	4	1			4
							9	9									
02	224	N	224	-0-	-0-	-0-	12	1	211	3	Y	1	2	1			3
							1	9									
03	270	N	270	-0-	-0-	-0-	12	1	229	3	Y	26	11	1			18
							29	9									
04	240	N	222	-0-	-18	-0-	11	1	207	3	Y	4	19	1			3
							4	9									
*05	261	N	261	-0-	-0-	-0-	13	1	242	3	Y	5	4	1			4
							6	9									
06	270	N	241	-0-	-29	-0-	12	1	228	3	Y	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	75	1	155	3	Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	77	1	167	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	11	1	156	3	Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					-0-
06	240	N	152	-0-	-88	-0-	13	1	139	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	6	1	99	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	5	1	104	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	62	1	651	3	Y	1	1	1			1
							1	9									
02	607	N	607	-0-	-0-	-0-	45	1	561	3	Y	1	1	8			1
							1	9									
03	647	N	647	-0-	-0-	-0-	43	1	603	3	Y	1	1	1			1
							1	9									
04	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-	1	1			-0-
*05	641	N	641	-0-	-0-	-0-	43	1	598	3	Y	-0-					-0-
*06	562	N	562	-0-	-0-	-0-	33	1	529	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	46	1	408	3	N	-0-	3	1			-0-
02	224	N	166	-0-	-58	-0-	14	1	152	3	N	-0-					-0-
03	465	N	65	-0-	-400	-0-	5	1	60	3	N	-0-					-0-
04	450	N	54	-0-	-396	-0-	4	1	50	3	N	-0-					-0-
05	186	N	41	-0-	-145	-0-	3	1	38	3	N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	958	N	958	-0-	-0-	-0-	99	1	859	3	N	-0-	1	1			-0-
02	868	N	831	-0-	-37	-0-	51	1	779	3	N	1					1
							1	9									
03	961	N	918	-0-	-43	-0-	58	1	860	3	N	-0-	1	1			-0-
04	930	N	919	-0-	-11	-0-	55	1	864	3	N	-0-					-0-
*05	954	N	954	-0-	-0-	-0-	58	1	896	3	N	-0-					-0-
*06	910	N	910	-0-	-0-	-0-	59	1	851	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1260	N	1260	-0-	-0-	-0-	130	1	1130	3	N	-0-	1	1			-0-
02	1204	N	816	-0-	-388	-0-	50	1	765	3	N	1					1
							1	9									
03	1364	N	868	-0-	-496	-0-	55	1	813	3	N	-0-	1	1			-0-
04	1230	N	989	-0-	-241	-0-	60	1	929	3	N	-0-					-0-
*05	1182	N	1182	-0-	-0-	-0-	72	1	1110	3	N	-0-					-0-
*06	1088	N	1088	-0-	-0-	-0-	70	1	1018	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	16	1	299	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					-0-
*06	465	N	465	-0-	-0-	-0-	24	1	441	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	739	N	739	-0-	-0-	-0-	51	1	687	3	Y	1	4	1			1
							1	9									
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					1
03	961	N	472	-0-	-489	-0-	23	1	447	3	Y	2	1	1			2
							2	9									
04	720	N	508	-0-	-212	-0-	25	1	483	3	Y	-0-	2	1			-0-
*05	591	N	591	-0-	-0-	-0-	31	1	560	3	Y	-0-					-0-
*06	577	N	577	-0-	-0-	-0-	30	1	547	3	Y	-0-					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	42	1	538	3	Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	43	1	605	3	Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	26	1	583	3	Y	1					1
							1	9									
04	570	N	441	-0-	-129	-0-	30	1	409	3	Y	2	2	1			1
							2	9									
05	620	N	603	-0-	-17	-0-	47	1	555	3	Y	1					2
							1	9									
06	600	N	528	-0-	-72	-0-	60	1	468	3	Y	-0-					2

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	9	1	101	2	N	-0-					1
02	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					1
03	124	N	102	-0-	-22	-0-	9	1	93	2	N	-0-					1
04	120	N	95	-0-	-25	-0-	8	1	87	2	N	-0-					1
*05	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-	1	1			-0-
*06	92	N	92	-0-	-0-	-0-	8	1	84	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	12	1	127	3	Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	10	1	111	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	19	1	214	3	Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	19	1	168	3	Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	17	1	313	2	N	-0-					-0-
02	308	N	302	-0-	-6	-0-	17	1	285	2	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	18	1	278	2	N	-0-					-0-
							42	3									
04	330	N	324	-0-	-6	-0-	19	1	275	2	N	-0-					-0-
							30	3									
*05	342	N	342	-0-	-0-	-0-	21	1	250	2	N	-0-					-0-
							71	3									
06	330	N	324	-0-	-6	-0-	23	1	282	2	N	-0-					-0-
							19	3									

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

01	942	N	942	-0-	-0-	-0-	48	1	894	2	Y	-0-					-0-
02	840	N	783	-0-	-57	-0-	44	1	739	2	Y	-0-					-0-
03	930	N	908	-0-	-22	-0-	49	1	747	2	Y	-0-					-0-
							112	3									
04	900	N	874	-0-	-26	-0-	50	1	742	2	Y	-0-					-0-
							82	3									
*05	896	N	896	-0-	-0-	-0-	56	1	655	2	Y	-0-					-0-
							185	3									
06	870	N	762	-0-	-108	-0-	54	1	662	2	Y	-0-					-0-
							46	3									

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

01	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-	1	1			-0-
02	115	N	115	-0-	-0-	-0-	7	1	107	3	N	1					1
							1	9									
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-	1	1			-0-
04	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

01	112	N	112	-0-	-0-	-0-	13	1	99	3	Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	12	1	97	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	3	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	13	1	107	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1249	N	1249	-0-	-0-	-0-	98	1	1149	3	N	2	2	1			4
							2	9									
02	1204	N	1130	-0-	-74	-0-	109	1	1018	3	N	3	3	1	1	8	3
							3	9									
03	1271	N	1216	-0-	-55	-0-	87	1	1127	3	N	2	1	1	1	8	3
							2	9									
04	1213	N	1213	-0-	-0-	-0-	113	1	1098	3	N	2	1	1			4
							2	9									
05	1240	N	1231	-0-	-9	-0-	110	1	1120	3	N	1	3	1			2
							1	9									
*06	1181	N	1181	-0-	-0-	-0-	111	1	1068	3	N	2	1	8			3
							2	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

01	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					1
02	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
03	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

01	577	N	577	-0-	-0-	-0-	45	1	532	2	N	-0-					2
02	560	N	375	-0-	-185	-0-	30	1	345	2	N	-0-					2
03	702	N	702	-0-	-0-	-0-	62	1	639	2	N	1					3
							1	9									
04	614	N	614	-0-	-0-	-0-	49	1	565	2	N	-0-					3
*05	592	N	592	-0-	-0-	-0-	48	1	544	2	N	-0-	2	1			1
06	690	N	573	-0-	-117	-0-	51	1	522	2	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

01	768	N	768	-0-	-0-	-0-	57	1	711	2	Y	-0-					-0-
02	700	N	686	-0-	-14	-0-	40	1	646	2	Y	-0-					-0-
03	775	N	758	-0-	-17	-0-	51	1	706	2	Y	1					1
							1	9									
04	750	N	730	-0-	-20	-0-	41	1	689	2	Y	-0-					1
*05	799	N	799	-0-	-0-	-0-	51	1	748	2	Y	-0-					1
*06	751	N	751	-0-	-0-	-0-	49	1	702	2	Y	-0-	1	1			-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

01	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					1
02	168	N	140	-0-	-28	-0-	11	1	129	2	N	-0-					1
03	186	N	154	-0-	-32	-0-	14	1	140	2	N	-0-					1
04	150	N	145	-0-	-5	-0-	12	1	133	2	N	-0-					1
05	155	N	150	-0-	-5	-0-	12	1	138	2	N	-0-	1	1			-0-
06	150	N	142	-0-	-8	-0-	13	1	129	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1045	N	1045	-0-	-0-	-0-	53	1	992	2	Y	-0-					-0-
02	980	N	947	-0-	-33	-0-	53	1	894	2	Y	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	55	1	838	2	Y	-0-					-0-
							126	3									
04	1020	N	1000	-0-	-20	-0-	57	1	849	2	Y	-0-					-0-
							94	3									
05	1054	N	1020	-0-	-34	-0-	64	1	745	2	Y	-0-					-0-
							211	3									
06	990	N	936	-0-	-54	-0-	66	1	814	2	Y	-0-					-0-
							56	3									

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					1
02	224	N	179	-0-	-45	-0-	17	1	162	3	N	-0-	1	1			-0-
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0-	-0-	36	1	426	3	N	1	1	1			2
							1	9									
02	476	N	433	-0-	-43	-0-	42	1	391	3	N	-0-	1	1			1
03	496	N	437	-0-	-59	-0-	31	1	405	3	N	1	1	1			1
							1	9									
04	464	N	464	-0-	-0-	-0-	43	1	420	3	N	1	1	1			1
							1	9									
*05	504	N	504	-0-	-0-	-0-	45	1	458	3	N	1	1	1			1
							1	9									
*06	548	N	548	-0-	-0-	-0-	51	1	497	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	23	1	466	3	N	2	1	1	1	8	2
							2	9									
02	424	N	424	-0-	-0-	-0-	20	1	402	3	N	2	1	1	1	8	2
							2	9									
03	508	N	508	-0-	-0-	-0-	28	1	478	3	N	2	1	1	1	8	2
							2	9									
04	480	N	472	-0-	-8	-0-	30	1	442	3	N	-0-	1	1			1
*05	481	N	481	-0-	-0-	-0-	46	1	433	3	N	2	1	1	1	8	1
							2	9									
06	480	N	415	-0-	-65	-0-	45	1	369	3	N	1	1	1			1
							1	9									

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	44	1	508	3	N	1	1	1			2
							1	9									
02	484	N	484	-0-	-0-	-0-	47	1	437	3	N	-0-	1	1			1
03	527	N	502	-0-	-25	-0-	36	1	465	3	N	1	1	1			1
							1	9									
04	540	N	429	-0-	-111	-0-	40	1	388	3	N	1	1	1			1
							1	9									
05	527	N	474	-0-	-53	-0-	42	1	431	3	N	1	1	1			1
							1	9									
*06	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					-0-
02	420	N	414	-0-	-6	-0-	23	1	391	2	Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	25	1	380	2	Y	-0-					-0-
							57	3									
04	450	N	446	-0-	-4	-0-	26	1	378	2	Y	-0-					-0-
							42	3									
05	465	N	460	-0-	-5	-0-	29	1	336	2	Y	-0-					-0-
							95	3									
06	450	N	424	-0-	-26	-0-	30	1	369	2	Y	-0-					-0-
							25	3									

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2049	N	2049	-0-	-0-	-0-	139	1	1903	3	Y	6	14	1	1	8	6
							7	9									
02	1889	N	1889	-0-	-0-	-0-	129	1	1758	3	Y	2	1	8			7
							2	9									
03	2084	N	2084	-0-	-0-	-0-	146	1	1931	3	Y	6	1	8			12
							7	9									
04	2001	N	2001	-0-	-0-	-0-	136	1	1862	3	Y	3	13	1			2
							3	9									
05	2077	N	1981	-0-	-96	-0-	137	1	1838	3	Y	5	2	8			5
							6	9									
*06	2022	N	2022	-0-	-0-	-0-	174	1	1846	3	Y	2	1	8			6
							2	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	811	N	811	-0-	-0-	-0-	55	1	756	3	Y	-0-	1	1			-0-
02	756	N	608	-0-	-148	-0-	42	1	566	3	Y	-0-					-0-
03	868	N	536	-0-	-332	-0-	38	1	498	3	Y	-0-					-0-
04	780	N	659	-0-	-121	-0-	45	1	613	3	Y	1	1	1			-0-
							1	9									
*05	767	N	767	-0-	-0-	-0-	53	1	714	3	Y	-0-					-0-
*06	780	N	780	-0-	-0-	-0-	67	1	713	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	15	1	199	3	Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	17	1	221	3	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	16	1	215	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	16	1	220	3	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	21	1	218	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	26	1	303	3	N	1	1	1			1
							1	9									
02	476	N	282	-0-	-194	-0-	27	1	254	3	N	1	1	1			1
							1	9									
03	310	N	299	-0-	-11	-0-	22	1	277	3	N	-0-					1
04	513	N	513	-0-	-0-	-0-	48	1	465	3	N	-0-					1
*05	363	N	363	-0-	-0-	-0-	32	1	330	3	N	1	1	1			1
							1	9									
*06	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	23	1	199	3	N	1	3	1			1
							1	9									
02	224	N	204	-0-	-20	-0-	17	1	187	3	N	-0-					1
03	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					1
04	210	N	27	-0-	-183	-0-	2	1	25	3	N	-0-	1	1			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

01	2144	N	2144	-0-	-0-	-0-	121	1	2015	3	N	7	13	1			6
							8	9									
02	2016	N	1915	-0-	-101	-0-	114	1	1795	3	N	5	2	1			9
							6	9									
03	2170	N	2138	-0-	-32	-0-	146	1	1	2	N	6	11	1			4
							1984	3	7	9							
04	2070	N	2060	-0-	-10	-0-	151	1	1	2	N	6	5	1			5
							1901	3	7	9							
*05	2200	N	2200	-0-	-0-	-0-	161	1	1	2	N	5	3	1			7
							2032	3	6	9							
06	2070	N	2047	-0-	-23	-0-	162	1	2	2	N	3	5	1			5
							1880	3	3	9							

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

01	1060	N	1060	-0-	-0-	-0-	295	1	765	2	Y	-0-					-0-
02	977	N	977	-0-	-0-	-0-	228	1	748	2	Y	1	1	8			-0-
							1	9									
03	1073	N	1073	-0-	-0-	-0-	250	1	823	2	Y	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	253	1	763	2	Y	1	1	8			-0-
							1	9									
*05	1016	N	1016	-0-	-0-	-0-	286	1	729	2	Y	1	1	8			-0-
							1	9									
*06	995	N	995	-0-	-0-	-0-	270	1	725	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

01	371	N	371	-0-	-0-	-0-	23	1	348	3	Y	-0-					-0-
02	404	N	404	-0-	-0-	-0-	76	1	328	3	Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	88	1	374	3	Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	24	1	358	3	Y	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	32	1	365	3	Y	-0-					-0-
06	450	N	385	-0-	-65	-0-	34	1	351	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	3	1			-0-
02	252	N	149	-0-	-103	-0-	12	1	136	3	N	1					1
							1	9									
03	341	N	176	-0-	-165	-0-	13	1	162	3	N	1					2
							1	9									
04	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-	2	1			-0-
05	155	N	52	-0-	-103	-0-	4	1	47	3	N	1					1
							1	9									
06	180	N	19	-0-	-161	-0-	2	1	17	3	N	-0-					1

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0-	-0-	50	1	525	3	Y	-0-					-0-
02	532	N	486	-0-	-46	-0-	36	1	450	3	Y	-0-					-0-
03	589	N	517	-0-	-72	-0-	34	1	483	3	Y	-0-					-0-
04	570	N	498	-0-	-72	-0-	32	1	466	3	Y	-0-					-0-
05	527	N	507	-0-	-20	-0-	34	1	473	3	Y	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	477	3	Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	24	1	321	3	Y	-0-					-0-
02	336	N	313	-0-	-23	-0-	17	1	296	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	16	1	308	3	Y	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	18	1	327	3	Y	-0-					-0-
*06	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-
02	700	N	463	-0-	-237	-0-	25	1	438	3	Y	-0-					-0-
03	744	N	646	-0-	-98	-0-	32	1	614	3	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	27	1	521	3	Y	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	37	1	671	3	Y	-0-					-0-
*06	692	N	692	-0-	-0-	-0-	36	1	656	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					4
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-					4
03	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					4
04	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					4
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					4
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	24	1	327	3	Y	-0-					-0-
02	336	N	324	-0-	-12	-0-	22	1	302	3	Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	26	1	338	3	Y	1					1
							1	9									
04	349	N	349	-0-	-0-	-0-	24	1	325	3	Y	-0-	1	1			-0-
05	372	N	352	-0-	-20	-0-	24	1	328	3	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	28	1	302	3	Y	1					1
							1	9									

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	62	1	404	3	Y	1					1
							1	9									
02	364	N	352	-0-	-12	-0-	48	1	304	3	Y	-0-					1
03	403	N	346	-0-	-57	-0-	48	1	297	3	Y	1	1	1			1
							1	9									
04	450	N	334	-0-	-116	-0-	45	1	289	3	Y	-0-					1
05	403	N	345	-0-	-58	-0-	48	1	297	3	Y	-0-	1	1			-0-
06	330	N	306	-0-	-24	-0-	44	1	261	3	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	41	1	561	3	Y	3	4	1			2
							3	9									
02	605	N	605	-0-	-0-	-0-	33	1	566	3	Y	5	1	1	1	8	5
							6	9									
03	657	N	657	-0-	-0-	-0-	32	1	618	3	Y	6	5	1			6
							7	9									
04	600	N	593	-0-	-7	-0-	29	1	563	3	Y	1	6	1			1
							1	9									
05	682	N	638	-0-	-44	-0-	33	1	604	3	Y	1	1	1			1
							1	9									
*06	683	N	683	-0-	-0-	-0-	35	1	648	3	Y	-0-					1

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	56	1	589	3	Y	-0-					-0-
02	616	N	568	-0-	-48	-0-	42	1	526	3	Y	-0-					-0-
03	651	N	589	-0-	-62	-0-	39	1	550	3	Y	-0-					-0-
04	630	N	563	-0-	-67	-0-	36	1	527	3	Y	-0-					-0-
05	620	N	575	-0-	-45	-0-	38	1	537	3	Y	-0-					-0-
*06	576	N	576	-0-	-0-	-0-	33	1	543	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	27	1	87	3	Y	-0-	1	1			-0-
02	784	N	111	-0-	-673	-0-	72	1	39	3	Y	-0-					-0-
03	651	N	104	-0-	-547	-0-	72	1	32	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	101	1	27	3	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	104	1	24	3	Y	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	101	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	38	1	476	2	Y	-0-					-0-
02	476	N	473	-0-	-3	-0-	28	1	444	2	Y	1					1
							1	9									
03	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					1
04	514	N	514	-0-	-0-	-0-	29	1	484	2	Y	1	1	1			1
							1	9									
*05	537	N	537	-0-	-0-	-0-	34	1	502	2	Y	1					2
							1	9									
*06	528	N	528	-0-	-0-	-0-	34	1	494	2	Y	-0-	1	1			1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

01	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-	2	1			-0-
02	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	15	1	283	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	12	1	227	3	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	11	1	204	3	Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	9	1	171	3	Y	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

01	1067	N	1067	-0-	-0-	-0-	50	1	1016	3	N	1	2	1			4
							1	9									
02	1008	N	954	-0-	-54	-0-	45	1	908	3	N	1	1	1			4
							1	9									
03	1085	N	1047	-0-	-38	-0-	57	1	990	3	N	-0-	1	1			3
04	1020	N	996	-0-	-24	-0-	63	1	933	3	N	-0-	1	1			2
05	1054	N	1044	-0-	-10	-0-	100	1	943	3	N	1	1	1			2
							1	9									
06	1020	N	1018	-0-	-2	-0-	111	1	907	3	N	-0-	1	1			1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

01	1272	N	1272	-0-	-0-	-0-	84	1	1187	3	Y	1	5	1			2
							1	9									
02	1176	N	1160	-0-	-16	-0-	71	1	1089	3	Y	-0-					2
03	1302	N	1280	-0-	-22	-0-	76	1	1203	3	Y	1	2	1			1
							1	9									
04	1260	N	1260	-0-	-0-	-0-	78	1	1182	3	Y	-0-					1
*05	1293	N	1293	-0-	-0-	-0-	82	1	1211	3	Y	-0-					1
06	1230	N	1227	-0-	-3	-0-	79	1	1148	3	Y	-0-					1

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

01	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-					-0-
02	308	N	274	-0-	-34	-0-	19	1	255	3	Y	-0-					-0-
03	341	N	181	-0-	-160	-0-	13	1	167	3	Y	1					1
							1	9									
04	270	N	226	-0-	-44	-0-	15	1	211	3	Y	-0-	1	1			-0-
05	310	N	111	-0-	-199	-0-	8	1	103	3	Y	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

01	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
02	1204	N	1175	-0-	-29	-0-	1175	3			N	-0-					-0-
03	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
04	1260	N	1241	-0-	-19	-0-	1241	3			N	-0-					-0-
05	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					-0-
06	1260	N	1227	-0-	-33	-0-	1226	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	46	1	625	3	Y	1	6	1			1
							1	9									
02	644	N	605	-0-	-39	-0-	41	1	564	3	Y	-0-					1
03	682	N	655	-0-	-27	-0-	46	1	609	3	Y	-0-					1
04	660	N	618	-0-	-42	-0-	42	1	576	3	Y	-0-	1	1			-0-
05	682	N	590	-0-	-92	-0-	41	1	549	3	Y	-0-					-0-
*06	650	N	650	-0-	-0-	-0-	56	1	594	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	737	N	737	-0-	-0-	-0-	58	1	678	3	N	1	1	1			2
							1	9									
02	644	N	601	-0-	-43	-0-	58	1	542	3	N	1	2	1			1
							1	9									
03	713	N	677	-0-	-36	-0-	49	1	626	3	N	2	1	1			2
							2	9									
04	720	N	681	-0-	-39	-0-	63	1	617	3	N	1	1	1			2
							1	9									
*05	693	N	693	-0-	-0-	-0-	62	1	630	3	N	1	2	1			1
							1	9									
*06	666	N	666	-0-	-0-	-0-	62	1	603	3	N	1					2
							1	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	34	1	291	3	N	12	2	1			10
							13	9									
02	280	N	266	-0-	-14	-0-	16	1	250	3	N	-0-					10
03	310	N	277	-0-	-33	-0-	17	1	259	3	N	1	6	1			5
							1	9									
04	330	N	215	-0-	-115	-0-	13	1	201	3	N	1	3	1			3
							1	9									
05	310	N	101	-0-	-209	-0-	6	1	94	3	N	1	2	1			2
							1	9									
06	270	N	107	-0-	-163	-0-	7	1	99	3	N	1					3
							1	9									

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0-	-0-	50	1	637	3	N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	64	1	782	3	N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	70	1	845	3	N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	65	1	818	3	N	-0-					-0-
*05	902	N	902	-0-	-0-	-0-	69	1	833	3	N	-0-					-0-
06	870	N	866	-0-	-4	-0-	66	1	800	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	15	1	216	3	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	21	1	243	3	Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	28	1	223	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					-0-
02	308	N	265	-0-	-43	-0-	18	1	247	3	Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	12	1	266	3	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	18	1	249	3	Y	-0-					-0-
05	310	N	273	-0-	-37	-0-	21	1	252	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	30	1	235	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
02	280	N	260	-0-	-20	-0-	17	1	243	3	Y	-0-					-0-
03	310	N	274	-0-	-36	-0-	12	1	261	3	Y	1					1
							1	9									
04	270	N	269	-0-	-1	-0-	18	1	249	3	Y	2	2	1			1
							2	9									
05	310	N	282	-0-	-28	-0-	22	1	259	3	Y	1					2
							1	9									
*06	280	N	280	-0-	-0-	-0-	32	1	247	3	Y	1					3
							1	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	336	N	271	-0-	-65	-0-	271	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-
02	140	N	122	-0-	-18	-0-	6	1	116	3	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	7	1	127	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	4	1	85	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	36	1	425	2	N	-0-					1
02	448	N	406	-0-	-42	-0-	33	1	373	2	N	-0-					1
03	465	N	448	-0-	-17	-0-	40	1	408	2	N	-0-					1
04	450	N	420	-0-	-30	-0-	34	1	385	2	N	1					2
							1	9									
05	465	N	431	-0-	-34	-0-	35	1	396	2	N	-0-	1	1			1
06	420	N	411	-0-	-9	-0-	37	1	374	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1047	N	1047	-0-	-0-	-0-	227	1	817	3	N	3					14
							3	9									
02	1092	N	1092	-0-	-0-	-0-	276	1	815	3	N	1					15
							1	9									
03	1116	N	890	-0-	-226	-0-	229	1	661	3	N	-0-					15
04	1239	N	1239	-0-	-0-	-0-	333	1	906	3	N	-0-	9	1			6
05	1209	N	1024	-0-	-185	-0-	194	1	830	3	N	-0-					6
*06	1124	N	1124	-0-	-0-	-0-	224	1	900	3	N	-0-					6

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	75	1	151	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	78	1	193	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
*06	637	N	637	-0-	-0-	-0-	56	1	575	3	Y	5	5	1			-0-
							6	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	23	1	357	3	Y	-0-					1
02	342	N	342	-0-	-0-	-0-	13	1	329	3	Y	-0-					1
03	403	N	379	-0-	-24	-0-	18	1	361	3	Y	-0-	1	1			-0-
04	360	N	276	-0-	-84	-0-	17	1	258	3	Y	1	1	1			-0-
							1	9									
05	372	N	288	-0-	-84	-0-	23	1	265	3	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	31	1	318	3	Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	615	N	615	-0-	-0-	-0-	41	1	561	3	Y	12	48	1			17
							13	9									
02	551	N	551	-0-	-0-	-0-	29	1	503	3	Y	17	9	1			25
							19	9									
03	611	N	611	-0-	-0-	-0-	29	1	554	3	Y	25	22	1			28
							28	9									
04	540	N	540	-0-	-0-	-0-	26	1	511	3	Y	3	26	1			5
							3	9									
*05	567	N	567	-0-	-0-	-0-	30	1	535	3	Y	2	3	1			4
							2	9									
*06	568	N	568	-0-	-0-	-0-	29	1	538	3	Y	1	2	1			3
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	868	-0-	-0-	-0-	44	1	824	2	Y	-0-					-0-
02	812	N	781	-0-	-31	-0-	44	1	737	2	Y	-0-					-0-
03	868	N	858	-0-	-10	-0-	46	1	706	2	Y	-0-					-0-
							106	3									
04	840	N	834	-0-	-6	-0-	48	1	708	2	Y	-0-					-0-
							78	3									
05	868	N	858	-0-	-10	-0-	54	1	627	2	Y	-0-					-0-
							177	3									
06	840	N	735	-0-	-105	-0-	52	1	639	2	Y	-0-					-0-
							44	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					1
02	189	N	189	-0-	-0-	-0-	18	1	170	3	N	1	1	1			1
							1	9									
03	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					1
04	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					1
*05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-	1	1			-0-
*06	212	N	212	-0-	-0-	-0-	20	1	191	3	N	1					1
							1	9									

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

01	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

01	255	N	255	-0-	-0-	-0-	18	1	235	3	Y	2					4
							2	9									
02	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					4
03	234	N	234	-0-	-0-	-0-	10	1	214	3	Y	9					13
							10	9									
04	201	N	201	-0-	-0-	-0-	13	1	174	3	Y	13	19	1			7
							14	9									
*05	180	N	180	-0-	-0-	-0-	13	1	156	3	Y	10					17
							11	9									
*06	162	N	162	-0-	-0-	-0-	18	1	140	3	Y	4					21
							4	9									

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

01	344	N	344	-0-	-0-	-0-	27	1	317	3	Y	-0-					-0-
02	280	N	276	-0-	-4	-0-	14	1	262	3	Y	-0-					-0-
03	310	N	300	-0-	-10	-0-	15	1	285	3	Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	14	1	279	3	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	14	1	281	3	Y	-0-					-0-
06	300	N	229	-0-	-71	-0-	11	1	218	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

01	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
02	168	N	56	-0-	-112	-0-	4	1	52	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-	1	1			-0-
02	336	N	332	-0-	-4	-0-	24	1	308	3	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	26	1	373	3	Y	1					1
							1	9									
04	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-	1	1			-0-
05	372	N	282	-0-	-90	-0-	19	1	263	3	Y	-0-					-0-
06	390	N	303	-0-	-87	-0-	18	1	285	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	6	1	144	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	802	N	802	-0-	-0-	-0-	58	1	744	3	Y	-0-					-0-
02	756	N	719	-0-	-37	-0-	48	1	671	3	Y	-0-					-0-
03	868	N	763	-0-	-105	-0-	33	1	729	3	Y	1					1
							1	9									
04	780	N	777	-0-	-3	-0-	53	1	722	3	Y	2	2	1			1
							2	9									
05	837	N	739	-0-	-98	-0-	58	1	680	3	Y	1					2
							1	9									
06	750	N	670	-0-	-80	-0-	76	1	594	3	Y	-0-					2

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	149	1	241	2	Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	121	1	231	2	Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	135	1	262	2	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	134	1	245	2	Y	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	149	1	246	2	Y	-0-					-0-
*06	386	N	386	-0-	-0-	-0-	142	1	244	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	802	N	802	-0-	-0-	-0-	55	1	745	3	Y	2					2
							2	9									
02	728	N	712	-0-	-16	-0-	39	1	673	3	Y	-0-	1	1			1
03	782	N	782	-0-	-0-	-0-	39	1	743	3	Y	-0-	1	1			-0-
04	935	N	935	-0-	-0-	-0-	37	1	709	3	Y	172	89	1			83
							189	9									
*05	1011	N	1011	-0-	-0-	-0-	42	1	758	3	Y	192	88	1			187
							211	9									
*06	938	N	938	-0-	-0-	-0-	41	1	756	3	Y	128	107	1			208
							141	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					4
02	420	N	401	-0-	-19	-0-	401	3			Y	-0-					4
03	465	N	446	-0-	-19	-0-	446	3			Y	-0-					4
04	420	N	325	-0-	-95	-0-	325	3			Y	-0-					4
05	434	N	346	-0-	-88	-0-	346	3			Y	-0-					4
06	420	N	401	-0-	-19	-0-	401	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-	1	1			-0-
02	280	N	217	-0-	-63	-0-	16	1	201	3	Y	-0-					-0-
03	279	N	268	-0-	-11	-0-	18	1	250	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	18	1	266	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	16	1	260	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	997	N	997	-0-	-0-	-0-	116	1	878	3	Y	3	11	1			5
							3	9									
02	740	N	740	-0-	-0-	-0-	81	1	658	3	Y	1					6
							1	9									
03	845	N	845	-0-	-0-	-0-	151	1	692	3	Y	2	5	1			3
							2	9									
04	1064	N	1064	-0-	-0-	-0-	208	1	853	3	Y	3					6
							3	9									
*05	881	N	881	-0-	-0-	-0-	201	1	677	3	Y	3	5	1			4
							3	9									
06	780	N	777	-0-	-3	-0-	188	1	585	3	Y	4					8
							4	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0-	-0-	192	1	595	3	Y	3	5	1			3
							3	9									
02	672	N	662	-0-	-10	-0-	171	1	491	3	Y	-0-					3
03	806	N	576	-0-	-230	-0-	122	1	453	3	Y	1	3	1			1
							1	9									
04	750	N	696	-0-	-54	-0-	177	1	518	3	Y	1					2
							1	9									
*05	778	N	778	-0-	-0-	-0-	193	1	585	3	Y	-0-	1	1			1
*06	741	N	741	-0-	-0-	-0-	186	1	554	3	Y	1					2
							1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1164	N	1164	-0-	-0-	-0-	92	1	1070	3	Y	2	9	1			2
							2	9									
02	767	N	767	-0-	-0-	-0-	58	1	705	3	Y	4					6
							4	9									
03	827	N	827	-0-	-0-	-0-	71	1	753	3	Y	3					9
							3	9									
04	930	N	797	-0-	-133	-0-	75	1	721	3	Y	1	9	1			1
							1	9									
05	837	N	829	-0-	-8	-0-	80	1	747	3	Y	2					3
							2	9									
06	810	N	798	-0-	-12	-0-	77	1	720	3	Y	1					4
							1	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	23	1	280	3	Y	-0-					-0-
02	308	N	300	-0-	-8	-0-	22	1	278	3	Y	-0-					-0-
03	341	N	324	-0-	-17	-0-	24	1	300	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	29	1	275	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2262	N	1723	-0-	-539	-0-	113	1	1609	3	Y	1	5	1			2
							1	9									
02	1314	N	1314	-0-	-0-	-0-	80	1	1234	3	Y	-0-					2
03	1643	N	1436	-0-	-207	-0-	85	1	1351	3	Y	-0-	2	1			-0-
04	1680	N	1362	-0-	-318	-0-	84	1	1278	3	Y	-0-					-0-
05	1457	N	1354	-0-	-103	-0-	86	1	1268	3	Y	-0-					-0-
06	1380	N	1014	-0-	-366	-0-	65	1	949	3	Y	-0-					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-
02	476	N	464	-0-	-12	-0-	26	1	438	2	Y	-0-					-0-
03	527	N	516	-0-	-11	-0-	28	1	424	2	Y	-0-					-0-
							64	3									
04	510	N	504	-0-	-6	-0-	29	1	428	2	Y	-0-					-0-
							47	3									
05	527	N	517	-0-	-10	-0-	32	1	378	2	Y	-0-					-0-
							107	3									
06	510	N	491	-0-	-19	-0-	35	1	427	2	Y	-0-					-0-
							29	3									

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1718	N	1718	-0-	-0-	-0-	129	1	1510	3	N	72	36	1			95
							79	9									
02	1540	N	1523	-0-	-17	-0-	141	1	1308	3	N	67	80	1	8	8	74
							74	9									
03	1674	N	1545	-0-	-129	-0-	105	1	1357	3	N	75	43	1	11	8	95
							83	9									
04	1650	N	1588	-0-	-62	-0-	142	1	1378	3	N	62	42	1			115
							68	9									
05	1736	N	1640	-0-	-96	-0-	143	1	1455	3	N	38	86	1			67
							42	9									
*06	1548	N	1548	-0-	-0-	-0-	141	1	1366	3	N	37	1	8			103
							41	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	-0-	50	1	679	3	Y	1	1	1			1
							1	9									
02	896	N	654	-0-	-242	-0-	45	1	608	3	Y	1					2
							1	9									
03	899	N	579	-0-	-320	-0-	41	1	537	3	Y	1					3
							1	9									
04	720	N	505	-0-	-215	-0-	34	1	469	3	Y	2	4	1			1
							2	9									
05	713	N	458	-0-	-255	-0-	32	1	425	3	Y	1					2
							1	9									
06	570	N	403	-0-	-167	-0-	35	1	368	3	Y	-0-					2

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	22	1	257	3	N	24	15	1			39
							26	9									
02	280	N	269	-0-	-11	-0-	24	1	226	3	N	17	30	1			26
							19	9									
03	303	N	303	-0-	-0-	-0-	20	1	259	3	N	22	15	1			33
							24	9									
04	307	N	307	-0-	-0-	-0-	26	1	255	3	N	24	15	1			42
							26	9									
05	310	N	308	-0-	-2	-0-	26	1	267	3	N	14	31	1			25
							15	9									
*06	309	N	309	-0-	-0-	-0-	28	1	267	3	N	13					38
							14	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1192	N	1192	-0-	-0-	-0-	89	1	1103	2	Y	-0-					-0-
02	1148	N	1067	-0-	-81	-0-	63	1	1004	2	Y	-0-					-0-
03	1178	N	1171	-0-	-7	-0-	78	1	1093	2	Y	-0-					-0-
04	1140	N	1111	-0-	-29	-0-	62	1	1049	2	Y	-0-					-0-
05	1178	N	1135	-0-	-43	-0-	73	1	1061	2	Y	1					1
							1	9									
06	1140	N	1114	-0-	-26	-0-	72	1	1042	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	36	1	416	3	N	1	1	1			1
							1	9									
02	404	N	404	-0-	-0-	-0-	39	1	364	3	N	1	1	1			1
							1	9									
03	409	N	409	-0-	-0-	-0-	29	1	379	3	N	1	1	1			1
							1	9									
04	420	N	409	-0-	-11	-0-	38	1	371	3	N	-0-					1
05	434	N	404	-0-	-30	-0-	36	1	367	3	N	1	1	1			1
							1	9									
*06	396	N	396	-0-	-0-	-0-	37	1	358	3	N	1	1	8			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	19	3	Y	1	1	1			-0-
							1	9									
05	31	N	22	-0-	-9	-0-	2	1	19	3	Y	1					1
							1	9									
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					1

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	9	1	95	3	Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	9	1	103	3	Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	10	1	86	3	Y	-0-					-0-
06	120	N	67	-0-	-53	-0-	7	1	60	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	27	1	126	3	N	-0-					2
02	162	N	162	-0-	-0-	-0-	35	1	127	3	N	-0-					2
03	186	N	186	-0-	-0-	-0-	39	1	147	3	N	-0-					2
04	174	N	174	-0-	-0-	-0-	41	1	133	3	N	-0-	1	1			1
05	186	N	158	-0-	-28	-0-	23	1	135	3	N	-0-					1
06	180	N	157	-0-	-23	-0-	25	1	132	3	N	-0-					1

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	99	1	157	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	40	1	144	3	N	-0-					-0-
03	279	N	222	-0-	-57	-0-	46	1	176	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	50	1	162	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	28	1	163	3	N	-0-					-0-
06	210	N	179	-0-	-31	-0-	29	1	150	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	20	1	411	3	N	1	1	1			1
							1	9									
02	309	N	309	-0-	-0-	-0-	15	1	292	3	N	2	1	1	1	8	1
							2	9									
03	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					1
04	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					1
*05	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					1
*06	201	N	201	-0-	-0-	-0-	22	1	179	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	140	3	70	9	Y	64	4	8			152
02	177	N	177	-0-	-0-	-0-	122	3	55	9	Y	50	12	8			190
03	155	N	111	-0-	-44	-0-	68	3	43	9	Y	39	163	1	9	8	57
04	210	N	96	-0-	-114	-0-	64	3	32	9	Y	29	1	8			85
05	186	N	133	-0-	-53	-0-	49	3	84	9	Y	76	4	8			157
06	120	N	40	-0-	-80	-0-	1	3	39	9	Y	35	2	8			190

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
*06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	45	1	521	3	N	1	1	1			2
							1	9									
02	588	N	498	-0-	-90	-0-	48	1	449	3	N	1	2	1			1
							1	9									
03	558	N	549	-0-	-9	-0-	39	1	508	3	N	2	1	1			2
							2	9									
04	590	N	590	-0-	-0-	-0-	55	1	534	3	N	1	1	1			2
							1	9									
*05	595	N	595	-0-	-0-	-0-	53	1	542	3	N	-0-	1	1			1
*06	576	N	576	-0-	-0-	-0-	54	1	521	3	N	1					2
							1	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	34	1	398	3	N	1	1	1			1
							1	9									
02	392	N	380	-0-	-12	-0-	37	1	342	3	N	1	1	1			1
							1	9									
03	434	N	397	-0-	-37	-0-	29	1	368	3	N	-0-					1
04	422	N	422	-0-	-0-	-0-	39	1	383	3	N	-0-					1
05	434	N	419	-0-	-15	-0-	37	1	381	3	N	1	1	1			1
							1	9									
06	390	N	382	-0-	-8	-0-	36	1	346	3	N	-0-					1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	685	N	685	-0-	-0-	-0-	51	1	634	2	Y	-0-					-0-
02	616	N	595	-0-	-21	-0-	35	1	559	2	Y	1					1
							1	9									
03	651	N	650	-0-	-1	-0-	43	1	607	2	Y	-0-					1
04	660	N	647	-0-	-13	-0-	36	1	610	2	Y	1	1	1			1
							1	9									
*05	727	N	727	-0-	-0-	-0-	46	1	680	2	Y	1					2
							1	9									
*06	771	N	771	-0-	-0-	-0-	50	1	721	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	719	N	719	-0-	-0-	-0-	54	1	665	2	N	-0-					-0-
02	672	N	660	-0-	-12	-0-	39	1	620	2	N	1					1
							1	9									
03	744	N	731	-0-	-13	-0-	49	1	682	2	N	-0-					1
04	714	N	714	-0-	-0-	-0-	40	1	673	2	N	1	1	1			1
							1	9									
05	744	N	733	-0-	-11	-0-	47	1	685	2	N	1					2
							1	9									
06	720	N	700	-0-	-20	-0-	45	1	655	2	N	-0-	1	1			1

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-	1	1			2
02	448	N	435	-0-	-13	-0-	21	1	413	3	N	1	1	1			2
							1	9									
03	372	N	347	-0-	-25	-0-	19	1	327	3	N	1	1	1			2
							1	9									
04	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-	1	1			1
05	496	N	364	-0-	-132	-0-	35	1	328	3	N	1	1	1			1
							1	9									
*06	339	N	339	-0-	-0-	-0-	37	1	301	3	N	1	1	1			1
							1	9									

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-	-0-	-0-	54	1	892	3	N	4	6	1			3
							4	9									
02	924	N	861	-0-	-63	-0-	51	1	808	3	N	2	1	1			4
							2	9									
03	927	N	927	-0-	-0-	-0-	64	1	860	3	N	3	5	1			2
							3	9									
04	930	N	866	-0-	-64	-0-	63	1	1	2	N	2	2	1			2
							800	3	2	9							
05	961	N	912	-0-	-49	-0-	67	1	842	3	N	3	2	1			3
							3	9									
06	900	N	887	-0-	-13	-0-	70	1	1	2	N	2	2	1			3
							814	3	2	9							

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	52	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	57	3	N	4					4
							4	9									
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	1	1			3
*05	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2	1	1			4
							2	9									
*06	62	N	62	-0-	-0-	-0-	6	1	52	3	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-	-0-	-0-	53	1	621	3	N	2	3	1			2
							2	9									
02	615	N	615	-0-	-0-	-0-	42	1	573	3	N	-0-	1	1			1
03	651	N	205	-0-	-446	-0-	13	1	191	3	N	1	1	1			1
							1	9									
04	630	N	509	-0-	-121	-0-	34	1	475	3	N	-0-	1	1			-0-
*05	700	N	700	-0-	-0-	-0-	59	1	641	3	N	-0-					-0-
*06	716	N	716	-0-	-0-	-0-	53	1	663	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	41	1	514	3	N	-0-	4	1			1
02	544	N	544	-0-	-0-	-0-	41	1	503	3	N	-0-					1
03	574	N	574	-0-	-0-	-0-	44	1	529	3	N	1	1	1			1
							1	9									
04	554	N	554	-0-	-0-	-0-	41	1	513	3	N	-0-					1
*05	674	N	674	-0-	-0-	-0-	51	1	622	3	N	1	1	1			1
							1	9									
*06	685	N	685	-0-	-0-	-0-	52	1	632	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	21	1	406	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
03	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-					-0-
04	120	N	45	-0-	-75	-0-	2	1	43	3	N	-0-					-0-
05	217	N	58	-0-	-159	-0-	3	1	55	3	N	-0-					-0-
06	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0-	-0-	28	1	330	3	Y	-0-					1
02	475	N	475	-0-	-0-	-0-	23	1	452	3	Y	-0-					1
03	527	N	475	-0-	-52	-0-	24	1	451	3	Y	-0-	1	1			-0-
04	430	N	430	-0-	-0-	-0-	21	1	409	3	Y	-0-					-0-
05	527	N	419	-0-	-108	-0-	20	1	399	3	Y	-0-					-0-
06	450	N	388	-0-	-62	-0-	19	1	369	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	24	1	246	3	Y	-0-					1
02	196	N	188	-0-	-8	-0-	16	1	172	3	Y	-0-					1
03	216	N	216	-0-	-0-	-0-	18	1	198	3	Y	-0-	1	1			-0-
04	270	N	204	-0-	-66	-0-	16	1	188	3	Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	17	1	185	3	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	15	1	169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	924	N	900	-0-	-24	-0-	900	3			N	-0-					-0-
03	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	992	N	679	-0-	-313	-0-	679	3			N	-0-					-0-
06	960	N	661	-0-	-299	-0-	661	3			N	-0-					-0-
	EPPS, H.C. #39				WELL #: 10		RRCID -> 222058		COMPL. DATE 06/04/2006			TOTAL DEPTH 7002			PERF. 4806 - 6500		
01	451	N	451	-0-	-0-	-0-	35	1	414	3	Y	2	6	1			2
							2	9									
02	588	N	388	-0-	-200	-0-	29	1	358	3	Y	1					3
							1	9									
03	583	N	583	-0-	-0-	-0-	50	1	531	3	Y	2					5
							2	9									
04	535	N	535	-0-	-0-	-0-	51	1	483	3	Y	1	5	1			1
							1	9									
*05	559	N	559	-0-	-0-	-0-	54	1	504	3	Y	1					2
							1	9									
*06	571	N	571	-0-	-0-	-0-	55	1	516	3	Y	-0-					2
	WILSON, DUKE				WELL #: 1867		RRCID -> 222059		COMPL. DATE 06/17/2006			TOTAL DEPTH 9200			PERF. 5460 - 8124		
01	1290	N	1290	-0-	-0-	-0-	133	1	1157	3	N	-0-					-0-
02	1204	N	1184	-0-	-20	-0-	72	1	1112	3	N	-0-					-0-
03	1333	N	1310	-0-	-23	-0-	83	1	1227	3	N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	76	1	1186	3	N	-0-					-0-
*05	1315	N	1315	-0-	-0-	-0-	80	1	1235	3	N	-0-					-0-
*06	1266	N	1266	-0-	-0-	-0-	82	1	1184	3	N	-0-					-0-
	KELLY 115				WELL #: 19		RRCID -> 222061		COMPL. DATE 05/24/2006			TOTAL DEPTH 6519			PERF. 4862 - 6284		
01	377	N	377	-0-	-0-	-0-	23	1	354	3	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	12	1	305	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	3	Y	-0-					-0-
04	360	N	327	-0-	-33	-0-	21	1	306	3	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	27	1	306	3	Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	28	1	289	3	Y	-0-					-0-
	WHITEHEAD 10				WELL #: 4		RRCID -> 222063		COMPL. DATE 05/17/2006			TOTAL DEPTH 8722			PERF. 6348 - 7594		
01	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	55	1	851	2	Y	-0-					-0-
							128	3									
04	896	N	896	-0-	-0-	-0-	51	1	761	2	Y	-0-					-0-
							84	3									
*05	657	N	657	-0-	-0-	-0-	41	1	480	2	Y	-0-					-0-
							136	3									
*06	533	N	533	-0-	-0-	-0-	37	1	464	2	Y	-0-					-0-
							32	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0-	-0-	155	1	421	3	N	1					12
							1	9									
02	616	N	490	-0-	-126	-0-	107	1	383	3	N	-0-					12
03	682	N	557	-0-	-125	-0-	117	1	440	3	N	-0-					12
04	570	N	531	-0-	-39	-0-	125	1	405	3	N	1	8	1			5
							1	9									
05	558	N	514	-0-	-44	-0-	81	1	433	3	N	-0-					5
*06	564	N	564	-0-	-0-	-0-	107	1	457	3	N	-0-					5

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
02	56	N	29	-0-	-27	-0-	2	1	27	3	Y	-0-					-0-
03	62	N	23	-0-	-39	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	24	1	248	3	Y	6	7	1			5
							7	9									
02	252	N	251	-0-	-1	-0-	21	1	224	3	Y	5	4	1			6
							6	9									
03	279	N	279	-0-	-0-	-0-	22	1	250	3	Y	6	6	1			6
							7	9									
04	270	N	264	-0-	-6	-0-	21	1	239	3	Y	4	4	1			6
							4	9									
05	279	N	276	-0-	-3	-0-	23	1	247	3	Y	5	6	1			5
							6	9									
06	270	N	258	-0-	-12	-0-	21	1	234	3	Y	3	3	1			5
							3	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	19	1	201	3	Y	7	7	1			5
							8	9									
02	202	N	202	-0-	-0-	-0-	17	1	179	3	Y	5	4	1			6
							6	9									
03	223	N	223	-0-	-0-	-0-	18	1	198	3	Y	6	5	1	1	8	6
							7	9									
04	210	N	210	-0-	-0-	-0-	17	1	189	3	Y	4	4	1			6
							4	9									
05	217	N	216	-0-	-1	-0-	18	1	192	3	Y	5	6	1			5
							6	9									
06	210	N	204	-0-	-6	-0-	16	1	185	3	Y	3	3	1			5
							3	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
02	28	N	7	-0-	-21	-0-	2	1	5	3	N	-0-					-0-
03	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
05	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	4	1	55	3	N	2	1	1			1
							2	9									
04	58	N	58	-0-	-0-	-0-	4	1	51	3	N	3	1	1			3
							3	9									
*05	65	N	65	-0-	-0-	-0-	4	1	54	3	N	6	3	1			6
							7	9									
06	60	N	57	-0-	-3	-0-	4	1	51	3	N	2	4	1			4
							2	9									

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

01	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					-0-
02	252	N	2	-0-	-250	-0-	2	3			Y	-0-					-0-
03	248	N	9	-0-	-239	-0-	1	1	8	3	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

01	434	N	434	-0-	-0-	-0-	38	1	396	3	Y	-0-					-0-
02	420	N	397	-0-	-23	-0-	34	1	362	3	Y	1					1
							1	9									
03	451	N	451	-0-	-0-	-0-	39	1	411	3	Y	1	1	1			1
							1	9									
04	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-	1	1			-0-
*05	445	N	445	-0-	-0-	-0-	45	1	400	3	Y	-0-					-0-
06	450	N	433	-0-	-17	-0-	45	1	387	3	Y	1					1
							1	9									

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

01	357	N	357	-0-	-0-	-0-	26	1	323	3	N	7	22	1			11
							8	9									
02	532	N	333	-0-	-199	-0-	25	1	305	3	N	3	1	8			13
							3	9									
03	434	N	405	-0-	-29	-0-	31	1	372	3	N	2	11	1			4
							2	9									
04	363	N	363	-0-	-0-	-0-	27	1	336	3	N	-0-					4
*05	375	N	375	-0-	-0-	-0-	29	1	346	3	N	-0-	3	1			1
06	390	N	380	-0-	-10	-0-	29	1	351	3	N	-0-					1

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

01	532	N	532	-0-	-0-	-0-	35	1	475	3	Y	20	20	1			11
							22	9									
02	504	N	504	-0-	-0-	-0-	26	1	442	3	Y	33	9	1	7	8	28
							36	9									
03	577	N	577	-0-	-0-	-0-	27	1	522	3	Y	25	22	1			31
							28	9									
04	520	N	520	-0-	-0-	-0-	25	1	483	3	Y	11	35	1			7
							12	9									
05	558	N	440	-0-	-118	-0-	23	1	416	3	Y	1	4	1			4
							1	9									
06	570	N	544	-0-	-26	-0-	27	1	487	3	Y	27	4	1			27
							30	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	55	1	332	3	N	1	2	1			1
							1	9									
02	426	N	426	-0-	-0-	-0-	61	1	365	3	N	-0-					1
03	563	N	563	-0-	-0-	-0-	82	1	480	3	N	1	1	1			1
							1	9									
04	601	N	601	-0-	-0-	-0-	81	1	494	3	N	24					25
							26	9									
*05	616	N	616	-0-	-0-	-0-	84	1	493	3	N	35	21	1			39
							39	9									
*06	584	N	584	-0-	-0-	-0-	81	1	470	3	N	30					69
							33	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1126	N	1126	-0-	-0-	-0-	87	1	1039	3	Y	-0-					28
02	533	N	533	-0-	-0-	-0-	26	1	506	3	Y	1					29
							1	9									
03	497	N	497	-0-	-0-	-0-	25	1	468	3	Y	4	28	1			5
							4	9									
04	394	N	394	-0-	-0-	-0-	19	1	371	3	Y	4					9
							4	9									
05	341	N	322	-0-	-19	-0-	15	1	303	3	Y	4	10	1			3
							4	9									
*06	543	N	543	-0-	-0-	-0-	27	1	512	3	Y	4					7
							4	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	64	1	415	3	Y	-0-					-0-
02	560	N	469	-0-	-91	-0-	64	1	405	3	Y	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	163	1	999	3	Y	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	146	1	930	3	Y	-0-					-0-
*05	1136	N	1136	-0-	-0-	-0-	159	1	977	3	Y	-0-					-0-
*06	971	N	971	-0-	-0-	-0-	139	1	832	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	18	1	209	3	Y	1	1	1			1
							1	9									
02	380	N	380	-0-	-0-	-0-	29	1	350	3	Y	1					2
							1	9									
03	334	N	334	-0-	-0-	-0-	29	1	304	3	Y	1					3
							1	9									
04	255	N	255	-0-	-0-	-0-	24	1	231	3	Y	-0-	3	1			-0-
*05	247	N	247	-0-	-0-	-0-	24	1	222	3	Y	1					1
							1	9									
*06	221	N	221	-0-	-0-	-0-	21	1	200	3	Y	-0-					1

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	35	1	302	3	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	16	1	250	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	19	1	303	3	N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
06	390	N	345	-0-	-45	-0-	22	1	323	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0-	-0-	91	1	794	3	N	-0-					1
02	1008	N	833	-0-	-175	-0-	51	1	782	3	N	-0-					1
03	961	N	299	-0-	-662	-0-	19	1	280	3	N	-0-					1
04	1019	N	1019	-0-	-0-	-0-	61	1	958	3	N	-0-					1
05	930	N	878	-0-	-52	-0-	53	1	825	3	N	-0-					1
*06	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
05	527	N	471	-0-	-56	-0-	29	1	442	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	27	1	391	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	14	1	291	3	N	1	1	1			1
							1	9									
02	280	N	270	-0-	-10	-0-	13	1	256	3	N	1	1	8			1
							1	9									
03	310	N	293	-0-	-17	-0-	16	1	277	3	N	-0-					1
04	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					1
05	310	N	292	-0-	-18	-0-	28	1	264	3	N	-0-					1
06	270	N	248	-0-	-22	-0-	27	1	221	3	N	-0-	1	1			-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-	-0-	-0-	53	1	725	3	Y	1	2	1			-0-
							1	9									
02	868	N	776	-0-	-92	-0-	53	1	723	3	Y	-0-					-0-
03	868	N	837	-0-	-31	-0-	59	1	778	3	Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	56	1	760	3	Y	-0-					-0-
05	868	N	771	-0-	-97	-0-	53	1	718	3	Y	-0-					-0-
06	810	N	717	-0-	-93	-0-	62	1	655	3	Y	-0-					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	9	1	92	3	Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0-	-0-	68	1	807	2	N	1					3
							1	9									
02	812	N	777	-0-	-35	-0-	62	1	715	2	N	-0-					3
03	868	N	868	-0-	-0-	-0-	77	1	790	2	N	1					4
							1	9									
04	840	N	827	-0-	-13	-0-	66	1	761	2	N	-0-					4
05	868	N	849	-0-	-19	-0-	69	1	780	2	N	-0-	3	1			1
06	840	N	813	-0-	-27	-0-	72	1	741	2	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0-	-0-	79	1	687	3	N	-0-					1
02	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-					1
03	744	N	744	-0-	-0-	-0-	47	1	697	3	N	-0-					1
04	750	N	664	-0-	-86	-0-	40	1	624	3	N	-0-					1
05	682	N	665	-0-	-17	-0-	40	1	625	3	N	-0-					1
06	720	N	674	-0-	-46	-0-	44	1	630	3	N	-0-					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0-	-0-	49	1	505	3	Y	-0-	4	1			1
02	513	N	513	-0-	-0-	-0-	44	1	469	3	Y	-0-					1
03	589	N	581	-0-	-8	-0-	50	1	531	3	Y	-0-	1	1			-0-
04	561	N	561	-0-	-0-	-0-	47	1	513	3	Y	1	1	1			-0-
							1	9									
*05	560	N	560	-0-	-0-	-0-	56	1	504	3	Y	-0-					-0-
06	570	N	554	-0-	-16	-0-	58	1	495	3	Y	1	1	8			-0-
							1	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	960	N	960	-0-	-0-	-0-	72	1	888	2	Y	-0-					-0-
02	942	N	942	-0-	-0-	-0-	55	1	887	2	Y	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	68	1	946	2	Y	1					1
							1	9									
04	942	N	942	-0-	-0-	-0-	53	1	889	2	Y	-0-	1	1			-0-
05	1054	N	979	-0-	-75	-0-	63	1	915	2	Y	1					1
							1	9									
06	990	N	927	-0-	-63	-0-	60	1	867	2	Y	-0-	1	1			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					1
02	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					1
03	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					1
04	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-	1	1			-0-
*05	347	N	347	-0-	-0-	-0-	33	1	311	3	N	3	1	1			2
							3	9									
*06	341	N	341	-0-	-0-	-0-	36	1	297	3	N	7	4	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	36	1	445	2	Y	-0-					-0-
02	448	N	438	-0-	-10	-0-	26	1	411	2	Y	1					1
							1	9									
03	496	N	483	-0-	-13	-0-	32	1	451	2	Y	-0-					1
04	480	N	465	-0-	-15	-0-	26	1	438	2	Y	1	1	1			1
							1	9									
05	496	N	476	-0-	-20	-0-	30	1	445	2	Y	1					2
							1	9									
06	480	N	459	-0-	-21	-0-	30	1	429	2	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	12	1	253	3	N	5					6
							6	9									
02	257	N	257	-0-	-0-	-0-	12	1	230	3	N	14	7	1			13
							15	9									
03	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-	8	1			5
04	270	N	257	-0-	-13	-0-	14	1	243	3	N	-0-	3	1			2
05	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-	1	1			1
06	270	N	256	-0-	-14	-0-	14	1	242	3	N	-0-					1

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	911	N	911	-0-	-0-	-0-	55	1	855	3	Y	1					19
							1	9									
02	668	N	668	-0-	-0-	-0-	26	1	642	3	Y	-0-					19
03	412	N	412	-0-	-0-	-0-	19	1	393	3	Y	-0-	18	1			1
04	541	N	541	-0-	-0-	-0-	34	1	506	3	Y	1	2	1			-0-
							1	9									
*05	1429	N	1429	-0-	-0-	-0-	116	1	1313	3	Y	-0-					-0-
*06	1212	N	1212	-0-	-0-	-0-	107	1	1104	3	Y	1					1
							1	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	360	N	284	-0-	-76	-0-	284	2			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	23	1	274	3	Y	-0-					-0-
02	308	N	287	-0-	-21	-0-	21	1	266	3	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	28	1	345	3	Y	-0-					-0-
04	300	N	228	-0-	-72	-0-	20	1	208	3	Y	-0-					-0-
05	310	N	158	-0-	-152	-0-	13	1	145	3	Y	-0-					-0-
06	360	N	166	-0-	-194	-0-	16	1	150	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	19	1	254	3	Y	-0-					-0-
02	280	N	262	-0-	-18	-0-	14	1	248	3	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	14	1	277	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	15	1	276	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

01	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
02	168	N	136	-0-	-32	-0-	10	1	126	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	8	1	127	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
*06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

01	1344	N	1344	-0-	-0-	-0-	25	1	1319	3	N	-0-					-0-
02	1204	N	1152	-0-	-52	-0-	34	1	1118	3	N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	41	1	1213	3	N	-0-					-0-
04	1290	N	1172	-0-	-118	-0-	40	1	1132	3	N	-0-					-0-
05	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
*06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

01	998	N	998	-0-	-0-	-0-	78	1	919	2	N	1					3
							1	9									
02	856	N	856	-0-	-0-	-0-	69	1	787	2	N	-0-					3
03	890	N	890	-0-	-0-	-0-	79	1	810	2	N	1					4
							1	9									
04	900	N	847	-0-	-53	-0-	68	1	779	2	N	-0-					4
05	930	N	868	-0-	-62	-0-	70	1	798	2	N	-0-	3	1			1
06	870	N	833	-0-	-37	-0-	74	1	759	2	N	-0-					1

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

01	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-
02	784	N	772	-0-	-12	-0-	43	1	729	2	Y	-0-					-0-
03	857	N	857	-0-	-0-	-0-	46	1	705	2	Y	-0-					-0-
							106	3									
04	802	N	802	-0-	-0-	-0-	46	1	681	2	Y	-0-					-0-
							75	3									
05	868	N	790	-0-	-78	-0-	50	1	577	2	Y	-0-					-0-
							163	3									
06	840	N	722	-0-	-118	-0-	51	1	628	2	Y	-0-					-0-
							43	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	642	N	642	-0-	-0-	-0-	66	1	576	3	N	-0-					-0-
02	588	N	578	-0-	-10	-0-	35	1	543	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					-0-
04	630	N	609	-0-	-21	-0-	37	1	572	3	N	-0-					-0-
05	651	N	627	-0-	-24	-0-	38	1	589	3	N	-0-					-0-
06	630	N	606	-0-	-24	-0-	39	1	567	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	812	N	812	-0-	-0-	-0-	41	1	771	2	Y	-0-					-0-
02	756	N	730	-0-	-26	-0-	41	1	689	2	Y	-0-					-0-
03	837	N	804	-0-	-33	-0-	43	1	661	2	Y	-0-					-0-
							100	3									
04	782	N	782	-0-	-0-	-0-	45	1	664	2	Y	-0-					-0-
							73	3									
05	806	N	795	-0-	-11	-0-	50	1	581	2	Y	-0-					-0-
							164	3									
06	780	N	695	-0-	-85	-0-	49	1	604	2	Y	-0-					-0-
							42	3									

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-
02	504	N	341	-0-	-163	-0-	25	1	316	3	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	34	1	484	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	32	1	441	3	Y	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	477	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1291	N	1291	-0-	-0-	-0-	73	1	1214	3	N	4	7	1			3
							4	9									
02	1148	N	1107	-0-	-41	-0-	66	1	1038	3	N	3	1	1			5
							3	9									
03	1241	N	1241	-0-	-0-	-0-	85	1	1153	3	N	3	6	1			2
							3	9									
04	1260	N	837	-0-	-423	-0-	61	1	1	2	N	3	3	1			2
							772	3	3	9							
05	1240	N	781	-0-	-459	-0-	57	1	722	3	N	2	1	1			3
							2	9									
06	1200	N	964	-0-	-236	-0-	76	1	1	2	N	1	2	1			2
							886	3	1	9							

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	33	1	549	3	N	2	3	1			1
							2	9									
02	501	N	501	-0-	-0-	-0-	30	1	469	3	N	2	1	1			2
							2	9									
03	512	N	512	-0-	-0-	-0-	35	1	476	3	N	1	2	1			1
							1	9									
04	473	N	473	-0-	-0-	-0-	35	1	437	3	N	1	1	1			1
							1	9									
*05	482	N	482	-0-	-0-	-0-	35	1	446	3	N	1	1	1			1
							1	9									
*06	464	N	464	-0-	-0-	-0-	37	1	426	3	N	1	1	1			1
							1	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

01	234	N	234	-0-	-0-	-0-	24	1	210	3	N	-0-					-0-
02	336	N	292	-0-	-44	-0-	22	1	270	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	49	1	359	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	75	1	339	3	N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	77	1	333	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	75	1	305	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

01	1347	N	1342	-0-	-5	-0-	283	1	1059	2	Y	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	224	1	1018	2	Y	-0-					-0-
03	1388	N	1388	-0-	-0-	-0-	247	1	1141	2	Y	-0-					-0-
04	1341	N	1341	-0-	-0-	-0-	258	1	1083	2	Y	-0-					-0-
*05	1423	N	1423	-0-	-0-	-0-	316	1	1107	2	Y	-0-					-0-
*06	1384	N	1384	-0-	-0-	-0-	294	1	1090	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

01	791	N	791	-0-	-0-	-0-	88	1	703	3	Y	-0-					1
02	706	N	706	-0-	-0-	-0-	44	1	662	3	Y	-0-					1
03	527	N	394	-0-	-133	-0-	25	1	369	3	Y	-0-					1
04	780	N	616	-0-	-164	-0-	42	1	574	3	Y	-0-					1
05	775	N	653	-0-	-122	-0-	47	1	606	3	Y	-0-					1
*06	532	N	532	-0-	-0-	-0-	42	1	490	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	34	1	563	3	N	3	4	1			2
							3	9									
02	532	N	517	-0-	-15	-0-	31	1	484	3	N	2	1	1			3
							2	9									
03	589	N	576	-0-	-13	-0-	40	1	535	3	N	1	3	1			1
							1	9									
04	570	N	559	-0-	-11	-0-	41	1	517	3	N	1	1	1			1
							1	9									
*05	651	N	651	-0-	-0-	-0-	48	1	601	3	N	2	1	1			2
							2	9									
*06	621	N	621	-0-	-0-	-0-	49	1	1	2	N	1	1	1			2
							570	3	1	9							

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

01	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					-0-
02	252	N	226	-0-	-26	-0-	17	1	209	3	Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	16	1	220	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	15	1	228	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	14	1	233	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

01	414	N	414	-0-	-0-	-0-	68	1	346	2	Y	-0-					-0-
02	392	N	372	-0-	-20	-0-	43	1	329	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	47	1	365	2	Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	51	1	346	2	Y	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	68	1	351	2	Y	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	63	1	349	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

01	469	N	469	-0-	-0-	-0-	74	1	393	2	Y	2	1	1			1
							2	9									
02	448	N	423	-0-	-25	-0-	62	1	359	2	Y	2					3
							2	9									
03	496	N	447	-0-	-49	-0-	51	1	395	2	Y	1					4
							1	9									
04	451	N	451	-0-	-0-	-0-	56	1	391	2	Y	4	4	1			4
							4	9									
*05	471	N	471	-0-	-0-	-0-	57	1	405	2	Y	8					12
							9	9									
*06	446	N	446	-0-	-0-	-0-	56	1	389	2	Y	1	9	1			4
							1	9									

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

01	352	N	352	-0-	-0-	-0-	20	1	331	3	N	1	3	1			1
							1	9									
02	504	N	425	-0-	-79	-0-	25	1	398	3	N	2	1	8			2
							2	9									
03	511	N	511	-0-	-0-	-0-	35	1	474	3	N	2	3	1			1
							2	9									
04	469	N	469	-0-	-0-	-0-	34	1	432	3	N	3	2	1			2
							3	9									
*05	535	N	535	-0-	-0-	-0-	39	1	494	3	N	2	1	1			3
							2	9									
*06	498	N	498	-0-	-0-	-0-	39	1	1	2	N	1	2	1			2
							457	3	1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					1
02	112	N	111	-0-	-1	-0-	5	1	106	3	N	-0-					1
03	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	1	1			-0-
04	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396	N	396	-0-	-0-	-0-	35	1	361	3	Y	-0-	1	1			-0-
02	392	N	349	-0-	-43	-0-	26	1	322	3	Y	1					1
							1	9									
03	403	N	368	-0-	-35	-0-	24	1	343	3	Y	1	1	1			1
							1	9									
04	390	N	352	-0-	-38	-0-	22	1	330	3	Y	-0-	1	1			-0-
05	372	N	158	-0-	-214	-0-	11	1	147	3	Y	-0-					-0-
06	360	N	276	-0-	-84	-0-	16	1	260	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	750	N	750	-0-	-0-	-0-	143	1	607	3	N	-0-					-0-
02	812	N	785	-0-	-27	-0-	172	1	613	3	N	-0-					-0-
03	899	N	838	-0-	-61	-0-	190	1	648	3	N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	178	1	613	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	190	1	626	3	N	-0-					-0-
06	810	N	761	-0-	-49	-0-	184	1	577	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
02	28	N	8	-0-	-20	-0-	1	1	7	3	N	-0-					1
03	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					1
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
*05	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
*06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					1

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	54	1	669	2	Y	-0-					-0-
02	672	N	648	-0-	-24	-0-	38	1	610	2	Y	-0-					-0-
03	744	N	718	-0-	-26	-0-	48	1	670	2	Y	-0-					-0-
04	690	N	685	-0-	-5	-0-	38	1	647	2	Y	-0-					-0-
*05	717	N	717	-0-	-0-	-0-	46	1	671	2	Y	-0-					-0-
06	690	N	556	-0-	-134	-0-	36	1	520	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

01	139	N	139	-0-	-0-	-0-	26	1	113	2	Y	-0-					-0-
02	168	N	103	-0-	-65	-0-	14	1	89	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	69	1	428	2	Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	83	1	456	2	Y	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	73	1	316	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	54	1	284	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

01	634	N	634	-0-	-0-	-0-	32	1	602	2	Y	-0-					-0-
02	616	N	571	-0-	-45	-0-	32	1	539	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	34	1	516	2	Y	-0-					-0-
							78	3									
04	608	N	608	-0-	-0-	-0-	35	1	516	2	Y	-0-					-0-
							57	3									
05	620	N	619	-0-	-1	-0-	39	1	452	2	Y	-0-					-0-
							128	3									
06	600	N	551	-0-	-49	-0-	39	1	479	2	Y	-0-					-0-
							33	3									

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

01	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-	1	1			-0-
02	325	N	325	-0-	-0-	-0-	24	1	300	3	Y	1					1
							1	9									
03	341	N	341	-0-	-0-	-0-	22	1	318	3	Y	1	1	1			1
							1	9									
04	346	N	346	-0-	-0-	-0-	22	1	324	3	Y	-0-	1	1			-0-
*05	344	N	344	-0-	-0-	-0-	23	1	321	3	Y	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

01	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	5	1	17	3	N	-0-					-0-
03	31	N	9	-0-	-22	-0-	2	1	7	3	N	-0-					-0-
04	30	N	3	-0-	-27	-0-	1	1	2	3	N	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	16	1	222	2	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	15	1	222	2	Y	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	847	N	847	-0-	-0-	-0-	76	1	771	3	N	-0-					-0-
02	784	N	746	-0-	-38	-0-	70	1	676	3	N	-0-					-0-
03	837	N	479	-0-	-358	-0-	30	1	449	3	N	-0-					-0-
04	810	N	764	-0-	-46	-0-	69	1	695	3	N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	77	1	777	3	N	-0-					-0-
*06	845	N	845	-0-	-0-	-0-	75	1	770	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	15	1	182	2	Y	-0-	1	1			-0-
							204	3									
02	797	N	797	-0-	-0-	-0-	11	1	599	2	Y	1					1
							186	3	1	9							
03	493	N	493	-0-	-0-	-0-	11	1	280	2	Y	-0-	1	1			-0-
							202	3									
04	266	N	266	-0-	-0-	-0-	11	1	39	2	Y	-0-					-0-
							216	3									
*05	260	N	260	-0-	-0-	-0-	11	1	41	2	Y	-0-					-0-
							208	3									
*06	254	N	254	-0-	-0-	-0-	12	1	17	2	Y	-0-					-0-
							225	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
02	196	N	120	-0-	-76	-0-	120	3			Y	-0-					-0-
03	248	N	178	-0-	-70	-0-	178	3			Y	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			Y	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
06	450	N	330	-0-	-120	-0-	330	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

01	439	N	439	-0-	-0-	-0-	12	1	427	3	Y	-0-					-0-
02	168	N	40	-0-	-128	-0-	1	1	39	3	Y	-0-					-0-
03	527	N	1	-0-	-526	-0-	1	3			Y	-0-					-0-
04	420	N	249	-0-	-171	-0-	9	1	240	3	Y	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	12	1	314	3	Y	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	11	1	286	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2645	-0-	-486	-0-	434	1	2211	2	Y	-0-					-0-
02	2828	X	2659	-0-	-169	-0-	306	1	2352	2	Y	1	1	8			-0-
							1	9									
03	3100	X	2913	-0-	-187	-0-	329	1	2584	2	Y	-0-					-0-
04	2924	X	2924	-0-	-0-	-0-	376	1	2548	2	Y	-0-					-0-
05	2945	X	1991	-0-	-954	-0-	323	1	1667	2	Y	1	1	8			-0-
							1	9									
06	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	13	1	189	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	-0-	34	1	466	3	Y	-0-					-0-
02	504	N	482	-0-	-22	-0-	33	1	449	3	Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	40	1	524	3	Y	-0-					-0-
04	566	N	566	-0-	-0-	-0-	39	1	527	3	Y	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	41	1	552	3	Y	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	50	1	530	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	-0-	40	1	615	3	Y	-0-					1
02	700	N	598	-0-	-102	-0-	23	1	575	3	Y	-0-					1
03	713	N	697	-0-	-16	-0-	32	1	665	3	Y	-0-	1	1			-0-
04	668	N	668	-0-	-0-	-0-	42	1	624	3	Y	2	2	1			-0-
							2	9									
05	682	N	676	-0-	-6	-0-	55	1	621	3	Y	-0-					-0-
06	660	N	633	-0-	-27	-0-	56	1	576	3	Y	1					1
							1	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	865	N	865	-0-	-0-	-0-	142	1	723	2	Y	-0-					-0-
02	783	N	783	-0-	-0-	-0-	90	1	693	2	Y	-0-					-0-
03	837	N	837	-0-	-0-	-0-	95	1	742	2	Y	-0-					-0-
04	810	N	810	-0-	-0-	-0-	104	1	706	2	Y	-0-					-0-
*05	855	N	855	-0-	-0-	-0-	139	1	716	2	Y	-0-					-0-
*06	844	N	844	-0-	-0-	-0-	129	1	715	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	20	1	312	3	Y	-0-					-0-
02	336	N	280	-0-	-56	-0-	11	1	269	3	Y	-0-					-0-
03	341	N	338	-0-	-3	-0-	16	1	322	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	38	1	424	3	Y	-0-					-0-
*06	443	N	443	-0-	-0-	-0-	39	1	404	3	Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					1
02	196	N	131	-0-	-65	-0-	131	1			Y	-0-					1
03	217	N	145	-0-	-72	-0-	145	1			Y	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	1	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	15	1	143	3	N	1					1
							1	9									
03	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					1
04	180	N	170	-0-	-10	-0-	16	1	154	3	N	-0-					1
05	186	N	170	-0-	-16	-0-	15	1	155	3	N	-0-					1
*06	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-					1

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	923	N	923	-0-	-0-	-0-	56	1	866	3	Y	1					2
							1	9									
02	871	N	871	-0-	-0-	-0-	32	1	798	3	Y	37	8	8			31
							41	9									
03	933	N	933	-0-	-0-	-0-	43	1	881	3	Y	8	31	1			8
							9	9									
04	900	N	750	-0-	-150	-0-	46	1	687	3	Y	15	21	1			2
							17	9									
05	961	N	468	-0-	-493	-0-	38	1	430	3	Y	-0-					2
06	900	N	519	-0-	-381	-0-	46	1	471	3	Y	2	2	1			2
							2	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	19	1	289	3	Y	-0-					-0-
02	336	N	281	-0-	-55	-0-	11	1	270	3	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-					-0-
05	310	N	298	-0-	-12	-0-	24	1	274	3	Y	-0-					-0-
06	330	N	116	-0-	-214	-0-	10	1	106	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	935	-0-	-0-	-0-	346	1	589	2	Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	282	1	565	2	Y	-0-					-0-
03	939	N	939	-0-	-0-	-0-	310	1	629	2	Y	-0-					-0-
04	906	N	906	-0-	-0-	-0-	311	1	595	2	Y	-0-					-0-
*05	953	N	953	-0-	-0-	-0-	348	1	605	2	Y	-0-					-0-
*06	933	N	933	-0-	-0-	-0-	331	1	602	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

01	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-					-0-
02	364	N	302	-0-	-62	-0-	12	1	290	3	Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	17	1	351	3	Y	-0-					-0-
04	390	N	357	-0-	-33	-0-	23	1	334	3	Y	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					-0-
06	360	N	339	-0-	-21	-0-	30	1	309	3	Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

01	848	N	848	-0-	-0-	-0-	52	1	796	3	Y	-0-					1
02	728	N	697	-0-	-31	-0-	27	1	670	3	Y	-0-					1
03	832	N	832	-0-	-0-	-0-	39	1	793	3	Y	-0-	1	1			-0-
04	841	N	841	-0-	-0-	-0-	53	1	779	3	Y	8	7	1			1
							9	9									
*05	878	N	878	-0-	-0-	-0-	71	1	807	3	Y	-0-					1
*06	850	N	850	-0-	-0-	-0-	75	1	773	3	Y	2	1	1			2
							2	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

01	1315	N	1315	-0-	-0-	-0-	136	1	1179	3	N	-0-	1	1			1
02	1438	N	1438	-0-	-0-	-0-	88	1	1350	3	N	-0-					1
03	1615	N	1615	-0-	-0-	-0-	102	1	1512	3	N	1	1	1			1
							1	9									
04	1510	N	1510	-0-	-0-	-0-	91	1	1419	3	N	-0-	1	1			-0-
05	1581	N	1550	-0-	-31	-0-	94	1	1456	3	N	-0-					-0-
06	1560	N	1426	-0-	-134	-0-	92	1	1334	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					1
02	728	N	716	-0-	-12	-0-	716	3			N	-0-					1
03	899	N	847	-0-	-52	-0-	12	1	835	3	N	-0-					1
04	1704	N	1704	-0-	-0-	-0-	89	1	1615	3	N	-0-					1
*05	1417	N	1417	-0-	-0-	-0-	95	1	1322	3	N	-0-					1
*06	1579	N	1579	-0-	-0-	-0-	92	1	1487	3	N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					129
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					129
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					129
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					129
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					129
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

01	401	N	401	-0-	-0-	-0-	24	1	377	3	Y	-0-					-0-
02	532	N	453	-0-	-79	-0-	17	1	436	3	Y	-0-					-0-
03	589	N	526	-0-	-63	-0-	24	1	502	3	Y	-0-					-0-
04	390	N	323	-0-	-67	-0-	20	1	303	3	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	32	1	361	3	Y	11					11
							12	9									
06	510	N	11	-0-	-499	-0-	1	1	10	3	Y	-0-	10	1			1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
02	336	N	312	-0-	-24	-0-	15	1	297	3	N	-0-					-0-
03	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	22	1	298	3	N	-0-					-0-
06	330	N	269	-0-	-61	-0-	15	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	47	1	409	3	N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	45	1	690	3	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	48	1	716	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-					-0-
05	744	N	716	-0-	-28	-0-	43	1	673	3	N	-0-					-0-
06	720	N	682	-0-	-38	-0-	44	1	638	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	4	1	95	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					-0-
06	120	N	26	-0-	-94	-0-	2	1	24	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633	N	633	-0-	-0-	-0-	39	1	594	3	Y	-0-					-0-
02	584	N	584	-0-	-0-	-0-	69	1	503	3	Y	11	2	8			9
							12	9									
03	618	N	618	-0-	-0-	-0-	110	1	508	3	Y	-0-	9	1			-0-
04	540	N	495	-0-	-45	-0-	31	1	463	3	Y	1	1	1			-0-
							1	9									
*05	747	N	747	-0-	-0-	-0-	60	1	680	3	Y	6					6
							7	9									
*06	656	N	656	-0-	-0-	-0-	57	1	587	3	Y	11	6	1			11
							12	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	23	1	217	3	N	-0-	2	1			1
02	252	N	204	-0-	-48	-0-	14	1	190	3	N	-0-					1
03	248	N	219	-0-	-29	-0-	15	1	204	3	N	-0-					1
04	240	N	219	-0-	-21	-0-	17	1	202	3	N	-0-					1
*05	237	N	237	-0-	-0-	-0-	20	1	217	3	N	-0-					1
*06	246	N	246	-0-	-0-	-0-	22	1	224	3	N	-0-					1

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

01	362	N	362	-0-	-0-	-0-	28	1	332	3	Y	2	4	1			1
							2	9									
02	284	N	284	-0-	-0-	-0-	21	1	262	3	Y	1					2
							1	9									
03	372	N	332	-0-	-40	-0-	28	1	303	3	Y	1					3
							1	9									
04	360	N	310	-0-	-50	-0-	29	1	280	3	Y	1	4	1			-0-
							1	9									
05	310	N	288	-0-	-22	-0-	28	1	259	3	Y	1					1
							1	9									
*06	334	N	334	-0-	-0-	-0-	32	1	301	3	Y	1					2
							1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

01	194	N	194	-0-	-0-	-0-	32	1	162	2	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	20	1	156	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	23	1	180	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	25	1	170	2	Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	33	1	172	2	Y	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	31	1	170	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

01	827	N	827	-0-	-0-	-0-	50	1	777	3	Y	-0-					1
02	756	N	732	-0-	-24	-0-	28	1	704	3	Y	-0-					1
03	837	N	819	-0-	-18	-0-	38	1	781	3	Y	-0-	1	1			-0-
04	810	N	792	-0-	-18	-0-	50	1	740	3	Y	2	2	1			-0-
							2	9									
*05	830	N	830	-0-	-0-	-0-	67	1	761	3	Y	2					2
							2	9									
*06	800	N	800	-0-	-0-	-0-	71	1	728	3	Y	1	3	1			-0-
							1	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	48	1	485	3	Y	-0-					-0-
02	532	N	504	-0-	-28	-0-	43	1	453	3	Y	7	6	1	1	8	-0-
							8	9									
03	558	N	498	-0-	-60	-0-	46	1	452	3	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	55	1	445	3	Y	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	63	1	508	3	Y	1	1	8			-0-
							1	9									
*06	509	N	509	-0-	-0-	-0-	59	1	450	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	28	1	568	3	N	3					4
							3	9									
02	560	N	556	-0-	-4	-0-	27	1	519	3	N	9	2	1	1	8	10
							10	9									
03	620	N	603	-0-	-17	-0-	28	1	575	3	N	-0-	6	1			4
04	581	N	581	-0-	-0-	-0-	32	1	548	3	N	1	3	1			2
							1	9									
05	620	N	602	-0-	-18	-0-	41	1	561	3	N	-0-	1	1			1
*06	582	N	582	-0-	-0-	-0-	32	1	549	3	N	1					2
							1	9									

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	933	N	933	-0-	-0-	-0-	63	1	859	3	Y	10	2	1			9
							11	9									
02	1204	N	1003	-0-	-201	-0-	67	1	917	3	Y	17					26
							19	9									
03	1271	N	675	-0-	-596	-0-	47	1	627	3	Y	1					27
							1	9									
04	900	N	505	-0-	-395	-0-	34	1	471	3	Y	-0-	24	1			3
*05	1223	N	1223	-0-	-0-	-0-	85	1	1136	3	Y	2					5
							2	9									
*06	1109	N	1109	-0-	-0-	-0-	95	1	1014	3	Y	-0-					5

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	46	1	564	2	Y	-0-					-0-
02	616	N	579	-0-	-37	-0-	34	1	545	2	Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	46	1	647	2	Y	-0-					-0-
04	694	N	694	-0-	-0-	-0-	39	1	655	2	Y	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	45	1	655	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	37	1	532	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	23	1	288	2	Y	-0-					-0-
02	280	N	277	-0-	-3	-0-	16	1	261	2	Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	21	1	288	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	17	1	280	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	20	1	288	2	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	587	-0-	-0-	-0-	53	1	534	3	Y	-0-					3
02	533	N	533	-0-	-0-	-0-	46	1	486	3	Y	1	4	1			-0-
							1	9									
03	585	N	585	-0-	-0-	-0-	54	1	531	3	Y	-0-					-0-
04	570	N	538	-0-	-32	-0-	59	1	479	3	Y	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	65	1	526	3	Y	-0-					-0-
06	570	N	559	-0-	-11	-0-	65	1	494	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	40	1	396	3	Y	-0-					2
02	420	N	411	-0-	-9	-0-	35	1	372	3	Y	4	6	1			-0-
							4	9									
03	465	N	438	-0-	-27	-0-	40	1	398	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	46	1	370	3	Y	-0-					-0-
05	465	N	459	-0-	-6	-0-	51	1	408	3	Y	-0-					-0-
06	420	N	413	-0-	-7	-0-	48	1	365	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0-	-0-	56	1	558	3	Y	-0-					-0-
02	598	N	598	-0-	-0-	-0-	52	1	546	3	Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	60	1	590	3	Y	-0-					-0-
04	600	N	580	-0-	-20	-0-	64	1	516	3	Y	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	74	1	592	3	Y	-0-					-0-
06	630	N	628	-0-	-2	-0-	73	1	555	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1124	N	1124	-0-	-0-	-0-	116	1	1008	3	N	-0-					-0-
02	756	N	718	-0-	-38	-0-	44	1	674	3	N	-0-					-0-
03	837	N	783	-0-	-54	-0-	49	1	734	3	N	-0-					-0-
04	960	N	730	-0-	-230	-0-	44	1	686	3	N	-0-					-0-
05	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					-0-
06	750	N	721	-0-	-29	-0-	47	1	674	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	29	1	402	3	Y	-0-	5	1			-0-
02	420	N	384	-0-	-36	-0-	26	1	358	3	Y	-0-					-0-
03	511	N	511	-0-	-0-	-0-	36	1	474	3	Y	1					1
							1	9									
04	560	N	560	-0-	-0-	-0-	38	1	522	3	Y	-0-	1	1			-0-
*05	573	N	573	-0-	-0-	-0-	40	1	533	3	Y	-0-					-0-
*06	558	N	558	-0-	-0-	-0-	48	1	510	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	31	1	321	3	Y	-0-	1	1			-0-
02	308	N	302	-0-	-6	-0-	22	1	279	3	Y	1					1
							1	9									
03	341	N	331	-0-	-10	-0-	22	1	308	3	Y	1	1	1			1
							1	9									
04	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-	1	1			-0-
*05	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
06	330	N	313	-0-	-17	-0-	18	1	295	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0-	-0-	50	1	526	3	Y	1	1	1			1
							1	9									
02	588	N	508	-0-	-80	-0-	37	1	471	3	Y	-0-					1
03	558	N	517	-0-	-41	-0-	34	1	482	3	Y	1	1	1			1
							1	9									
04	570	N	504	-0-	-66	-0-	32	1	472	3	Y	-0-	1	1			-0-
05	558	N	527	-0-	-31	-0-	35	1	492	3	Y	-0-					-0-
*06	531	N	531	-0-	-0-	-0-	31	1	500	3	Y	-0-					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0-	-0-	29	1	305	3	Y	-0-	1	1			-0-
02	336	N	289	-0-	-47	-0-	21	1	267	3	Y	1					1
							1	9									
03	341	N	302	-0-	-39	-0-	20	1	281	3	Y	1	1	1			1
							1	9									
04	330	N	284	-0-	-46	-0-	18	1	266	3	Y	-0-	1	1			-0-
05	310	N	208	-0-	-102	-0-	14	1	194	3	Y	-0-					-0-
06	300	N	54	-0-	-246	-0-	3	1	51	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	38	1	399	3	Y	-0-	1	1			-0-
02	448	N	383	-0-	-65	-0-	28	1	354	3	Y	1					1
							1	9									
03	434	N	424	-0-	-10	-0-	28	1	395	3	Y	1	1	1			1
							1	9									
04	420	N	398	-0-	-22	-0-	25	1	373	3	Y	-0-	1	1			-0-
05	434	N	401	-0-	-33	-0-	27	1	374	3	Y	-0-					-0-
06	420	N	400	-0-	-20	-0-	23	1	377	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					1
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					1
03	868	N	858	-0-	-10	-0-	858	3			N	-0-					1
04	810	N	804	-0-	-6	-0-	804	3			N	-0-					1
05	868	N	825	-0-	-43	-0-	825	3			N	-0-					1
06	840	N	769	-0-	-71	-0-	769	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	476	N	316	-0-	-160	-0-	316	3			N	-0-					-0-
03	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	330	N	7	-0-	-323	-0-	7	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	7	1	62	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	5	1	68	3	N	1					1
							1	9									
04	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-					1
*05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					1
*06	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					1

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	20	1	287	3	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	18	1	270	3	Y	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	19	1	280	3	Y	-0-					-0-
*06	344	N	344	-0-	-0-	-0-	22	1	322	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	23	1	330	3	Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	18	1	276	3	Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	19	1	291	3	Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	20	1	300	3	Y	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	20	1	290	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	N	816	-0-	-0-	-0-	134	1	682	2	Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	84	1	645	2	Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	91	1	716	2	Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	104	1	703	2	Y	1	1	8			-0-
							1	9									
*05	829	N	829	-0-	-0-	-0-	135	1	694	2	Y	-0-					-0-
*06	808	N	808	-0-	-0-	-0-	123	1	685	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	33	1	475	3	Y	4	2	1			4
							4	9									
02	476	N	458	-0-	-18	-0-	28	1	428	3	Y	2					6
							2	9									
03	527	N	498	-0-	-29	-0-	29	1	467	3	Y	2	5	1			3
							2	9									
04	510	N	478	-0-	-32	-0-	29	1	448	3	Y	1					4
							1	9									
05	496	N	484	-0-	-12	-0-	31	1	453	3	Y	-0-					4
06	480	N	462	-0-	-18	-0-	30	1	430	3	Y	2					6
							2	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	16	1	244	3	Y	-0-					1
02	252	N	186	-0-	-66	-0-	7	1	179	3	Y	-0-					1
03	310	N	191	-0-	-119	-0-	9	1	182	3	Y	-0-	1	1			-0-
04	240	N	172	-0-	-68	-0-	11	1	161	3	Y	-0-					-0-
05	217	N	169	-0-	-48	-0-	14	1	155	3	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	13	1	137	3	Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	6	1	205	3	Y	-0-					-0-
02	196	N	156	-0-	-40	-0-	5	1	151	3	Y	-0-					-0-
03	217	N	170	-0-	-47	-0-	6	1	164	3	Y	-0-					-0-
04	210	N	158	-0-	-52	-0-	5	1	153	3	Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	6	1	163	3	Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	6	1	156	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	2	1	21	3	Y	5	60	1	2	8	19
							6	9									
02	112	N	15	-0-	-97	-0-	1	1	8	3	Y	5	4	8			20
							6	9									
03	124	N	14	-0-	-110	-0-	1	1	9	3	Y	4	17	1	2	8	5
							4	9									
04	30	N	11	-0-	-19	-0-	1	1	9	3	Y	1	5	1			1
							1	9									
05	31	N	11	-0-	-20	-0-	1	1	7	3	Y	3	2	8			2
							3	9									
06	14	N	10	-0-	-4	-0-	1	1	6	3	Y	3	3	8			2
							3	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1164	N	1164	-0-	-0-	-0-	59	1	1105	2	N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	51	1	857	2	N	-0-					-0-
03	868	N	764	-0-	-104	-0-	41	1	628	2	N	-0-					-0-
							95	3									
04	840	N	730	-0-	-110	-0-	42	1	620	2	N	-0-					-0-
							68	3									
05	868	N	738	-0-	-130	-0-	46	1	539	2	N	-0-					-0-
							153	3									
06	750	N	706	-0-	-44	-0-	50	1	614	2	N	-0-					-0-
							42	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	434	N	182	-0-	-252	-0-	182	3			N	-0-					-0-
04	390	N	76	-0-	-314	-0-	76	3			N	-0-					-0-
05	434	N	63	-0-	-371	-0-	63	3			N	-0-					-0-
06	180	N	55	-0-	-125	-0-	55	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1054	-0-	-0-	-0-	72	1	982	3	Y	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	57	1	982	3	Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	55	1	1063	3	Y	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	52	1	1010	3	Y	-0-					-0-
05	1147	N	1092	-0-	-55	-0-	57	1	1035	3	Y	-0-					-0-
06	1080	N	1061	-0-	-19	-0-	55	1	1006	3	Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-	1	1			-0-
02	140	N	116	-0-	-24	-0-	8	1	108	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	11	1	126	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	821	-0-	-0-	-0-	42	1	779	2	N	-0-					-0-
02	784	N	764	-0-	-20	-0-	42	1	716	2	N	5					5
							6	9									
03	840	N	840	-0-	-0-	-0-	45	1	691	2	N	-0-					5
							104	3									
04	785	N	785	-0-	-0-	-0-	45	1	666	2	N	-0-					5
							74	3									
05	837	N	817	-0-	-20	-0-	51	1	597	2	N	-0-					5
							169	3									
06	810	N	607	-0-	-203	-0-	43	1	528	2	N	-0-					5
							36	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

01	1210	N	1210	-0-	-0-	-0-	61	1	1149	2	Y	-0-					-0-
02	1120	N	1091	-0-	-29	-0-	61	1	1030	2	Y	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	65	1	1000	2	Y	-0-					-0-
							150	3									
04	1170	N	1126	-0-	-44	-0-	65	1	956	2	Y	-0-					-0-
							105	3									
05	1209	N	1109	-0-	-100	-0-	70	1	810	2	Y	-0-					-0-
							229	3									
06	1170	N	984	-0-	-186	-0-	69	1	856	2	Y	-0-					-0-
							59	3									

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

01	1276	N	1276	-0-	-0-	-0-	65	1	1211	2	Y	-0-					-0-
02	1204	N	1142	-0-	-62	-0-	64	1	1078	2	Y	-0-					-0-
03	1271	N	1261	-0-	-10	-0-	68	1	1037	2	Y	-0-					-0-
							156	3									
04	1230	N	1221	-0-	-9	-0-	70	1	1037	2	Y	-0-					-0-
							114	3									
05	1271	N	1257	-0-	-14	-0-	79	1	918	2	Y	-0-					-0-
							260	3									
06	1230	N	1059	-0-	-171	-0-	75	1	921	2	Y	-0-					-0-
							63	3									

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

01	995	N	995	-0-	-0-	-0-	50	1	945	2	Y	-0-					-0-
02	952	N	821	-0-	-131	-0-	46	1	775	2	Y	-0-					-0-
03	1054	N	918	-0-	-136	-0-	49	1	755	2	Y	-0-					-0-
							114	3									
04	960	N	832	-0-	-128	-0-	48	1	706	2	Y	-0-					-0-
							78	3									
05	899	N	724	-0-	-175	-0-	45	1	529	2	Y	-0-					-0-
							150	3									
06	900	N	576	-0-	-324	-0-	41	1	501	2	Y	-0-					-0-
							34	3									

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

01	1179	N	1179	-0-	-0-	-0-	60	1	1119	2	Y	-0-					-0-
02	1260	N	122	-0-	-1138	-0-	7	1	115	2	Y	-0-					-0-
03	1395	N	483	-0-	-912	-0-	26	1	397	2	Y	-0-					-0-
							60	3									
04	1353	N	1353	-0-	-0-	-0-	78	1	1148	2	Y	-0-					-0-
							127	3									
*05	1000	N	1000	-0-	-0-	-0-	63	1	730	2	Y	-0-					-0-
							207	3									
*06	986	N	986	-0-	-0-	-0-	69	1	858	2	Y	-0-					-0-
							59	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	85	1	528	2	Y	-0-					-0-
02	560	N	554	-0-	-6	-0-	38	1	516	2	Y	-0-					-0-
03	631	N	631	-0-	-0-	-0-	79	1	552	2	Y	-0-					-0-
04	605	N	605	-0-	-0-	-0-	100	1	505	2	Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	126	1	458	2	Y	-0-					-0-
*06	669	N	669	-0-	-0-	-0-	120	1	549	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

01	462	N	462	-0-	-0-	-0-	41	1	421	3	Y	-0-					-0-
02	448	N	422	-0-	-26	-0-	36	1	386	3	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	42	1	446	3	Y	-0-					-0-
04	465	N	465	-0-	-0-	-0-	39	1	426	3	Y	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	48	1	429	3	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	48	1	416	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

01	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-
02	280	N	271	-0-	-9	-0-	13	1	258	3	Y	-0-					-0-
03	403	N	306	-0-	-97	-0-	15	1	291	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	16	1	306	3	Y	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	16	1	299	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

01	618	N	618	-0-	-0-	-0-	35	1	580	3	N	3	4	1			2
							3	9									
02	572	N	572	-0-	-0-	-0-	34	1	536	3	N	2	1	1			3
							2	9									
03	645	N	645	-0-	-0-	-0-	44	1	599	3	N	2	4	1			1
							2	9									
04	636	N	636	-0-	-0-	-0-	46	1	580	3	N	9	4	1			6
							10	9									
*05	663	N	663	-0-	-0-	-0-	48	1	611	3	N	4	3	1			7
							4	9									
*06	647	N	647	-0-	-0-	-0-	51	1	1	2	N	3	5	1			5
							592	3	3	9							

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

01	511	N	511	-0-	-0-	-0-	84	1	427	2	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	51	1	389	2	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	55	1	429	2	Y	-0-					-0-
04	480	N	458	-0-	-22	-0-	59	1	399	2	Y	-0-					-0-
05	496	N	482	-0-	-14	-0-	78	1	404	2	Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	72	1	400	2	Y	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	40	1	473	3	Y	-0-					2
02	588	N	466	-0-	-122	-0-	23	1	443	3	Y	-0-					2
03	713	N	600	-0-	-113	-0-	30	1	569	3	Y	1	2	1			1
							1	9									
04	616	N	616	-0-	-0-	-0-	30	1	585	3	Y	1					2
							1	9									
*05	595	N	595	-0-	-0-	-0-	29	1	565	3	Y	1	2	1			1
							1	9									
06	570	N	526	-0-	-44	-0-	26	1	500	3	Y	-0-					1

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	134	1	74	3	Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	149	1	83	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
06	210	N	91	-0-	-119	-0-	8	1	83	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0-	-0-	69	1	602	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	36	1	556	3	N	-0-					-0-
03	682	N	637	-0-	-45	-0-	40	1	597	3	N	-0-					-0-
04	660	N	585	-0-	-75	-0-	35	1	550	3	N	-0-					-0-
05	651	N	580	-0-	-71	-0-	35	1	545	3	N	-0-					-0-
06	630	N	567	-0-	-63	-0-	37	1	530	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	37	1	509	3	N	-0-	1	1			-0-
02	532	N	484	-0-	-48	-0-	33	1	451	3	N	-0-					-0-
03	589	N	517	-0-	-72	-0-	36	1	481	3	N	-0-					-0-
04	540	N	481	-0-	-59	-0-	33	1	448	3	N	-0-					-0-
05	527	N	475	-0-	-52	-0-	33	1	442	3	N	-0-					-0-
06	510	N	442	-0-	-68	-0-	38	1	404	3	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-
02	336	N	304	-0-	-32	-0-	17	1	287	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	21	1	389	3	N	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	996	N	996	-0-	-0-	-0-	72	1	924	3	Y	-0-					-0-
02	911	N	911	-0-	-0-	-0-	60	1	851	3	Y	-0-					-0-
03	992	N	933	-0-	-59	-0-	40	1	893	3	Y	-0-					-0-
04	960	N	940	-0-	-20	-0-	65	1	875	3	Y	-0-					-0-
05	992	N	948	-0-	-44	-0-	74	1	874	3	Y	-0-					-0-
06	900	N	742	-0-	-158	-0-	84	1	658	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	53	1	525	3	Y	-0-					3
02	616	N	511	-0-	-105	-0-	36	1	474	3	Y	1					4
							1	9									
03	589	N	166	-0-	-423	-0-	14	1	152	3	Y	-0-					4
04	570	N	285	-0-	-285	-0-	31	1	254	3	Y	-0-					4
05	558	N	170	-0-	-388	-0-	19	1	150	3	Y	1	3	1			2
							1	9									
06	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					2

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-	1	1			-0-
02	728	N	24	-0-	-704	-0-	2	1	22	3	N	-0-					-0-
03	434	N	432	-0-	-2	-0-	33	1	399	3	N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	64	1	907	3	N	1					1
							1	9									
*05	871	N	871	-0-	-0-	-0-	63	1	808	3	N	-0-					1
*06	742	N	742	-0-	-0-	-0-	72	1	670	3	N	-0-					1

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1010	N	1010	-0-	-0-	-0-	103	1	907	3	N	-0-	3	1			-0-
02	889	N	889	-0-	-0-	-0-	74	1	815	3	N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	67	1	814	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	49	1	698	3	N	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	47	1	612	3	N	-0-					-0-
*06	635	N	635	-0-	-0-	-0-	62	1	573	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	5	1	79	3	N	12	13	1			7
							13	9									
02	89	N	89	-0-	-0-	-0-	5	1	74	3	N	9	3	1			13
							10	9									
03	110	N	110	-0-	-0-	-0-	20	1	83	3	N	6	14	1			5
							7	9									
04	128	N	128	-0-	-0-	-0-	39	1	82	3	N	6	5	1			6
							7	9									
*05	178	N	178	-0-	-0-	-0-	91	1	84	3	N	3	3	1			6
							3	9									
*06	165	N	165	-0-	-0-	-0-	99	1	64	3	N	2	4	1			4
							2	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	36	1	419	3	Y	2	9	1			2
							2	9									
02	784	N	704	-0-	-80	-0-	53	1	649	3	Y	2					4
							2	9									
03	898	N	898	-0-	-0-	-0-	77	1	818	3	Y	3					7
							3	9									
04	869	N	869	-0-	-0-	-0-	82	1	785	3	Y	2	8	1			1
							2	9									
*05	889	N	889	-0-	-0-	-0-	86	1	801	3	Y	2					3
							2	9									
06	870	N	821	-0-	-49	-0-	79	1	741	3	Y	1					4
							1	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

01	492	N	492	-0-	-0-	-0-	38	1	454	2	N	-0-					2
02	420	N	419	-0-	-1	-0-	34	1	385	2	N	-0-					2
03	468	N	468	-0-	-0-	-0-	41	1	426	2	N	1					3
							1	9									
04	480	N	432	-0-	-48	-0-	35	1	397	2	N	-0-					3
05	465	N	405	-0-	-60	-0-	33	1	372	2	N	-0-	2	1			1
06	450	N	437	-0-	-13	-0-	39	1	398	2	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

01	1691	N	1691	-0-	-0-	-0-	144	1	1495	3	Y	47	51	1			32
							52	9									
02	1427	N	1427	-0-	-0-	-0-	117	1	1266	3	Y	40	29	1	3	8	40
							44	9									
03	1508	N	1508	-0-	-0-	-0-	120	1	1342	3	Y	42	39	1	5	8	38
							46	9									
04	1084	N	1084	-0-	-0-	-0-	85	1	973	3	Y	24	26	1			36
							26	9									
*05	1674	N	1674	-0-	-0-	-0-	138	1	1500	3	Y	33	36	1			33
							36	9									
*06	1439	N	1439	-0-	-0-	-0-	115	1	1299	3	Y	23	20	1			36
							25	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	559	N	559	-0-	-0-	-0-	202	1	357	2	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	157	1	354	2	Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	197	1	371	2	Y	-0-					-0-
04	533	N	533	-0-	-0-	-0-	205	1	328	2	Y	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	212	1	246	2	Y	-0-					-0-
*06	569	N	569	-0-	-0-	-0-	217	1	352	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	34	1	689	3	N	-0-					-0-
02	700	N	676	-0-	-24	-0-	33	1	643	3	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	35	1	729	3	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
*05	769	N	769	-0-	-0-	-0-	52	1	717	3	N	-0-					-0-
*06	751	N	751	-0-	-0-	-0-	42	1	709	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	25	1	490	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	27	1	552	3	N	-0-					-0-
04	540	N	432	-0-	-108	-0-	24	1	408	3	N	-0-					-0-
05	558	N	481	-0-	-77	-0-	33	1	448	3	N	-0-					-0-
06	570	N	448	-0-	-122	-0-	25	1	423	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	33	1	342	3	Y	-0-					-0-
02	364	N	345	-0-	-19	-0-	25	1	320	3	Y	-0-					-0-
03	372	N	371	-0-	-1	-0-	24	1	347	3	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	23	1	335	3	Y	-0-					-0-
05	372	N	355	-0-	-17	-0-	24	1	331	3	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	20	1	329	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-	1	1			-0-
02	117	N	117	-0-	-0-	-0-	7	1	109	3	N	1					1
							1	9									
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-	1	1			-0-
04	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	3	Y	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	136	1	104	3	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	61	1	97	3	Y	-0-					-0-
03	186	N	158	-0-	-28	-0-	57	1	101	3	Y	-0-					-0-
04	240	N	125	-0-	-115	-0-	34	1	91	3	Y	-0-					-0-
05	186	N	100	-0-	-86	-0-	11	1	89	3	Y	-0-					-0-
06	150	N	105	-0-	-45	-0-	20	1	85	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

01	1028	N	1028	-0-	-0-	-0-	117	1	911	3	Y	-0-					-0-
02	924	N	839	-0-	-85	-0-	80	1	759	3	Y	-0-					-0-
03	1023	N	912	-0-	-111	-0-	111	1	799	3	Y	2					2
							2	9									
04	990	N	898	-0-	-92	-0-	153	1	744	3	Y	1	2	1			1
							1	9									
05	961	N	903	-0-	-58	-0-	164	1	738	3	Y	1					2
							1	9									
*06	899	N	899	-0-	-0-	-0-	188	1	710	3	Y	1					3
							1	9									

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

01	637	N	637	-0-	-0-	-0-	39	1	598	3	Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	114	1	551	3	Y	-0-					-0-
03	775	N	736	-0-	-39	-0-	131	1	604	3	Y	1					1
							1	9									
04	643	N	643	-0-	-0-	-0-	41	1	602	3	Y	-0-	1	1			-0-
*05	688	N	688	-0-	-0-	-0-	56	1	632	3	Y	-0-					-0-
06	720	N	655	-0-	-65	-0-	57	1	594	3	Y	4	4	1			-0-
							4	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

01	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	5	1	131	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	13	1	132	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0-	-0-	48	1	907	2	Y	-0-					-0-
02	868	N	818	-0-	-50	-0-	46	1	772	2	Y	-0-					-0-
03	974	N	974	-0-	-0-	-0-	52	1	801	2	Y	-0-					-0-
							121	3									
04	933	N	933	-0-	-0-	-0-	54	1	792	2	Y	-0-					-0-
							87	3									
*05	952	N	952	-0-	-0-	-0-	60	1	695	2	Y	-0-					-0-
							197	3									
*06	997	N	997	-0-	-0-	-0-	70	1	867	2	Y	-0-					-0-
							60	3									

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

01	351	N	351	-0-	-0-	-0-	24	1	327	3	Y	-0-	2	1			-0-
02	364	N	253	-0-	-111	-0-	17	1	236	3	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	27	1	350	3	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	26	1	354	3	Y	-0-					-0-
*05	403	N	403	-0-	-0-	-0-	28	1	375	3	Y	-0-					-0-
*06	384	N	384	-0-	-0-	-0-	33	1	351	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

01	512	N	512	-0-	-0-	-0-	26	1	486	2	N	-0-					-0-
02	476	N	448	-0-	-28	-0-	25	1	422	2	N	1					1
							1	9									
03	527	N	500	-0-	-27	-0-	27	1	411	2	N	-0-					1
							62	3									
04	510	N	476	-0-	-34	-0-	27	1	404	2	N	-0-					1
							45	3									
05	496	N	493	-0-	-3	-0-	31	1	360	2	N	-0-					1
							102	3									
*06	483	N	483	-0-	-0-	-0-	34	1	420	2	N	-0-					1
							29	3									

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

01	409	N	409	-0-	-0-	-0-	32	1	376	3	Y	1	6	1			1
							1	9									
02	448	N	421	-0-	-27	-0-	32	1	387	3	Y	2					3
							2	9									
03	493	N	493	-0-	-0-	-0-	42	1	448	3	Y	3					6
							3	9									
04	530	N	530	-0-	-0-	-0-	50	1	479	3	Y	1	6	1			1
							1	9									
*05	549	N	549	-0-	-0-	-0-	53	1	495	3	Y	1					2
							1	9									
*06	517	N	517	-0-	-0-	-0-	50	1	466	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	9	1	81	3	N	1	2	1			1
							1	9									
02	84	N	75	-0-	-9	-0-	5	1	70	3	N	-0-					1
03	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					1
04	90	N	72	-0-	-18	-0-	6	1	66	3	N	-0-					1
05	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					1
*06	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					1

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

01	1363	N	1363	-0-	-0-	-0-	132	1	1228	3	N	3	16	1			8
							3	9									
02	1260	N	1239	-0-	-21	-0-	87	1	1152	3	N	-0-					8
03	1367	N	1367	-0-	-0-	-0-	92	1	1273	3	N	2					10
							2	9									
04	1325	N	1325	-0-	-0-	-0-	104	1	1221	3	N	-0-					10
*05	1392	N	1392	-0-	-0-	-0-	118	1	1259	3	N	14					24
							15	9									
*06	1323	N	1323	-0-	-0-	-0-	119	1	1203	3	N	1					25
							1	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

01	1169	N	1169	-0-	-0-	-0-	107	1	1062	3	Y	-0-					-0-
02	774	N	774	-0-	-0-	-0-	54	1	720	3	Y	-0-					-0-
03	837	N	367	-0-	-470	-0-	31	1	336	3	Y	-0-					-0-
04	910	N	910	-0-	-0-	-0-	98	1	812	3	Y	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	94	1	752	3	Y	-0-					-0-
*06	961	N	961	-0-	-0-	-0-	91	1	870	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	60	-0-	60	60	60	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

01	809	N	809	-0-	-0-	-0-	23	1	786	3	Y	-0-					1
02	756	N	501	-0-	-255	-0-	17	1	484	3	Y	-0-					1
03	837	N	713	-0-	-124	-0-	24	1	689	3	Y	-0-					1
04	780	N	644	-0-	-136	-0-	22	1	622	3	Y	-0-					1
*05	695	N	695	-0-	-0-	-0-	25	1	670	3	Y	-0-					1
06	690	N	656	-0-	-34	-0-	24	1	632	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	57	1	458	3	Y	-0-					1
02	504	N	491	-0-	-13	-0-	31	1	460	3	Y	-0-					1
03	558	N	480	-0-	-78	-0-	31	1	449	3	Y	-0-					1
04	510	N	408	-0-	-102	-0-	28	1	380	3	Y	-0-					1
05	558	N	29	-0-	-529	-0-	2	1	27	3	Y	-0-					1
06	450	N	39	-0-	-411	-0-	3	1	36	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	11	1	205	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	11	1	204	3	Y	4	2	1			2
							4	9									
06	210	N	209	-0-	-1	-0-	11	1	197	3	Y	1	1	1			2
							1	9									

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	52	1	543	3	Y	-0-	1	1			3
02	539	N	539	-0-	-0-	-0-	46	1	493	3	Y	-0-	1	1			2
03	597	N	597	-0-	-0-	-0-	49	1	548	3	Y	-0-	1	1			1
04	570	N	569	-0-	-1	-0-	46	1	523	3	Y	-0-					1
05	589	N	575	-0-	-14	-0-	49	1	526	3	Y	-0-	1	1			-0-
06	570	N	553	-0-	-17	-0-	45	1	508	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1332	N	1332	-0-	-0-	-0-	104	1	1227	2	N	1					5
							1	9									
02	1176	N	1151	-0-	-25	-0-	92	1	1059	2	N	-0-					5
03	1302	N	1278	-0-	-24	-0-	113	1	1164	2	N	1					6
							1	9									
04	1290	N	1212	-0-	-78	-0-	97	1	1114	2	N	1					7
							1	9									
05	1271	N	1241	-0-	-30	-0-	101	1	1140	2	N	-0-	5	1			2
06	1230	N	1209	-0-	-21	-0-	108	1	1101	2	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	10	1	115	2	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	13	1	131	2	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	2	N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	11	1	120	2	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	10	1	107	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	727	N	727	-0-	-0-	-0-	44	1	683	3	Y	-0-					-0-
02	672	N	650	-0-	-22	-0-	25	1	625	3	Y	-0-					-0-
03	744	N	716	-0-	-28	-0-	33	1	683	3	Y	-0-					-0-
04	690	N	686	-0-	-4	-0-	43	1	642	3	Y	1	1	1			-0-
							1	9									
05	713	N	710	-0-	-3	-0-	58	1	652	3	Y	-0-					-0-
06	690	N	676	-0-	-14	-0-	60	1	616	3	Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	28	1	382	3	N	-0-					-0-
02	392	N	382	-0-	-10	-0-	21	1	361	3	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	21	1	397	3	N	-0-					-0-
04	390	N	371	-0-	-19	-0-	18	1	353	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	21	1	383	3	N	-0-					-0-
*06	415	N	415	-0-	-0-	-0-	22	1	393	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0-	-0-	52	1	708	3	N	-0-	14	1			4
02	756	N	748	-0-	-8	-0-	41	1	707	3	N	-0-	1	1			3
03	799	N	799	-0-	-0-	-0-	40	1	759	3	N	-0-	2	1			1
04	750	N	719	-0-	-31	-0-	35	1	684	3	N	-0-	1	1			-0-
05	837	N	749	-0-	-88	-0-	39	1	710	3	N	-0-					-0-
06	780	N	721	-0-	-59	-0-	37	1	684	3	N	-0-					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	27	1	381	3	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	47	1	725	3	Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	38	1	596	3	Y	-0-					-0-
04	611	N	611	-0-	-0-	-0-	38	1	573	3	Y	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	40	1	586	3	Y	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	37	1	538	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	-0-	63	1	657	3	N	1	2	1			1
							1	9									
02	756	N	648	-0-	-108	-0-	48	1	600	3	N	-0-					1
03	744	N	673	-0-	-71	-0-	44	1	628	3	N	1	1	1			1
							1	9									
04	690	N	641	-0-	-49	-0-	41	1	600	3	N	-0-	1	1			-0-
05	713	N	636	-0-	-77	-0-	43	1	593	3	N	-0-					-0-
06	660	N	619	-0-	-41	-0-	36	1	583	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	40	1	478	3	Y	-0-					-0-
02	737	N	737	-0-	-0-	-0-	36	1	701	3	Y	-0-					-0-
03	802	N	802	-0-	-0-	-0-	40	1	756	3	Y	5	3	1			2
							6	9									
04	692	N	692	-0-	-0-	-0-	34	1	652	3	Y	5					7
							6	9									
05	806	N	709	-0-	-97	-0-	34	1	671	3	Y	4	8	1			3
							4	9									
06	780	N	703	-0-	-77	-0-	35	1	664	3	Y	4					7
							4	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	560	N	519	-0-	-41	-0-	519	3			N	-0-					-0-
03	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	3007	-0-	-0-	-0-	152	1	2855	2	N	-0-					-0-
02	2744	X	2680	-0-	-64	-0-	150	1	2530	2	N	-0-					-0-
03	3038	X	2973	-0-	-65	-0-	159	1	2446	2	N	-0-					-0-
							368	3									
04	2940	X	2889	-0-	-51	-0-	166	1	2452	2	N	-0-					-0-
							271	3									
05	3007	X	2963	-0-	-44	-0-	186	1	2164	2	N	-0-					-0-
							613	3									
06	2910	X	2722	-0-	-188	-0-	192	1	2367	2	N	-0-					-0-
							163	3									

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-	2	1			1
02	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					1
03	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					1
04	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					1
*05	318	N	318	-0-	-0-	-0-	27	1	291	3	N	-0-					1
*06	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	30	1	267	3	N	-0-					-0-
02	280	N	255	-0-	-25	-0-	21	1	234	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	26	1	314	3	N	1					1
							1	9									
04	427	N	427	-0-	-0-	-0-	28	1	398	3	N	1	1	1			1
							1	9									
*05	377	N	377	-0-	-0-	-0-	27	1	350	3	N	-0-					1
*06	394	N	394	-0-	-0-	-0-	38	1	356	3	N	-0-					1

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
02	84	N	68	-0-	-16	-0-	4	1	64	3	Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-	6	1			10
02	875	N	875	-0-	-0-	-0-	105	1	760	3	N	9	2	8			17
							10	9									
03	853	N	853	-0-	-0-	-0-	101	1	732	3	N	18	14	1			21
							20	9									
04	772	N	772	-0-	-0-	-0-	91	1	681	3	N	-0-					21
05	961	N	790	-0-	-171	-0-	93	1	697	3	N	-0-					21
06	840	N	595	-0-	-245	-0-	77	1	487	3	N	28	20	1			29
							31	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	15	1	134	3	N	1					1
							1	9									
02	146	N	146	-0-	-0-	-0-	14	1	132	3	N	-0-					1
03	155	N	152	-0-	-3	-0-	15	1	137	3	N	-0-					1
04	150	N	147	-0-	-3	-0-	15	1	132	3	N	-0-					1
05	155	N	138	-0-	-17	-0-	14	1	124	3	N	-0-					1
06	150	N	131	-0-	-19	-0-	14	1	117	3	N	-0-					1

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	42	1	492	3	Y	2	6	1			2
							2	9									
02	500	N	500	-0-	-0-	-0-	38	1	460	3	Y	2					4
							2	9									
03	572	N	572	-0-	-0-	-0-	49	1	521	3	Y	2					6
							2	9									
04	552	N	552	-0-	-0-	-0-	52	1	498	3	Y	2	7	1			1
							2	9									
*05	572	N	572	-0-	-0-	-0-	55	1	516	3	Y	1					2
							1	9									
*06	547	N	547	-0-	-0-	-0-	53	1	493	3	Y	1					3
							1	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	3			N	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	11	1	321	3	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	12	1	339	3	Y	-0-					-0-
04	360	N	325	-0-	-35	-0-	11	1	314	3	Y	-0-					-0-
05	372	N	324	-0-	-48	-0-	11	1	313	3	Y	-0-					-0-
06	330	N	299	-0-	-31	-0-	11	1	288	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

01	537	N	537	-0-	-0-	-0-	76	1	461	3	Y	-0-	1	1			-0-
02	700	N	476	-0-	-224	-0-	68	1	408	3	Y	-0-					-0-
03	744	N	572	-0-	-172	-0-	83	1	489	3	Y	-0-					-0-
04	558	N	558	-0-	-0-	-0-	79	1	479	3	Y	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	85	1	498	3	Y	-0-					-0-
*06	585	N	585	-0-	-0-	-0-	86	1	499	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

01	321	N	321	-0-	-0-	-0-	60	1	261	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	54	1	339	2	Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	42	1	264	2	Y	-0-					-0-
04	300	N	141	-0-	-159	-0-	22	1	119	2	Y	-0-					-0-
05	372	N	178	-0-	-194	-0-	33	1	145	2	Y	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	49	1	260	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	-0-	22	1	360	3	N	4	4	1			4
							4	9									
02	364	N	346	-0-	-18	-0-	22	1	321	3	N	3	4	1			3
							3	9									
03	379	N	379	-0-	-0-	-0-	27	1	1	2	N	4	2	1			5
							347	3	4	9							
04	403	N	403	-0-	-0-	-0-	28	1	1	2	N	6	5	1			6
							367	3	7	9							
*05	412	N	412	-0-	-0-	-0-	31	1	374	3	N	6	5	1			7
							7	9									
*06	373	N	373	-0-	-0-	-0-	29	1	2	2	N	4	5	1			6
							338	3	4	9							

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	30	1	355	3	N	-0-	1	1			1
02	397	N	397	-0-	-0-	-0-	27	1	370	3	N	-0-	1	1			-0-
03	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	34	1	367	3	N	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	28	1	357	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	550	N	550	-0-	-0-	-0-	57	1	493	3	N	-0-					-0-
02	532	N	512	-0-	-20	-0-	31	1	481	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	36	1	531	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	35	1	501	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	15	1	218	3	Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	13	1	197	3	Y	-0-					-0-
03	248	N	231	-0-	-17	-0-	14	1	217	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	14	1	208	3	Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	14	1	213	3	Y	-0-					-0-
*06	619	N	619	-0-	-0-	-0-	40	1	579	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	4	1	46	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					1
02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					1
03	1581	N	1526	-0-	-55	-0-	1526	3			N	-0-					1
04	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					1
05	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					1
*06	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	45	1	621	3	Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	39	1	528	3	Y	-0-					-0-
03	598	N	598	-0-	-0-	-0-	42	1	556	3	Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	38	1	516	3	Y	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	38	1	516	3	Y	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	45	1	474	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	36	1	157	2	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	24	1	153	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	30	1	189	2	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	30	1	167	2	N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	38	1	163	2	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	32	1	169	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	30	1	347	3	N	-0-	1	1			1
02	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-	1	1			-0-
03	372	N	267	-0-	-105	-0-	18	1	249	3	N	-0-					-0-
04	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	40	1	437	3	N	-0-					-0-
*06	761	N	761	-0-	-0-	-0-	56	1	705	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1261	N	1261	-0-	-0-	-0-	110	1	1150	3	Y	1	3	1			1
							1	9									
02	1204	N	1161	-0-	-43	-0-	85	1	1074	3	Y	2	1	1			2
							2	9									
03	1271	N	1194	-0-	-77	-0-	79	1	1113	3	Y	2	2	1			2
							2	9									
04	1230	N	1204	-0-	-26	-0-	76	1	1127	3	Y	1	2	1			1
							1	9									
05	1271	N	1224	-0-	-47	-0-	82	1	1142	3	Y	-0-					1
*06	1230	N	1230	-0-	-0-	-0-	71	1	1159	3	Y	-0-					1

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	59	1	511	3	N	-0-					-0-
02	560	N	526	-0-	-34	-0-	32	1	494	3	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	8	1	161	3	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	3	Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	8	1	151	3	Y	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0-	-0-	65	1	768	2	N	-0-					2
02	661	N	661	-0-	-0-	-0-	53	1	608	2	N	-0-					2
03	713	N	592	-0-	-121	-0-	52	1	539	2	N	1					3
							1	9									
04	690	N	544	-0-	-146	-0-	44	1	500	2	N	-0-					3
05	713	N	503	-0-	-210	-0-	41	1	462	2	N	-0-	2	1			1
06	570	N	475	-0-	-95	-0-	42	1	433	2	N	-0-					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	34	1	432	3	N	2	1	1			2
							2	9									
02	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					2
03	476	N	476	-0-	-0-	-0-	36	1	438	3	N	2	2	1			2
							2	9									
04	466	N	466	-0-	-0-	-0-	34	1	431	3	N	1					3
							1	9									
*05	490	N	490	-0-	-0-	-0-	37	1	450	3	N	3	3	1			3
							3	9									
*06	472	N	472	-0-	-0-	-0-	36	1	434	3	N	2					5
							2	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-
02	196	N	135	-0-	-61	-0-	9	1	126	3	N	-0-					-0-
03	186	N	148	-0-	-38	-0-	12	1	136	3	N	-0-					-0-
04	150	N	118	-0-	-32	-0-	13	1	105	3	N	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	23	1	186	3	N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2					3
							2	9									
02	56	N	39	-0-	-17	-0-	4	1	35	3	N	-0-					3
03	74	N	74	-0-	-0-	-0-	7	1	65	3	N	2					5
							2	9									
04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					5
*05	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					5
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					5

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	30	1	559	2	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	31	1	522	2	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	32	1	491	2	N	-0-					-0-
							74	3									
04	591	N	591	-0-	-0-	-0-	34	1	502	2	N	-0-					-0-
							55	3									
05	620	N	606	-0-	-14	-0-	38	1	443	2	N	-0-					-0-
							125	3									
*06	605	N	605	-0-	-0-	-0-	43	1	526	2	N	-0-					-0-
							36	3									

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	13	1	467	3	Y	-0-					1
02	476	N	332	-0-	-144	-0-	11	1	321	3	Y	-0-					1
03	527	N	303	-0-	-224	-0-	10	1	293	3	Y	-0-					1
04	450	N	311	-0-	-139	-0-	11	1	300	3	Y	-0-					1
05	372	N	364	-0-	-8	-0-	13	1	351	3	Y	-0-					1
*06	347	N	347	-0-	-0-	-0-	13	1	334	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-	2	1			-0-
02	112	N	105	-0-	-7	-0-	7	1	96	3	N	2					2
							2	9									
03	124	N	119	-0-	-5	-0-	8	1	110	3	N	1					3
							1	9									
04	120	N	118	-0-	-2	-0-	9	1	107	3	N	2					5
							2	9									
*05	125	N	125	-0-	-0-	-0-	11	1	112	3	N	2					7
							2	9									
06	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					7

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	4	1	98	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	10	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					1
02	323	N	323	-0-	-0-	-0-	78	1	245	3	Y	-0-					1
03	372	N	343	-0-	-29	-0-	81	1	262	3	Y	-0-	1	1			-0-
04	300	N	269	-0-	-31	-0-	17	1	252	3	Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					-0-
06	330	N	265	-0-	-65	-0-	23	1	242	3	Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

01	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	5	1	129	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
06	150	N	89	-0-	-61	-0-	8	1	81	3	Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

01	245	N	245	-0-	-0-	-0-	25	1	219	3	N	1	3	1			1
							1	9									
02	230	N	230	-0-	-0-	-0-	19	1	210	3	N	1					2
							1	9									
03	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1					3
							1	9									
04	240	N	238	-0-	-2	-0-	16	1	222	3	N	-0-	3	1			-0-
05	248	N	241	-0-	-7	-0-	17	1	224	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	23	1	210	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

01	741	N	741	-0-	-0-	-0-	68	1	673	3	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	45	1	600	3	N	-0-					-0-
03	775	N	609	-0-	-166	-0-	51	1	557	3	N	1					1
							1	9									
04	720	N	336	-0-	-384	-0-	36	1	300	3	N	-0-					1
05	713	N	361	-0-	-352	-0-	40	1	320	3	N	1	1	1			1
							1	9									
*06	682	N	682	-0-	-0-	-0-	65	1	617	3	N	-0-					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

01	3286	X	1267	-0-	-2019	-0-	329	1	937	2	Y	1	1	8			-0-
							1	9									
02	3069	X	3069	-0-	-0-	-0-	434	1	2634	2	Y	1	1	8			-0-
							1	9									
03	4138	X	4138	-0-	-0-	-0-	557	1	3580	2	Y	1	1	8			-0-
							1	9									
04	3805	X	3805	-0-	-0-	-0-	575	1	3230	2	Y	-0-					-0-
*05	3868	X	3868	-0-	-0-	-0-	713	1	3154	2	Y	1	1	8			-0-
							1	9									
*06	3691	X	3691	-0-	-0-	-0-	646	1	3044	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	33	1	392	2	N	1					2
							1	9									
02	420	N	377	-0-	-43	-0-	30	1	347	2	N	-0-					2
03	437	N	437	-0-	-0-	-0-	39	1	398	2	N	-0-					2
04	433	N	433	-0-	-0-	-0-	35	1	398	2	N	-0-					2
*05	474	N	474	-0-	-0-	-0-	38	1	435	2	N	1	2	1			1
							1	9									
*06	475	N	475	-0-	-0-	-0-	42	1	433	2	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	926	N	926	-0-	-0-	-0-	84	1	842	3	Y	-0-					1
02	896	N	843	-0-	-53	-0-	73	1	770	3	Y	-0-	1	1			-0-
03	961	N	918	-0-	-43	-0-	84	1	834	3	Y	-0-					-0-
04	900	N	806	-0-	-94	-0-	88	1	718	3	Y	-0-					-0-
*05	974	N	974	-0-	-0-	-0-	108	1	866	3	Y	-0-					-0-
*06	906	N	906	-0-	-0-	-0-	105	1	801	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	16	1	252	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	18	1	270	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	19	1	279	3	N	5					5
							6	9									
06	300	N	281	-0-	-19	-0-	18	1	263	3	N	-0-					5

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	24	1	371	3	Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	105	1	318	3	Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	121	1	387	3	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	25	1	368	3	Y	1	1	1			-0-
							1	9									
*05	400	N	400	-0-	-0-	-0-	33	1	367	3	Y	-0-					-0-
06	480	N	377	-0-	-103	-0-	33	1	344	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-
03	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
05	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

01	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	3	1	97	3	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	3	1	97	3	Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	3	1	97	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	4	1	103	3	Y	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	142	X	142	-0-	-0-	-0-	69	1	73	3	Y	-0-					-0-
03	281	X	281	-0-	-0-	-0-	102	1	179	3	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	98	1	136	3	Y	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	102	1	168	3	Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	98	1	207	3	Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	644	N	588	-0-	-56	-0-	588	3			N	-0-					-0-
03	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

01	1384	N	1384	-0-	-0-	-0-	258	1	1126	2	N	-0-					-0-
02	1260	N	1228	-0-	-32	-0-	169	1	1059	2	N	-0-					-0-
03	1430	N	1430	-0-	-0-	-0-	197	1	1233	2	N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	209	1	1147	2	N	-0-					-0-
*05	1387	N	1387	-0-	-0-	-0-	260	1	1127	2	N	-0-					-0-
06	1380	N	1227	-0-	-153	-0-	195	1	1032	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

01	456	N	456	-0-	-0-	-0-	28	1	428	3	Y	-0-					-0-
02	476	N	398	-0-	-78	-0-	15	1	383	3	Y	-0-					-0-
03	496	N	455	-0-	-41	-0-	21	1	434	3	Y	-0-					-0-
04	450	N	441	-0-	-9	-0-	28	1	412	3	Y	1	1	1			-0-
							1	9									
*05	452	N	452	-0-	-0-	-0-	37	1	415	3	Y	-0-					-0-
06	450	N	429	-0-	-21	-0-	38	1	391	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	652	N	652	-0-	-0-	-0-	51	1	600	2	N	1					3
							1	9									
02	616	N	536	-0-	-80	-0-	43	1	493	2	N	-0-					3
03	699	N	699	-0-	-0-	-0-	62	1	637	2	N	-0-					3
04	645	N	645	-0-	-0-	-0-	52	1	592	2	N	1					4
							1	9									
*05	643	N	643	-0-	-0-	-0-	52	1	591	2	N	-0-	3	1			1
06	690	N	617	-0-	-73	-0-	55	1	562	2	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	26	1	328	3	Y	-0-					-0-
02	392	N	294	-0-	-98	-0-	22	1	272	3	Y	-0-					-0-
03	403	N	367	-0-	-36	-0-	28	1	339	3	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	28	1	353	3	Y	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	32	1	386	3	Y	-0-					-0-
*06	408	N	408	-0-	-0-	-0-	31	1	377	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	55	1	1376	3	Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	37	1	764	3	Y	-0-					-0-
04	797	N	797	-0-	-0-	-0-	50	1	747	3	Y	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	50	1	561	3	Y	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	40	1	418	3	Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	69	3	Y	8	8	1			-0-
							9	9									
*05	37	N	37	-0-	-0-	-0-	3	1	33	3	Y	1					1
							1	9									
*06	33	N	33	-0-	-0-	-0-	3	1	29	3	Y	1	1	1			1
							1	9									

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0-	-0-	40	1	622	3	Y	-0-					1
02	685	N	685	-0-	-0-	-0-	26	1	659	3	Y	-0-					1
03	733	N	733	-0-	-0-	-0-	34	1	699	3	Y	-0-	1	1			-0-
04	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-					-0-
05	589	N	565	-0-	-24	-0-	46	1	519	3	Y	-0-					-0-
06	570	N	501	-0-	-69	-0-	44	1	457	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	-0-	74	1	449	3	Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	52	1	309	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	56	1	330	3	Y	-0-					-0-
04	510	N	404	-0-	-106	-0-	54	1	330	3	Y	18					18
							20	9									
05	403	N	376	-0-	-27	-0-	55	1	321	3	Y	-0-	14	1			4
*06	409	N	409	-0-	-0-	-0-	60	1	349	3	Y	-0-					4

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	744	N	744	-0-	-0-	-0-	45	1	698	3	Y	1					3
							1	9									
02	673	N	673	-0-	-0-	-0-	26	1	647	3	Y	-0-					3
03	775	N	746	-0-	-29	-0-	35	1	711	3	Y	-0-	3	1			-0-
04	729	N	729	-0-	-0-	-0-	46	1	679	3	Y	4	4	1			-0-
							4	9									
*05	761	N	761	-0-	-0-	-0-	62	1	698	3	Y	1					1
							1	9									
06	720	N	666	-0-	-54	-0-	59	1	606	3	Y	1	1	1			1
							1	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	15	1	186	3	N	2	1	1			1
							2	9									
05	217	N	210	-0-	-7	-0-	15	1	193	3	N	2	1	1			2
							2	9									
06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-	1	1			1

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	118	N	118	-0-	-0-	-0-	13	1	105	3	Y	-0-					1
02	168	N	109	-0-	-59	-0-	7	1	102	3	Y	-0-					1
03	495	N	495	-0-	-0-	-0-	32	1	463	3	Y	-0-					1
04	453	N	453	-0-	-0-	-0-	31	1	422	3	Y	-0-					1
*05	416	N	416	-0-	-0-	-0-	30	1	386	3	Y	-0-					1
*06	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-	1	1			-0-
02	140	N	133	-0-	-7	-0-	8	1	125	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	10	1	130	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	10	1	134	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		6	-0-	6	6	6	3			Y	-0-					-0-
02	T. A.		8	-0-	8	14	8	3			Y	-0-					-0-
03	22	X	8	-0-	-14	-0-	8	3			Y	-0-					-0-
04	7	X	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	68	1	295	2	Y	-0-					-0-
02	336	N	299	-0-	-37	-0-	41	1	258	2	Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	51	1	316	2	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	55	1	305	2	Y	-0-					-0-
05	341	N	312	-0-	-29	-0-	58	1	254	2	Y	-0-					-0-
06	360	N	298	-0-	-62	-0-	47	1	251	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	224	N	186	-0-	-38	-0-	186	3			N	-0-					-0-
03	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1305	N	1305	-0-	-0-	-0-	70	1	1235	3	Y	-0-					1
02	928	N	928	-0-	-0-	-0-	60	1	868	3	Y	-0-					1
03	900	N	900	-0-	-0-	-0-	61	1	839	3	Y	-0-					1
04	745	N	745	-0-	-0-	-0-	60	1	685	3	Y	-0-					1
*05	732	N	732	-0-	-0-	-0-	64	1	668	3	Y	-0-	1	1			-0-
*06	652	N	652	-0-	-0-	-0-	58	1	592	3	Y	2	2	1			-0-
							2	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					-0-
02	308	N	278	-0-	-30	-0-	18	1	260	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	27	1	284	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	27	1	273	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1999	N	1999	-0-	-0-	-0-	206	1	1793	3	N	-0-	1	1			-0-
02	2090	N	2090	-0-	-0-	-0-	128	1	1962	3	N	-0-					-0-
03	2201	N	2164	-0-	-37	-0-	137	1	2027	3	N	-0-					-0-
04	2026	N	2026	-0-	-0-	-0-	122	1	1904	3	N	-0-					-0-
05	2325	N	2200	-0-	-125	-0-	134	1	2066	3	N	-0-					-0-
*06	2250	N	2250	-0-	-0-	-0-	145	1	2105	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1411	N	1411	-0-	-0-	-0-	146	1	1265	3	N	-0-	1	1			-0-
02	1323	N	1323	-0-	-0-	-0-	81	1	1242	3	N	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	93	1	1385	3	N	-0-					-0-
04	1396	N	1396	-0-	-0-	-0-	84	1	1310	3	N	2	1	1			1
							2	9									
05	1457	N	1237	-0-	-220	-0-	75	1	1161	3	N	1	1	1			1
							1	9									
06	1440	N	1430	-0-	-10	-0-	92	1	1337	3	N	1					2
							1	9									

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	874	N	874	-0-	-0-	-0-	65	1	809	2	Y	-0-					-0-
02	812	N	798	-0-	-14	-0-	47	1	751	2	Y	-0-					-0-
03	902	N	902	-0-	-0-	-0-	60	1	842	2	Y	-0-					-0-
04	868	N	868	-0-	-0-	-0-	49	1	819	2	Y	-0-					-0-
05	899	N	891	-0-	-8	-0-	57	1	833	2	Y	1					1
							1	9									
06	870	N	851	-0-	-19	-0-	55	1	796	2	Y	-0-	1	1			-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	59	1	510	3	N	-0-					-0-
02	532	N	509	-0-	-23	-0-	31	1	478	3	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
04	540	N	537	-0-	-3	-0-	32	1	505	3	N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	17	1	329	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	20	1	346	3	N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	20	1	331	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	1			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					1
03	651	N	560	-0-	-91	-0-	560	3			N	-0-					1
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					1
*06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	392	N	251	-0-	-141	-0-	251	3			N	-0-					-0-
03	434	N	178	-0-	-256	-0-	178	3			N	-0-					-0-
04	450	N	266	-0-	-184	-0-	266	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

01	510	N	510	-0-	-0-	-0-	57	1	453	3	N	-0-					1
02	464	N	464	-0-	-0-	-0-	29	1	435	3	N	-0-					1
03	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					1
04	544	N	544	-0-	-0-	-0-	37	1	507	3	N	-0-					1
05	527	N	486	-0-	-41	-0-	35	1	451	3	N	-0-					1
06	600	N	400	-0-	-200	-0-	32	1	368	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

01	353	N	353	-0-	-0-	-0-	39	1	314	3	Y	-0-					-0-
02	308	N	283	-0-	-25	-0-	18	1	265	3	Y	-0-					-0-
03	434	N	315	-0-	-119	-0-	20	1	295	3	Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	22	1	292	3	Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	22	1	284	3	Y	-0-					-0-
06	300	N	283	-0-	-17	-0-	23	1	260	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

01	494	N	494	-0-	-0-	-0-	55	1	439	3	Y	-0-					1
02	588	N	588	-0-	-0-	-0-	37	1	551	3	Y	-0-					1
03	644	N	644	-0-	-0-	-0-	41	1	603	3	Y	-0-					1
04	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-					1
*05	577	N	577	-0-	-0-	-0-	41	1	536	3	Y	-0-					1
06	510	N	507	-0-	-3	-0-	40	1	467	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-		-0-	-0-	32	1	430	3	Y	30	15	1			21
								33	9									
02	447	N	447	-0-		-0-	-0-	24	1	410	3	Y	12	12	1			21
								13	9									
03	465	N	415	-0-		-50	-0-	21	1	393	3	Y	1	12	1			10
								1	9									
04	482	N	482	-0-		-0-	-0-	23	1	444	3	Y	14	20	1			4
								15	9									
05	465	N	446	-0-		-19	-0-	23	1	423	3	Y	-0-	2	1			2
*06	410	N	410	-0-		-0-	-0-	21	1	388	3	Y	1	1	1			2
								1	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

01	175	N	175	-0-		-0-	-0-	13	1	162	3	Y	-0-					-0-
02	168	N	159	-0-		-9	-0-	10	1	148	3	Y	1					1
								1	9									
03	186	N	164	-0-		-22	-0-	7	1	156	3	Y	1					2
								1	9									
04	220	N	220	-0-		-0-	-0-	15	1	201	3	Y	4	4	1			2
								4	9									
*05	210	N	210	-0-		-0-	-0-	16	1	192	3	Y	2					4
								2	9									
*06	199	N	199	-0-		-0-	-0-	22	1	176	3	Y	1					5
								1	9									

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

01	192	N	192	-0-		-0-	-0-	14	1	178	3	Y	-0-					-0-
02	155	N	155	-0-		-0-	-0-	10	1	145	3	Y	-0-					-0-
03	158	N	158	-0-		-0-	-0-	7	1	151	3	Y	-0-					-0-
04	180	N	154	-0-		-26	-0-	11	1	143	3	Y	-0-					-0-
05	186	N	156	-0-		-30	-0-	12	1	144	3	Y	-0-					-0-
*06	157	N	157	-0-		-0-	-0-	18	1	139	3	Y	-0-					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

01	69	N	69	-0-		-0-	-0-	5	1	64	3	Y	-0-					-0-
02	126	N	126	-0-		-0-	-0-	8	1	118	3	Y	-0-					-0-
03	124	N	45	-0-		-79	-0-	2	1	43	3	Y	-0-					-0-
04	60	N	33	-0-		-27	-0-	2	1	31	3	Y	-0-					-0-
05	155	N	7	-0-		-148	-0-	1	1	6	3	Y	-0-					-0-
06	30	N	2	-0-		-28	-0-	2	3			Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

01	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
02	9	N	9	-0-		-0-	-0-	1	1	8	3	Y	-0-					-0-
03	7	N	-0-	-0-		-7	-0-					Y	-0-					-0-
04	3	N	3	-0-		-0-	-0-	1	3	2	9	Y	2	2	1			-0-
05	9	N	2	-0-		-7	-0-	2	3			Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	5	1	52	3	N	1					1
							1	9									

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
02	168	N	125	-0-	-43	-0-	9	1	116	3	Y	-0-					-0-
03	155	N	135	-0-	-20	-0-	9	1	126	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	8	1	123	3	Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	9	1	145	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	34	1	263	3	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	32	1	256	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	36	1	283	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	34	1	282	3	Y	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	31	1	270	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
02	168	N	146	-0-	-22	-0-	9	1	137	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	9	1	144	3	N	3	1	1			2
							3	9									
*05	164	N	164	-0-	-0-	-0-	10	1	151	3	N	3	2	1			3
							3	9									
*06	156	N	156	-0-	-0-	-0-	10	1	143	3	N	3					6
							3	9									

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	31	1	265	3	N	-0-					-0-
02	280	N	276	-0-	-4	-0-	17	1	259	3	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
04	300	N	294	-0-	-6	-0-	18	1	276	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	19	1	289	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	16	1	140	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	9	1	145	3	N	2	1	1			1
							2	9									
*05	163	N	163	-0-	-0-	-0-	10	1	152	3	N	1	1	1			1
							1	9									
*06	158	N	158	-0-	-0-	-0-	10	1	146	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

01	257	N	257	-0-	-0-	-0-	13	1	244	2	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	13	1	226	2	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	14	1	218	2	N	-0-					-0-
							33	3									
04	248	N	248	-0-	-0-	-0-	14	1	211	2	N	-0-					-0-
							23	3									
*05	260	N	260	-0-	-0-	-0-	16	1	190	2	N	-0-					-0-
							54	3									
*06	262	N	262	-0-	-0-	-0-	18	1	228	2	N	-0-					-0-
							16	3									

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

01	584	N	584	-0-	-0-	-0-	44	1	540	2	Y	-0-					-0-
02	532	N	531	-0-	-1	-0-	31	1	500	2	Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	43	1	634	2	Y	-0-					-0-
*06	650	N	650	-0-	-0-	-0-	42	1	608	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

01	355	N	355	-0-	-0-	-0-	19	1	336	3	Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	32	1	464	3	Y	1					1
							1	9									
03	461	N	461	-0-	-0-	-0-	31	1	430	3	Y	-0-					1
04	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					1
05	496	N	99	-0-	-397	-0-	9	1	90	3	Y	-0-					1
06	450	N	4	-0-	-446	-0-	4	3			Y	-0-					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

01	778	N	778	-0-	-0-	-0-	42	1	736	3	Y	-0-					1
02	896	N	804	-0-	-92	-0-	52	1	752	3	Y	-0-					1
03	775	N	771	-0-	-4	-0-	52	1	719	3	Y	-0-					1
04	750	N	677	-0-	-73	-0-	55	1	622	3	Y	-0-					1
*05	931	N	931	-0-	-0-	-0-	82	1	849	3	Y	-0-	1	1			-0-
06	750	N	722	-0-	-28	-0-	64	1	658	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					1
02	336	N	317	-0-	-19	-0-	25	1	292	2	N	-0-					1
03	372	N	367	-0-	-5	-0-	32	1	335	2	N	-0-					1
04	360	N	351	-0-	-9	-0-	28	1	323	2	N	-0-					1
*05	360	N	360	-0-	-0-	-0-	29	1	331	2	N	-0-	1	1			-0-
06	360	N	344	-0-	-16	-0-	31	1	313	2	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

01	543	N	543	-0-	-0-	-0-	39	1	504	3	N	-0-					-0-
02	588	N	513	-0-	-75	-0-	34	1	479	3	N	-0-					-0-
03	620	N	550	-0-	-70	-0-	24	1	524	3	N	2					2
							2	9									
04	540	N	471	-0-	-69	-0-	32	1	438	3	N	1	2	1			1
							1	9									
05	589	N	468	-0-	-121	-0-	36	1	431	3	N	1					2
							1	9									
06	540	N	530	-0-	-10	-0-	60	1	469	3	N	1					3
							1	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

01	442	N	442	-0-	-0-	-0-	32	1	410	3	Y	-0-					-0-
02	448	N	410	-0-	-38	-0-	27	1	383	3	Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	18	1	408	3	Y	1					1
							1	9									
04	548	N	548	-0-	-0-	-0-	38	1	508	3	Y	2	2	1			1
							2	9									
*05	471	N	471	-0-	-0-	-0-	37	1	433	3	Y	1					2
							1	9									
*06	444	N	444	-0-	-0-	-0-	50	1	394	3	Y	-0-					2

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-					-0-
02	448	N	366	-0-	-82	-0-	24	1	342	3	Y	-0-					-0-
03	465	N	376	-0-	-89	-0-	16	1	359	3	Y	1					1
							1	9									
04	450	N	395	-0-	-55	-0-	27	1	366	3	Y	2	2	1			1
							2	9									
05	434	N	350	-0-	-84	-0-	27	1	323	3	Y	-0-					1
*06	579	N	579	-0-	-0-	-0-	65	1	513	3	Y	1					2
							1	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

01	375	N	375	-0-	-0-	-0-	42	1	333	3	N	-0-					1
02	308	N	221	-0-	-87	-0-	14	1	207	3	N	-0-					1
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					1
04	360	N	184	-0-	-176	-0-	13	1	171	3	N	-0-					1
*05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					1
*06	262	N	262	-0-	-0-	-0-	21	1	241	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

01	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					1
02	461	N	461	-0-	-0-	-0-	23	1	436	3	N	2	1	1			2
							2	9									
03	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-	1	1			1
04	515	N	515	-0-	-0-	-0-	28	1	486	3	N	1	1	1			1
							1	9									
*05	540	N	540	-0-	-0-	-0-	37	1	503	3	N	-0-					1
*06	519	N	519	-0-	-0-	-0-	29	1	490	3	N	-0-					1

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

01	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-					1
02	672	N	660	-0-	-12	-0-	32	1	628	3	N	-0-	1	1			-0-
03	744	N	736	-0-	-8	-0-	34	1	702	3	N	-0-					-0-
04	720	N	716	-0-	-4	-0-	39	1	677	3	N	-0-					-0-
*05	750	N	750	-0-	-0-	-0-	51	1	697	3	N	2	1	8			1
							2	9									
*06	723	N	723	-0-	-0-	-0-	40	1	682	3	N	1					2
							1	9									

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

01	964	N	964	-0-	-0-	-0-	158	1	806	2	Y	-0-					-0-
02	1036	N	807	-0-	-229	-0-	93	1	714	2	Y	-0-					-0-
03	961	N	769	-0-	-192	-0-	87	1	682	2	Y	-0-					-0-
04	930	N	830	-0-	-100	-0-	107	1	723	2	Y	-0-					-0-
05	899	N	844	-0-	-55	-0-	137	1	707	2	Y	-0-					-0-
*06	780	N	780	-0-	-0-	-0-	119	1	661	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1	1	8			-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1	1	8			-0-
*05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	3	1	21	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					1
							1	9									
*05	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					1
*06	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

01	764	N	764	-0-	-0-	-0-	57	1	707	2	Y	-0-					-0-
02	784	N	546	-0-	-238	-0-	32	1	514	2	Y	-0-					-0-
03	868	N	689	-0-	-179	-0-	46	1	643	2	Y	-0-					-0-
04	750	N	630	-0-	-120	-0-	35	1	595	2	Y	-0-					-0-
*05	771	N	771	-0-	-0-	-0-	49	1	722	2	Y	-0-					-0-
06	660	N	625	-0-	-35	-0-	40	1	585	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

01	576	N	576	-0-	-0-	-0-	42	1	534	3	Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	34	1	484	3	Y	-0-					-0-
03	558	N	534	-0-	-24	-0-	23	1	511	3	Y	-0-					-0-
04	540	N	518	-0-	-22	-0-	36	1	482	3	Y	-0-					-0-
05	558	N	542	-0-	-16	-0-	42	1	500	3	Y	-0-					-0-
*06	539	N	539	-0-	-0-	-0-	61	1	478	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					1
							1	9									
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					1
*05	20	N	20	-0-	-0-	-0-	2	1	16	3	N	2	1	1			2
							2	9									
*06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			1

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

01	273	N	273	-0-	-0-	-0-	21	1	251	3	N	1	3	1			2
							1	9									
02	862	N	862	-0-	-0-	-0-	59	1	803	3	N	-0-	1	1			1
03	682	N	496	-0-	-186	-0-	33	1	462	3	N	1	1	1			1
							1	9									
04	866	N	866	-0-	-0-	-0-	58	1	808	3	N	-0-					1
05	775	N	546	-0-	-229	-0-	46	1	500	3	N	-0-					1
06	480	N	336	-0-	-144	-0-	25	1	311	3	N	-0-					1

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

01	599	N	599	-0-	-0-	-0-	52	1	546	3	Y	1	1	1			1
							1	9									
02	540	N	540	-0-	-0-	-0-	40	1	500	3	Y	-0-					1
03	651	N	525	-0-	-126	-0-	35	1	489	3	Y	1	1	1			1
							1	9									
04	570	N	336	-0-	-234	-0-	21	1	315	3	Y	-0-	1	1			-0-
05	589	N	310	-0-	-279	-0-	21	1	289	3	Y	-0-					-0-
06	510	N	185	-0-	-325	-0-	11	1	174	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	11	1	143	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	11	1	152	3	Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	23	1	243	3	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	18	1	229	3	N	-0-					-0-
03	279	N	249	-0-	-30	-0-	16	1	233	3	N	-0-					-0-
04	270	N	219	-0-	-51	-0-	14	1	205	3	N	-0-					-0-
05	279	N	211	-0-	-68	-0-	14	1	197	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-	1	1			-0-
02	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	13	1	193	3	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	14	1	191	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	12	1	198	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	19	1	116	2	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	8	1	111	2	N	-0-					-0-
03	186	N	128	-0-	-58	-0-	16	1	112	2	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	26	1	132	2	N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	31	1	114	2	N	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	27	1	122	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	-0-	25	1	321	3	Y	-0-					-0-
02	308	N	305	-0-	-3	-0-	20	1	285	3	Y	-0-					-0-
03	341	N	320	-0-	-21	-0-	14	1	306	3	Y	-0-					-0-
04	330	N	299	-0-	-31	-0-	21	1	278	3	Y	-0-					-0-
05	341	N	268	-0-	-73	-0-	21	1	247	3	Y	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	36	1	282	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	23	1	316	3	Y	-0-					-0-
02	308	N	277	-0-	-31	-0-	15	1	262	3	Y	-0-					-0-
03	341	N	132	-0-	-209	-0-	7	1	125	3	Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	18	1	354	3	Y	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	22	1	408	3	Y	-0-					-0-
*06	419	N	419	-0-	-0-	-0-	22	1	397	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	14	1	90	2	Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	34	1	457	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	56	1	396	2	Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	63	1	321	2	Y	-0-					-0-
05	372	N	328	-0-	-44	-0-	71	1	257	2	Y	-0-					-0-
06	360	N	122	-0-	-238	-0-	22	1	100	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	5	2	1			3

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	959	N	959	-0-	-0-	-0-	76	1	882	3	N	1	1	1			3
							1	9									
02	868	N	863	-0-	-5	-0-	84	1	777	3	N	2	3	1			2
							2	9									
03	961	N	915	-0-	-46	-0-	66	1	847	3	N	2	1	1			3
							2	9									
04	943	N	943	-0-	-0-	-0-	88	1	854	3	N	1	1	1			3
							1	9									
*05	982	N	982	-0-	-0-	-0-	88	1	893	3	N	1	2	1			2
							1	9									
*06	942	N	942	-0-	-0-	-0-	88	1	853	3	N	1					3
							1	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					1
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					1
04	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					1
*05	175	N	175	-0-	-0-	-0-	17	1	158	3	N	-0-					1
*06	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					1

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					6
02	322	N	322	-0-	-0-	-0-	28	1	292	3	Y	2	7	1	1	8	-0-
							2	9									
03	372	N	345	-0-	-27	-0-	32	1	313	3	Y	-0-					-0-
04	360	N	309	-0-	-51	-0-	34	1	275	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	38	1	305	3	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	36	1	279	3	Y	6	1	8			5
							7	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	588	N	347	-0-	-241	-0-	347	3			N	-0-					-0-
03	713	N	585	-0-	-128	-0-	585	3			N	-0-					-0-
04	750	N	668	-0-	-82	-0-	668	3			N	-0-					-0-
*05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	25	1	144	3	Y	-0-					-0-
02	168	N	158	-0-	-10	-0-	18	1	140	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	19	1	190	3	Y	-0-					-0-
*06	206	N	206	-0-	-0-	-0-	27	1	179	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	22	1	278	2	Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	16	1	257	2	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	20	1	278	2	Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	19	1	283	2	Y	-0-					-0-
06	300	N	287	-0-	-13	-0-	19	1	268	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	81	1	836	3	Y	1	2	1			1
							1	9									
02	896	N	843	-0-	-53	-0-	73	1	769	3	Y	1	1	8			1
							1	9									
03	961	N	907	-0-	-54	-0-	78	1	829	3	Y	-0-	1	1			-0-
04	900	N	882	-0-	-18	-0-	74	1	808	3	Y	-0-					-0-
05	930	N	898	-0-	-32	-0-	90	1	808	3	Y	-0-					-0-
06	870	N	844	-0-	-26	-0-	88	1	756	3	Y	-0-					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	864	N	864	-0-	-0-	-0-	76	1	786	3	Y	2	1	1			1
							2	9									
02	812	N	781	-0-	-31	-0-	67	1	712	3	Y	2	1	8			2
							2	9									
03	899	N	890	-0-	-9	-0-	76	1	812	3	Y	2	2	1			2
							2	9									
04	850	N	850	-0-	-0-	-0-	71	1	778	3	Y	1	2	1			1
							1	9									
*05	874	N	874	-0-	-0-	-0-	88	1	786	3	Y	-0-					1
06	870	N	844	-0-	-26	-0-	88	1	755	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0-	-0-	36	1	736	3	N	3					5
							3	9									
02	728	N	706	-0-	-22	-0-	35	1	670	3	N	1	3	1			3
							1	9									
03	778	N	778	-0-	-0-	-0-	36	1	741	3	N	1	2	1			2
							1	9									
04	763	N	763	-0-	-0-	-0-	42	1	721	3	N	-0-	1	1			1
*05	801	N	801	-0-	-0-	-0-	54	1	746	3	N	1	1	1			1
							1	9									
*06	769	N	769	-0-	-0-	-0-	43	1	726	3	N	-0-					1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

01	249	N	249	-0-	-0-	-0-	22	1	227	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-					-0-
04	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

01	197	N	197	-0-	-0-	-0-	27	1	170	2	Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	26	1	180	2	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	33	1	166	2	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	38	1	140	2	Y	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	41	1	190	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

01	417	N	417	-0-	-0-	-0-	131	1	286	2	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	127	1	273	2	Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	139	1	299	2	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	140	1	284	2	Y	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	160	1	303	2	Y	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	148	1	277	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

01	376	N	376	-0-	-0-	-0-	28	1	348	2	Y	-0-					-0-
02	342	N	342	-0-	-0-	-0-	20	1	322	2	Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	20	1	338	2	Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	24	1	346	2	Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	23	1	330	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

01	648	N	648	-0-	-0-	-0-	30	1	615	3	N	3	8	1			17
							3	9									
02	644	N	574	-0-	-70	-0-	27	1	543	3	N	4	6	1			15
							4	9									
03	682	N	617	-0-	-65	-0-	34	1	581	3	N	2	5	1			12
							2	9									
04	630	N	608	-0-	-22	-0-	38	1	564	3	N	5	5	1			12
							6	9									
05	651	N	531	-0-	-120	-0-	51	1	479	3	N	1	4	1			9
							1	9									
*06	626	N	626	-0-	-0-	-0-	68	1	555	3	N	3	7	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					1
02	224	N	157	-0-	-67	-0-	7	1	150	3	N	-0-					1
03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1
04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					1
05	186	N	182	-0-	-4	-0-	17	1	165	3	N	-0-					1
06	180	N	171	-0-	-9	-0-	19	1	152	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

01	881	N	881	-0-	-0-	-0-	69	1	810	3	N	2	2	1			4
							2	9									
02	756	N	744	-0-	-12	-0-	72	1	670	3	N	2	3	1			3
							2	9									
03	888	N	888	-0-	-0-	-0-	64	1	821	3	N	3	2	1			4
							3	9									
04	940	N	940	-0-	-0-	-0-	88	1	851	3	N	1	1	1			4
							1	9									
05	837	N	671	-0-	-166	-0-	60	1	611	3	N	-0-	2	1			2
06	870	N	833	-0-	-37	-0-	78	1	754	3	N	1					3
							1	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

01	375	N	375	-0-	-0-	-0-	34	1	341	3	Y	-0-					2
02	364	N	350	-0-	-14	-0-	30	1	320	3	Y	-0-	2	1			-0-
03	403	N	385	-0-	-18	-0-	35	1	350	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	38	1	307	3	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	42	1	340	3	Y	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	43	1	326	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

01	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-					-0-
02	308	N	269	-0-	-39	-0-	17	1	252	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-					-0-
05	310	N	245	-0-	-65	-0-	22	1	223	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	24	1	249	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

01	521	N	521	-0-	-0-	-0-	26	1	495	2	N	-0-					-0-
02	504	N	482	-0-	-22	-0-	27	1	455	2	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	29	1	447	2	N	-0-					-0-
							67	3									
04	527	N	527	-0-	-0-	-0-	30	1	448	2	N	-0-					-0-
							49	3									
*05	557	N	557	-0-	-0-	-0-	35	1	407	2	N	-0-					-0-
							115	3									
06	540	N	502	-0-	-38	-0-	35	1	437	2	N	-0-					-0-
							30	3									

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	9	1	142	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

01	297	N	297	-0-	-0-	-0-	21	1	276	3	N	-0-					-0-
02	308	N	270	-0-	-38	-0-	18	1	252	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	20	1	270	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	23	1	272	3	N	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	32	1	253	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

01	712	N	712	-0-	-0-	-0-	51	1	661	3	Y	-0-					-0-
02	364	N	315	-0-	-49	-0-	21	1	294	3	Y	-0-					-0-
03	372	N	329	-0-	-43	-0-	14	1	315	3	Y	-0-					-0-
04	450	N	262	-0-	-188	-0-	18	1	244	3	Y	-0-					-0-
05	372	N	330	-0-	-42	-0-	26	1	304	3	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	35	1	277	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

01	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	8	1	102	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

01	853	N	853	-0-	-0-	-0-	62	1	791	3	Y	-0-					-0-
02	896	N	740	-0-	-156	-0-	49	1	691	3	Y	-0-					-0-
03	930	N	754	-0-	-176	-0-	33	1	720	3	Y	1					1
							1	9									
04	840	N	719	-0-	-121	-0-	49	1	668	3	Y	2	2	1			1
							2	9									
05	868	N	718	-0-	-150	-0-	56	1	661	3	Y	1					2
							1	9									
06	720	N	687	-0-	-33	-0-	78	1	609	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

01	734	N	734	-0-	-0-	-0-	67	1	667	3	Y	-0-					2
02	646	N	646	-0-	-0-	-0-	56	1	590	3	Y	-0-	2	1			-0-
03	746	N	746	-0-	-0-	-0-	68	1	678	3	Y	-0-					-0-
04	720	N	704	-0-	-16	-0-	77	1	627	3	Y	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	86	1	692	3	Y	-0-					-0-
*06	729	N	729	-0-	-0-	-0-	84	1	645	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

01	784	N	784	-0-	-0-	-0-	62	1	720	3	N	2	1	1			3
							2	9									
02	728	N	725	-0-	-3	-0-	70	1	653	3	N	2	2	1	1	8	2
							2	9									
03	749	N	749	-0-	-0-	-0-	54	1	694	3	N	1	1	1			2
							1	9									
04	795	N	795	-0-	-0-	-0-	74	1	718	3	N	3	1	1	1	8	3
							3	9									
05	806	N	802	-0-	-4	-0-	72	1	730	3	N	-0-	2	1			1
*06	778	N	778	-0-	-0-	-0-	73	1	704	3	N	1					2
							1	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

01	776	N	776	-0-	-0-	-0-	66	1	687	3	Y	21	26	1			17
							23	9									
02	625	N	625	-0-	-0-	-0-	51	1	554	3	Y	18	14	1	1	8	20
							20	9									
03	702	N	702	-0-	-0-	-0-	56	1	625	3	Y	19	18	1	2	8	19
							21	9									
04	878	N	878	-0-	-0-	-0-	69	1	787	3	Y	20	15	1			24
							22	9									
*05	936	N	936	-0-	-0-	-0-	77	1	838	3	Y	19	23	1			20
							21	9									
*06	841	N	841	-0-	-0-	-0-	67	1	759	3	Y	14	12	1			22
							15	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

01	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	11	1	116	3	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	9	1	108	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

01	231	N	231	-0-	-0-	-0-	24	1	205	3	N	2					2
							2	9									
02	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					2
03	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-	1	1			1
04	210	N	-0-	-0-	-210	-0-					N	1	1	1			1
05	155	N	4	-0-	-151	-0-	4	3			N	-0-					1
06	240	N	4	-0-	-236	-0-	4	3			N	-0-					1

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

01	402	N	402	-0-	-0-	-0-	30	1	372	2	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	20	1	317	2	Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	24	1	341	2	Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	19	1	328	2	Y	-0-					-0-
05	372	N	360	-0-	-12	-0-	23	1	337	2	Y	-0-					-0-
06	360	N	356	-0-	-4	-0-	23	1	333	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

01	275	N	275	-0-	-0-	-0-	51	1	224	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	32	1	203	2	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	42	1	231	2	Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	49	1	212	2	Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	35	1	186	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

01	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-	1	1			-0-
02	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
05	341	N	272	-0-	-69	-0-	23	1	249	3	N	-0-					-0-
*06	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	28	1	321	3	N	-0-	1	1			1
02	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-	1	1			-0-
03	372	N	309	-0-	-63	-0-	20	1	289	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	30	1	325	3	N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-	2	1			1
02	476	N	249	-0-	-227	-0-	17	1	232	3	N	-0-					1
03	527	N	294	-0-	-233	-0-	19	1	275	3	N	-0-	1	1			-0-
04	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	23	1	251	3	N	2					2
							2	9									
06	270	N	262	-0-	-8	-0-	19	1	237	3	N	5	4	1			3
							6	9									

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	138	-0-	-58	-0-	138	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-
05	682	N	398	-0-	-284	-0-	398	3			N	-0-					-0-
*06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
02	56	N	36	-0-	-20	-0-	3	1	33	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

01	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

01	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

01	922	N	922	-0-	-0-	-0-	61	1	861	3	N	-0-	1	1			-0-
02	814	N	814	-0-	-0-	-0-	50	1	764	3	N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	57	1	867	3	N	-0-					-0-
*05	947	N	947	-0-	-0-	-0-	60	1	887	3	N	-0-					-0-
*06	908	N	908	-0-	-0-	-0-	58	1	850	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	54	1	567	3	N	-0-					-0-
02	532	N	531	-0-	-1	-0-	39	1	492	3	N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	38	1	539	3	N	-0-					-0-
04	600	N	549	-0-	-51	-0-	35	1	514	3	N	-0-					-0-
05	589	N	494	-0-	-95	-0-	33	1	461	3	N	-0-					-0-
06	570	N	487	-0-	-83	-0-	28	1	459	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	10	1	203	3	N	1	1	1			1
							1	9									
02	280	N	151	-0-	-129	-0-	7	1	144	3	N	-0-					1
03	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					1
04	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					1
*05	358	N	358	-0-	-0-	-0-	34	1	324	3	N	-0-					1
06	420	N	339	-0-	-81	-0-	37	1	301	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	14	1	236	3	N	1	2	1			1
							1	9									
02	309	N	309	-0-	-0-	-0-	18	1	289	3	N	2	1	8			2
							2	9									
03	335	N	335	-0-	-0-	-0-	23	1	312	3	N	-0-	2	1			-0-
04	342	N	342	-0-	-0-	-0-	24	1	299	3	N	17	6	1			11
							19	9									
05	341	N	320	-0-	-21	-0-	23	1	286	3	N	10	7	1			14
							11	9									
06	330	N	324	-0-	-6	-0-	25	1	289	3	N	9	11	1			12
							10	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	29	1	302	3	N	-0-	1	1			-0-
02	308	N	290	-0-	-18	-0-	21	1	269	3	N	-0-					-0-
03	341	N	90	-0-	-251	-0-	6	1	84	3	N	-0-					-0-
04	330	N	174	-0-	-156	-0-	11	1	163	3	N	-0-					-0-
05	310	N	282	-0-	-28	-0-	19	1	263	3	N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-	1	1			-0-
02	199	N	199	-0-	-0-	-0-	99	1	100	3	N	-0-					-0-
03	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
*06	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	41	1	554	3	N	13					13
							14	9									
03	527	N	485	-0-	-42	-0-	30	1	430	3	N	23	10	1			26
							25	9									
04	569	N	569	-0-	-0-	-0-	35	1	494	3	N	36	17	1			45
							40	9									
05	620	N	464	-0-	-156	-0-	37	1	409	3	N	16	25	1			36
							18	9									
06	480	N	457	-0-	-23	-0-	32	1	404	3	N	19	26	1			29
							21	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
02	56	N	38	-0-	-18	-0-	3	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*06	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
02	84	N	33	-0-	-51	-0-	2	1	31	3	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	20	1	206	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-	1	1			-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	30	1	312	3	N	-0-					-0-
02	308	N	56	-0-	-252	-0-	4	1	52	3	N	-0-					-0-
03	248	N	9	-0-	-239	-0-	1	1	8	3	N	-0-					-0-
04	330	N	5	-0-	-325	-0-	5	3			N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	40	1	468	3	N	-0-	2	1			1
02	497	N	497	-0-	-0-	-0-	34	1	463	3	N	-0-					1
03	527	N	422	-0-	-105	-0-	28	1	394	3	N	-0-	1	1			-0-
04	537	N	537	-0-	-0-	-0-	36	1	501	3	N	-0-					-0-
05	558	N	496	-0-	-62	-0-	41	1	454	3	N	1					1
							1	9									
*06	474	N	474	-0-	-0-	-0-	35	1	438	3	N	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-	1	1			-0-
02	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
03	217	N	47	-0-	-170	-0-	3	1	44	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
05	186	N	87	-0-	-99	-0-	7	1	80	3	N	-0-					-0-
*06	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	29	1	440	3	Y	-0-					1
02	476	N	362	-0-	-114	-0-	80	1	282	3	Y	-0-					1
03	589	N	407	-0-	-182	-0-	112	1	295	3	Y	-0-	1	1			-0-
04	1280	N	1280	-0-	-0-	-0-	81	1	1198	3	Y	1	1	1			-0-
							1	9									
*05	1156	N	1156	-0-	-0-	-0-	94	1	1062	3	Y	-0-					-0-
*06	1152	N	1152	-0-	-0-	-0-	102	1	1050	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	19	1	223	2	N	-0-					1
02	252	N	202	-0-	-50	-0-	16	1	186	2	N	-0-					1
03	279	N	256	-0-	-23	-0-	23	1	233	2	N	-0-					1
04	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-					1
*05	271	N	271	-0-	-0-	-0-	22	1	249	2	N	-0-	1	1			-0-
*06	263	N	263	-0-	-0-	-0-	23	1	240	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	22	1	177	3	Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-	1	1			-0-
02	140	N	108	-0-	-32	-0-	8	1	99	3	Y	1					1
							1	9									
03	270	N	270	-0-	-0-	-0-	23	1	247	3	Y	-0-					1
04	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-	1	1			-0-
*05	174	N	174	-0-	-0-	-0-	17	1	156	3	Y	1					1
							1	9									
06	270	N	224	-0-	-46	-0-	22	1	202	3	Y	-0-					1

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	7	1	256	3	N	-0-					-0-
02	280	N	158	-0-	-122	-0-	5	1	153	3	N	-0-					-0-
03	310	N	188	-0-	-122	-0-	6	1	182	3	N	-0-					-0-
04	240	N	194	-0-	-46	-0-	7	1	187	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	8	1	218	3	N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	12	1	152	2	Y	1	1	1			1
							1	9									
02	168	N	150	-0-	-18	-0-	9	1	141	2	Y	-0-					1
03	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					1
04	157	N	157	-0-	-0-	-0-	9	1	147	2	Y	1	1	1			1
							1	9									
*05	162	N	162	-0-	-0-	-0-	10	1	151	2	Y	1					2
							1	9									
*06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	18	1	216	3	N	1	3	1			2
							1	9									
02	448	N	79	-0-	-369	-0-	5	1	74	3	N	-0-	1	1			1
03	527	N	518	-0-	-9	-0-	34	1	482	3	N	2	1	1			2
							2	9									
04	531	N	531	-0-	-0-	-0-	35	1	496	3	N	-0-	1	1			1
*05	486	N	486	-0-	-0-	-0-	41	1	444	3	N	1	1	1			1
							1	9									
06	510	N	86	-0-	-424	-0-	6	1	80	3	N	-0-					1

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					1
02	168	N	156	-0-	-12	-0-	7	1	149	3	N	-0-					1
03	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					1
04	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	1	1			-0-
05	186	N	181	-0-	-5	-0-	17	1	164	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	18	1	148	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

01	593	N	593	-0-	-0-	-0-	28	1	564	3	N	1	1	1			2
							1	9									
02	492	N	492	-0-	-0-	-0-	23	1	468	3	N	1	1	1			2
							1	9									
03	528	N	528	-0-	-0-	-0-	29	1	498	3	N	1	1	1			2
							1	9									
04	472	N	472	-0-	-0-	-0-	30	1	441	3	N	1	1	1			2
							1	9									
*05	511	N	511	-0-	-0-	-0-	49	1	462	3	N	-0-	1	1			1
*06	503	N	503	-0-	-0-	-0-	55	1	446	3	N	2	1	1	1	8	1
							2	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	15	1	250	3	N	3	3	1			3
							3	9									
02	263	N	263	-0-	-0-	-0-	17	1	244	3	N	2	3	1			2
							2	9									
03	320	N	320	-0-	-0-	-0-	23	1	293	3	N	4	2	1			4
							4	9									
04	312	N	312	-0-	-0-	-0-	22	1	1	2	N	3	3	1			4
							286	3	3	9							
*05	317	N	317	-0-	-0-	-0-	24	1	290	3	N	3	3	1			4
							3	9									
*06	311	N	311	-0-	-0-	-0-	24	1	2	2	N	3	3	1			4
							282	3	3	9							

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	-0-	68	1	798	3	N	3	6	1			4
							3	9									
02	704	N	704	-0-	-0-	-0-	48	1	655	3	N	1	2	1			3
							1	9									
03	775	N	710	-0-	-65	-0-	47	1	662	3	N	1	2	1			2
							1	9									
04	810	N	801	-0-	-9	-0-	53	1	748	3	N	-0-	1	1			1
05	775	N	735	-0-	-40	-0-	61	1	673	3	N	1	1	1			1
							1	9									
*06	729	N	729	-0-	-0-	-0-	54	1	675	3	N	-0-					1

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	33	1	343	3	Y	-0-	1	1			-0-
02	476	N	461	-0-	-15	-0-	34	1	426	3	Y	1					1
							1	9									
03	484	N	484	-0-	-0-	-0-	32	1	451	3	Y	1	1	1			1
							1	9									
04	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-	1	1			-0-
05	496	N	474	-0-	-22	-0-	32	1	442	3	Y	-0-					-0-
06	480	N	477	-0-	-3	-0-	28	1	449	3	Y	-0-					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	21	1	259	2	Y	-0-					-0-
02	252	N	80	-0-	-172	-0-	5	1	75	2	Y	-0-					-0-
03	279	N	2	-0-	-277	-0-	2	2			Y	-0-					-0-
04	270	N	1	-0-	-269	-0-	1	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1189	N	1189	-0-	-0-	-0-	89	1	1100	2	Y	-0-					-0-
02	1064	N	973	-0-	-91	-0-	57	1	915	2	Y	1					1
							1	9									
03	1147	N	1110	-0-	-37	-0-	74	1	1036	2	Y	-0-					1
04	1140	N	848	-0-	-292	-0-	47	1	801	2	Y	-0-	1	1			-0-
05	1085	N	1076	-0-	-9	-0-	69	1	1006	2	Y	1					1
							1	9									
06	1080	N	880	-0-	-200	-0-	57	1	823	2	Y	-0-	1	1			-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	46	1	654	3	Y	1	1	1			1
							1	9									
02	672	N	666	-0-	-6	-0-	41	1	625	3	Y	-0-					1
03	1041	N	1041	-0-	-0-	-0-	62	1	979	3	Y	-0-	1	1			-0-
04	959	N	959	-0-	-0-	-0-	59	1	900	3	Y	-0-					-0-
*05	928	N	928	-0-	-0-	-0-	59	1	869	3	Y	-0-					-0-
06	990	N	961	-0-	-29	-0-	62	1	898	3	Y	1					1
							1	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					1
02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					1
03	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					1
04	1440	N	1419	-0-	-21	-0-	1419	3			N	-0-					1
05	1488	N	1430	-0-	-58	-0-	1430	3			N	-0-					1
06	1440	N	1367	-0-	-73	-0-	1367	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					2
02	224	N	221	-0-	-3	-0-	17	1	204	3	N	-0-	2	1			-0-
03	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	18	1	199	3	N	1					1
							1	9									
05	248	N	224	-0-	-24	-0-	19	1	205	3	N	-0-	1	1			-0-
*06	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					1
02	644	N	625	-0-	-19	-0-	625	3			N	-0-					1
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					1
04	690	N	661	-0-	-29	-0-	661	3			N	-0-					1
05	682	N	632	-0-	-50	-0-	632	3			N	-0-					1
06	660	N	509	-0-	-151	-0-	509	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	59	1	687	3	N	1	4	1			2
							1	9									
02	763	N	763	-0-	-0-	-0-	52	1	711	3	N	-0-	1	1			1
03	837	N	652	-0-	-185	-0-	43	1	608	3	N	1	1	1			1
							1	9									
04	720	N	674	-0-	-46	-0-	45	1	629	3	N	-0-					1
05	837	N	727	-0-	-110	-0-	61	1	666	3	N	-0-					1
*06	801	N	801	-0-	-0-	-0-	59	1	742	3	N	-0-					1

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	56	N	-0-	-0-	-56	-0-					Y	-0-					4
03	31	N	-0-	-0-	-31	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-	1	1			-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	10	2	1			8
*06	14	N	14	-0-	-0-	-0-	1	3	13	9	Y	12	6	1			14

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	23	1	281	2	Y	-0-					-0-
02	308	N	290	-0-	-18	-0-	17	1	272	2	Y	1					1
							1	9									
03	341	N	316	-0-	-25	-0-	21	1	295	2	Y	-0-					1
04	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-	1	1			-0-
*05	316	N	316	-0-	-0-	-0-	20	1	294	2	Y	2					2
							2	9									
*06	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-	1	1			1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0-	-0-	63	1	781	2	Y	-0-					-0-
02	868	N	814	-0-	-54	-0-	48	1	766	2	Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	63	1	880	2	Y	1					1
							1	9									
04	909	N	909	-0-	-0-	-0-	51	1	858	2	Y	-0-	1	1			-0-
*05	940	N	940	-0-	-0-	-0-	60	1	878	2	Y	2					2
							2	9									
06	900	N	870	-0-	-30	-0-	56	1	814	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	30	1	380	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	38	1	536	3	N	2	1	1			1
							2	9									
04	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-	1	1			-0-
05	465	N	65	-0-	-400	-0-	4	1	61	3	N	-0-					-0-
06	450	N	20	-0-	-430	-0-	1	1	19	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	399	N	399	-0-	-0-	-0-	31	1	368	3	N	-0-	2	1			1
02	420	N	400	-0-	-20	-0-	27	1	371	3	N	2					3
							2	9									
03	434	N	341	-0-	-93	-0-	22	1	317	3	N	2	2	1			3
							2	9									
04	416	N	416	-0-	-0-	-0-	28	1	387	3	N	1	2	1			2
							1	9									
05	434	N	381	-0-	-53	-0-	32	1	349	3	N	-0-	1	1			1
*06	339	N	339	-0-	-0-	-0-	25	1	313	3	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	5	1	68	3	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	8	1	114	3	Y	1					1
							1	9									
04	150	N	105	-0-	-45	-0-	7	1	98	3	Y	-0-	1	1			-0-
05	155	N	93	-0-	-62	-0-	6	1	87	3	Y	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					3
02	280	N	278	-0-	-2	-0-	21	1	257	3	N	-0-	3	1			-0-
03	310	N	305	-0-	-5	-0-	24	1	280	3	N	1					1
							1	9									
04	300	N	290	-0-	-10	-0-	23	1	267	3	N	-0-					1
05	310	N	288	-0-	-22	-0-	25	1	263	3	N	-0-	1	1			-0-
06	300	N	279	-0-	-21	-0-	23	1	256	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	34	1	358	3	Y	-0-	1	1			-0-
02	364	N	355	-0-	-9	-0-	26	1	328	3	Y	1					1
							1	9									
03	372	N	293	-0-	-79	-0-	19	1	273	3	Y	1	1	1			1
							1	9									
04	429	N	429	-0-	-0-	-0-	27	1	402	3	Y	-0-	1	1			-0-
05	403	N	394	-0-	-9	-0-	26	1	368	3	Y	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	23	1	367	3	Y	-0-					-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
06	60	N	30	-0-	-30	-0-	3	1	27	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	797	N	797	-0-	-0-	-0-	63	1	734	3	N	-0-	1	1			-0-
02	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-
03	372	N	319	-0-	-53	-0-	21	1	298	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	25	1	353	3	N	-0-					-0-
05	372	N	332	-0-	-40	-0-	28	1	302	3	N	2					2
							2	9									
06	300	N	110	-0-	-190	-0-	8	1	100	3	N	2	2	1			2
							2	9									

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0-	-0-	56	1	652	3	N	-0-	3	1			2
02	648	N	648	-0-	-0-	-0-	44	1	604	3	N	-0-	1	1			1
03	713	N	611	-0-	-102	-0-	40	1	570	3	N	1	1	1			1
							1	9									
04	728	N	728	-0-	-0-	-0-	48	1	680	3	N	-0-					1
05	713	N	652	-0-	-61	-0-	55	1	597	3	N	-0-					1
*06	646	N	646	-0-	-0-	-0-	48	1	598	3	N	-0-					1

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-	1	1			-0-
02	196	N	187	-0-	-9	-0-	13	1	174	3	N	-0-					-0-
03	217	N	173	-0-	-44	-0-	11	1	162	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	16	1	176	3	N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
02	168	N	123	-0-	-45	-0-	9	1	114	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	8	1	154	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	4	1	78	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	19	1	290	3	Y	-0-					-0-
02	308	N	275	-0-	-33	-0-	11	1	264	3	Y	-0-					-0-
03	310	N	300	-0-	-10	-0-	14	1	286	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	35	1	393	3	Y	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	33	1	344	3	Y	-0-					-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
02	364	N	343	-0-	-21	-0-	13	1	330	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	32	1	362	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	33	1	346	3	N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	47 2	1 9	554	3	Y	2	8	1			2
02	616	N	579	-0-	-37	-0-	43 4	1 9	532	3	Y	4	1	8			5
03	706	N	706	-0-	-0-	-0-	60 3	1 9	643	3	Y	3					8
04	663	N	663	-0-	-0-	-0-	63 1	1 9	599	3	Y	1	8	1			1
*05	682	N	682	-0-	-0-	-0-	66 2	1 9	614	3	Y	2					3
06	690	N	657	-0-	-33	-0-	63	1	594	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
02	10	N	3	-0-	-7	-0-	3	3			N	-0-					1
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
04	7	N	-0-	-0-	-7	-0-					N	-0-					1
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	25	1	253	3	Y	1	3	1			-0-
							1	9									
02	280	N	248	-0-	-32	-0-	22	1	226	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	24	1	257	3	Y	1					1
							1	9									
04	270	N	267	-0-	-3	-0-	22	1	244	3	Y	1					2
							1	9									
*05	285	N	285	-0-	-0-	-0-	25	1	259	3	Y	1					3
							1	9									
06	270	N	262	-0-	-8	-0-	25	1	236	3	Y	1	4	1			-0-
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0-	-0-	47	1	494	3	Y	2	2	1			1
							2	9									
02	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-					1
03	491	N	491	-0-	-0-	-0-	32	1	458	3	Y	1	1	1			1
							1	9									
04	360	N	322	-0-	-38	-0-	20	1	302	3	Y	-0-	1	1			-0-
*05	580	N	580	-0-	-0-	-0-	39	1	540	3	Y	1					1
							1	9									
06	360	N	97	-0-	-263	-0-	6	1	91	3	Y	-0-					1

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-
02	616	N	539	-0-	-77	-0-	23	1	516	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	33	1	605	3	N	-0-					-0-
04	630	N	525	-0-	-105	-0-	7	1	518	3	N	-0-					-0-
05	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
06	630	N	417	-0-	-213	-0-	417	3			N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-	-0-	-0-	155	1	539	3	Y	3	7	1			1
							3	9									
02	672	N	381	-0-	-291	-0-	112	1	269	3	Y	-0-					1
03	744	N	267	-0-	-477	-0-	44	1	223	3	Y	-0-					1
04	660	N	177	-0-	-483	-0-	15	1	161	3	Y	1					2
							1	9									
05	434	N	118	-0-	-316	-0-	22	1	96	3	Y	-0-					2
06	270	N	95	-0-	-175	-0-	9	1	86	3	Y	-0-	2	1			-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	14B2 EXT		7	-0-	7	7	7	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

01	239	N	239	-0-	-0-	-0-	15	1	224	3	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	8	1	205	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	11	1	228	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

01	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					10
02	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					10
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					10
*05	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					10
*06	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

01	1115	N	1115	-0-	-0-	-0-	57	1	1058	2	Y	-0-					-0-
02	1092	N	954	-0-	-138	-0-	53	1	901	2	Y	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	63	1	965	2	Y	-0-					-0-
							145	3									
04	1110	N	1110	-0-	-0-	-0-	64	1	942	2	Y	-0-					-0-
							104	3									
*05	1126	N	1126	-0-	-0-	-0-	71	1	822	2	Y	-0-					-0-
							233	3									
06	1140	N	1097	-0-	-43	-0-	77	1	954	2	Y	-0-					-0-
							66	3									

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

01	413	N	413	-0-	-0-	-0-	31	1	382	2	Y	-0-					-0-
02	392	N	375	-0-	-17	-0-	22	1	353	2	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	2	Y	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					-0-
06	420	N	414	-0-	-6	-0-	27	1	387	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

01	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-					1
03	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-	1	1			-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	16	1	321	3	N	1	1	1			1
							1	9									
02	308	N	307	-0-	-1	-0-	15	1	292	3	N	-0-					1
03	341	N	332	-0-	-9	-0-	18	1	314	3	N	-0-					1
04	330	N	317	-0-	-13	-0-	20	1	296	3	N	1	1	8			1
							1	9									
05	341	N	326	-0-	-15	-0-	31	1	295	3	N	-0-					1
06	330	N	301	-0-	-29	-0-	33	1	268	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1					1
							1	9									
04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-	1	1			-0-
*05	38	N	38	-0-	-0-	-0-	2	1	35	2	Y	1					1
							1	9									
*06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	13	1	251	2	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	14	1	228	2	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	14	1	221	2	N	-0-					-0-
							33	3									
04	270	N	259	-0-	-11	-0-	15	1	220	2	N	-0-					-0-
							24	3									
05	279	N	269	-0-	-10	-0-	17	1	196	2	N	-0-					-0-
							56	3									
06	270	N	259	-0-	-11	-0-	18	1	225	2	N	-0-					-0-
							16	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
02	168	N	140	-0-	-28	-0-	5	1	135	3	Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	6	1	127	3	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	24	1	352	3	Y	1	1	1			-0-
							1	9									
*05	216	N	216	-0-	-0-	-0-	18	1	198	3	Y	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

01	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

01	546	N	546	-0-	-0-	-0-	25	1	519	3	N	2					4
							2	9									
02	510	N	510	-0-	-0-	-0-	24	1	465	3	N	19	9	1			14
							21	9									
03	553	N	553	-0-	-0-	-0-	25	1	522	3	N	5	8	1			11
							6	9									
04	560	N	560	-0-	-0-	-0-	30	1	522	3	N	7	7	1			11
							8	9									
*05	566	N	566	-0-	-0-	-0-	38	1	522	3	N	5	7	1			9
							6	9									
06	540	N	536	-0-	-4	-0-	30	1	503	3	N	3					12
							3	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

01	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-	1	1			1
02	308	N	291	-0-	-17	-0-	14	1	277	3	N	-0-					1
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					1
04	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					1
*05	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					1
*06	313	N	313	-0-	-0-	-0-	34	1	278	3	N	1	1	1	1	8	-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-
02	196	N	187	-0-	-9	-0-	10	1	177	2	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	11	1	172	2	N	-0-					-0-
							26	3									
04	210	N	205	-0-	-5	-0-	12	1	174	2	N	-0-					-0-
							19	3									
05	217	N	214	-0-	-3	-0-	13	1	157	2	N	-0-					-0-
							44	3									
06	210	N	208	-0-	-2	-0-	15	1	181	2	N	-0-					-0-
							12	3									

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0-	-0-	44	1	617	3	Y	1	8	1			4
							1	9									
02	616	N	596	-0-	-20	-0-	36	1	560	3	Y	-0-					4
03	682	N	670	-0-	-12	-0-	40	1	630	3	Y	-0-	3	1			1
04	646	N	646	-0-	-0-	-0-	40	1	605	3	Y	1					2
							1	9									
*05	663	N	663	-0-	-0-	-0-	42	1	621	3	Y	-0-					2
06	660	N	629	-0-	-31	-0-	41	1	588	3	Y	-0-					2

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1162	N	1162	-0-	-0-	-0-	217	1	945	2	Y	-0-					-0-
02	1008	N	994	-0-	-14	-0-	137	1	857	2	Y	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	155	1	970	2	Y	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	172	1	945	2	Y	-0-					-0-
05	1116	N	1079	-0-	-37	-0-	202	1	877	2	Y	-0-					-0-
06	1080	N	1009	-0-	-71	-0-	160	1	849	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	594	N	594	-0-	-0-	-0-	34	1	554	3	N	5	5	1			6
							6	9									
02	529	N	529	-0-	-0-	-0-	34	1	491	3	N	4	6	1			4
							4	9									
03	596	N	596	-0-	-0-	-0-	42	1	1	2	N	6	3	1			7
							546	3	7	9							
04	580	N	580	-0-	-0-	-0-	41	1	2	2	N	8	7	1			8
							528	3	9	9							
*05	603	N	603	-0-	-0-	-0-	45	1	1	2	N	9	7	1			10
							547	3	10	9							
*06	581	N	581	-0-	-0-	-0-	45	1	3	2	N	5	7	1			8
							527	3	6	9							

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0-	-0-	76	1	882	3	N	3	1	1	1	8	3
							3	9									
02	793	N	793	-0-	-0-	-0-	77	1	713	3	N	3	2	1	2	8	2
							3	9									
03	768	N	768	-0-	-0-	-0-	55	1	711	3	N	2	1	1	1	8	2
							2	9									
04	680	N	680	-0-	-0-	-0-	63	1	616	3	N	1	1	1			2
							1	9									
*05	745	N	745	-0-	-0-	-0-	66	1	678	3	N	1	1	1	1	8	1
							1	9									
*06	896	N	896	-0-	-0-	-0-	84	1	809	3	N	3	2	8			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					15
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-	8	1			7
03	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-	4	1			3
04	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-	2	1			1
05	279	N	266	-0-	-13	-0-	18	1	247	3	N	1	1	1			1
							1	9									
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					1

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2854	-0-	-525	-0-	224	1	2619	3	Y	10	38	1			9
							11	9									
02	2968	X	2831	-0-	-137	-0-	213	1	2604	3	Y	13					22
							14	9									
03	3314	X	3314	-0-	-0-	-0-	284	1	3015	3	Y	14					36
							15	9									
04	3198	X	3198	-0-	-0-	-0-	302	1	2888	3	Y	7	39	1			4
							8	9									
*05	3298	X	3298	-0-	-0-	-0-	318	1	2971	3	Y	8					12
							9	9									
06	3210	X	3109	-0-	-101	-0-	299	1	2804	3	Y	5					17
							6	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
05	372	N	195	-0-	-177	-0-	195	3			Y	-0-					-0-
06	360	N	209	-0-	-151	-0-	209	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					5
02	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					5
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					5
04	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					5
*05	131	N	131	-0-	-0-	-0-	13	1	118	3	Y	-0-					5
*06	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					-0-
02	308	N	171	-0-	-137	-0-	13	1	158	3	Y	-0-					-0-
03	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	16	1	266	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
04	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	27	1	351	3	Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	15	1	339	3	Y	2					2
							2	9									
04	360	N	355	-0-	-5	-0-	24	1	330	3	Y	1	2	1			1
							1	9									
05	372	N	361	-0-	-11	-0-	28	1	332	3	Y	1					2
							1	9									
*06	357	N	357	-0-	-0-	-0-	40	1	316	3	Y	1					3
							1	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	956	N	956	-0-	-0-	-0-	178	1	775	3	Y	3	8	1			1
							3	9									
02	840	N	737	-0-	-103	-0-	124	1	613	3	Y	-0-					1
03	992	N	935	-0-	-57	-0-	166	1	762	3	Y	6					7
							7	9									
04	930	N	810	-0-	-120	-0-	156	1	637	3	Y	15					22
							17	9									
05	806	N	733	-0-	-73	-0-	139	1	582	3	Y	11					33
							12	9									
06	900	N	128	-0-	-772	-0-	27	1	100	3	Y	1	31	1			3
							1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	148	1	36	3	Y	-0-	1	1			-0-
02	168	N	135	-0-	-33	-0-	131	1	4	9	Y	4					4
03	186	N	175	-0-	-11	-0-	147	1	27	3	Y	1	4	1			1
							1	9									
04	181	N	181	-0-	-0-	-0-	143	1	38	3	Y	-0-	1	1			-0-
*05	188	N	188	-0-	-0-	-0-	149	1	38	3	Y	1					1
							1	9									
*06	182	N	182	-0-	-0-	-0-	144	1	37	3	Y	1					2
							1	9									

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	27	1	321	3	Y	1	4	1			1
							1	9									
02	364	N	338	-0-	-26	-0-	25	1	312	3	Y	1					2
							1	9									
03	403	N	389	-0-	-14	-0-	33	1	354	3	Y	2					4
							2	9									
04	373	N	373	-0-	-0-	-0-	35	1	338	3	Y	-0-	4	1			-0-
*05	397	N	397	-0-	-0-	-0-	38	1	358	3	Y	1					1
							1	9									
06	390	N	375	-0-	-15	-0-	36	1	338	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	23	1	235	3	Y	1	3	1			-0-
							1	9									
02	290	N	290	-0-	-0-	-0-	26	1	264	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	29	1	317	3	Y	2					2
							2	9									
04	302	N	302	-0-	-0-	-0-	25	1	275	3	Y	2					4
							2	9									
05	310	N	278	-0-	-32	-0-	24	1	252	3	Y	2					6
							2	9									
06	330	N	287	-0-	-43	-0-	28	1	257	3	Y	2	7	1			1
							2	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	50	1	589	3	Y	2	9	1			2
							2	9									
02	700	N	645	-0-	-55	-0-	48	1	593	3	Y	4	1	8			5
							4	9									
03	757	N	757	-0-	-0-	-0-	65	1	688	3	Y	4					9
							4	9									
04	697	N	697	-0-	-0-	-0-	66	1	629	3	Y	2	10	1			1
							2	9									
05	713	N	636	-0-	-77	-0-	61	1	573	3	Y	2					3
							2	9									
06	720	N	651	-0-	-69	-0-	63	1	587	3	Y	1					4
							1	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	1323	-0-	-103	-0-	113	1	1171	3	Y	35	39	1			29
							39	9									
02	1344	X	1262	-0-	-82	-0-	104	1	1124	3	Y	31	25	1			35
							34	9									
03	1488	X	1362	-0-	-126	-0-	109	1	1218	3	Y	32	33	1			34
							35	9									
04	1380	X	1301	-0-	-79	-0-	102	1	1168	3	Y	28	25	1			37
							31	9									
05	1426	X	1363	-0-	-63	-0-	113	1	1221	3	Y	26	34	1			29
							29	9									
06	1350	X	1268	-0-	-82	-0-	102	1	1144	3	Y	20	18	1			31
							22	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	44	1	561	3	Y	-0-					-0-
02	672	N	577	-0-	-95	-0-	43	1	534	3	Y	-0-					-0-
03	651	N	471	-0-	-180	-0-	36	1	435	3	Y	-0-					-0-
04	600	N	568	-0-	-32	-0-	42	1	526	3	Y	-0-					-0-
*05	736	N	736	-0-	-0-	-0-	56	1	680	3	Y	-0-					-0-
*06	719	N	719	-0-	-0-	-0-	55	1	664	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	27	1	231	3	N	-0-	7	1			5
02	237	N	237	-0-	-0-	-0-	14	1	222	3	N	1					6
							1	9									
03	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-	3	1			3
04	210	N	73	-0-	-137	-0-	4	1	69	3	N	-0-	2	1			1
05	217	N	64	-0-	-153	-0-	4	1	59	3	N	1	1	1			1
							1	9									
06	210	N	15	-0-	-195	-0-	1	1	8	3	N	5					6
							6	9									

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	18	1	297	2	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	19	1	289	2	N	-0-					-0-
							44	3									
04	332	N	332	-0-	-0-	-0-	19	1	282	2	N	-0-					-0-
							31	3									
05	341	N	146	-0-	-195	-0-	9	1	107	2	N	-0-					-0-
							30	3									
06	330	N	143	-0-	-187	-0-	10	1	124	2	N	-0-					-0-
							9	3									

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0-	-0-	59	1	614	3	Y	1					1
							1	9									
02	644	N	613	-0-	-31	-0-	53	1	559	3	Y	1					2
							1	9									
03	713	N	706	-0-	-7	-0-	61	1	643	3	Y	2	2	1			2
							2	9									
04	660	N	653	-0-	-7	-0-	54	1	598	3	Y	1	2	1			1
							1	9									
05	682	N	675	-0-	-7	-0-	68	1	607	3	Y	-0-					1
06	690	N	645	-0-	-45	-0-	67	1	577	3	Y	1					2
							1	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	32	1	328	3	Y	1	3	1			1
							1	9									
02	336	N	326	-0-	-10	-0-	28	1	298	3	Y	-0-					1
03	372	N	365	-0-	-7	-0-	31	1	334	3	Y	-0-	1	1			-0-
04	360	N	315	-0-	-45	-0-	26	1	289	3	Y	-0-					-0-
05	372	N	138	-0-	-234	-0-	14	1	124	3	Y	-0-					-0-
06	360	N	269	-0-	-91	-0-	28	1	241	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1650	N	1383	-0-		-267	-0-	118	1	1226	3	Y	35	39	1			29
								39	9									
02	1288	N	1268	-0-		-20	-0-	105	1	1130	3	Y	30	25	1			34
								33	9									
03	1423	N	1423	-0-		-0-	-0-	114	1	1273	3	Y	33	33	1			34
								36	9									
04	1361	N	1361	-0-		-0-	-0-	107	1	1222	3	Y	29	26	1			37
								32	9									
05	1395	N	1394	-0-		-1	-0-	115	1	1250	3	Y	26	34	1			29
								29	9									
06	1380	N	1324	-0-		-56	-0-	106	1	1195	3	Y	21	18	1			32
								23	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-		-0-	-0-	6	1	130	3	N	-0-					-0-
02	140	N	126	-0-		-14	-0-	6	1	120	3	N	-0-					-0-
03	135	N	135	-0-		-0-	-0-	6	1	129	3	N	-0-					-0-
04	126	N	126	-0-		-0-	-0-	7	1	119	3	N	-0-					-0-
05	155	N	134	-0-		-21	-0-	9	1	125	3	N	-0-					-0-
*06	138	N	138	-0-		-0-	-0-	8	1	130	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-		-0-	-0-	48	1	560	3	N	1	2	1			1
								1	9									
02	560	N	522	-0-		-38	-0-	36	1	486	3	N	-0-	1	1			-0-
03	638	N	638	-0-		-0-	-0-	42	1	596	3	N	-0-					-0-
04	661	N	661	-0-		-0-	-0-	42	1	583	3	N	33	14	1			19
								36	9									
05	682	N	612	-0-		-70	-0-	51	1	558	3	N	3	10	1			12
								3	9									
06	630	N	594	-0-		-36	-0-	44	1	548	3	N	2	7	1			7
								2	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-		-0-	-0-	48	1	562	3	N	-0-	1	1			1
02	559	N	559	-0-		-0-	-0-	38	1	521	3	N	-0-	1	1			-0-
03	403	N	322	-0-		-81	-0-	21	1	301	3	N	-0-					-0-
04	600	N	417	-0-		-183	-0-	28	1	389	3	N	-0-					-0-
05	620	N	533	-0-		-87	-0-	45	1	488	3	N	-0-					-0-
*06	777	N	777	-0-		-0-	-0-	57	1	720	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-		-0-	-0-	1	1	21	3	N	-0-					-0-
02	28	N	20	-0-		-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	22	-0-		-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	20	-0-		-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	23	-0-		-8	-0-	2	1	21	3	N	-0-					-0-
06	30	N	22	-0-		-8	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1400	N	1400	-0-	-0-	-0-	110	1	1286	3	N	4	2	1			5
							4	9									
02	1316	N	1311	-0-	-5	-0-	127	1	1181	3	N	3	4	1			4
							3	9									
03	1480	N	1480	-0-	-0-	-0-	106	1	1368	3	N	5	3	1			6
							6	9									
04	1538	N	1538	-0-	-0-	-0-	143	1	1391	3	N	4	3	1			7
							4	9									
*05	1537	N	1537	-0-	-0-	-0-	137	1	1398	3	N	2	5	1			4
							2	9									
*06	1506	N	1506	-0-	-0-	-0-	141	1	1362	3	N	3					7
							3	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

01	2246	N	2246	-0-	-0-	-0-	102	1	2144	3	N	-0-					1
02	2009	N	2009	-0-	-0-	-0-	92	1	1917	3	N	-0-					1
03	2190	N	2190	-0-	-0-	-0-	102	1	2088	3	N	-0-					1
04	2160	N	2095	-0-	-65	-0-	98	1	1997	3	N	-0-					1
05	2232	N	2158	-0-	-74	-0-	102	1	2056	3	N	-0-					1
06	2130	N	2061	-0-	-69	-0-	98	1	1963	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

01	381	N	381	-0-	-0-	-0-	30	1	351	3	N	-0-	1	1			1
02	364	N	318	-0-	-46	-0-	22	1	296	3	N	-0-	1	1			-0-
03	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	28	1	387	3	N	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	26	1	332	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

01	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-	1	1			-0-
02	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
05	372	N	332	-0-	-40	-0-	28	1	304	3	N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-	2	1			4
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-	2	1			2
03	31	N	19	-0-	-12	-0-	1	1	17	3	N	1	1	1			2
							1	9									
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-	1	1			1
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	21	1	429	3	N	4					5
							4	9									
02	411	N	411	-0-	-0-	-0-	20	1	389	3	N	2	3	1	1	8	3
							2	9									
03	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-	2	1			1
04	452	N	452	-0-	-0-	-0-	25	1	426	3	N	1	1	1			1
							1	9									
*05	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					1
*06	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					1

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0-	-0-	67	1	781	3	N	-0-	1	1			1
02	378	N	378	-0-	-0-	-0-	26	1	352	3	N	-0-	1	1			-0-
03	586	N	586	-0-	-0-	-0-	39	1	547	3	N	-0-					-0-
04	540	N	334	-0-	-206	-0-	22	1	312	3	N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
06	540	N	463	-0-	-77	-0-	34	1	429	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	40	1	567	3	Y	-0-	1	1			-0-
02	560	N	558	-0-	-2	-0-	34	1	524	3	Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	43	1	688	3	Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	47	1	712	3	Y	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	45	1	671	3	Y	-0-					-0-
06	690	N	641	-0-	-49	-0-	41	1	600	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	36	1	416	3	N	-0-	2	1			1
02	455	N	455	-0-	-0-	-0-	31	1	423	3	N	1	1	1			1
							1	9									
03	496	N	419	-0-	-77	-0-	28	1	390	3	N	1	1	1			1
							1	9									
04	475	N	475	-0-	-0-	-0-	32	1	443	3	N	-0-	1	1			-0-
05	496	N	488	-0-	-8	-0-	41	1	447	3	N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	35	1	444	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	38	1	327	3	N	7	3	1			7
							8	9									
02	280	N	87	-0-	-193	-0-	5	1	82	3	N	-0-					7
03	279	N	146	-0-	-133	-0-	9	1	137	3	N	-0-	4	1			3
04	330	N	44	-0-	-286	-0-	3	1	41	3	N	-0-	2	1			1
*05	163	N	163	-0-	-0-	-0-	10	1	152	3	N	1	1	1			1
							1	9									
06	150	N	62	-0-	-88	-0-	4	1	58	3	N	-0-					1

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

01	447	N	447	-0-	-0-	-0-	46	1	401	3	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	22	1	335	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
04	420	N	335	-0-	-85	-0-	20	1	315	3	N	-0-					-0-
05	403	N	325	-0-	-78	-0-	20	1	305	3	N	-0-					-0-
06	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

01	287	N	287	-0-	-0-	-0-	30	1	257	3	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
04	270	N	242	-0-	-28	-0-	14	1	225	3	N	3	1	1			2
							3	9									
*05	302	N	302	-0-	-0-	-0-	18	1	280	3	N	4	2	1			4
							4	9									
06	300	N	267	-0-	-33	-0-	17	1	248	3	N	2					6
							2	9									

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

01	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
02	252	N	236	-0-	-16	-0-	13	1	223	2	Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	14	1	212	2	Y	-0-					-0-
							32	3									
04	255	N	255	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
							24	3									
05	248	N	213	-0-	-35	-0-	13	1	156	2	Y	-0-					-0-
							44	3									
06	240	N	236	-0-	-4	-0-	17	1	205	2	Y	-0-					-0-
							14	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	535	-0-	-0-	-0-	35	1	499	3	Y	1	2	1			1
							1	9									
02	504	N	485	-0-	-19	-0-	30	1	455	3	Y	-0-					1
03	575	N	575	-0-	-0-	-0-	34	1	540	3	Y	1	1	1			1
							1	9									
04	556	N	556	-0-	-0-	-0-	34	1	522	3	Y	-0-					1
*05	577	N	577	-0-	-0-	-0-	36	1	541	3	Y	-0-					1
06	570	N	547	-0-	-23	-0-	35	1	512	3	Y	-0-					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	9	1	110	2	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-	1	1			2
02	633	N	633	-0-	-0-	-0-	30	1	602	3	N	1	1	1			2
							1	9									
03	651	N	573	-0-	-78	-0-	31	1	542	3	N	-0-	1	1			1
04	540	N	540	-0-	-0-	-0-	34	1	503	3	N	3					4
							3	9									
05	713	N	529	-0-	-184	-0-	49	1	462	3	N	16	5	1			15
							18	9									
06	540	N	502	-0-	-38	-0-	53	1	435	3	N	13	16	1			12
							14	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
03	T. A.		-0-	-0-	-0-	-0-					Y	1					35
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	13	1	371	3	Y	-0-					30
02	340	N	340	-0-	-0-	-0-	15	1	325	3	Y	-0-					30
03	372	N	363	-0-	-9	-0-	12	1	351	3	Y	-0-					30
04	405	N	405	-0-	-0-	-0-	12	1	393	3	Y	-0-					30
*05	384	N	384	-0-	-0-	-0-	12	1	372	3	Y	-0-					30
*06	392	N	392	-0-	-0-	-0-	12	1	380	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

01	696	N	696	-0-	-0-	-0-	72	1	624	3	N	-0-					1
02	644	N	642	-0-	-2	-0-	39	1	602	3	N	1					2
							1	9									
03	713	N	713	-0-	-0-	-0-	45	1	668	3	N	-0-	1	1			1
04	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					1
05	713	N	711	-0-	-2	-0-	43	1	668	3	N	-0-					1
06	690	N	686	-0-	-4	-0-	44	1	642	3	N	-0-					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

01	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			2
02	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					3
							1	9									
03	343	N	343	-0-	-0-	-0-	21	1	316	3	N	5	2	1			6
							6	9									
04	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-	3	1			3
*05	389	N	389	-0-	-0-	-0-	24	1	364	3	N	1	2	1			2
							1	9									
*06	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					2

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

01	443	N	443	-0-	-0-	-0-	46	1	397	3	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	67	1	998	3	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	45	1	694	3	N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	46	1	711	3	N	-0-					-0-
06	1020	N	720	-0-	-300	-0-	47	1	673	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

01	866	N	866	-0-	-0-	-0-	76	1	789	3	Y	1					1
							1	9									
02	868	N	811	-0-	-57	-0-	70	1	740	3	Y	1					2
							1	9									
03	837	N	769	-0-	-68	-0-	66	1	701	3	Y	2	2	1			2
							2	9									
04	840	N	383	-0-	-457	-0-	32	1	351	3	Y	-0-	2	1			-0-
05	899	N	721	-0-	-178	-0-	72	1	648	3	Y	1					1
							1	9									
06	750	N	690	-0-	-60	-0-	72	1	618	3	Y	-0-					1

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

01	320	N	320	-0-	-0-	-0-	33	1	287	3	N	-0-					-0-
02	392	N	382	-0-	-10	-0-	23	1	359	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-
05	434	N	225	-0-	-209	-0-	14	1	211	3	N	-0-					-0-
06	330	N	165	-0-	-165	-0-	11	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0-	-0-	95	1	825	3	N	-0-					-0-
02	868	N	835	-0-	-33	-0-	51	1	784	3	N	-0-					-0-
03	930	N	929	-0-	-1	-0-	59	1	870	3	N	-0-					-0-
04	900	N	899	-0-	-1	-0-	54	1	845	3	N	-0-					-0-
*05	935	N	935	-0-	-0-	-0-	57	1	878	3	N	-0-					-0-
*06	902	N	902	-0-	-0-	-0-	58	1	844	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1078	N	1078	-0-	-0-	-0-	111	1	967	3	N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	65	1	960	3	N	-0-					-0-
04	1050	N	826	-0-	-224	-0-	50	1	776	3	N	-0-					-0-
05	1054	N	827	-0-	-227	-0-	50	1	777	3	N	-0-					-0-
*06	1022	N	1022	-0-	-0-	-0-	66	1	956	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	-0-	24	1	592	3	Y	5					44
							6	9									
02	560	N	487	-0-	-73	-0-	21	1	464	3	Y	2					46
							2	9									
03	651	N	500	-0-	-151	-0-	17	1	481	3	Y	2	23	1			25
							2	9									
04	629	N	629	-0-	-0-	-0-	19	1	609	3	Y	1					26
							1	9									
*05	535	N	535	-0-	-0-	-0-	17	1	516	3	Y	2					28
							2	9									
*06	626	N	626	-0-	-0-	-0-	19	1	606	3	Y	1					29
							1	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	21	1	291	3	N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		153	-0-	153	153	153	3			N	-0-					-0-
04	14B2 EXT		12	-0-	12	165	12	3			N	-0-					-0-
05	14B2 EXT		7	-0-	7	172	7	3			N	-0-					-0-
06	14B2 EXT		12	-0-	12	184	12	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	74	1	639	3	N	-0-					1
02	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					1
03	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					1
04	690	N	675	-0-	-15	-0-	41	1	634	3	N	-0-					1
05	713	N	698	-0-	-15	-0-	42	1	656	3	N	-0-					1
06	690	N	671	-0-	-19	-0-	43	1	628	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	39	1	337	3	N	2	1	1			2
							2	9									
02	653	N	653	-0-	-0-	-0-	40	1	613	3	N	-0-					2
03	601	N	601	-0-	-0-	-0-	38	1	563	3	N	-0-	1	1			1
04	543	N	543	-0-	-0-	-0-	33	1	510	3	N	-0-	1	1			-0-
05	558	N	551	-0-	-7	-0-	33	1	518	3	N	-0-					-0-
06	540	N	510	-0-	-30	-0-	33	1	477	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-	1	1			-0-
02	224	N	5	-0-	-219	-0-	5	3			N	-0-					-0-
03	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	9	1	113	3	N	13	7	1			6
							14	9									

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	44	1	516	3	N	1	3	1			2
							1	9									
02	476	N	263	-0-	-213	-0-	18	1	245	3	N	-0-	1	1			1
03	589	N	208	-0-	-381	-0-	14	1	193	3	N	1	1	1			1
							1	9									
04	540	N	419	-0-	-121	-0-	28	1	391	3	N	-0-	1	1			-0-
*05	434	N	434	-0-	-0-	-0-	36	1	398	3	N	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	30	1	375	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	25	1	213	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	15	1	232	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1173	N	1173	-0-	-0-	-0-	121	1	1052	3	N	-0-					2
02	1120	N	994	-0-	-126	-0-	61	1	933	3	N	-0-					2
03	1240	N	1205	-0-	-35	-0-	76	1	1128	3	N	1	1	1			2
							1	9									
04	1173	N	1173	-0-	-0-	-0-	71	1	1102	3	N	-0-					2
*05	1257	N	1257	-0-	-0-	-0-	76	1	1181	3	N	-0-					2
*06	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					2

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	48	1	496	3	Y	-0-	5	1			1
02	560	N	441	-0-	-119	-0-	38	1	403	3	Y	-0-					1
03	620	N	518	-0-	-102	-0-	45	1	473	3	Y	-0-	1	1			-0-
04	561	N	561	-0-	-0-	-0-	47	1	514	3	Y	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	54	1	488	3	Y	-0-					-0-
*06	562	N	562	-0-	-0-	-0-	59	1	502	3	Y	1	1	8			-0-
							1	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	193	1	63	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	195	1	63	3	N	-0-					-0-
06	240	N	69	-0-	-171	-0-	4	1	65	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	12	1	275	3	Y	1					1
							1	9									
04	350	N	350	-0-	-0-	-0-	24	1	324	3	Y	2	2	1			1
							2	9									
05	310	N	310	-0-	-0-	-0-	24	1	285	3	Y	1					2
							1	9									
06	270	N	266	-0-	-4	-0-	30	1	235	3	Y	1					3
							1	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0-	-0-	76	1	789	3	Y	2	1	1			1
							2	9									
02	812	N	786	-0-	-26	-0-	68	1	717	3	Y	1					2
							1	9									
03	899	N	873	-0-	-26	-0-	75	1	796	3	Y	2	2	1			2
							2	9									
04	843	N	843	-0-	-0-	-0-	70	1	771	3	Y	2	3	1			1
							2	9									
*05	899	N	899	-0-	-0-	-0-	90	1	809	3	Y	-0-					1
*06	880	N	880	-0-	-0-	-0-	92	1	787	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	32	1	331	3	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	27	1	287	3	Y	1					1
							1	9									
03	403	N	355	-0-	-48	-0-	30	1	324	3	Y	1	1	1			1
							1	9									
04	360	N	339	-0-	-21	-0-	28	1	311	3	Y	-0-	1	1			-0-
*05	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	35	1	302	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1760	N	1760	-0-	-0-	-0-	182	1	1578	3	N	-0-					-0-
02	1316	N	1208	-0-	-108	-0-	74	1	1134	3	N	-0-					-0-
03	1457	N	1309	-0-	-148	-0-	83	1	1226	3	N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	90	1	1396	3	N	-0-					-0-
*05	1473	N	1473	-0-	-0-	-0-	89	1	1384	3	N	-0-					-0-
*06	1375	N	1375	-0-	-0-	-0-	89	1	1286	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1056	N	1056	-0-	-0-	-0-	109	1	947	3	N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	58	1	897	3	N	-0-					-0-
03	1064	N	1064	-0-	-0-	-0-	67	1	997	3	N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	61	1	951	3	N	-0-					-0-
05	868	N	798	-0-	-70	-0-	48	1	750	3	N	-0-					-0-
*06	971	N	971	-0-	-0-	-0-	63	1	908	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1544	N	1544	-0-	-0-	-0-	159	1	1385	3	N	-0-	1	1			-0-
02	1277	N	1277	-0-	-0-	-0-	78	1	1199	3	N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	85	1	1257	3	N	-0-					-0-
04	1500	N	1159	-0-	-341	-0-	70	1	1089	3	N	-0-					-0-
05	1426	N	1322	-0-	-104	-0-	80	1	1242	3	N	-0-					-0-
06	1290	N	1280	-0-	-10	-0-	83	1	1197	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	34	1	297	3	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1					1
							1	9									
03	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					1
04	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					1
*05	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					1
*06	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	11	1	176	3	N	1					1
							1	9									
03	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-					1
04	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					1
05	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					1
06	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	963	N	963	-0-	-0-	-0-	229	1	734	3	N	-0-					-0-
02	812	N	789	-0-	-23	-0-	171	1	618	3	N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	192	1	700	3	N	-0-					-0-
04	930	N	804	-0-	-126	-0-	180	1	624	3	N	-0-					-0-
*05	1269	N	1269	-0-	-0-	-0-	213	1	1056	3	N	-0-					-0-
*06	878	N	878	-0-	-0-	-0-	188	1	689	3	N	1					1
							1	9									

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
*05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0-	1					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	1					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	1					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	1					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	1					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

01	625	N	625	-0-	-0-	-0-	45	1	580	3	Y	-0-					-0-
02	527	N	527	-0-	-0-	-0-	35	1	492	3	Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	25	1	543	3	Y	1					1
							1	9									
04	569	N	569	-0-	-0-	-0-	39	1	528	3	Y	2	2	1			1
							2	9									
*05	579	N	579	-0-	-0-	-0-	45	1	533	3	Y	1					2
							1	9									
*06	585	N	585	-0-	-0-	-0-	66	1	518	3	Y	1					3
							1	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

01	253	N	253	-0-	-0-	-0-	26	1	227	3	N	-0-					-0-
02	280	N	231	-0-	-49	-0-	14	1	217	3	N	-0-					-0-
03	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

01	1160	N	1160	-0-	-0-	-0-	120	1	1040	3	N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	76	1	1169	3	N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	85	1	1257	3	N	-0-					-0-
04	1233	N	1233	-0-	-0-	-0-	74	1	1159	3	N	-0-					-0-
05	1364	N	1185	-0-	-179	-0-	72	1	1113	3	N	-0-					-0-
06	1290	N	1250	-0-	-40	-0-	81	1	1169	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

01	827	N	827	-0-	-0-	-0-	85	1	738	3	N	4	1	1			4
							4	9									
02	812	N	762	-0-	-50	-0-	47	1	715	3	N	-0-					4
03	899	N	725	-0-	-174	-0-	46	1	679	3	N	-0-	2	1			2
04	810	N	641	-0-	-169	-0-	39	1	602	3	N	-0-	1	1			1
*05	866	N	866	-0-	-0-	-0-	53	1	813	3	N	-0-					1
06	690	N	623	-0-	-67	-0-	40	1	583	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	32	1	524	3	N	5	5	1			6
							6	9									
02	532	N	515	-0-	-17	-0-	33	1	479	3	N	3	5	1			4
							3	9									
03	591	N	591	-0-	-0-	-0-	42	1	1	2	N	6	3	1			7
							541	3	7	9							
04	591	N	591	-0-	-0-	-0-	42	1	2	2	N	6	6	1			7
							540	3	7	9							
*05	653	N	653	-0-	-0-	-0-	49	1	1	2	N	7	6	1			8
							595	3	8	9							
*06	625	N	625	-0-	-0-	-0-	49	1	3	2	N	5	6	1			7
							567	3	6	9							

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	5	1	105	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

01	1591	N	1591	-0-	-0-	-0-	164	1	1427	3	N	-0-					2
02	1338	N	1338	-0-	-0-	-0-	82	1	1256	3	N	-0-					2
03	1581	N	1479	-0-	-102	-0-	93	1	1385	3	N	1	1	1			2
							1	9									
04	1530	N	1488	-0-	-42	-0-	90	1	1398	3	N	-0-					2
05	1488	N	1276	-0-	-212	-0-	77	1	1199	3	N	-0-					2
06	1440	N	1315	-0-	-125	-0-	85	1	1230	3	N	-0-					2

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

01	198	N	198	-0-	-0-	-0-	20	1	175	3	N	3	1	1			3
							3	9									
02	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					3
03	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1	2	1			2
							1	9									
04	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-	1	1			1
*05	397	N	397	-0-	-0-	-0-	24	1	373	3	N	-0-					1
*06	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					1

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

01	480	N	480	-0-	-0-	-0-	41	1	428	3	Y	10	11	1			10
							11	9									
02	711	N	711	-0-	-0-	-0-	59	1	633	3	Y	17	11	1	1	8	15
							19	9									
03	465	N	462	-0-	-3	-0-	37	1	411	3	Y	13	12	1	2	8	14
							14	9									
04	712	N	712	-0-	-0-	-0-	56	1	641	3	Y	14	11	1			17
							15	9									
05	775	N	687	-0-	-88	-0-	57	1	617	3	Y	12	16	1			13
							13	9									
*06	644	N	644	-0-	-0-	-0-	52	1	581	3	Y	10	8	1			15
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0-	-0-	95	1	826	3	N	-0-					-0-
02	784	N	702	-0-	-82	-0-	43	1	659	3	N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	48	1	719	3	N	-0-					-0-
04	900	N	625	-0-	-275	-0-	38	1	587	3	N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	49	1	762	3	N	-0-					-0-
*06	934	N	934	-0-	-0-	-0-	60	1	874	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	27	1	277	3	N	-0-	1	1			-0-
02	265	N	265	-0-	-0-	-0-	19	1	245	3	N	1					1
							1	9									
03	279	N	278	-0-	-1	-0-	18	1	260	3	N	-0-					1
04	300	N	266	-0-	-34	-0-	17	1	249	3	N	-0-	1	1			-0-
05	279	N	262	-0-	-17	-0-	18	1	244	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	14	1	235	3	N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	14	1	196	3	Y	-0-					-0-
03	248	N	221	-0-	-27	-0-	10	1	211	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	15	1	197	3	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	17	1	206	3	Y	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	25	1	198	3	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
02	112	N	71	-0-	-41	-0-	5	1	66	3	Y	-0-					-0-
03	124	N	83	-0-	-41	-0-	4	1	79	3	Y	-0-					-0-
04	90	N	17	-0-	-73	-0-	1	1	16	3	Y	-0-					-0-
05	93	N	14	-0-	-79	-0-	1	1	13	3	Y	-0-					-0-
06	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396	N	396	-0-	-0-	-0-	35	1	361	3	Y	-0-					21
02	364	N	349	-0-	-15	-0-	30	1	318	3	Y	1	1	8			21
							1	9									
03	403	N	388	-0-	-15	-0-	33	1	355	3	Y	-0-					21
04	390	N	368	-0-	-22	-0-	31	1	337	3	Y	-0-					21
05	372	N	372	-0-	-0-	-0-	37	1	335	3	Y	-0-					21
06	390	N	365	-0-	-25	-0-	38	1	326	3	Y	1	1	8			21
							1	9									

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	224	N	149	-0-	-75	-0-	149	3			Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			Y	-0-					-0-
06	180	N	100	-0-	-80	-0-	100	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-					-0-
02	532	N	511	-0-	-21	-0-	28	1	483	3	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	28	1	533	3	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	26	1	511	3	Y	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	29	1	530	3	Y	-0-					-0-
*06	548	N	548	-0-	-0-	-0-	28	1	520	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	12	1	123	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	12	1	124	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	11	1	120	3	Y	6	5	1			1
							7	9									
05	155	N	132	-0-	-23	-0-	13	1	117	3	Y	2					3
							2	9									
*06	128	N	128	-0-	-0-	-0-	13	1	112	3	Y	3					6
							3	9									

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	38	1	399	3	Y	1					1
							1	9									
02	420	N	418	-0-	-2	-0-	36	1	382	3	Y	-0-					1
03	500	N	500	-0-	-0-	-0-	43	1	456	3	Y	1	1	1			1
							1	9									
04	471	N	471	-0-	-0-	-0-	39	1	431	3	Y	1	2	1			-0-
							1	9									
*05	492	N	492	-0-	-0-	-0-	49	1	442	3	Y	1					1
							1	9									
06	480	N	472	-0-	-8	-0-	49	1	423	3	Y	-0-					1

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	2	1	34	3	Y	1					1
							1	9									
02	616	N	616	-0-	-0-	-0-	40	1	576	3	Y	-0-					1
03	1892	N	1892	-0-	-0-	-0-	129	1	1763	3	Y	-0-					1
04	1228	N	1228	-0-	-0-	-0-	99	1	1129	3	Y	-0-					1
*05	1039	N	1039	-0-	-0-	-0-	91	1	948	3	Y	-0-	1	1			-0-
*06	1142	N	1142	-0-	-0-	-0-	102	1	1040	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	14	1	253	2	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	13	1	226	2	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	15	1	233	2	N	-0-					-0-
							35	3									
04	268	N	268	-0-	-0-	-0-	15	1	228	2	N	-0-					-0-
							25	3									
*05	290	N	290	-0-	-0-	-0-	18	1	212	2	N	-0-					-0-
							60	3									
*06	281	N	281	-0-	-0-	-0-	20	1	244	2	N	-0-					-0-
							17	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	3	1	43	3	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	759	N	759	-0-	-0-	-0-	60	1	698	3	N	1	1	1			2
							1	9									
02	644	N	627	-0-	-17	-0-	61	1	565	3	N	1	2	1			1
							1	9									
03	713	N	712	-0-	-1	-0-	51	1	660	3	N	1	1	1			1
							1	9									
04	755	N	755	-0-	-0-	-0-	70	1	683	3	N	2	1	1			2
							2	9									
*05	800	N	800	-0-	-0-	-0-	71	1	729	3	N	-0-	1	1			1
*06	732	N	732	-0-	-0-	-0-	69	1	662	3	N	1					2
							1	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					1
02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					1
03	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					1
04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					1
05	1395	N	1368	-0-	-27	-0-	1368	3			N	-0-					1
06	1350	N	1305	-0-	-45	-0-	1305	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	768	N	768	-0-	-0-	-0-	39	1	729	2	Y	-0-					-0-
02	700	N	694	-0-	-6	-0-	39	1	655	2	Y	-0-					-0-
03	775	N	762	-0-	-13	-0-	41	1	627	2	Y	-0-					-0-
							94	3									
04	750	N	729	-0-	-21	-0-	42	1	619	2	Y	-0-					-0-
							68	3									
05	775	N	737	-0-	-38	-0-	46	1	539	2	Y	-0-					-0-
							152	3									
06	750	N	623	-0-	-127	-0-	44	1	542	2	Y	-0-					-0-
							37	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	709	N	709	-0-	-0-	-0-	62	1	646	3	Y	1					1
							1	9									
02	672	N	639	-0-	-33	-0-	55	1	583	3	Y	1					2
							1	9									
03	729	N	729	-0-	-0-	-0-	63	1	664	3	Y	2	2	1			2
							2	9									
04	732	N	732	-0-	-0-	-0-	61	1	670	3	Y	1	2	1			1
							1	9									
05	713	N	708	-0-	-5	-0-	71	1	637	3	Y	-0-					1
06	720	N	693	-0-	-27	-0-	72	1	621	3	Y	-0-					1

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	68	1	590	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	44	1	656	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
*06	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1408	N	1408	-0-	-0-	-0-	145	1	1263	3	N	-0-	1	1			-0-
02	1387	N	1387	-0-	-0-	-0-	85	1	1302	3	N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	100	1	1489	3	N	-0-					-0-
04	2291	N	2291	-0-	-0-	-0-	138	1	2153	3	N	-0-					-0-
*05	3023	N	3023	-0-	-0-	-0-	183	1	2840	3	N	-0-					-0-
*06	2918	N	2918	-0-	-0-	-0-	189	1	2729	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	560	N	559	-0-	-1	-0-	559	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

01	949	N	949	-0-	-0-	-0-	62	1	884	3	Y	3	15	1			7
							3	9									
02	908	N	908	-0-	-0-	-0-	55	1	851	3	Y	2					9
							2	9									
03	1100	N	1100	-0-	-0-	-0-	65	1	1034	3	Y	1	7	1			3
							1	9									
04	1029	N	1029	-0-	-0-	-0-	63	1	964	3	Y	2					5
							2	9									
05	992	N	974	-0-	-18	-0-	62	1	912	3	Y	-0-					5
06	1020	N	955	-0-	-65	-0-	61	1	893	3	Y	1					6
							1	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

01	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
02	56	N	28	-0-	-28	-0-	2	1	26	3	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	2	1	25	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
*06	503	N	503	-0-	-0-	-0-	45	1	458	3	Y	-0-					-0-

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

01	326	N	326	-0-	-0-	-0-	88	1	238	3	Y	-0-					-0-
02	336	N	275	-0-	-61	-0-	77	1	198	3	Y	-0-					-0-
03	341	N	297	-0-	-44	-0-	79	1	216	3	Y	2					2
							2	9									
04	330	N	283	-0-	-47	-0-	82	1	200	3	Y	1	2	1			1
							1	9									
05	310	N	276	-0-	-34	-0-	86	1	189	3	Y	1					2
							1	9									
06	300	N	263	-0-	-37	-0-	89	1	173	3	Y	1					3
							1	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

01	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	12	1	261	3	Y	2					2
							2	9									
04	287	N	287	-0-	-0-	-0-	20	1	265	3	Y	2	3	1			1
							2	9									
*05	294	N	294	-0-	-0-	-0-	23	1	269	3	Y	2					3
							2	9									
*06	292	N	292	-0-	-0-	-0-	33	1	259	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	549	N	549	-0-	-0-	-0-	43	1	504	3	Y	2	4	1			1
							2	9									
02	224	N	207	-0-	-17	-0-	16	1	190	3	Y	1					2
							1	9									
03	248	N	208	-0-	-40	-0-	18	1	189	3	Y	1					3
							1	9									
04	240	N	181	-0-	-59	-0-	17	1	164	3	Y	-0-	3	1			-0-
05	217	N	183	-0-	-34	-0-	18	1	164	3	Y	1					1
							1	9									
06	210	N	164	-0-	-46	-0-	16	1	148	3	Y	-0-					1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	31	1	415	3	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	22	1	372	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	22	1	413	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	21	1	399	3	Y	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	23	1	418	3	Y	-0-					-0-
*06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	798	N	798	-0-	-0-	-0-	58	1	740	3	Y	-0-					-0-
02	840	N	765	-0-	-75	-0-	51	1	714	3	Y	-0-					-0-
03	930	N	763	-0-	-167	-0-	33	1	729	3	Y	1					1
							1	9									
04	780	N	741	-0-	-39	-0-	51	1	688	3	Y	2	2	1			1
							2	9									
05	868	N	761	-0-	-107	-0-	59	1	701	3	Y	1					2
							1	9									
06	750	N	727	-0-	-23	-0-	82	1	645	3	Y	-0-					2

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
02	252	N	213	-0-	-39	-0-	12	1	201	3	Y	-0-					-0-
03	248	N	174	-0-	-74	-0-	9	1	165	3	Y	-0-					-0-
04	240	N	123	-0-	-117	-0-	6	1	117	3	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	11	1	199	3	Y	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	10	1	199	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
05	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					2
02	56	N	55	-0-	-1	-0-	54	3	1	9	Y	1					3
03	62	N	59	-0-	-3	-0-	59	3			Y	-0-					3
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					3
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					3
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	3	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
04	60	N	29	-0-	-31	-0-	1	1	28	3	Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	2	1	37	3	Y	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	27	1	283	3	Y	8	9	1			6
							9	9									
02	294	N	294	-0-	-0-	-0-	24	1	262	3	Y	7	5	1			8
							8	9									
03	314	N	314	-0-	-0-	-0-	25	1	282	3	Y	6	7	1			7
							7	9									
04	300	N	299	-0-	-1	-0-	23	1	268	3	Y	7	6	1			8
							8	9									
05	341	N	297	-0-	-44	-0-	25	1	266	3	Y	5	7	1			6
							6	9									
06	300	N	262	-0-	-38	-0-	21	1	237	3	Y	4	4	1			6
							4	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	1	1			-0-
02	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	1					1
*06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-	1	1			-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	91	1	327	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	82	1	240	3	Y	-0-					-0-
03	492	N	492	-0-	-0-	-0-	94	1	398	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	112	1	370	3	Y	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	168	1	553	3	Y	-0-					-0-
*06	648	N	648	-0-	-0-	-0-	153	1	495	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
02	392	N	106	-0-	-286	-0-	9	1	97	3	Y	-0-					-0-
03	217	N	118	-0-	-99	-0-	10	1	108	3	Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	8	1	93	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	11	1	95	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	4	1	45	3	Y	1	1	1			-0-
							1	9									
*05	52	N	52	-0-	-0-	-0-	5	1	46	3	Y	1					1
							1	9									
*06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

01	587	N	587	-0-	-0-	-0-	46	1	539	3	N	2	1	1			2
							2	9									
02	504	N	500	-0-	-4	-0-	48	1	450	3	N	2	2	1			2
							2	9									
03	589	N	445	-0-	-144	-0-	32	1	412	3	N	1	1	1			2
							1	9									
04	570	N	519	-0-	-51	-0-	48	1	470	3	N	1	1	1			2
							1	9									
05	558	N	451	-0-	-107	-0-	40	1	410	3	N	1	2	1			1
							1	9									
*06	432	N	432	-0-	-0-	-0-	40	1	391	3	N	1					2
							1	9									

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

01	1030	N	1030	-0-	-0-	-0-	70	1	959	3	Y	1	6	1			1
							1	9									
02	1036	N	918	-0-	-118	-0-	63	1	855	3	Y	-0-					1
03	1116	N	1048	-0-	-68	-0-	74	1	974	3	Y	-0-					1
04	990	N	925	-0-	-65	-0-	63	1	862	3	Y	-0-	1	1			-0-
05	1023	N	1015	-0-	-8	-0-	70	1	945	3	Y	-0-					-0-
*06	1022	N	1022	-0-	-0-	-0-	88	1	933	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	33	1	448	3	Y	-0-					-0-
02	476	N	448	-0-	-28	-0-	31	1	416	3	Y	1					1
							1	9									
03	521	N	521	-0-	-0-	-0-	37	1	484	3	Y	-0-					1
04	517	N	517	-0-	-0-	-0-	35	1	481	3	Y	1	2	1			-0-
							1	9									
*05	547	N	547	-0-	-0-	-0-	38	1	508	3	Y	1					1
							1	9									
*06	523	N	523	-0-	-0-	-0-	45	1	478	3	Y	-0-					1

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

01	583	N	583	-0-	-0-	-0-	51	1	531	3	Y	1					1
							1	9									
02	644	N	576	-0-	-68	-0-	50	1	526	3	Y	-0-					1
03	698	N	698	-0-	-0-	-0-	60	1	638	3	Y	-0-	1	1			-0-
04	710	N	710	-0-	-0-	-0-	59	1	650	3	Y	1	1	1			-0-
							1	9									
*05	724	N	724	-0-	-0-	-0-	73	1	651	3	Y	-0-					-0-
*06	701	N	701	-0-	-0-	-0-	73	1	628	3	Y	-0-					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

01	2347	N	1489	-0-	-858	-0-	131	1	1356	3	Y	2	1	1			2
							2	9									
02	1428	N	1342	-0-	-86	-0-	116	1	1225	3	Y	1					3
							1	9									
03	1519	N	1517	-0-	-2	-0-	130	1	1384	3	Y	3	3	1			3
							3	9									
04	1455	N	1455	-0-	-0-	-0-	121	1	1332	3	Y	2	4	1			1
							2	9									
*05	1491	N	1491	-0-	-0-	-0-	150	1	1340	3	Y	1					2
							1	9									
06	1470	N	1453	-0-	-17	-0-	152	1	1300	3	Y	1					3
							1	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

01	146	N	146	-0-	-0-	-0-	11	1	126	3	N	8	5	1			12
							9	9									
02	142	N	142	-0-	-0-	-0-	13	1	120	3	N	8	10	1	1	8	9
							9	9									
03	155	N	154	-0-	-1	-0-	10	1	134	3	N	9	5	1	1	8	12
							10	9									
04	150	N	134	-0-	-16	-0-	12	1	113	3	N	8	6	1			14
							9	9									
05	155	N	19	-0-	-136	-0-	2	1	17	3	N	-0-	9	1			5
06	150	N	27	-0-	-123	-0-	2	1	24	3	N	1					6
							1	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

01	367	N	367	-0-	-0-	-0-	242	1	125	3	Y	-0-					-0-
02	336	N	330	-0-	-6	-0-	219	1	111	3	Y	-0-					-0-
03	372	N	349	-0-	-23	-0-	241	1	108	3	Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	239	1	173	3	Y	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	250	1	177	3	Y	-0-					-0-
*06	415	N	415	-0-	-0-	-0-	243	1	172	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	37	1	473	3	Y	-0-			-0-
02	367	N	367	-0-	-0-	-0-	24	1	343	3	Y	-0-			-0-
03	358	N	358	-0-	-0-	-0-	16	1	342	3	Y	-0-			-0-
04	450	N	368	-0-	-82	-0-	25	1	343	3	Y	-0-			-0-
05	434	N	352	-0-	-82	-0-	27	1	325	3	Y	-0-			-0-
06	360	N	331	-0-	-29	-0-	37	1	294	3	Y	-0-			-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
04	11	N	7	-0-	-4	-0-	7	3			N	-0-			-0-
05	10	N	6	-0-	-4	-0-	6	3			N	-0-			-0-
06	11	N	2	-0-	-9	-0-	2	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
02	12	N	10	-0-	-2	-0-	10	3			N	-0-			-0-
03	14	N	7	-0-	-7	-0-	7	3			N	-0-			-0-
04	11	N	8	-0-	-3	-0-	8	3			N	-0-			-0-
*05	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
06	7	N	2	-0-	-5	-0-	2	3			N	-0-			-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1128	N	1128	-0-	-0-	-0-	116	1	1012	3	N	-0-			-0-
02	840	N	821	-0-	-19	-0-	50	1	771	3	N	-0-			-0-
03	1046	N	1046	-0-	-0-	-0-	66	1	980	3	N	-0-			-0-
04	900	N	744	-0-	-156	-0-	45	1	699	3	N	-0-			-0-
05	899	N	859	-0-	-40	-0-	52	1	807	3	N	-0-			-0-
*06	973	N	973	-0-	-0-	-0-	63	1	910	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-			-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-			-0-
06	12	N	8	-0-	-4	-0-	8	3			N	-0-			-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1192	N	1192	-0-	-0-	-0-	123	1	1069	3	N	-0-					2
02	1120	N	1067	-0-	-53	-0-	65	1	1001	3	N	1					3
							1	9									
03	1209	N	723	-0-	-486	-0-	46	1	677	3	N	-0-	1	1			2
04	1140	N	955	-0-	-185	-0-	58	1	897	3	N	-0-					2
05	1178	N	959	-0-	-219	-0-	58	1	901	3	N	-0-					2
*06	727	N	727	-0-	-0-	-0-	47	1	680	3	N	-0-					2

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	19	1	219	3	N	-0-	1	1			-0-
02	224	N	221	-0-	-3	-0-	15	1	206	3	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	15	1	207	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	15	1	214	3	N	-0-					-0-
05	248	N	128	-0-	-120	-0-	11	1	117	3	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1049	N	1049	-0-	-0-	-0-	53	1	996	2	Y	-0-					-0-
02	980	N	915	-0-	-65	-0-	51	1	864	2	Y	-0-					-0-
03	1116	N	1029	-0-	-87	-0-	55	1	847	2	Y	-0-					-0-
							127	3									
04	1020	N	989	-0-	-31	-0-	57	1	839	2	Y	-0-					-0-
							93	3									
05	1023	N	1003	-0-	-20	-0-	63	1	733	2	Y	-0-					-0-
							207	3									
06	990	N	912	-0-	-78	-0-	64	1	793	2	Y	-0-					-0-
							55	3									

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	191	1	497	3	Y	3	7	1			1
							3	9									
02	514	N	514	-0-	-0-	-0-	118	1	396	3	Y	-0-					1
03	682	N	634	-0-	-48	-0-	167	1	466	3	Y	1					2
							1	9									
04	660	N	494	-0-	-166	-0-	105	1	387	3	Y	2					4
							2	9									
*05	647	N	647	-0-	-0-	-0-	161	1	482	3	Y	4					8
							4	9									
06	600	N	409	-0-	-191	-0-	90	1	317	3	Y	2	9	1			1
							2	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	21	1	183	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	12	1	180	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					-0-
05	217	N	154	-0-	-63	-0-	9	1	145	3	N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-	1	1			-0-
02	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					-0-
03	248	N	199	-0-	-49	-0-	13	1	186	3	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
05	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	48	1	247	2	Y	-0-					-0-
02	726	N	726	-0-	-0-	-0-	84	1	642	2	Y	-0-					-0-
03	704	N	704	-0-	-0-	-0-	80	1	624	2	Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	74	1	501	2	Y	-0-					-0-
05	682	N	516	-0-	-166	-0-	84	1	432	2	Y	-0-					-0-
*06	668	N	668	-0-	-0-	-0-	102	1	566	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	47	1	550	3	Y	2	10	1			2
							2	9									
02	817	N	817	-0-	-0-	-0-	61	1	752	3	Y	4	1	8			5
							4	9									
03	961	N	895	-0-	-66	-0-	77	1	815	3	Y	3					8
							3	9									
04	849	N	849	-0-	-0-	-0-	80	1	768	3	Y	1	8	1			1
							1	9									
05	899	N	865	-0-	-34	-0-	84	1	780	3	Y	1					2
							1	9									
06	870	N	814	-0-	-56	-0-	78	1	735	3	Y	1					3
							1	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	6	1	125	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	53	1	140	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	8	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	73	1	113	3	Y	-0-					-0-
03	248	N	221	-0-	-27	-0-	104	1	117	3	Y	-0-					-0-
04	150	N	117	-0-	-33	-0-	7	1	109	3	Y	1	1	1			-0-
							1	9									
*05	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
06	210	N	138	-0-	-72	-0-	12	1	126	3	Y	-0-					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

01	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	7	1	95	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

01	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	5	1	47	3	N	3	1	1			2
							3	9									
06	60	N	55	-0-	-5	-0-	5	1	43	3	N	6	3	1			5
							7	9									

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	33	1	435	3	N	2					7
							2	9									
02	420	N	407	-0-	-13	-0-	28	1	379	3	N	-0-					7
03	465	N	448	-0-	-17	-0-	32	1	416	3	N	-0-	6	1			1
04	450	N	419	-0-	-31	-0-	31	1	388	3	N	-0-					1
05	465	N	404	-0-	-61	-0-	26	1	378	3	N	-0-	1	1			-0-
06	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	37	1	494	3	N	1					6
							1	9									
02	476	N	466	-0-	-10	-0-	32	1	434	3	N	-0-					6
03	521	N	521	-0-	-0-	-0-	37	1	483	3	N	1	6	1			1
							1	9									
04	536	N	536	-0-	-0-	-0-	39	1	497	3	N	-0-					1
*05	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-	1	1			-0-
06	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	61	1	565	3	N	-0-	4	1			2
02	532	N	526	-0-	-6	-0-	37	1	489	3	N	-0-					2
03	593	N	593	-0-	-0-	-0-	40	1	553	3	N	-0-					2
04	600	N	587	-0-	-13	-0-	46	1	541	3	N	-0-					2
*05	608	N	608	-0-	-0-	-0-	52	1	556	3	N	-0-					2
*06	593	N	593	-0-	-0-	-0-	53	1	540	3	N	-0-					2

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	13	1	201	2	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	16	1	223	2	N	1					1
							1	9									
04	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-	1	1			-0-
05	248	N	239	-0-	-9	-0-	15	1	223	2	N	1					1
							1	9									
*06	248	N	248	-0-	-0-	-0-	16	1	231	2	N	1	1	1			1
							1	9									

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-	20	1			2
02	84	N	65	-0-	-19	-0-	4	1	60	3	Y	1					3
							1	9									
03	93	N	38	-0-	-55	-0-	3	1	35	3	Y	-0-					3
04	60	N	53	-0-	-7	-0-	4	1	48	3	Y	1	3	1			1
							1	9									
*05	74	N	74	-0-	-0-	-0-	3	1	36	3	Y	32	32	8			1
							35	9									
*06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	12	1	249	3	N	2					2
							2	9									
02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-	1	1			1
03	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1	1	1			1
							1	9									
04	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-	1	1			-0-
*05	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

01	421	N	421	-0-	-0-	-0-	28	1	390	3	Y	3	4	1			1
							3	9									
02	588	N	406	-0-	-182	-0-	28	1	378	3	Y	-0-					1
03	489	N	489	-0-	-0-	-0-	34	1	455	3	Y	-0-					1
04	684	N	684	-0-	-0-	-0-	47	1	637	3	Y	-0-	1	1			-0-
*05	555	N	555	-0-	-0-	-0-	38	1	517	3	Y	-0-					-0-
06	480	N	347	-0-	-133	-0-	30	1	317	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	240	N	76	-0-	-164	-0-	76	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

01	486	N	486	-0-	-0-	-0-	43	1	442	3	Y	1	1	1			3
							1	9									
02	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-	1	1			2
03	496	N	470	-0-	-26	-0-	39	1	431	3	Y	-0-	1	1			1
04	480	N	276	-0-	-204	-0-	22	1	254	3	Y	-0-					1
05	496	N	214	-0-	-282	-0-	18	1	196	3	Y	-0-					1
*06	482	N	482	-0-	-0-	-0-	39	1	443	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

01	168	N	168	-0-	-0-	-0-	12	1	137	3	N	17	9	1			21
							19	9									
02	191	N	191	-0-	-0-	-0-	17	1	156	3	N	16	18	1	2	8	17
							18	9									
03	212	N	212	-0-	-0-	-0-	14	1	175	3	N	21	10	1	3	8	25
							23	9									
04	181	N	181	-0-	-0-	-0-	15	1	148	3	N	16	11	1			30
							18	9									
05	186	N	183	-0-	-3	-0-	15	1	156	3	N	11	23	1			18
							12	9									
06	180	N	175	-0-	-5	-0-	15	1	150	3	N	9					27
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	957	N	957	-0-	-0-	-0-	45	1	911	3	N	1	1	1	1	8	3
							1	9									
02	816	N	816	-0-	-0-	-0-	39	1	775	3	N	2	1	1	1	8	3
							2	9									
03	877	N	877	-0-	-0-	-0-	48	1	827	3	N	2	1	1	1	8	3
							2	9									
04	807	N	807	-0-	-0-	-0-	51	1	755	3	N	1	1	1			3
							1	9									
*05	849	N	849	-0-	-0-	-0-	81	1	767	3	N	1	1	1	1	8	2
							1	9									
*06	827	N	827	-0-	-0-	-0-	90	1	735	3	N	2	2	1	1	8	1
							2	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1	1	1			2
							1	9									
02	543	N	543	-0-	-0-	-0-	26	1	516	3	N	1	1	1			2
							1	9									
03	598	N	598	-0-	-0-	-0-	33	1	564	3	N	1	1	1			2
							1	9									
04	573	N	573	-0-	-0-	-0-	36	1	536	3	N	1	1	1			2
							1	9									
05	589	N	580	-0-	-9	-0-	55	1	525	3	N	-0-	1	1			1
06	570	N	550	-0-	-20	-0-	60	1	488	3	N	2	1	1	1	8	1
							2	9									

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	142	1	412	3	Y	3	5	1			1
							3	9									
02	435	N	435	-0-	-0-	-0-	122	1	313	3	Y	-0-					1
03	465	N	449	-0-	-16	-0-	131	1	317	3	Y	1					2
							1	9									
04	540	N	503	-0-	-37	-0-	132	1	369	3	Y	2					4
							2	9									
*05	543	N	543	-0-	-0-	-0-	140	1	401	3	Y	2					6
							2	9									
*06	503	N	503	-0-	-0-	-0-	138	1	363	3	Y	2	7	1			1
							2	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	31	1	313	3	Y	-0-					-0-
02	392	N	274	-0-	-118	-0-	19	1	255	3	Y	-0-					-0-
03	310	N	298	-0-	-12	-0-	25	1	273	3	Y	-0-					-0-
04	330	N	277	-0-	-53	-0-	30	1	247	3	Y	-0-					-0-
05	310	N	289	-0-	-21	-0-	32	1	257	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	26	1	247	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1418	N	1418	-0-	-0-	-0-	97	1	1319	3	Y	2	2	1			3
							2	9									
02	1139	N	1139	-0-	-0-	-0-	63	1	1076	3	Y	-0-	1	1			2
03	1167	N	1167	-0-	-0-	-0-	58	1	1109	3	Y	-0-	1	1			1
04	1077	N	1077	-0-	-0-	-0-	53	1	1024	3	Y	-0-	1	1			-0-
*05	1115	N	1115	-0-	-0-	-0-	58	1	1048	3	Y	8	4	1			4
							9	9									
*06	1082	N	1082	-0-	-0-	-0-	56	1	1025	3	Y	1	2	1			3
							1	9									

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	789	-0-	-0-	-0-	70	1	696	3	Y	21					110
							23	9									
02	896	N	769	-0-	-127	-0-	52	1	695	3	Y	20					130
							22	9									
03	961	N	845	-0-	-116	-0-	69	1	759	3	Y	15					145
							17	9									
04	809	N	809	-0-	-0-	-0-	84	1	700	3	Y	23					168
							25	9									
*05	862	N	862	-0-	-0-	-0-	95	1	759	3	Y	7	126	1			49
							8	9									
06	810	N	628	-0-	-182	-0-	59	1	563	3	Y	5					54
							6	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0-	-0-	63	1	503	3	Y	-0-					1
02	560	N	551	-0-	-9	-0-	34	1	517	3	Y	-0-					1
03	620	N	615	-0-	-5	-0-	39	1	576	3	Y	-0-					1
04	622	N	622	-0-	-0-	-0-	43	1	579	3	Y	-0-					1
*05	645	N	645	-0-	-0-	-0-	46	1	599	3	Y	-0-					1
06	600	N	567	-0-	-33	-0-	45	1	522	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2178	N	2178	-0-	-0-	-0-	221	1	1923	3	N	31	15	1			34
							34	9									
02	2072	N	1939	-0-	-133	-0-	118	1	1819	3	N	2					36
							2	9									
03	2263	N	2119	-0-	-144	-0-	134	1	1985	3	N	-0-	20	1			16
04	2100	N	1659	-0-	-441	-0-	100	1	1558	3	N	1	9	1			8
							1	9									
05	2139	N	1751	-0-	-388	-0-	106	1	1645	3	N	-0-	4	1			4
06	2040	N	1167	-0-	-873	-0-	75	1	1092	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	538	N	538	-0-	-0-	-0-	27	1	511	2	Y	-0-					-0-
02	504	N	489	-0-	-15	-0-	27	1	462	2	Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	29	1	440	2	Y	-0-					-0-
							66	3									
04	519	N	519	-0-	-0-	-0-	30	1	440	2	Y	-0-					-0-
							49	3									
05	527	N	526	-0-	-1	-0-	33	1	384	2	Y	-0-					-0-
							109	3									
06	510	N	437	-0-	-73	-0-	31	1	380	2	Y	-0-					-0-
							26	3									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

01	1326	N	1326	-0-	-0-	-0-	63	1	1263	3	N	-0-	1	1			2
02	1462	N	1462	-0-	-0-	-0-	69	1	1391	3	N	2	1	1			3
							2	9									
03	1483	N	1483	-0-	-0-	-0-	81	1	1401	3	N	1	1	1			3
							1	9									
04	1366	N	1366	-0-	-0-	-0-	87	1	1278	3	N	1	1	1			3
							1	9									
*05	1351	N	1351	-0-	-0-	-0-	129	1	1222	3	N	-0-	1	1			2
*06	1336	N	1336	-0-	-0-	-0-	146	1	1189	3	N	1	2	1			1
							1	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

01	571	N	571	-0-	-0-	-0-	22	1	545	3	Y	4	1	8			23
							4	9									
02	504	N	494	-0-	-10	-0-	21	1	472	3	Y	1	1	8			23
							1	9									
03	558	N	552	-0-	-6	-0-	19	1	530	3	Y	3	12	1	1	8	13
							3	9									
04	659	N	659	-0-	-0-	-0-	20	1	638	3	Y	1					14
							1	9									
*05	668	N	668	-0-	-0-	-0-	22	1	644	3	Y	2	1	8			15
							2	9									
*06	678	N	678	-0-	-0-	-0-	21	1	657	3	Y	-0-					15

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

01	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-	1	1			-0-
02	109	N	109	-0-	-0-	-0-	5	1	103	3	N	1					1
							1	9									
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					1
04	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
*05	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					1
*06	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-	1	1			-0-
02	56	N	14	-0-	-42	-0-	1	1	13	3	N	-0-					-0-
03	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	1	1	1			1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

01	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	75	1	159	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	95	1	144	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

01	605	N	605	-0-	-0-	-0-	83	1	522	3	N	-0-	2	1			3
02	521	N	521	-0-	-0-	-0-	63	1	457	3	N	1					4
							1	9									
03	651	N	604	-0-	-47	-0-	73	1	530	3	N	1	2	1			3
							1	9									
04	600	N	508	-0-	-92	-0-	60	1	448	3	N	-0-					3
*05	606	N	606	-0-	-0-	-0-	71	1	535	3	N	-0-					3
06	570	N	267	-0-	-303	-0-	35	1	219	3	N	12	6	1			9
							13	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

01	381	N	381	-0-	-0-	-0-	11	1	370	3	N	-0-					-0-
02	392	N	237	-0-	-155	-0-	8	1	229	3	N	-0-					-0-
03	434	N	38	-0-	-396	-0-	1	1	37	3	N	-0-					-0-
04	360	N	59	-0-	-301	-0-	2	1	57	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	3	1	76	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1052	N	1052	-0-	-0-	-0-	102	1	950	3	Y	-0-					-0-
02	1652	N	901	-0-	-751	-0-	92	1	809	3	Y	-0-					-0-
03	1271	N	922	-0-	-349	-0-	102	1	820	3	Y	-0-					-0-
04	1020	N	832	-0-	-188	-0-	98	1	734	3	Y	-0-					-0-
05	1023	N	736	-0-	-287	-0-	102	1	634	3	Y	-0-					-0-
06	900	N	636	-0-	-264	-0-	98	1	538	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
03	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	61	1	490	3	Y	-0-	2	1			3
02	551	N	551	-0-	-0-	-0-	34	1	517	3	Y	-0-					3
03	630	N	630	-0-	-0-	-0-	40	1	590	3	Y	-0-	1	1			2
04	560	N	560	-0-	-0-	-0-	38	1	521	3	Y	1	1	1			2
							1	9									
05	620	N	590	-0-	-30	-0-	42	1	548	3	Y	-0-					2
06	600	N	552	-0-	-48	-0-	44	1	508	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	-0-	58	1	465	3	Y	-0-					1
02	504	N	427	-0-	-77	-0-	27	1	400	3	Y	-0-					1
03	590	N	590	-0-	-0-	-0-	38	1	552	3	Y	-0-					1
04	684	N	684	-0-	-0-	-0-	47	1	637	3	Y	-0-					1
*05	646	N	646	-0-	-0-	-0-	46	1	600	3	Y	-0-					1
*06	621	N	621	-0-	-0-	-0-	50	1	571	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

01	1217	N	1217	-0-	-0-	-0-	96	1	1119	3	N	2	2	1			4
							2	9									
02	1148	N	1064	-0-	-84	-0-	103	1	959	3	N	2	3	1			3
							2	9									
03	1209	N	1173	-0-	-36	-0-	84	1	1087	3	N	2	2	1			3
							2	9									
04	1195	N	1195	-0-	-0-	-0-	111	1	1082	3	N	2	1	1			4
							2	9									
*05	1228	N	1228	-0-	-0-	-0-	110	1	1117	3	N	1	3	1			2
							1	9									
*06	1172	N	1172	-0-	-0-	-0-	110	1	1061	3	N	1					3
							1	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

01	537	N	537	-0-	-0-	-0-	42	1	494	3	N	1	1	1			2
							1	9									
02	476	N	338	-0-	-138	-0-	33	1	305	3	N	-0-	1	1			1
03	527	N	370	-0-	-157	-0-	27	1	343	3	N	-0-					1
04	510	N	450	-0-	-60	-0-	42	1	408	3	N	-0-					1
*05	461	N	461	-0-	-0-	-0-	41	1	419	3	N	1	1	1			1
							1	9									
*06	409	N	409	-0-	-0-	-0-	38	1	371	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

01	371	N	371	-0-	-0-	-0-	29	1	342	3	N	-0-					1
02	364	N	335	-0-	-29	-0-	32	1	302	3	N	1	1	1			1
							1	9									
03	372	N	369	-0-	-3	-0-	27	1	342	3	N	-0-					1
04	395	N	395	-0-	-0-	-0-	37	1	358	3	N	-0-					1
*05	414	N	414	-0-	-0-	-0-	37	1	376	3	N	1	1	1			1
							1	9									
*06	391	N	391	-0-	-0-	-0-	37	1	354	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

01	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					1
02	196	N	191	-0-	-5	-0-	18	1	171	3	N	2	1	1	1	8	1
							2	9									
03	217	N	214	-0-	-3	-0-	15	1	199	3	N	-0-					1
04	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					1
*05	232	N	232	-0-	-0-	-0-	21	1	211	3	N	-0-	1	1			-0-
*06	221	N	221	-0-	-0-	-0-	21	1	199	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	111	1	409	3	N	-0-					3
02	588	N	464	-0-	-124	-0-	99	1	364	3	N	1	3	1			1
							1	9									
03	638	N	638	-0-	-0-	-0-	122	1	516	3	N	-0-					1
04	594	N	594	-0-	-0-	-0-	117	1	477	3	N	-0-					1
*05	643	N	643	-0-	-0-	-0-	126	1	515	3	N	2	2	1			1
							2	9									
06	630	N	594	-0-	-36	-0-	117	1	477	3	N	-0-					1

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	29	1	224	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	N	877	-0-	-0-	-0-	121	1	756	3	N	-0-					-0-
02	840	N	794	-0-	-46	-0-	144	1	650	3	N	-0-					-0-
03	899	N	885	-0-	-14	-0-	123	1	2	2	N	-0-					-0-
							760	3									
04	858	N	858	-0-	-0-	-0-	112	1	4	2	N	-0-					-0-
							742	3									
*05	896	N	896	-0-	-0-	-0-	125	1	1	2	N	-0-					-0-
							770	3									
*06	874	N	874	-0-	-0-	-0-	113	1	6	2	N	-0-					-0-
							755	3									

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	861	N	861	-0-	-0-	-0-	41	1	818	3	N	2	1	1	1	8	3
							2	9									
02	528	N	528	-0-	-0-	-0-	25	1	500	3	N	3	1	1	3	8	2
							3	9									
03	558	N	538	-0-	-20	-0-	29	1	506	3	N	3	1	1	2	8	2
							3	9									
04	540	N	498	-0-	-42	-0-	32	1	465	3	N	1	1	1			2
							1	9									
05	558	N	512	-0-	-46	-0-	49	1	461	3	N	2	1	1	2	8	1
							2	9									
06	510	N	493	-0-	-17	-0-	54	1	438	3	N	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	62	1	543	3	N	-0-					-0-
02	560	N	554	-0-	-6	-0-	34	1	520	3	N	-0-					-0-
03	620	N	616	-0-	-4	-0-	39	1	577	3	N	-0-					-0-
04	600	N	512	-0-	-88	-0-	31	1	481	3	N	-0-					-0-
05	620	N	557	-0-	-63	-0-	34	1	523	3	N	-0-					-0-
06	600	N	537	-0-	-63	-0-	35	1	502	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0-	-0-	79	1	688	3	N	8	2	1			7
							9	9									
02	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					7
03	806	N	778	-0-	-28	-0-	49	1	729	3	N	-0-	4	1			3
04	750	N	736	-0-	-14	-0-	44	1	691	3	N	1	2	1			2
							1	9									
05	775	N	765	-0-	-10	-0-	46	1	719	3	N	-0-	1	1			1
06	750	N	728	-0-	-22	-0-	47	1	681	3	N	-0-					1

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	23	1	433	2	Y	-0-					-0-
02	448	N	429	-0-	-19	-0-	24	1	405	2	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-
							58	3									
04	458	N	458	-0-	-0-	-0-	26	1	389	2	Y	-0-					-0-
							43	3									
05	465	N	463	-0-	-2	-0-	29	1	338	2	Y	-0-					-0-
							96	3									
06	450	N	406	-0-	-44	-0-	29	1	353	2	Y	-0-					-0-
							24	3									

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1479	N	1479	-0-	-0-	-0-	75	1	1404	2	N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	73	1	1227	2	N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	75	1	1155	2	N	-0-					-0-
							174	3									
04	1336	N	1336	-0-	-0-	-0-	77	1	1134	2	N	-0-					-0-
							125	3									
*05	1373	N	1373	-0-	-0-	-0-	86	1	1003	2	N	-0-					-0-
							284	3									
*06	1236	N	1236	-0-	-0-	-0-	87	1	1075	2	N	-0-					-0-
							74	3									

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	43	1	447	3	Y	1					1
							1	9									
02	448	N	376	-0-	-72	-0-	32	1	344	3	Y	-0-					1
03	496	N	168	-0-	-328	-0-	14	1	153	3	Y	1	1	1			1
							1	9									
04	480	N	132	-0-	-348	-0-	11	1	121	3	Y	-0-	1	1			-0-
05	403	N	296	-0-	-107	-0-	30	1	266	3	Y	-0-					-0-
*06	407	N	407	-0-	-0-	-0-	42	1	364	3	Y	1					1
							1	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	28	1	332	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	22	1	296	3	N	-0-					-0-
03	372	N	337	-0-	-35	-0-	22	1	315	3	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	23	1	321	3	N	-0-					-0-
05	341	N	315	-0-	-26	-0-	26	1	289	3	N	-0-					-0-
06	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	54	1	630	3	N	-0-	9	1			4
02	701	N	701	-0-	-0-	-0-	44	1	607	3	N	45	17	1	9	8	23
							50	9									
03	713	N	339	-0-	-374	-0-	22	1	316	3	N	1	12	1			12
							1	9									
04	813	N	813	-0-	-0-	-0-	54	1	759	3	N	-0-	5	1			7
*05	808	N	808	-0-	-0-	-0-	65	1	713	3	N	27	16	1			18
							30	9									
*06	723	N	723	-0-	-0-	-0-	53	1	670	3	N	-0-	10	1			8

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	16	1	166	3	Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	14	1	145	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	15	1	163	3	Y	-0-					-0-
04	180	N	169	-0-	-11	-0-	14	1	155	3	Y	-0-					-0-
05	186	N	134	-0-	-52	-0-	13	1	119	3	Y	2					2
							2	9									
06	180	N	157	-0-	-23	-0-	16	1	137	3	Y	4					6
							4	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	14	1	164	3	N	1	2	1			3
							1	9									
02	224	N	133	-0-	-91	-0-	13	1	119	3	N	1	2	1			2
							1	9									
03	248	N	153	-0-	-95	-0-	11	1	141	3	N	1	1	1			2
							1	9									
04	196	N	196	-0-	-0-	-0-	18	1	177	3	N	1	1	1			2
							1	9									
*05	242	N	242	-0-	-0-	-0-	21	1	219	3	N	2	2	1			2
							2	9									
*06	193	N	193	-0-	-0-	-0-	18	1	174	3	N	1	1	8			2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1105	N	1105	-0-	-0-	-0-	62	1	1037	3	N	5	9	1			4
							6	9									
02	1552	N	1552	-0-	-0-	-0-	92	1	1454	3	N	5	2	1			7
							6	9									
03	1833	N	1833	-0-	-0-	-0-	126	1	1	2	N	3	8	1			2
							1703	3	3	9							
04	1599	N	1599	-0-	-0-	-0-	117	1	1	2	N	2	2	1			2
							1479	3	2	9							
05	1705	N	1530	-0-	-175	-0-	112	1	1417	3	N	1	1	1			2
							1	9									
06	1770	N	1669	-0-	-101	-0-	132	1	2	2	N	1	1	1			2
							1534	3	1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	19	1	398	3	N	1					1
							1	9									
02	392	N	384	-0-	-8	-0-	19	1	364	3	N	1	1	1			1
							1	9									
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-	1	1			-0-
04	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	29	1	396	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	23	1	386	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					1
02	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					1
03	713	N	582	-0-	-131	-0-	32	1	550	3	N	-0-					1
04	561	N	561	-0-	-0-	-0-	36	1	525	3	N	-0-					1
05	527	N	495	-0-	-32	-0-	47	1	448	3	N	-0-					1
06	570	N	434	-0-	-136	-0-	47	1	387	3	N	-0-	1	1			-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1095	N	1095	-0-	-0-	-0-	96	1	999	3	Y	-0-	1	1			-0-
02	1008	N	985	-0-	-23	-0-	85	1	899	3	Y	1	1	8			-0-
							1	9									
03	1129	N	1129	-0-	-0-	-0-	97	1	1032	3	Y	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	90	1	994	3	Y	-0-					-0-
*05	1108	N	1108	-0-	-0-	-0-	111	1	996	3	Y	1	1	8			-0-
							1	9									
*06	1083	N	1083	-0-	-0-	-0-	113	1	970	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-	1	1			-0-
02	324	N	324	-0-	-0-	-0-	107	1	217	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	20	1	218	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	17	1	211	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1616	N	1616	-0-	-0-	-0-	167	1	1447	3	N	2	1	1			3
							2	9									
02	2169	N	2169	-0-	-0-	-0-	132	1	2036	3	N	1					4
							1	9									
03	2126	N	2126	-0-	-0-	-0-	134	1	1992	3	N	-0-	1	1			3
04	1912	N	1912	-0-	-0-	-0-	115	1	1796	3	N	1	1	1			3
							1	9									
05	2387	N	2096	-0-	-291	-0-	127	1	1969	3	N	-0-					3
06	2070	N	1846	-0-	-224	-0-	119	1	1727	3	N	-0-					3

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					-0-
02	196	N	170	-0-	-26	-0-	7	1	163	3	Y	-0-					-0-
03	217	N	187	-0-	-30	-0-	9	1	178	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	11	1	168	3	Y	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	43	1	485	3	Y	4					4
							4	9									
*06	413	N	413	-0-	-0-	-0-	36	1	370	3	Y	6	4	1			6
							7	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	13	1	7	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	3	1	6	3	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	33	1	4	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	49	1	220	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	22	1	133	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	19	1	1	2	N	-0-					-0-
							125	3									
05	155	N	143	-0-	-12	-0-	20	1	123	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	18	1	1	2	N	-0-					-0-
							118	3									

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					1
02	504	N	370	-0-	-134	-0-	370	3			N	-0-					1
03	558	N	475	-0-	-83	-0-	475	3			N	-0-					1
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					1
05	403	N	202	-0-	-201	-0-	202	3			N	-0-					1
06	450	N	11	-0-	-439	-0-	11	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	26	1	304	3	N	9	8	1			19
							10	9									
02	336	N	297	-0-	-39	-0-	28	1	259	3	N	9	15	1			13
							10	9									
03	372	N	309	-0-	-63	-0-	22	1	279	3	N	7	6	1			14
							8	9									
04	330	N	310	-0-	-20	-0-	28	1	273	3	N	8	6	1			16
							9	9									
05	341	N	293	-0-	-48	-0-	26	1	261	3	N	5	12	1			9
							6	9									
06	300	N	270	-0-	-30	-0-	25	1	241	3	N	4					13
							4	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	7	1	79	3	Y	5					5
							6	9									
03	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-	4	1			1
04	104	N	104	-0-	-0-	-0-	8	1	93	3	Y	3	3	1			1
							3	9									
*05	117	N	117	-0-	-0-	-0-	12	1	104	3	Y	1					2
							1	9									
*06	113	N	113	-0-	-0-	-0-	12	1	99	3	Y	2					4
							2	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	46	1	229	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
03	310	N	236	-0-	-74	-0-	21	1	215	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	20	1	315	3	N	-0-					-0-
*06	321	N	321	-0-	-0-	-0-	24	1	296	3	N	1					1
							1	9									

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	448	N	414	-0-	-34	-0-	414	3			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
04	360	N	36	-0-	-324	-0-	36	3			N	-0-					-0-
05	465	N	3	-0-	-462	-0-	3	3			N	-0-					-0-
06	330	N	13	-0-	-317	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					1
02	504	N	37	-0-	-467	-0-	37	3			N	-0-					1
03	279	N	46	-0-	-233	-0-	46	3			N	-0-					1
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					1
*06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

01	395	N	395	-0-	-0-	-0-	58	1	337	3	Y	-0-					-0-
02	420	N	372	-0-	-48	-0-	43	1	329	3	Y	-0-					-0-
03	465	N	389	-0-	-76	-0-	30	1	359	3	Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	30	1	339	3	Y	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	43	1	441	3	Y	-0-					-0-
*06	623	N	623	-0-	-0-	-0-	82	1	541	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

01	226	N	226	-0-	-0-	-0-	21	1	205	3	Y	-0-					-0-
02	280	N	172	-0-	-108	-0-	15	1	157	3	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	18	1	178	3	Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	20	1	164	3	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	22	1	176	3	Y	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	22	1	172	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

01	917	N	917	-0-	-0-	-0-	212	1	698	3	Y	6	1	1	1	8	4
							7	9									
02	1008	N	765	-0-	-243	-0-	185	1	573	3	Y	6	3	8			7
							7	9									
03	1054	N	784	-0-	-270	-0-	168	1	607	3	Y	8	6	1	1	8	8
							9	9									
04	900	N	467	-0-	-433	-0-	47	1	417	3	Y	3	9	1			2
							3	9									
05	837	N	666	-0-	-171	-0-	131	1	533	3	Y	2	1	8			3
							2	9									
*06	901	N	901	-0-	-0-	-0-	219	1	675	3	Y	6	2	8			7
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0-	-0-	50	1	432	3	N	11	3	1			10
							12	9									
02	560	N	452	-0-	-108	-0-	28	1	423	3	N	1					11
							1	9									
03	527	N	399	-0-	-128	-0-	25	1	374	3	N	-0-	6	1			5
04	480	N	329	-0-	-151	-0-	20	1	309	3	N	-0-	3	1			2
05	496	N	324	-0-	-172	-0-	20	1	304	3	N	-0-	1	1			1
*06	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					1

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	3	1	70	3	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-	1	1			-0-
02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					1
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					1
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					1
04	510	N	469	-0-	-41	-0-	469	3			N	-0-					1
05	496	N	470	-0-	-26	-0-	470	3			N	-0-					1
06	480	N	459	-0-	-21	-0-	459	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	16	1	254	3	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	78	1	231	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	100	1	247	3	Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	15	1	221	3	Y	1	1	1			-0-
							1	9									
05	279	N	239	-0-	-40	-0-	19	1	220	3	Y	-0-					-0-
06	330	N	195	-0-	-135	-0-	17	1	178	3	Y	-0-					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	5	1	159	3	N	-0-					-0-
02	168	N	142	-0-	-26	-0-	5	1	137	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	5	1	156	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	5	1	152	3	N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	1	1			-0-
02	62	N	62	-0-	-0-	-0-	5	1	56	3	Y	1					1
							1	9									
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					1
04	60	N	12	-0-	-48	-0-	1	1	11	3	Y	-0-	1	1			-0-
*05	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1397	N	1397	-0-	-0-	-0-	213	1	1155	3	N	26					64
							29	9									
02	1233	N	1233	-0-	-0-	-0-	190	1	1023	3	N	18	62	1			20
							20	9									
03	1364	N	1364	-0-	-0-	-0-	216	1	1130	3	N	16					36
							18	9									
04	1364	N	1364	-0-	-0-	-0-	211	1	1088	3	N	59					95
							65	9									
*05	1465	N	1465	-0-	-0-	-0-	224	1	1125	3	N	105	106	1			94
							116	9									
*06	1269	N	1269	-0-	-0-	-0-	209	1	1058	3	N	2					96
							2	9									

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			Y	-0-					-0-
05	341	N	264	-0-	-77	-0-	264	3			Y	-0-					-0-
06	270	N	197	-0-	-73	-0-	197	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	47	1	373	3	Y	-0-					1
02	328	N	328	-0-	-0-	-0-	20	1	308	3	Y	-0-					1
03	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-					1
04	330	N	306	-0-	-24	-0-	21	1	285	3	Y	-0-					1
*05	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					1
06	330	N	279	-0-	-51	-0-	22	1	257	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	47	1	372	3	Y	-0-	3	1			4
02	448	N	408	-0-	-40	-0-	25	1	383	3	Y	-0-					4
03	465	N	431	-0-	-34	-0-	27	1	403	3	Y	1	2	1			3
							1	9									
04	420	N	381	-0-	-39	-0-	26	1	355	3	Y	-0-	1	1			2
05	465	N	367	-0-	-98	-0-	26	1	341	3	Y	-0-					2
06	420	N	342	-0-	-78	-0-	27	1	315	3	Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	7	1			8
02	28	N	-0-	-0-	-28	-0-					Y	-0-					8
03	11	N	-0-	-0-	-11	-0-					Y	-0-	3	1			5
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-	1	1			4
*05	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	1	1			3
*06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	866	N	866	-0-	-0-	-0-	57	1	808	3	Y	1	2	1			1
							1	9									
02	812	N	796	-0-	-16	-0-	49	1	747	3	Y	-0-					1
03	899	N	884	-0-	-15	-0-	52	1	832	3	Y	-0-	1	1			-0-
04	840	N	811	-0-	-29	-0-	50	1	761	3	Y	-0-					-0-
05	868	N	823	-0-	-45	-0-	52	1	771	3	Y	-0-					-0-
06	870	N	760	-0-	-110	-0-	49	1	711	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1831	N	1831	-0-	-0-	-0-	235	1	1595	3	Y	1					3
							1	9									
02	1486	N	1486	-0-	-0-	-0-	218	1	1267	3	Y	1	1	8			3
							1	9									
03	1442	N	1442	-0-	-0-	-0-	202	1	1239	3	Y	1					4
							1	9									
04	1381	N	1381	-0-	-0-	-0-	240	1	1141	3	Y	-0-					4
*05	1412	N	1412	-0-	-0-	-0-	256	1	1156	3	Y	-0-	3	1			1
*06	989	N	989	-0-	-0-	-0-	152	1	837	3	Y	-0-					1

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	31	1	555	3	Y	-0-					1
02	560	N	536	-0-	-24	-0-	34	1	502	3	Y	-0-					1
03	620	N	589	-0-	-31	-0-	40	1	549	3	Y	-0-					1
04	577	N	577	-0-	-0-	-0-	47	1	530	3	Y	-0-					1
05	589	N	578	-0-	-11	-0-	51	1	527	3	Y	-0-	1	1			-0-
06	570	N	556	-0-	-14	-0-	50	1	506	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	24	1	210	3	N	7	1	1			6
							8	9									
02	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					6
03	328	N	328	-0-	-0-	-0-	21	1	306	3	N	1	4	1			3
							1	9									
04	337	N	337	-0-	-0-	-0-	20	1	316	3	N	1	2	1			2
							1	9									
05	372	N	249	-0-	-123	-0-	15	1	234	3	N	-0-	1	1			1
*06	437	N	437	-0-	-0-	-0-	28	1	408	3	N	1					2
							1	9									

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-	-0-	-0-	80	1	829	3	Y	-0-	2	1			5
02	896	N	813	-0-	-83	-0-	69	1	743	3	Y	1	2	1			4
							1	9									
03	961	N	873	-0-	-88	-0-	72	1	801	3	Y	-0-	2	1			2
04	870	N	792	-0-	-78	-0-	64	1	727	3	Y	1	1	1			2
							1	9									
05	899	N	885	-0-	-14	-0-	75	1	810	3	Y	-0-	1	1			1
*06	844	N	844	-0-	-0-	-0-	69	1	775	3	Y	-0-					1

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	88	1	383	2	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	57	1	357	2	Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	66	1	410	2	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	71	1	388	2	Y	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	86	1	374	2	Y	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	67	1	357	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	629	N	629	-0-	-0-	-0-	38	1	591	3	Y	-0-					-0-
02	734	N	734	-0-	-0-	-0-	28	1	706	3	Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	44	1	898	3	Y	-0-					-0-
04	704	N	704	-0-	-0-	-0-	44	1	659	3	Y	1	1	1			-0-
							1	9									
*05	725	N	725	-0-	-0-	-0-	59	1	666	3	Y	-0-					-0-
06	750	N	703	-0-	-47	-0-	62	1	641	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-					-0-
02	410	N	410	-0-	-0-	-0-	104	1	306	3	Y	-0-					-0-
03	465	N	450	-0-	-15	-0-	118	1	332	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	21	1	314	3	Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	28	1	311	3	Y	-0-					-0-
06	450	N	338	-0-	-112	-0-	30	1	308	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

01	344	N	344	-0-	-0-	-0-	24 1 1 9	320	3	Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	30 1 2 9	524	3	Y	2					2
03	538	N	538	-0-	-0-	-0-	26 1 7 9	505	3	Y	6	3	1			5
04	479	N	479	-0-	-0-	-0-	23 1 1 9	455	3	Y	1	5	1			1
05	620	N	493	-0-	-127	-0-	26 1 1 9	466	3	Y	1	1	1			1
06	510	N	485	-0-	-25	-0-	25 1 1 9	459	3	Y	1	1	1			1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

01	346	N	346	-0-	-0-	-0-	24 1 1 9	321	3	Y	1	2	1			1
02	336	N	329	-0-	-7	-0-	18 1	311	3	Y	-0-					1
03	357	N	357	-0-	-0-	-0-	18 1 1 9	338	3	Y	1	1	1			1
04	338	N	338	-0-	-0-	-0-	17 1	321	3	Y	-0-	1	1			-0-
05	372	N	340	-0-	-32	-0-	18 1	322	3	Y	-0-					-0-
06	360	N	355	-0-	-5	-0-	18 1 1 9	336	3	Y	1					1

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

01	308	N	308	-0-	-0-	-0-	27 1 1 9	280	3	Y	1	1	1			1
02	252	N	243	-0-	-9	-0-	21 1 3 9	219	3	Y	3					4
03	310	N	279	-0-	-31	-0-	24 1 2 9	253	3	Y	2	3	1			3
04	300	N	275	-0-	-25	-0-	22 1 8 9	245	3	Y	7	8	1			2
05	279	N	274	-0-	-5	-0-	27 1 2 9	245	3	Y	2					4
*06	271	N	271	-0-	-0-	-0-	28 1 3 9	240	3	Y	3					7

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

01	178	N	178	-0-	-0-	-0-	16 1	162	3	Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	13 1 1 9	141	3	Y	1					1
03	186	N	175	-0-	-11	-0-	15 1 1 9	159	3	Y	1	1	1			1
04	180	N	164	-0-	-16	-0-	14 1	150	3	Y	-0-	1	1			-0-
05	186	N	167	-0-	-19	-0-	17 1	150	3	Y	-0-					-0-
06	180	N	155	-0-	-25	-0-	16 1	139	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					-0-
02	196	N	157	-0-	-39	-0-	10	1	147	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	21	1	241	3	Y	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					-0-
06	300	N	248	-0-	-52	-0-	22	1	226	3	Y	-0-					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

01	331	N	331	-0-	-0-	-0-	26	1	305	3	N	-0-					1
02	336	N	286	-0-	-50	-0-	28	1	257	3	N	1	1	1			1
							1	9									
03	341	N	309	-0-	-32	-0-	22	1	287	3	N	-0-					1
04	330	N	309	-0-	-21	-0-	29	1	280	3	N	-0-					1
05	310	N	295	-0-	-15	-0-	26	1	269	3	N	-0-	1	1			-0-
06	300	N	259	-0-	-41	-0-	24	1	234	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
02	140	N	121	-0-	-19	-0-	6	1	115	3	N	-0-					1
03	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-	1	1			-0-
04	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

01	408	N	408	-0-	-0-	-0-	36	1	372	3	Y	-0-	1	1			2
02	367	N	367	-0-	-0-	-0-	31	1	335	3	Y	1	1	1			2
							1	9									
03	434	N	397	-0-	-37	-0-	33	1	364	3	Y	-0-	1	1			1
04	390	N	375	-0-	-15	-0-	30	1	345	3	Y	-0-					1
05	403	N	383	-0-	-20	-0-	32	1	351	3	Y	-0-					1
06	390	N	368	-0-	-22	-0-	30	1	338	3	Y	-0-					1

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

01	340	N	340	-0-	-0-	-0-	38	1	302	3	Y	-0-					1
02	364	N	332	-0-	-32	-0-	21	1	311	3	Y	-0-					1
03	372	N	363	-0-	-9	-0-	23	1	340	3	Y	-0-					1
04	340	N	340	-0-	-0-	-0-	23	1	317	3	Y	-0-					1
05	372	N	350	-0-	-22	-0-	25	1	325	3	Y	-0-					1
06	360	N	333	-0-	-27	-0-	27	1	306	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1168	N	1168	-0-	-0-	-0-	66	1	1090	3	N	11	12	1			12
							12	9									
02	1092	N	1052	-0-	-40	-0-	68	1	975	3	N	8	12	1			8
							9	9									
03	1178	N	1170	-0-	-8	-0-	83	1	2	2	N	13	6	1			15
							1071	3	14	9							
04	1140	N	1134	-0-	-6	-0-	80	1	3	2	N	11	12	1			14
							1039	3	12	9							
*05	1181	N	1181	-0-	-0-	-0-	89	1	1	2	N	14	12	1			16
							1076	3	15	9							
06	1140	N	1138	-0-	-2	-0-	88	1	6	2	N	11	12	1			15
							1032	3	12	9							

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	86	N	86	-0-	-0-	-0-	69	1	17	3	Y	-0-					2
03	93	N	88	-0-	-5	-0-	88	1			Y	-0-	2	1			-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

01	298	N	298	-0-	-0-	-0-	8	1	290	3	N	-0-					-0-
02	280	N	226	-0-	-54	-0-	8	1	218	3	N	-0-					-0-
03	310	N	268	-0-	-42	-0-	9	1	259	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	10	1	285	3	N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	21	1	331	3	Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	104	1	305	3	Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	118	1	325	3	Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	24	1	357	3	Y	1	1	1			-0-
							1	9									
*05	416	N	416	-0-	-0-	-0-	34	1	382	3	Y	-0-					-0-
06	420	N	376	-0-	-44	-0-	33	1	343	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	26	1	228	3	N	1	3	1			1
							1	9									
02	224	N	43	-0-	-181	-0-	4	1	39	3	N	-0-					1
03	248	N	-0-	-0-	-248	-0-					N	-0-					1
04	240	N	2	-0-	-238	-0-	2	3			N	-0-	1	1			-0-
*05	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	21	1	191	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
02	448	N	430	-0-	-18	-0-	21	1	409	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	25	1	427	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	25	1	418	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	32	1	608	2	N	-0-					-0-
02	616	N	576	-0-	-40	-0-	32	1	544	2	N	-0-					-0-
03	651	N	637	-0-	-14	-0-	34	1	524	2	N	-0-					-0-
							79	3									
04	630	N	593	-0-	-37	-0-	34	1	503	2	N	-0-					-0-
							56	3									
05	651	N	634	-0-	-17	-0-	40	1	463	2	N	-0-					-0-
							131	3									
06	630	N	614	-0-	-16	-0-	43	1	534	2	N	-0-					-0-
							37	3									

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0-	-0-	45	1	527	3	N	3	5	1			4
							3	9									
02	567	N	567	-0-	-0-	-0-	39	1	527	3	N	1	2	1			3
							1	9									
03	620	N	363	-0-	-257	-0-	24	1	338	3	N	1	2	1			2
							1	9									
04	570	N	450	-0-	-120	-0-	30	1	420	3	N	-0-	1	1			1
05	620	N	387	-0-	-233	-0-	32	1	354	3	N	1	1	1			1
							1	9									
*06	555	N	555	-0-	-0-	-0-	41	1	514	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
02	616	N	540	-0-	-76	-0-	26	1	4	2	N	-0-					-0-
							510	3									
03	620	N	579	-0-	-41	-0-	27	1	4	2	N	-0-					-0-
							548	3									
04	600	N	566	-0-	-34	-0-	31	1	5	2	N	-0-					-0-
							530	3									
05	589	N	569	-0-	-20	-0-	38	1	2	2	N	-0-					-0-
							529	3									
06	570	N	551	-0-	-19	-0-	30	1	5	2	N	-0-					-0-
							516	3									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-	-0-	-0-	37	1	660	3	Y	-0-					1
02	644	N	643	-0-	-1	-0-	41	1	602	3	Y	-0-					1
03	713	N	708	-0-	-5	-0-	48	1	660	3	Y	-0-					1
04	689	N	689	-0-	-0-	-0-	56	1	633	3	Y	-0-					1
*05	725	N	725	-0-	-0-	-0-	64	1	661	3	Y	-0-	1	1			-0-
*06	738	N	738	-0-	-0-	-0-	66	1	672	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	33	1	579	3	Y	-0-					1
02	567	N	567	-0-	-0-	-0-	36	1	531	3	Y	-0-					1
03	651	N	614	-0-	-37	-0-	42	1	572	3	Y	-0-					1
04	602	N	602	-0-	-0-	-0-	49	1	553	3	Y	-0-					1
05	620	N	600	-0-	-20	-0-	53	1	547	3	Y	-0-	1	1			-0-
06	600	N	432	-0-	-168	-0-	38	1	391	3	Y	3	1	1			2
							3	9									

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					1
02	91	N	91	-0-	-0-	-0-	69	1	22	3	Y	-0-					1
03	118	N	118	-0-	-0-	-0-	90	1	28	3	Y	-0-	1	1			-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
06	90	N	41	-0-	-49	-0-	4	1	37	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	18	1	339	2	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	18	1	298	2	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	19	1	297	2	N	-0-					-0-
							45	3									
04	345	N	345	-0-	-0-	-0-	20	1	293	2	N	-0-					-0-
							32	3									
*05	360	N	360	-0-	-0-	-0-	23	1	263	2	N	-0-					-0-
							74	3									
*06	382	N	382	-0-	-0-	-0-	27	1	332	2	N	-0-					-0-
							23	3									

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1590	N	1590	-0-	-0-	-0-	90	1	1485	3	N	14	12	1			14
							15	9									
02	1293	N	1293	-0-	-0-	-0-	83	1	1200	3	N	9	13	1	1	8	9
							10	9									
03	1409	N	1409	-0-	-0-	-0-	100	1	2	2	N	15	7	1	1	8	16
							1290	3	17	9							
04	1410	N	1336	-0-	-74	-0-	94	1	4	2	N	12	13	1			15
							1225	3	13	9							
05	1426	N	1380	-0-	-46	-0-	104	1	2	2	N	15	13	1			17
							1257	3	17	9							
06	1350	N	1324	-0-	-26	-0-	103	1	7	2	N	11	12	1			16
							1202	3	12	9							

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0-	-0-	76	1	789	3	Y	2	1	1			1
							2	9									
02	793	N	793	-0-	-0-	-0-	68	1	724	3	Y	1					2
							1	9									
03	896	N	896	-0-	-0-	-0-	77	1	817	3	Y	2	2	1			2
							2	9									
04	861	N	861	-0-	-0-	-0-	72	1	788	3	Y	1	2	1			1
							1	9									
*05	895	N	895	-0-	-0-	-0-	90	1	805	3	Y	-0-					1
06	870	N	861	-0-	-9	-0-	90	1	771	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1024	N	1024	-0-	-0-	-0-	48	1	973	3	N	3	2	1	1	8	4
							3	9									
02	943	N	943	-0-	-0-	-0-	45	1	897	3	N	1	1	1	1	8	3
							1	9									
03	1035	N	1035	-0-	-0-	-0-	57	1	976	3	N	2	1	1	1	8	3
							2	9									
04	1075	N	1075	-0-	-0-	-0-	68	1	1006	3	N	1	1	1			3
							1	9									
*05	1100	N	1100	-0-	-0-	-0-	105	1	994	3	N	1	1	1	1	8	2
							1	9									
*06	1018	N	1018	-0-	-0-	-0-	111	1	906	3	N	1	2	1			1
							1	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	32	1	655	3	N	2					3
							2	9									
02	644	N	559	-0-	-85	-0-	27	1	532	3	N	-0-	1	1			2
03	713	N	694	-0-	-19	-0-	32	1	662	3	N	-0-	1	1			1
04	662	N	662	-0-	-0-	-0-	36	1	626	3	N	-0-	1	1			-0-
*05	684	N	684	-0-	-0-	-0-	46	1	638	3	N	-0-					-0-
*06	669	N	669	-0-	-0-	-0-	37	1	632	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-	1	1			1
02	408	N	408	-0-	-0-	-0-	19	1	388	3	N	1	1	1			1
							1	9									
03	444	N	444	-0-	-0-	-0-	24	1	420	3	N	-0-					1
04	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					1
05	465	N	463	-0-	-2	-0-	44	1	419	3	N	-0-					1
*06	456	N	456	-0-	-0-	-0-	50	1	405	3	N	1	1	1			1
							1	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	44	1	191	2	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	29	1	184	2	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	33	1	207	2	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	36	1	196	2	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	44	1	190	2	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	36	1	191	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1907	N	1907	-0-	-0-	-0-	108	1	1781	3	N	16	18	1			19
							18	9									
02	1820	N	1658	-0-	-162	-0-	107	1	1536	3	N	14	19	1	1	8	13
							15	9									
03	1953	N	1925	-0-	-28	-0-	137	1	3	2	N	21	10	1			24
							1762	3	23	9							
04	1860	N	1714	-0-	-146	-0-	121	1	5	2	N	19	20	1			23
							1567	3	21	9							
*05	1911	N	1911	-0-	-0-	-0-	144	1	2	2	N	23	19	1			27
							1740	3	25	9							
06	1860	N	1812	-0-	-48	-0-	141	1	9	2	N	17	19	1	1	8	24
							1643	3	19	9							

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	4	1	72	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
05	93	N	54	-0-	-39	-0-	4	1	50	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0-	-0-	19	1	654	3	N	-0-					-0-
02	616	N	519	-0-	-97	-0-	17	1	502	3	N	-0-					-0-
03	682	N	622	-0-	-60	-0-	21	1	601	3	N	-0-					-0-
04	660	N	616	-0-	-44	-0-	21	1	595	3	N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	22	1	603	3	N	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	23	1	599	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	59	1	467	3	Y	-0-					1
02	476	N	470	-0-	-6	-0-	29	1	441	3	Y	-0-					1
03	503	N	503	-0-	-0-	-0-	32	1	471	3	Y	-0-					1
04	510	N	464	-0-	-46	-0-	32	1	432	3	Y	-0-					1
05	527	N	449	-0-	-78	-0-	32	1	417	3	Y	-0-					1
06	480	N	419	-0-	-61	-0-	33	1	386	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

01	516	N	516	-0-	-0-	-0-	36	1	479	3	N	1					7
							1	9									
02	476	N	475	-0-	-1	-0-	33	1	442	3	N	-0-					7
03	527	N	514	-0-	-13	-0-	36	1	477	3	N	1	7	1			1
							1	9									
04	510	N	505	-0-	-5	-0-	37	1	468	3	N	-0-					1
05	527	N	505	-0-	-22	-0-	33	1	471	3	N	1	2	1			-0-
							1	9									
06	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

01	647	N	647	-0-	-0-	-0-	177	1	469	3	N	1	3	1			5
							1	9									
02	599	N	599	-0-	-0-	-0-	153	1	445	3	N	1					6
							1	9									
03	736	N	736	-0-	-0-	-0-	179	1	557	3	N	-0-	3	1			3
04	663	N	663	-0-	-0-	-0-	165	1	498	3	N	-0-					3
*05	689	N	689	-0-	-0-	-0-	171	1	518	3	N	-0-					3
06	720	N	681	-0-	-39	-0-	178	1	499	3	N	4	3	1			4
							4	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

01	870	N	870	-0-	-0-	-0-	47	1	823	3	Y	-0-					1
02	770	N	770	-0-	-0-	-0-	49	1	721	3	Y	-0-					1
03	830	N	830	-0-	-0-	-0-	56	1	774	3	Y	-0-					1
04	764	N	764	-0-	-0-	-0-	62	1	702	3	Y	-0-					1
05	155	N	127	-0-	-28	-0-	11	1	114	3	Y	2	1	1			2
							2	9									
06	150	N	35	-0-	-115	-0-	3	1	32	3	Y	-0-					2

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

01	807	N	807	-0-	-0-	-0-	69	1	716	3	Y	20	23	1			17
							22	9									
02	728	N	724	-0-	-4	-0-	60	1	646	3	Y	16	14	1			19
							18	9									
03	837	N	818	-0-	-19	-0-	66	1	731	3	Y	19	19	1			19
							21	9									
04	780	N	773	-0-	-7	-0-	61	1	693	3	Y	17	15	1			21
							19	9									
05	806	N	753	-0-	-53	-0-	62	1	676	3	Y	14	19	1			16
							15	9									
06	780	N	710	-0-	-70	-0-	57	1	641	3	Y	11	9	1			18
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	13	1	135	3	Y	4	3	1			2
							4	9									
02	174	N	174	-0-	-0-	-0-	15	1	156	3	Y	3	2	1			3
							3	9									
03	175	N	175	-0-	-0-	-0-	14	1	159	3	Y	2	2	1			3
							2	9									
04	335	N	335	-0-	-0-	-0-	27	1	302	3	Y	5	3	1			5
							6	9									
*05	288	N	288	-0-	-0-	-0-	24	1	260	3	Y	4	5	1			4
							4	9									
*06	273	N	273	-0-	-0-	-0-	22	1	247	3	Y	4	3	1			5
							4	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-	1	1			-0-
02	112	N	21	-0-	-91	-0-	1	1	19	3	Y	1					1
							1	9									
03	124	N	18	-0-	-106	-0-	1	1	17	3	Y	-0-	1	1			-0-
04	120	N	45	-0-	-75	-0-	3	1	42	3	Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*06	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	-0-	46	1	634	3	Y	-0-					-0-
02	672	N	531	-0-	-141	-0-	36	1	494	3	Y	1					1
							1	9									
03	713	N	549	-0-	-164	-0-	39	1	510	3	Y	-0-					1
04	709	N	709	-0-	-0-	-0-	48	1	661	3	Y	-0-	1	1			-0-
*05	710	N	710	-0-	-0-	-0-	49	1	660	3	Y	1					1
							1	9									
*06	665	N	665	-0-	-0-	-0-	57	1	607	3	Y	1	1	8			1
							1	9									

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	873	N	873	-0-	-0-	-0-	59	1	813	3	Y	1	1	1			1
							1	9									
02	840	N	825	-0-	-15	-0-	56	1	769	3	Y	-0-					1
03	916	N	916	-0-	-0-	-0-	64	1	851	3	Y	1					2
							1	9									
04	882	N	882	-0-	-0-	-0-	60	1	822	3	Y	-0-	2	1			-0-
*05	900	N	900	-0-	-0-	-0-	62	1	834	3	Y	4	3	8			1
							4	9									
06	900	N	856	-0-	-44	-0-	74	1	782	3	Y	-0-					1

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	22	1	539	3	Y	1					10
							1	9									
02	504	N	496	-0-	-8	-0-	21	1	475	3	Y	-0-					10
03	589	N	542	-0-	-47	-0-	19	1	522	3	Y	1	5	1			6
							1	9									
04	572	N	572	-0-	-0-	-0-	17	1	554	3	Y	1	1	8			6
							1	9									
*05	576	N	576	-0-	-0-	-0-	19	1	557	3	Y	-0-					6
*06	595	N	595	-0-	-0-	-0-	18	1	576	3	Y	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	2	1	58	3	N	-0-					-0-
03	124	N	63	-0-	-61	-0-	2	1	61	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	21	1	167	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
*06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	38	1	326	3	N	-0-					-0-
02	364	N	334	-0-	-30	-0-	20	1	314	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	23	1	348	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	21	1	331	3	N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1950	N	1420	-0-	-530	-0-	124	1	1293	3	Y	3	5	1			2
							3	9									
02	1400	N	1278	-0-	-122	-0-	94	1	1178	3	Y	5	2	1	1	8	4
							6	9									
03	1457	N	1364	-0-	-93	-0-	89	1	1268	3	Y	6	4	1			6
							7	9									
04	1380	N	1302	-0-	-78	-0-	83	1	1218	3	Y	1	6	1			1
							1	9									
05	1426	N	1307	-0-	-119	-0-	87	1	1219	3	Y	1	1	1			1
							1	9									
06	1320	N	1285	-0-	-35	-0-	74	1	1210	3	Y	1	1	1			1
							1	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	31	1	320	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	20	1	302	3	Y	-0-					-0-
05	403	N	343	-0-	-60	-0-	23	1	320	3	Y	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	19	1	317	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	24	1	275	3	N	-0-					1
02	280	N	273	-0-	-7	-0-	26	1	246	3	N	1	1	1			1
							1	9									
03	310	N	304	-0-	-6	-0-	22	1	282	3	N	-0-					1
04	300	N	294	-0-	-6	-0-	27	1	267	3	N	-0-					1
05	310	N	272	-0-	-38	-0-	24	1	247	3	N	1	1	1			1
							1	9									
06	300	N	248	-0-	-52	-0-	23	1	225	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	616	N	616	-0-	-0-	-0-	31	1	585	2	Y	-0-					-0-
02	560	N	549	-0-	-11	-0-	31	1	518	2	Y	-0-					-0-
03	620	N	600	-0-	-20	-0-	32	1	494	2	Y	-0-					-0-
							74	3									
04	600	N	576	-0-	-24	-0-	33	1	489	2	Y	-0-					-0-
							54	3									
05	620	N	591	-0-	-29	-0-	37	1	432	2	Y	-0-					-0-
							122	3									
06	570	N	529	-0-	-41	-0-	37	1	460	2	Y	-0-					-0-
							32	3									

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	983	N	983	-0-	-0-	-0-	74	1	909	2	Y	-0-					-0-
02	875	N	875	-0-	-0-	-0-	70	1	805	2	Y	-0-					-0-
03	971	N	971	-0-	-0-	-0-	78	1	776	2	Y	-0-					-0-
							117	3									
04	960	N	957	-0-	-3	-0-	81	1	789	2	Y	-0-					-0-
							87	3									
*05	974	N	974	-0-	-0-	-0-	88	1	691	2	Y	-0-					-0-
							195	3									
06	930	N	867	-0-	-63	-0-	67	1	748	2	Y	-0-					-0-
							52	3									

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	916	N	916	-0-	-0-	-0-	43	1	866	3	N	6	6	1			18
							7	9									
02	762	N	762	-0-	-0-	-0-	36	1	719	3	N	6	7	1			17
							7	9									
03	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-	5	1			12
04	744	N	744	-0-	-0-	-0-	47	1	696	3	N	1	4	1	1	8	8
							1	9									
*05	768	N	768	-0-	-0-	-0-	73	1	694	3	N	1	3	1			6
							1	9									
*06	750	N	750	-0-	-0-	-0-	82	1	667	3	N	1	4	1	1	8	2
							1	9									

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	110	1	479	2	Y	-0-					-0-
02	521	N	521	-0-	-0-	-0-	72	1	449	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	82	1	514	2	Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	90	1	494	2	Y	-0-					-0-
05	589	N	560	-0-	-29	-0-	105	1	455	2	Y	-0-					-0-
06	570	N	474	-0-	-96	-0-	75	1	399	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	777	N	777	-0-	-0-	-0-	68	1	707	3	Y	2	1	1			1
							2	9									
02	728	N	604	-0-	-124	-0-	52	1	551	3	Y	1					2
							1	9									
03	837	N	707	-0-	-130	-0-	61	1	645	3	Y	1	1	1			2
							1	9									
04	750	N	674	-0-	-76	-0-	56	1	618	3	Y	-0-	2	1			-0-
05	682	N	659	-0-	-23	-0-	66	1	592	3	Y	1					1
							1	9									
06	690	N	624	-0-	-66	-0-	65	1	559	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	36	1	344	2	N	-0-			-0-
02	349	N	349	-0-	-0-	-0-	34	1	315	2	N	-0-			-0-
03	491	N	491	-0-	-0-	-0-	48	1	443	2	N	-0-			-0-
04	426	N	426	-0-	-0-	-0-	39	1	387	2	N	-0-			-0-
*05	411	N	411	-0-	-0-	-0-	37	1	374	2	N	-0-			-0-
06	480	N	321	-0-	-159	-0-	33	1	288	2	N	-0-			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

01	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-			-0-
03	62	N	41	-0-	-21	-0-	1	1	40	3	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-			-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-
*06	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

01	591	N	591	-0-	-0-	-0-	52	1	539	3	Y	-0-			-0-
02	616	N	384	-0-	-232	-0-	28	1	356	3	Y	-0-			-0-
03	647	N	647	-0-	-0-	-0-	43	1	604	3	Y	-0-			-0-
04	609	N	609	-0-	-0-	-0-	39	1	570	3	Y	-0-			-0-
*05	613	N	613	-0-	-0-	-0-	41	1	572	3	Y	-0-			-0-
06	630	N	610	-0-	-20	-0-	35	1	575	3	Y	-0-			-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

01	459	N	459	-0-	-0-	-0-	51	1	408	3	Y	-0-			1
02	448	N	374	-0-	-74	-0-	23	1	351	3	Y	-0-			1
03	465	N	457	-0-	-8	-0-	29	1	428	3	Y	-0-			1
04	459	N	459	-0-	-0-	-0-	32	1	427	3	Y	-0-			1
05	403	N	372	-0-	-31	-0-	27	1	345	3	Y	-0-			1
06	450	N	427	-0-	-23	-0-	34	1	393	3	Y	-0-			1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

01	432	N	432	-0-	-0-	-0-	48	1	384	3	Y	-0-			1
02	420	N	416	-0-	-4	-0-	26	1	390	3	Y	-0-			1
03	465	N	455	-0-	-10	-0-	29	1	426	3	Y	-0-			1
04	433	N	433	-0-	-0-	-0-	30	1	403	3	Y	-0-			1
*05	474	N	474	-0-	-0-	-0-	34	1	440	3	Y	-0-			1
06	450	N	434	-0-	-16	-0-	35	1	399	3	Y	-0-			1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

01	303	N	303	-0-	-0-	-0-	57	1	246	2	Y	-0-			-0-
02	234	N	234	-0-	-0-	-0-	32	1	202	2	Y	-0-			-0-
03	318	N	318	-0-	-0-	-0-	44	1	274	2	Y	-0-			-0-
04	300	N	288	-0-	-12	-0-	44	1	244	2	Y	-0-			-0-
*05	298	N	298	-0-	-0-	-0-	56	1	242	2	Y	-0-			-0-
06	300	N	283	-0-	-17	-0-	45	1	238	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	19	3	1	9	Y	1					7
02	56	N	6	-0-	-50	-0-	6	3			Y	-0-					7
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					7
04	30	N	8	-0-	-22	-0-	8	3			Y	-0-					7
05	6	N	5	-0-	-1	-0-	5	3			Y	-0-					7
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					7

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	29	1	545	2	Y	-0-					-0-
02	560	N	518	-0-	-42	-0-	29	1	489	2	Y	-0-					-0-
03	589	N	565	-0-	-24	-0-	30	1	465	2	Y	-0-					-0-
							70	3									
04	570	N	549	-0-	-21	-0-	32	1	466	2	Y	-0-					-0-
							51	3									
05	589	N	568	-0-	-21	-0-	36	1	415	2	Y	-0-					-0-
							117	3									
06	540	N	517	-0-	-23	-0-	36	1	450	2	Y	-0-					-0-
							31	3									

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	112	1	488	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	75	1	468	2	Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	85	1	528	2	Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	90	1	496	2	Y	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	112	1	485	2	Y	-0-					-0-
06	570	N	568	-0-	-2	-0-	90	1	478	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	48	1	208	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	32	1	203	2	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	36	1	224	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	38	1	208	2	Y	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	48	1	209	2	Y	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	39	1	207	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	699	3	2	9	Y	2					9
02	634	N	634	-0-	-0-	-0-	633	3	1	9	Y	1	1	8			9
03	713	N	701	-0-	-12	-0-	701	3			Y	-0-					9
04	690	N	673	-0-	-17	-0-	672	3	1	9	Y	1					10
05	713	N	694	-0-	-19	-0-	694	3			Y	-0-					10
06	690	N	675	-0-	-15	-0-	673	3	2	9	Y	2	1	8			11

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1
02	140	N	135	-0-	-5	-0-	6	1	129	3	N	-0-					1
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					1
04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					1
05	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					1
06	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	559	N	559	-0-	-0-	-0-	54	1	505	2	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	48	1	443	2	N	-0-					-0-
03	558	N	509	-0-	-49	-0-	50	1	459	2	N	-0-					-0-
04	540	N	477	-0-	-63	-0-	44	1	433	2	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	49	1	496	2	N	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	49	1	435	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

01	1707	N	1707	-0-	-0-	-0-	164	1	1543	2	N	-0-					-0-
02	1428	N	1372	-0-	-56	-0-	135	1	1237	2	N	-0-					-0-
03	1619	N	1619	-0-	-0-	-0-	158	1	1461	2	N	-0-					-0-
04	1650	N	1452	-0-	-198	-0-	133	1	1319	2	N	-0-					-0-
*05	1617	N	1617	-0-	-0-	-0-	145	1	1472	2	N	-0-					-0-
06	1560	N	1489	-0-	-71	-0-	152	1	1337	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

01	498	N	498	-0-	-0-	-0-	33	1	464	3	Y	1	9	1			4
							1	9									
02	449	N	449	-0-	-0-	-0-	27	1	420	3	Y	2	1	8			5
							2	9									
03	496	N	494	-0-	-2	-0-	29	1	464	3	Y	1	4	1			2
							1	9									
04	480	N	463	-0-	-17	-0-	29	1	434	3	Y	-0-					2
05	496	N	469	-0-	-27	-0-	30	1	439	3	Y	-0-					2
06	480	N	389	-0-	-91	-0-	25	1	363	3	Y	1					3
							1	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

01	721	N	721	-0-	-0-	-0-	63	1	657	3	Y	1	2	1			4
							1	9									
02	672	N	635	-0-	-37	-0-	54	1	581	3	Y	-0-	1	1			3
03	744	N	697	-0-	-47	-0-	57	1	639	3	Y	1	2	1			2
							1	9									
04	690	N	653	-0-	-37	-0-	53	1	600	3	Y	-0-	1	1			1
05	713	N	673	-0-	-40	-0-	57	1	615	3	Y	1	1	1			1
							1	9									
06	660	N	639	-0-	-21	-0-	52	1	587	3	Y	-0-					1

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

01	1001	N	1001	-0-	-0-	-0-	88	1	912	3	Y	1	1	1			1
							1	9									
02	924	N	912	-0-	-12	-0-	79	1	833	3	Y	-0-					1
03	1062	N	1062	-0-	-0-	-0-	91	1	970	3	Y	1	1	1			1
							1	9									
04	1020	N	1020	-0-	-0-	-0-	85	1	934	3	Y	1	2	1			-0-
							1	9									
*05	1044	N	1044	-0-	-0-	-0-	105	1	938	3	Y	1					1
							1	9									
06	1020	N	957	-0-	-63	-0-	100	1	857	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
02	56	N	53	-0-	-3	-0-	3	1	50	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	27	1	502	2	N	-0-					-0-
02	560	N	485	-0-	-75	-0-	27	1	458	2	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	29	1	438	2	N	-0-					-0-
							66	3									
04	510	N	491	-0-	-19	-0-	28	1	417	2	N	-0-					-0-
							46	3									
05	527	N	502	-0-	-25	-0-	31	1	367	2	N	-0-					-0-
							104	3									
06	510	N	429	-0-	-81	-0-	30	1	373	2	N	-0-					-0-
							26	3									

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	61	1	632	3	Y	18	20	1			14
							20	9									
02	651	N	651	-0-	-0-	-0-	54	1	579	3	Y	16	13	1			17
							18	9									
03	713	N	700	-0-	-13	-0-	56	1	625	3	Y	17	17	1			17
							19	9									
04	690	N	653	-0-	-37	-0-	51	1	587	3	Y	14	13	1			18
							15	9									
05	713	N	662	-0-	-51	-0-	55	1	593	3	Y	13	17	1			14
							14	9									
06	690	N	628	-0-	-62	-0-	50	1	567	3	Y	10	9	1			15
							11	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	46	1	473	3	Y	14	16	1			12
							15	9									
02	560	N	528	-0-	-32	-0-	44	1	471	3	Y	12	10	1			14
							13	9									
03	578	N	578	-0-	-0-	-0-	46	1	517	3	Y	14	14	1			14
							15	9									
04	552	N	552	-0-	-0-	-0-	43	1	496	3	Y	12	11	1			15
							13	9									
05	589	N	564	-0-	-25	-0-	47	1	505	3	Y	11	14	1			12
							12	9									
06	570	N	540	-0-	-30	-0-	43	1	488	3	Y	8	7	1			13
							9	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	23	1	424	2	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	23	1	391	2	N	-0-					-0-
03	465	N	463	-0-	-2	-0-	25	1	381	2	N	-0-					-0-
							57	3									
04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									
05	465	N	465	-0-	-0-	-0-	29	1	340	2	N	-0-					-0-
							96	3									
06	450	N	440	-0-	-10	-0-	31	1	383	2	N	-0-					-0-
							26	3									

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	30	1	598	3	N	16	27	1			62
							18	9									
02	457	N	457	-0-	-0-	-0-	21	1	422	3	N	13	22	1			53
							14	9									
03	508	N	508	-0-	-0-	-0-	27	1	470	3	N	10	17	1			46
							11	9									
04	489	N	489	-0-	-0-	-0-	30	1	444	3	N	14	18	1			42
							15	9									
*05	465	N	465	-0-	-0-	-0-	44	1	412	3	N	8	16	1			34
							9	9									
*06	485	N	485	-0-	-0-	-0-	52	1	422	3	N	10	25	1			19
							11	9									

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	40	1	508	3	Y	-0-					-0-
02	476	N	432	-0-	-44	-0-	29	1	403	3	Y	-0-					-0-
03	527	N	445	-0-	-82	-0-	19	1	426	3	Y	-0-					-0-
04	510	N	433	-0-	-77	-0-	30	1	403	3	Y	-0-					-0-
05	496	N	445	-0-	-51	-0-	35	1	410	3	Y	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	50	1	391	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	48	1	380	3	Y	-0-					1
02	448	N	431	-0-	-17	-0-	27	1	404	3	Y	-0-					1
03	465	N	436	-0-	-29	-0-	28	1	408	3	Y	-0-					1
04	453	N	453	-0-	-0-	-0-	31	1	422	3	Y	-0-					1
*05	476	N	476	-0-	-0-	-0-	34	1	442	3	Y	-0-					1
*06	427	N	427	-0-	-0-	-0-	34	1	393	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1225	N	1225	-0-	-0-	-0-	62	1	1163	2	N	-0-					-0-
02	1176	N	1093	-0-	-83	-0-	61	1	1032	2	N	-0-					-0-
03	1240	N	1236	-0-	-4	-0-	66	1	1017	2	N	-0-					-0-
							153	3									
04	1200	N	1188	-0-	-12	-0-	68	1	1009	2	N	-0-					-0-
							111	3									
05	1209	N	1173	-0-	-36	-0-	74	1	857	2	N	-0-					-0-
							242	3									
06	1200	N	1081	-0-	-119	-0-	76	1	940	2	N	-0-					-0-
							65	3									

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

01	442	N	442	-0-	-0-	-0-	46	1	396	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	29	1	436	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	28	1	428	3	N	-0-					-0-
06	450	N	435	-0-	-15	-0-	28	1	407	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

01	209	N	209	-0-	-0-	-0-	18	1	190	3	Y	1					1
							1	9									
02	252	N	222	-0-	-30	-0-	19	1	200	3	Y	3					4
							3	9									
03	279	N	240	-0-	-39	-0-	21	1	219	3	Y	-0-	3	1			1
04	210	N	209	-0-	-1	-0-	17	1	192	3	Y	-0-					1
05	248	N	242	-0-	-6	-0-	24	1	214	3	Y	4					5
							4	9									
06	240	N	201	-0-	-39	-0-	20	1	175	3	Y	5					10
							6	9									

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

01	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-	1	1			-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

01	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-	1	1			-0-
02	84	N	71	-0-	-13	-0-	6	1	65	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	7	1	76	3	Y	1	1	1			-0-
							1	9									
05	93	N	83	-0-	-10	-0-	8	1	74	3	Y	1					1
							1	9									
06	90	N	86	-0-	-4	-0-	9	1	76	3	Y	1					2
							1	9									

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

01	479	N	479	-0-	-0-	-0-	42	1	436	3	Y	1					1
							1	9									
02	532	N	443	-0-	-89	-0-	38	1	405	3	Y	-0-					1
03	496	N	493	-0-	-3	-0-	42	1	450	3	Y	1	1	1			1
							1	9									
04	500	N	500	-0-	-0-	-0-	42	1	458	3	Y	-0-	1	1			-0-
05	496	N	470	-0-	-26	-0-	47	1	423	3	Y	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	68	1	580	3	Y	1					1
							1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

01	239	N	239	-0-	-0-	-0-	7	1	232	3	N	-0-					-0-
02	252	N	182	-0-	-70	-0-	6	1	176	3	N	-0-					-0-
03	248	N	175	-0-	-73	-0-	6	1	169	3	N	-0-					-0-
04	240	N	153	-0-	-87	-0-	5	1	148	3	N	-0-					-0-
05	217	N	157	-0-	-60	-0-	6	1	151	3	N	-0-					-0-
06	180	N	147	-0-	-33	-0-	5	1	142	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

01	453	N	453	-0-	-0-	-0-	36	1	417	3	N	-0-	2	1			1
02	560	N	496	-0-	-64	-0-	34	1	462	3	N	-0-					1
03	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-	1	1			-0-
04	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	50	1	545	3	N	-0-					-0-
06	690	N	601	-0-	-89	-0-	44	1	557	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

01	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	20	1	307	3	Y	-0-					2
02	364	N	187	-0-	-177	-0-	7	1	180	3	Y	-0-					2
03	403	N	333	-0-	-70	-0-	15	1	318	3	Y	-0-	2	1			-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	28	1	313	3	Y	-0-					-0-
06	330	N	269	-0-	-61	-0-	24	1	245	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

01	320	N	320	-0-	-0-	-0-	15	1	304	3	N	1	1	1			2
							1	9									
02	392	N	324	-0-	-68	-0-	15	1	308	3	N	1	1	1			2
							1	9									
03	372	N	365	-0-	-7	-0-	20	1	345	3	N	-0-	1	1			1
04	364	N	364	-0-	-0-	-0-	23	1	339	3	N	2	1	1	1	8	1
							2	9									
05	372	N	341	-0-	-31	-0-	33	1	308	3	N	-0-					1
*06	367	N	367	-0-	-0-	-0-	40	1	326	3	N	1	1	1			1
							1	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

01	651	N	651	-0-	-0-	-0-	135	1	516	3	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	122	1	439	3	Y	-0-					-0-
03	589	N	574	-0-	-15	-0-	122	1	452	3	Y	-0-					-0-
04	570	N	549	-0-	-21	-0-	129	1	420	3	Y	-0-					-0-
05	589	N	570	-0-	-19	-0-	138	1	432	3	Y	-0-					-0-
06	570	N	556	-0-	-14	-0-	150	1	406	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

01	880	N	880	-0-	-0-	-0-	41	1	839	3	N	-0-					1
02	812	N	803	-0-	-9	-0-	39	1	763	3	N	1	1	1			1
							1	9									
03	899	N	890	-0-	-9	-0-	41	1	848	3	N	1	1	1			1
							1	9									
04	868	N	868	-0-	-0-	-0-	47	1	817	3	N	4	1	1			4
							4	9									
05	899	N	849	-0-	-50	-0-	58	1	791	3	N	-0-	2	1			2
06	870	N	642	-0-	-228	-0-	36	1	606	3	N	-0-					2

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

01	671	N	671	-0-	-0-	-0-	125	1	546	2	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	78	1	486	2	N	-0-					-0-
03	775	N	626	-0-	-149	-0-	86	1	540	2	N	-0-					-0-
04	660	N	605	-0-	-55	-0-	93	1	512	2	N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	119	1	516	2	N	-0-					-0-
*06	619	N	619	-0-	-0-	-0-	98	1	521	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	803	N	803	-0-	-0-	-0-	38	1	763	3	N	2	1	1	1	8	3
							2	9									
02	614	N	614	-0-	-0-	-0-	29	1	584	3	N	1	1	1	1	8	2
							1	9									
03	706	N	706	-0-	-0-	-0-	39	1	665	3	N	2	1	1	1	8	2
							2	9									
04	719	N	719	-0-	-0-	-0-	46	1	672	3	N	1	1	1			2
							1	9									
*05	619	N	619	-0-	-0-	-0-	59	1	558	3	N	2	1	1	1	8	2
							2	9									
06	480	N	479	-0-	-1	-0-	52	1	426	3	N	1	1	1	1	8	1
							1	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					4
02	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-	4	1			-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

01	2464	N	2464	-0-	-0-	-0-	139	1	2315	3	N	9	16	1			7
							10	9									
02	2352	N	2295	-0-	-57	-0-	137	1	2150	3	N	7	3	1			11
							8	9									
03	2653	N	2653	-0-	-0-	-0-	180	1	1	2	N	26	20	1			17
							2443	3	29	9							
04	2590	N	2590	-0-	-0-	-0-	188	1	2	2	N	28	22	1	1	8	22
							2369	3	31	9							
*05	2652	N	2652	-0-	-0-	-0-	192	1	1	2	N	25	15	1			32
							2431	3	28	9							
06	2580	N	2572	-0-	-8	-0-	203	1	3	2	N	15	24	1			23
							2349	3	17	9							

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

01	577	N	577	-0-	-0-	-0-	108	1	469	2	Y	-0-					-0-
02	532	N	503	-0-	-29	-0-	69	1	434	2	Y	-0-					-0-
03	558	N	545	-0-	-13	-0-	75	1	470	2	Y	-0-					-0-
04	570	N	544	-0-	-26	-0-	84	1	460	2	Y	-0-					-0-
05	558	N	479	-0-	-79	-0-	90	1	389	2	Y	-0-					-0-
06	540	N	382	-0-	-158	-0-	61	1	321	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

01	931	N	931	-0-	-0-	-0-	47	1	884	2	Y	-0-					-0-
02	868	N	841	-0-	-27	-0-	47	1	794	2	Y	-0-					-0-
03	930	N	927	-0-	-3	-0-	50	1	762	2	Y	-0-					-0-
							115	3									
04	907	N	907	-0-	-0-	-0-	52	1	770	2	Y	-0-					-0-
							85	3									
*05	937	N	937	-0-	-0-	-0-	59	1	684	2	Y	-0-					-0-
							194	3									
06	900	N	850	-0-	-50	-0-	60	1	739	2	Y	-0-					-0-
							51	3									

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

01	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
02	588	N	580	-0-	-8	-0-	32	1	548	2	Y	-0-					-0-
03	651	N	647	-0-	-4	-0-	35	1	532	2	Y	-0-					-0-
							80	3									
04	630	N	616	-0-	-14	-0-	35	1	523	2	Y	-0-					-0-
							58	3									
05	651	N	630	-0-	-21	-0-	40	1	460	2	Y	-0-					-0-
							130	3									
06	630	N	597	-0-	-33	-0-	42	1	519	2	Y	-0-					-0-
							36	3									

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

01	1048	N	1048	-0-	-0-	-0-	71	1	976	3	Y	1	1	1			1
							1	9									
02	1031	N	1031	-0-	-0-	-0-	71	1	960	3	Y	-0-					1
03	1178	N	1155	-0-	-23	-0-	81	1	1073	3	Y	1					2
							1	9									
04	1114	N	1114	-0-	-0-	-0-	76	1	1036	3	Y	2	3	1			1
							2	9									
05	1147	N	1145	-0-	-2	-0-	79	1	1066	3	Y	-0-					1
06	1110	N	1093	-0-	-17	-0-	94	1	998	3	Y	1					2
							1	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	33	1	453	3	Y	-0-					-0-
*05	1348	N	1348	-0-	-0-	-0-	93	1	1255	3	Y	-0-					-0-
*06	818	N	818	-0-	-0-	-0-	70	1	748	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0-	-0-	47	1	639	3	Y	-0-	3	1			-0-
02	644	N	636	-0-	-8	-0-	44	1	592	3	Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	49	1	641	3	Y	-0-					-0-
04	660	N	620	-0-	-40	-0-	42	1	578	3	Y	-0-					-0-
05	713	N	688	-0-	-25	-0-	48	1	640	3	Y	-0-					-0-
06	660	N	649	-0-	-11	-0-	56	1	593	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	46	1	566	2	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	37	1	595	2	N	1					1
							1	9									
03	682	N	682	-0-	-0-	-0-	46	1	636	2	N	-0-					1
04	600	N	335	-0-	-265	-0-	19	1	316	2	N	-0-	1	1			-0-
05	682	N	499	-0-	-183	-0-	32	1	466	2	N	1					1
							1	9									
06	660	N	473	-0-	-187	-0-	31	1	442	2	N	-0-	1	1			-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	32	1	398	2	N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	27	1	436	2	N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	34	1	479	2	N	1					1
							1	9									
04	497	N	497	-0-	-0-	-0-	28	1	469	2	N	-0-	1	1			-0-
*05	507	N	507	-0-	-0-	-0-	32	1	474	2	N	1					1
							1	9									
*06	491	N	491	-0-	-0-	-0-	32	1	459	2	N	-0-	1	1			-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	33	1	506	3	Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	111	1	476	3	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	128	1	531	3	Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	34	1	512	3	Y	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	46	1	519	3	Y	-0-					-0-
06	630	N	542	-0-	-88	-0-	48	1	494	3	Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1					2
							1	9									
02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					2
03	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-	2	1			-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	50	1	401	3	Y	-0-					1
02	504	N	454	-0-	-50	-0-	28	1	426	3	Y	-0-					1
03	589	N	500	-0-	-89	-0-	32	1	468	3	Y	-0-					1
04	450	N	445	-0-	-5	-0-	31	1	414	3	Y	-0-					1
*05	506	N	506	-0-	-0-	-0-	36	1	470	3	Y	-0-					1
06	480	N	430	-0-	-50	-0-	34	1	396	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	21	1	180	3	N	3					4
							3	9									
02	84	N	62	-0-	-22	-0-	4	1	57	3	N	1					5
							1	9									
03	595	N	595	-0-	-0-	-0-	38	1	556	3	N	1	2	1			4
							1	9									
04	1043	N	1043	-0-	-0-	-0-	194	1	846	3	N	3	2	1			5
							3	9									
*05	976	N	976	-0-	-0-	-0-	155	1	817	3	N	4	2	1			7
							4	9									
*06	1228	N	1228	-0-	-0-	-0-	210	1	1012	3	N	5					12
							6	9									

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	18	1	302	3	N	1	2	1			1
							1	9									
02	308	N	291	-0-	-17	-0-	17	1	273	3	N	1					2
							1	9									
03	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-	2	1			-0-
04	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	23	1	294	3	N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	25	1	290	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	23	1	267	3	N	-0-	1	1			-0-
02	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
03	310	N	270	-0-	-40	-0-	18	1	252	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	18	1	259	3	N	23	10	1			13
							25	9									
05	310	N	274	-0-	-36	-0-	23	1	249	3	N	2	7	1			8
							2	9									
06	270	N	254	-0-	-16	-0-	19	1	233	3	N	2	5	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	53	1	286	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	44	1	275	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	121	1	301	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	116	1	288	3	N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	121	1	300	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	118	1	288	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
02	280	N	192	-0-	-88	-0-	192	3			Y	-0-					-0-
03	248	N	32	-0-	-216	-0-	32	3			Y	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			Y	-0-					-0-
05	217	N	22	-0-	-195	-0-	22	3			Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

01	195	N	195	-0-	-0-	-0-	5	1	190	3	N	-0-					-0-
02	224	N	159	-0-	-65	-0-	5	1	154	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	7	1	210	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	6	1	177	3	N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	8	1	209	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	7	1	185	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

01	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-
02	308	N	268	-0-	-40	-0-	18	1	250	3	Y	-0-					-0-
03	310	N	287	-0-	-23	-0-	20	1	267	3	Y	-0-					-0-
04	300	N	268	-0-	-32	-0-	18	1	250	3	Y	-0-					-0-
05	310	N	272	-0-	-38	-0-	19	1	253	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	22	1	231	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

01	542	N	542	-0-	-0-	-0-	33	1	509	3	Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	90	1	512	3	Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	112	1	710	3	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	38	1	563	3	Y	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	50	1	560	3	Y	-0-					-0-
06	780	N	461	-0-	-319	-0-	41	1	420	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	22	1	224	3	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	19	1	200	3	Y	1					1
							1	9									
03	248	N	246	-0-	-2	-0-	21	1	224	3	Y	1	1	1			1
							1	9									
04	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-	1	1			-0-
05	248	N	248	-0-	-0-	-0-	25	1	223	3	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	25	1	214	3	Y	1					1
							1	9									

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	22	3	309	9	Y	281	331	1			148
02	318	N	318	-0-	-0-	-0-	12	3	306	9	Y	278	158	1			268
03	223	N	223	-0-	-0-	-0-	4	3	219	9	Y	199	278	1			189
04	264	N	264	-0-	-0-	-0-	32	3	232	9	Y	211	147	1			253
*05	383	N	383	-0-	-0-	-0-	98	1	43	3	Y	220	290	1			183
							242	9									
*06	363	N	363	-0-	-0-	-0-	98	1	32	3	Y	212	151	1			244
							233	9									

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	6	1	96	3	Y	1					1
							1	9									
02	364	N	172	-0-	-192	-0-	74	1	98	3	Y	-0-					1
03	465	N	142	-0-	-323	-0-	80	1	62	3	Y	-0-	1	1			-0-
04	90	N	16	-0-	-74	-0-	1	1	15	3	Y	-0-					-0-
05	124	N	41	-0-	-83	-0-	3	1	31	3	Y	6					6
							7	9									
06	150	N	27	-0-	-123	-0-	1	1	12	3	Y	13	7	1			12
							14	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	36	1	417	3	Y	1	9	1			1
							1	9									
02	700	N	366	-0-	-334	-0-	27	1	337	3	Y	2					3
							2	9									
03	806	N	421	-0-	-385	-0-	36	1	383	3	Y	2					5
							2	9									
04	450	N	404	-0-	-46	-0-	38	1	366	3	Y	-0-	5	1			-0-
*05	422	N	422	-0-	-0-	-0-	41	1	379	3	Y	2					2
							2	9									
06	420	N	398	-0-	-22	-0-	38	1	360	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	41	1	484	3	N	1	1	1			2
							1	9									
02	504	N	477	-0-	-27	-0-	46	1	431	3	N	-0-	1	1			1
03	527	N	485	-0-	-42	-0-	35	1	449	3	N	1	1	1			1
							1	9									
04	530	N	530	-0-	-0-	-0-	49	1	479	3	N	2	1	1			2
							2	9									
*05	533	N	533	-0-	-0-	-0-	48	1	485	3	N	-0-	1	1			1
*06	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					1

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
02	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
06	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	886	N	886	-0-	-0-	-0-	67	1	819	3	N	-0-					8
02	1120	N	603	-0-	-517	-0-	45	1	558	3	N	-0-	7	1			1
03	1051	N	1051	-0-	-0-	-0-	83	1	968	3	N	-0-					1
04	870	N	829	-0-	-41	-0-	67	1	761	3	N	1					2
							1	9									
*05	729	N	729	-0-	-0-	-0-	62	1	667	3	N	-0-	2	1			-0-
06	1020	N	873	-0-	-147	-0-	71	1	802	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	101	1	118	3	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	91	1	134	3	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	98	1	163	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	98	1	241	3	Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	101	1	257	3	Y	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	98	1	279	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1976	N	1976	-0-	-0-	-0-	112	1	1855	3	N	8	13	1			6
							9	9									
02	1848	N	1769	-0-	-79	-0-	105	1	1658	3	N	5	2	1			9
							6	9									
03	1984	N	1939	-0-	-45	-0-	133	1	1	2	N	5	10	1			4
							1799	3	6	9							
04	1920	N	1883	-0-	-37	-0-	138	1	1	2	N	4	4	1			4
							1740	3	4	9							
*05	1960	N	1960	-0-	-0-	-0-	143	1	1813	3	N	4	3	1			5
							4	9									
*06	1923	N	1923	-0-	-0-	-0-	152	1	2	2	N	4	4	1			5
							1765	3	4	9							

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
03	5	N	-0-	-0-	-5	-0-					Y	-0-					1
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
05	10	N	-0-	-0-	-10	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

01	450	N	450	-0-	-0-	-0-	60	1	390	3	Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	55	1	348	3	Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	80	1	493	3	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	70	1	445	3	Y	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	83	1	509	3	Y	-0-					-0-
*06	576	N	576	-0-	-0-	-0-	83	1	493	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	52	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	19	1	262	2	N	1					1
							1	9									
04	272	N	272	-0-	-0-	-0-	15	1	256	2	N	1	1	1			1
							1	9									
*05	284	N	284	-0-	-0-	-0-	18	1	265	2	N	1					2
							1	9									
*06	275	N	275	-0-	-0-	-0-	18	1	257	2	N	-0-	1	1			1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	9	-0-	-735	-0-	1	1	8	3	Y	-0-					-0-
02	672	X	11	-0-	-661	-0-	1	1	10	3	Y	-0-					-0-
03	217	X	7	-0-	-210	-0-	1	1	6	3	Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	12	X	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	19	1	343	3	Y	-0-					-0-
02	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	25	1	332	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	34	1	311	3	Y	-0-					-0-
05	372	N	359	-0-	-13	-0-	42	1	317	3	Y	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	43	1	369	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	16	1	548	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	17	1	498	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	17	1	481	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	13	1	357	3	N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	7	1	201	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	74	1	330	3	Y	-0-					-0-
02	476	N	476	-0-	-0-	-0-	86	1	390	3	Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	95	1	450	3	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	92	1	442	3	Y	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	95	1	465	3	Y	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	92	1	431	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					1
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	17 1	1 9	335	3	N	1	1	1			1
02	308	N	276	-0-	-32	-0-	13	1	263	3	N	-0-					1
03	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-					1
04	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-					1
*05	348	N	348	-0-	-0-	-0-	33	1	315	3	N	-0-					1
*06	336	N	336	-0-	-0-	-0-	37	1	299	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	455	N	455	-0-	-0-	-0-	455	3			Y	-0-			-0-
02	448	N	409	-0-	-39	-0-	409	3			Y	-0-			-0-
03	465	N	264	-0-	-201	-0-	264	3			Y	-0-			-0-
04	450	N	80	-0-	-370	-0-	80	3			Y	-0-			-0-
*05	674	N	674	-0-	-0-	-0-	674	3			Y	-0-			-0-
*06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-			-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	680	N	680	-0-	-0-	-0-	55	1	625	3	N	-0-			-0-
03	1498	N	1498	-0-	-0-	-0-	115	1	1383	3	N	-0-			-0-
04	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	N	-0-			-0-
*05	1228	N	1228	-0-	-0-	-0-	112	1	1116	3	N	-0-			-0-
06	1440	N	986	-0-	-454	-0-	88	1	898	3	N	-0-			-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-			-0-
02	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-			-0-
03	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-			-0-
04	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-			-0-
*05	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-			-0-
*06	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	15	1	277	2	N	-0-			-0-
02	261	N	261	-0-	-0-	-0-	15	1	246	2	N	-0-			-0-
03	288	N	288	-0-	-0-	-0-	15	1	237	2	N	-0-			-0-
							36	3							
04	281	N	281	-0-	-0-	-0-	16	1	239	2	N	-0-			-0-
							26	3							
*05	284	N	284	-0-	-0-	-0-	18	1	207	2	N	-0-			-0-
							59	3							
06	270	N	256	-0-	-14	-0-	18	1	223	2	N	-0-			-0-
							15	3							

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-			-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-			-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-			-0-
06	120	N	91	-0-	-29	-0-	91	3			N	-0-			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3597	X	3597	-0-	-0-	-0-	671	1	2926	2	Y	-0-			-0-
02	3250	X	3250	-0-	-0-	-0-	447	1	2803	2	Y	-0-			-0-
03	3661	X	3661	-0-	-0-	-0-	505	1	3156	2	Y	-0-			-0-
04	3521	X	3521	-0-	-0-	-0-	542	1	2979	2	Y	-0-			-0-
*05	3589	X	3589	-0-	-0-	-0-	672	1	2917	2	Y	-0-			-0-
*06	3445	X	3445	-0-	-0-	-0-	547	1	2898	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					1
02	84	N	68	-0-	-16	-0-	5	1	63	3	N	-0-					1
03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-	1	1			-0-
04	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

01	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	28	1	55	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	79	1	83	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	150	N	81	-0-	-69	-0-	7	1	74	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		17	-0-	17	17	17	3			N	-0-					-0-
06	14B2 EXT		68	-0-	68	85	68	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

01	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	1	1	42	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
*06	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

01	1236	N	1236	-0-	-0-	-0-	93	1	1143	3	N	-0-					8
02	972	N	972	-0-	-0-	-0-	73	1	899	3	N	-0-	7	1			1
03	1302	N	1227	-0-	-75	-0-	97	1	1129	3	N	1					2
							1	9									
04	1200	N	1144	-0-	-56	-0-	92	1	1052	3	N	-0-					2
*05	1158	N	1158	-0-	-0-	-0-	99	1	1058	3	N	1	2	1			1
							1	9									
06	1200	N	1125	-0-	-75	-0-	92	1	1033	3	N	-0-					1

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

01	448	N	448	-0-	-0-	-0-	35	1	411	3	Y	2	7	1			2
							2	9									
02	532	N	453	-0-	-79	-0-	34	1	417	3	Y	2					4
							2	9									
03	535	N	535	-0-	-0-	-0-	46	1	487	3	Y	2					6
							2	9									
04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	7	1			1
							2	9									
*05	563	N	563	-0-	-0-	-0-	54	1	508	3	Y	1					2
							1	9									
*06	527	N	527	-0-	-0-	-0-	51	1	475	3	Y	1					3
							1	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

01	411	N	411	-0-	-0-	-0-	142	1	267	3	Y	2	4	1			2
							2	9									
02	398	N	398	-0-	-0-	-0-	133	1	265	3	Y	-0-					2
03	426	N	426	-0-	-0-	-0-	147	1	278	3	Y	1	2	1			1
							1	9									
04	418	N	418	-0-	-0-	-0-	141	1	276	3	Y	1					2
							1	9									
*05	413	N	413	-0-	-0-	-0-	145	1	268	3	Y	-0-	1	1			1
06	270	N	232	-0-	-38	-0-	117	1	114	3	Y	1					2
							1	9									

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

01	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
02	364	N	186	-0-	-178	-0-	186	3			Y	-0-					-0-
03	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1268	N	1268	-0-	-0-	-0-	111	1	1155	3	Y	2	1	1			2
							2	9									
02	1260	N	1199	-0-	-61	-0-	103	1	1095	3	Y	1					3
							1	9									
03	1374	N	1374	-0-	-0-	-0-	118	1	1252	3	Y	4	3	1			4
							4	9									
04	1309	N	1309	-0-	-0-	-0-	109	1	1199	3	Y	1	4	1			1
							1	9									
05	1333	N	1309	-0-	-24	-0-	131	1	1177	3	Y	1					2
							1	9									
06	1320	N	1300	-0-	-20	-0-	136	1	1163	3	Y	1					3
							1	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		31	-0-	31	31	31	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

01	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
04	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

01	2127	N	2127	-0-	-0-	-0-	164	1	1963	3	Y	-0-					-0-
02	1176	N	1163	-0-	-13	-0-	84	1	1079	3	Y	-0-					-0-
03	1333	N	1264	-0-	-69	-0-	95	1	1169	3	Y	-0-					-0-
04	1620	N	1170	-0-	-450	-0-	103	1	1067	3	Y	-0-					-0-
05	1271	N	962	-0-	-309	-0-	78	1	884	3	Y	-0-					-0-
06	1230	N	1153	-0-	-77	-0-	111	1	1042	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

01	656	N	656	-0-	-0-	-0-	51	1	605	3	Y	-0-					-0-
02	980	N	832	-0-	-148	-0-	60	1	772	3	Y	-0-					-0-
03	1054	N	852	-0-	-202	-0-	64	1	788	3	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	74	1	763	3	Y	-0-					-0-
*05	953	N	953	-0-	-0-	-0-	78	1	875	3	Y	-0-					-0-
06	810	N	745	-0-	-65	-0-	72	1	673	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	952	N	952	-0-	-0-	-0-	126	1	824	3	Y	2					2
							2	9									
02	823	N	823	-0-	-0-	-0-	112	1	711	3	Y	-0-					2
03	837	N	827	-0-	-10	-0-	116	1	710	3	Y	1	2	1			1
							1	9									
04	930	N	740	-0-	-190	-0-	100	1	640	3	Y	-0-					1
05	899	N	776	-0-	-123	-0-	108	1	667	3	Y	1	1	1			1
							1	9									
06	810	N	717	-0-	-93	-0-	103	1	614	3	Y	-0-					1

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	83	1	522	3	N	-0-	4	1			7
02	644	N	562	-0-	-82	-0-	68	1	492	3	N	2					9
							2	9									
03	713	N	605	-0-	-108	-0-	73	1	531	3	N	1	4	1			6
							1	9									
04	628	N	628	-0-	-0-	-0-	74	1	554	3	N	-0-					6
05	620	N	482	-0-	-138	-0-	57	1	425	3	N	-0-					6
06	600	N	435	-0-	-165	-0-	58	1	365	3	N	11	7	1			10
							12	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					1
02	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					1
03	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					1
04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					1
05	713	N	534	-0-	-179	-0-	534	3			Y	-0-					1
06	660	N	135	-0-	-525	-0-	135	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	39	1	420	3	N	-0-					-0-
02	448	N	427	-0-	-21	-0-	34	1	393	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	36	1	436	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	35	1	416	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	42	1	418	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	38	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					2
02	497	N	497	-0-	-0-	-0-	24	1	460	3	N	12	4	1			10
							13	9									
03	535	N	535	-0-	-0-	-0-	24	1	507	3	N	4	6	1			8
							4	9									
04	534	N	534	-0-	-0-	-0-	29	1	497	3	N	7	5	1			10
							8	9									
*05	409	N	409	-0-	-0-	-0-	28	1	380	3	N	1	6	1			5
							1	9									
*06	260	N	260	-0-	-0-	-0-	14	1	245	3	N	1					6
							1	9									

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	947	N	947	-0-	-0-	-0-	66	1	879	3	N	2					14
							2	9									
02	924	N	878	-0-	-46	-0-	60	1	818	3	N	-0-					14
03	899	N	783	-0-	-116	-0-	55	1	727	3	N	1	13	1			2
							1	9									
04	1009	N	1009	-0-	-0-	-0-	71	1	897	3	N	37					39
							41	9									
05	961	N	955	-0-	-6	-0-	61	1	887	3	N	6	42	1			3
							7	9									
*06	896	N	896	-0-	-0-	-0-	55	1	841	3	N	-0-					3

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*05	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	932	N	932	-0-	-0-	-0-	42	1	867	3	N	21					23
							23	9									
02	840	N	833	-0-	-7	-0-	41	1	785	3	N	6	13	1	1	8	15
							7	9									
03	930	N	623	-0-	-307	-0-	28	1	588	3	N	6	9	1			12
							7	9									
04	900	N	800	-0-	-100	-0-	43	1	748	3	N	8	7	1			13
							9	9									
*05	932	N	932	-0-	-0-	-0-	63	1	863	3	N	5	9	1			9
							6	9									
*06	907	N	907	-0-	-0-	-0-	50	1	849	3	N	7					16
							8	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-	2	1			1
02	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					1
03	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-	1	1			-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
06	120	N	77	-0-	-43	-0-	5	1	72	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

01	123	N	123	-0-	-0-	-0-	103	1	19	3	Y	1	1	1			1
							1	9									
02	112	N	112	-0-	-0-	-0-	93	1	17	3	Y	2					3
							2	9									
03	128	N	128	-0-	-0-	-0-	103	1	22	3	Y	3					6
							3	9									
04	120	N	117	-0-	-3	-0-	100	1	16	3	Y	1	6	1			1
							1	9									
05	124	N	120	-0-	-4	-0-	103	1	16	3	Y	1					2
							1	9									
06	120	N	120	-0-	-0-	-0-	100	1	19	3	Y	1					3
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

01	206	N	206	-0-	-0-	-0-	16	1	189	3	Y	1	5	1			1
							1	9									
02	476	N	476	-0-	-0-	-0-	36	1	437	3	Y	3	1	8			3
							3	9									
03	565	N	565	-0-	-0-	-0-	48	1	514	3	Y	3					6
							3	9									
04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	7	1			1
							2	9									
05	527	N	526	-0-	-1	-0-	51	1	474	3	Y	1					2
							1	9									
06	540	N	491	-0-	-49	-0-	47	1	443	3	Y	1					3
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

01	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					1
02	112	N	58	-0-	-54	-0-	5	1	53	3	Y	-0-					1
03	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-	1	1			-0-
04	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

01	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					1
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
03	62	N	39	-0-	-23	-0-	39	3			Y	-0-					1
04	60	N	5	-0-	-55	-0-	5	3			Y	-0-					1
05	62	N	7	-0-	-55	-0-	7	3			Y	-0-					1
*06	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

01	651	N	651	-0-	-0-	-0-	31	1	619	3	N	1	1	1			3
							1	9									
02	588	N	562	-0-	-26	-0-	27	1	535	3	N	-0-	1	1			2
03	636	N	636	-0-	-0-	-0-	35	1	600	3	N	1	1	1			2
							1	9									
04	630	N	627	-0-	-3	-0-	40	1	586	3	N	1	1	1			2
							1	9									
05	620	N	482	-0-	-138	-0-	46	1	435	3	N	1	1	1			2
							1	9									
06	630	N	403	-0-	-227	-0-	43	1	349	3	N	10	4	1			8
							11	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

01	1016	N	1016	-0-	-0-	-0-	80	1	934	3	N	2	5	1			3
							2	9									
02	896	N	889	-0-	-7	-0-	61	1	828	3	N	-0-	1	1			2
03	992	N	827	-0-	-165	-0-	54	1	773	3	N	-0-	1	1			1
04	1035	N	1035	-0-	-0-	-0-	69	1	965	3	N	1	1	1			1
							1	9									
05	992	N	984	-0-	-8	-0-	82	1	902	3	N	-0-					1
*06	954	N	954	-0-	-0-	-0-	70	1	884	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2142	N	2142	-0-	-0-	-0-	121	1	2012	3	N	8	14	1			6
							9	9									
02	2016	N	1925	-0-	-91	-0-	114	1	1803	3	N	7	3	1			10
							8	9									
03	2108	N	2090	-0-	-18	-0-	143	1	1	2	N	6	11	1			5
							1939	3	7	9							
04	2070	N	2062	-0-	-8	-0-	151	1	1	2	N	5	5	1			5
							1904	3	6	9							
05	2139	N	2121	-0-	-18	-0-	155	1	1	2	N	5	3	1			7
							1959	3	6	9							
*06	2051	N	2051	-0-	-0-	-0-	162	1	2	2	N	4	5	1			6
							1883	3	4	9							

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

01	571	N	571	-0-	-0-	-0-	45	1	524	3	Y	2	8	1			2
							2	9									
02	222	N	222	-0-	-0-	-0-	17	1	204	3	Y	1					3
							1	9									
03	541	N	541	-0-	-0-	-0-	46	1	493	3	Y	2					5
							2	9									
04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	6	1			1
							2	9									
*05	495	N	495	-0-	-0-	-0-	48	1	446	3	Y	1					2
							1	9									
*06	452	N	452	-0-	-0-	-0-	43	1	408	3	Y	1					3
							1	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

01	515	N	515	-0-	-0-	-0-	36	1	477	3	N	2					8
							2	9									
02	478	N	478	-0-	-0-	-0-	33	1	445	3	N	-0-					8
03	527	N	499	-0-	-28	-0-	35	1	464	3	N	-0-	7	1			1
04	512	N	512	-0-	-0-	-0-	37	1	475	3	N	-0-					1
05	527	N	475	-0-	-52	-0-	31	1	444	3	N	-0-	1	1			-0-
06	480	N	470	-0-	-10	-0-	29	1	441	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

01	273	N	273	-0-	-0-	-0-	19	1	254	3	Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	15	1	258	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	14	1	275	3	Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	12	1	231	3	Y	-0-					-0-
05	310	N	280	-0-	-30	-0-	15	1	265	3	Y	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

01	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	14	1	242	3	Y	1					1
							1	9									
03	288	N	288	-0-	-0-	-0-	14	1	270	3	Y	4	2	1			3
							4	9									
04	270	N	268	-0-	-2	-0-	13	1	254	3	Y	1	3	1			1
							1	9									
05	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					1
*06	275	N	275	-0-	-0-	-0-	14	1	261	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-			-0-
02	280	N	246	-0-	-34	-0-	11	1	235	3	N	-0-			-0-
03	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-			-0-
05	279	N	86	-0-	-193	-0-	6	1	80	3	N	-0-			-0-
06	390	N	313	-0-	-77	-0-	25	1	288	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-			-0-
03	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-			-0-
04	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-			-0-
*05	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-			-0-
*06	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-			-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-			-0-
*06	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-			-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-
03	310	N	28	-0-	-282	-0-	28	3			N	-0-			-0-
04	150	N	1	-0-	-149	-0-	1	3			N	-0-			-0-
05	279	N	1	-0-	-278	-0-	1	3			N	-0-			-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-			-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-			-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	2	1	23	3	N	1			1
							1	9							
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			1
*06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-			-0-
02	140	N	53	-0-	-87	-0-	4	1	49	3	N	-0-			-0-
03	124	N	37	-0-	-87	-0-	3	1	34	3	N	-0-			-0-
04	120	N	18	-0-	-102	-0-	1	1	17	3	N	-0-			-0-
05	62	N	9	-0-	-53	-0-	1	1	8	3	N	-0-			-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-			-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	927	N	927	-0-	-0-	-0-	125	1	802	3	N	-0-			-0-
02	840	N	799	-0-	-41	-0-	111	1	688	3	N	-0-			-0-
03	899	N	769	-0-	-130	-0-	4	1	765	3	N	-0-			-0-
04	900	N	566	-0-	-334	-0-	33	1	533	3	N	-0-			-0-
05	899	N	660	-0-	-239	-0-	40	1	620	3	N	-0-			-0-
06	750	N	720	-0-	-30	-0-	42	1	678	3	N	-0-			-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		159	-0-	159	159	14	1	145	3	Y	-0-			-0-
02	T. A.		127	-0-	127	286	9	1	118	3	Y	-0-			-0-
03	413	X	127	-0-	-286	-0-	8	1	119	3	Y	-0-			-0-
04	129	X	129	-0-	-0-	-0-	8	1	121	3	Y	-0-			-0-
*05	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-			-0-
*06	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-			-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	665	N	665	-0-	-0-	-0-	665	3			Y	-0-			1
02	616	N	595	-0-	-21	-0-	595	3			Y	-0-			1
03	651	N	601	-0-	-50	-0-	601	3			Y	-0-			1
04	630	N	316	-0-	-314	-0-	316	3			Y	-0-			1
05	651	N	256	-0-	-395	-0-	256	3			Y	-0-			1
06	570	N	235	-0-	-335	-0-	235	3			Y	-0-			1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-			-0-
02	168	N	96	-0-	-72	-0-	7	1	89	3	N	-0-			-0-
03	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-			-0-
04	180	N	136	-0-	-44	-0-	12	1	124	3	N	-0-			-0-
*05	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-			-0-
*06	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-			-0-
02	448	N	447	-0-	-1	-0-	22	1	425	3	N	-0-			-0-
03	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-			-0-
04	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-			-0-
05	496	N	493	-0-	-3	-0-	33	1	460	3	N	-0-			-0-
06	480	N	475	-0-	-5	-0-	26	1	449	3	N	-0-			-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	535	N	535	-0-	-0-	-0-	102	1	433	3	Y	-0-			-0-
02	532	N	490	-0-	-42	-0-	92	1	398	3	Y	-0-			-0-
03	589	N	544	-0-	-45	-0-	102	1	442	3	Y	-0-			-0-
04	516	N	516	-0-	-0-	-0-	98	1	418	3	Y	-0-			-0-
05	558	N	535	-0-	-23	-0-	102	1	433	3	Y	-0-			-0-
06	540	N	453	-0-	-87	-0-	97	1	356	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1303	N	1303	-0-	-0-	-0-	92	1	1211	3	N	-0-					9
02	1186	N	1186	-0-	-0-	-0-	81	1	1105	3	N	-0-					9
03	1425	N	1425	-0-	-0-	-0-	100	1	1322	3	N	3	8	1			4
							3	9									
04	1382	N	1382	-0-	-0-	-0-	99	1	1251	3	N	29					33
							32	9									
*05	1342	N	1342	-0-	-0-	-0-	86	1	1248	3	N	7	37	1			3
							8	9									
06	1290	N	1289	-0-	-1	-0-	172	1	1117	3	N	-0-					3

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	42	1	389	3	N	-0-	4	1			1
02	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1
03	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					1
04	450	N	450	-0-	-0-	-0-	35	1	415	3	N	-0-					1
*05	468	N	468	-0-	-0-	-0-	40	1	428	3	N	-0-					1
06	420	N	419	-0-	-1	-0-	38	1	381	3	N	-0-					1

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	12	1	225	2	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	12	1	205	2	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	13	1	194	2	N	-0-					-0-
							29	3									
04	240	N	226	-0-	-14	-0-	13	1	192	2	N	-0-					-0-
							21	3									
05	248	N	233	-0-	-15	-0-	15	1	170	2	N	-0-					-0-
							48	3									
06	240	N	213	-0-	-27	-0-	15	1	185	2	N	-0-					-0-
							13	3									

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	47	1	413	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-					-0-
03	434	N	421	-0-	-13	-0-	32	1	389	3	N	-0-					-0-
04	450	N	398	-0-	-52	-0-	26	1	372	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	29	1	371	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	37	1	342	3	N	1					1
							1	9									

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
04	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
05	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1812	N	1812	-0-	-0-	-0-	103	1	1690	3	N	17	19	1	1	8	19
							19	9									
02	1904	N	1790	-0-	-114	-0-	115	1	1657	3	N	16	19	1	2	8	14
							18	9									
03	2046	N	1993	-0-	-53	-0-	142	1	3	2	N	21	10	1	1	8	24
							1825	3	23	9							
04	1915	N	1915	-0-	-0-	-0-	135	1	6	2	N	22	21	1			25
							1750	3	24	9							
05	1984	N	1963	-0-	-21	-0-	147	1	2	2	N	26	21	1	1	8	29
							1785	3	29	9							
06	1920	N	1873	-0-	-47	-0-	145	1	10	2	N	20	21	1	1	8	27
							1696	3	22	9							

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	153	3	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3	N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3	N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	34	1	691	3	N	10	6	1			21
							11	9									
02	840	N	820	-0-	-20	-0-	38	1	769	3	N	12	8	1	1	8	24
							13	9									
03	930	N	886	-0-	-44	-0-	48	1	829	3	N	8	8	1	1	8	23
							9	9									
04	870	N	870	-0-	-0-	-0-	55	1	804	3	N	10	10	1			23
							11	9									
05	899	N	888	-0-	-11	-0-	84	1	797	3	N	6	9	1			20
							7	9									
06	870	N	859	-0-	-11	-0-	93	1	758	3	N	7	15	1			12
							8	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	18	1	210	3	N	-0-					1
02	196	N	175	-0-	-21	-0-	17	1	158	3	N	-0-					1
03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					1
04	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					1
*05	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					1
06	210	N	204	-0-	-6	-0-	19	1	185	3	N	-0-					1

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	331	3	N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3	N	-0-					-0-
03	341	N	260	-0-	-81	-0-	260	3	N	-0-					-0-
04	330	N	194	-0-	-136	-0-	194	3	N	-0-					-0-
05	341	N	248	-0-	-93	-0-	248	3	N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

01	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	4	1	67	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

01	340	N	340	-0-	-0-	-0-	38	1	302	3	Y	-0-					1
02	364	N	325	-0-	-39	-0-	20	1	305	3	Y	-0-					1
03	372	N	362	-0-	-10	-0-	23	1	339	3	Y	-0-					1
04	330	N	328	-0-	-2	-0-	23	1	305	3	Y	-0-					1
05	372	N	335	-0-	-37	-0-	24	1	311	3	Y	-0-					1
06	360	N	299	-0-	-61	-0-	24	1	275	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

01	751	N	751	-0-	-0-	-0-	56	1	655	3	N	36	32	1			30
							40	9									
02	708	N	708	-0-	-0-	-0-	46	1	621	3	N	37	23	1	8	8	36
							41	9									
03	744	N	693	-0-	-51	-0-	45	1	639	3	N	8	19	1			25
							9	9									
04	789	N	789	-0-	-0-	-0-	52	1	736	3	N	1	11	1			15
							1	9									
05	775	N	774	-0-	-1	-0-	65	1	709	3	N	-0-	7	1			8
*06	778	N	778	-0-	-0-	-0-	57	1	720	3	N	1	5	1			4
							1	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					1
02	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					1
03	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-	1	1			-0-
04	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

01	3410	X	2918	-0-	-492	-0-	2918	3			N	-0-					4
02	3052	X	2642	-0-	-410	-0-	2642	3			N	-0-					4
03	3007	X	2902	-0-	-105	-0-	2902	3			N	-0-					4
04	2910	X	2805	-0-	-105	-0-	2805	3			N	-0-					4
05	2945	X	2880	-0-	-65	-0-	2880	3			N	-0-					4
06	2820	X	2771	-0-	-49	-0-	2771	3			N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1030	N	1030	-0-		-0-	-0-	58	1	968	3	N	4	7	1			3
								4	9									
02	952	N	935	-0-		-17	-0-	56	1	876	3	N	3	1	1			5
								3	9									
03	1023	N	1016	-0-		-7	-0-	69	1	937	3	N	9	8	1			6
								10	9									
04	1010	N	1010	-0-		-0-	-0-	74	1	1	2	N	1	4	1			3
								934	3	1	9							
*05	1036	N	1036	-0-		-0-	-0-	76	1	958	3	N	2	2	1			3
								2	9									
*06	998	N	998	-0-		-0-	-0-	79	1	1	2	N	1	2	1			2
								917	3	1	9							

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

01	440	N	440	-0-		-0-	-0-	25	1	411	3	N	4	4	1			4
								4	9									
02	392	N	271	-0-		-121	-0-	17	1	252	3	N	2	4	1			2
								2	9									
03	483	N	483	-0-		-0-	-0-	34	1	1	2	N	5	2	1			5
								442	3	6	9							
04	433	N	433	-0-		-0-	-0-	31	1	1	2	N	4	4	1			5
								397	3	4	9							
*05	372	N	372	-0-		-0-	-0-	28	1	337	3	N	6	5	1			6
								7	9									
06	480	N	449	-0-		-31	-0-	35	1	2	2	N	4	4	1			6
								408	3	4	9							

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

01	1272	N	1272	-0-		-0-	-0-	72	1	1188	3	N	11	12	1			13
								12	9									
02	1176	N	1087	-0-		-89	-0-	70	1	1008	3	N	8	12	1	1	8	8
								9	9									
03	1333	N	1183	-0-		-150	-0-	84	1	2	2	N	12	6	1			14
								1084	3	13	9							
04	1230	N	1170	-0-		-60	-0-	82	1	4	2	N	13	12	1			15
								1070	3	14	9							
05	1209	N	1184	-0-		-25	-0-	89	1	1	2	N	15	12	1	1	8	17
								1077	3	17	9							
*06	1163	N	1163	-0-		-0-	-0-	90	1	6	2	N	15	13	1			19
								1050	3	17	9							

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

01	3100	X	2535	-0-		-565	-0-	2535	3			N	-0-					2
02	2800	X	2233	-0-		-567	-0-	2233	3			N	-0-					2
03	3100	X	2489	-0-		-611	-0-	2489	3			N	-0-					2
04	3000	X	2404	-0-		-596	-0-	2404	3			N	-0-					2
05	3100	X	2513	-0-		-587	-0-	2513	3			N	-0-					2
06	2460	X	2333	-0-		-127	-0-	2333	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

01	137	N	137	-0-		-0-	-0-	137	3			N	-0-					-0-
02	115	N	115	-0-		-0-	-0-	115	3			N	-0-					-0-
03	128	N	128	-0-		-0-	-0-	128	3			N	-0-					-0-
04	122	N	122	-0-		-0-	-0-	122	3			N	-0-					-0-
05	124	N	124	-0-		-0-	-0-	124	3			N	-0-					-0-
*06	130	N	130	-0-		-0-	-0-	130	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	49	1	581	3	N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	48	1	618	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	53	1	653	3	N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	59	1	609	3	N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	63	1	714	3	N	-0-					-0-
06	690	N	418	-0-	-272	-0-	40	1	378	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

01	402	N	402	-0-	-0-	-0-	19	1	380	3	N	3					3
							3	9									
02	366	N	366	-0-	-0-	-0-	18	1	341	3	N	6	3	1			6
							7	9									
03	403	N	403	-0-	-0-	-0-	18	1	384	3	N	1	4	1			3
							1	9									
04	390	N	388	-0-	-2	-0-	21	1	365	3	N	2	2	1			3
							2	9									
05	403	N	382	-0-	-21	-0-	26	1	355	3	N	1	2	1			2
							1	9									
06	390	N	371	-0-	-19	-0-	21	1	350	3	N	-0-					2

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

01	509	N	509	-0-	-0-	-0-	38	1	471	2	Y	-0-					-0-
02	532	N	433	-0-	-99	-0-	25	1	408	2	Y	-0-					-0-
03	558	N	414	-0-	-144	-0-	28	1	386	2	Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	33	1	550	2	Y	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	38	1	558	2	Y	1					1
							1	9									
*06	570	N	570	-0-	-0-	-0-	37	1	533	2	Y	-0-	1	1			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	896	N	891	-0-	-5	-0-	891	3			N	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
04	990	N	963	-0-	-27	-0-	963	3			N	-0-					-0-
*05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

01	766	N	766	-0-	-0-	-0-	43	1	720	3	N	3	5	1			2
							3	9									
02	760	N	760	-0-	-0-	-0-	45	1	712	3	N	3	1	1			4
							3	9									
03	869	N	869	-0-	-0-	-0-	60	1	808	3	N	1	4	1			1
							1	9									
04	770	N	770	-0-	-0-	-0-	56	1	1	2	N	-0-	1	1			-0-
							713	3									
05	837	N	803	-0-	-34	-0-	59	1	744	3	N	-0-					-0-
06	840	N	774	-0-	-66	-0-	61	1	1	2	N	-0-					-0-
							712	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	958	N	958	-0-	-0-	-0-	127	1	828	3	N	3					3
							3	9									
02	1161	N	1161	-0-	-0-	-0-	158	1	1002	3	N	1					4
							1	9									
03	1142	N	1142	-0-	-0-	-0-	160	1	980	3	N	2	4	1			2
							2	9									
04	1076	N	1076	-0-	-0-	-0-	146	1	929	3	N	1					3
							1	9									
05	1271	N	1144	-0-	-127	-0-	160	1	983	3	N	1	2	1			2
							1	9									
06	1110	N	1033	-0-	-77	-0-	148	1	884	3	N	1					3
							1	9									

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

01	875	N	875	-0-	-0-	-0-	41	1	834	3	N	-0-					1
02	868	N	751	-0-	-117	-0-	37	1	714	3	N	-0-	1	1			-0-
03	930	N	864	-0-	-66	-0-	40	1	824	3	N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	49	1	839	3	N	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	60	1	818	3	N	-0-					-0-
*06	858	N	858	-0-	-0-	-0-	48	1	810	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

01	431	N	431	-0-	-0-	-0-	24	1	403	3	N	4	5	1			5
							4	9									
02	758	N	758	-0-	-0-	-0-	49	1	700	3	N	8	7	1			6
							9	9									
03	713	N	713	-0-	-0-	-0-	51	1	1	2	N	8	4	1			10
							652	3	9	9							
04	641	N	641	-0-	-0-	-0-	45	1	2	2	N	6	8	1			8
							587	3	7	9							
05	713	N	641	-0-	-72	-0-	48	1	1	2	N	7	6	1			9
							584	3	8	9							
06	690	N	605	-0-	-85	-0-	47	1	3	2	N	5	6	1			8
							549	3	6	9							

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	15	1	246	3	N	2	3	1			2
							2	9									
02	392	N	290	-0-	-102	-0-	19	1	267	3	N	4	3	1	1	8	2
							4	9									
03	423	N	423	-0-	-0-	-0-	30	1	1	2	N	2	2	1			2
							390	3	2	9							
04	450	N	450	-0-	-0-	-0-	32	1	1	2	N	-0-	1	1			1
							417	3									
*05	447	N	447	-0-	-0-	-0-	34	1	1	2	N	1	1	1	1	8	-0-
							411	3	1	9							
*06	422	N	422	-0-	-0-	-0-	33	1	2	2	N	-0-					-0-
							387	3									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1008	N	1008	-0-	-0-	-0-	57	1	941	3	N	9	11	1			13
							10	9									
02	1372	N	1170	-0-	-202	-0-	75	1	1083	3	N	11	13	1	2	8	9
							12	9									
03	1426	N	1152	-0-	-274	-0-	82	1	2	2	N	13	6	1	1	8	15
							1054	3	14	9							
04	1216	N	1216	-0-	-0-	-0-	86	1	4	2	N	14	13	1			16
							1111	3	15	9							
05	1302	N	1272	-0-	-30	-0-	96	1	1	2	N	15	13	1			18
							1158	3	17	9							
*06	1218	N	1218	-0-	-0-	-0-	95	1	6	2	N	12	13	1			17
							1104	3	13	9							

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	38	1	398	3	Y	1	2	1			1
							1	9									
02	444	N	444	-0-	-0-	-0-	38	1	406	3	Y	-0-					1
03	501	N	501	-0-	-0-	-0-	43	1	458	3	Y	-0-	1	1			-0-
04	475	N	475	-0-	-0-	-0-	40	1	435	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	50	1	445	3	Y	-0-					-0-
06	480	N	478	-0-	-2	-0-	50	1	428	3	Y	-0-					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1288	N	1288	-0-	-0-	-0-	60	1	1228	3	N	-0-					1
02	1260	N	1137	-0-	-123	-0-	56	1	1080	3	N	1	1	1			1
							1	9									
03	1271	N	1219	-0-	-52	-0-	56	1	1163	3	N	-0-	1	1			-0-
04	1260	N	1201	-0-	-59	-0-	66	1	1135	3	N	-0-					-0-
05	1271	N	1204	-0-	-67	-0-	82	1	1122	3	N	-0-					-0-
06	1170	N	1080	-0-	-90	-0-	60	1	1020	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	30	1	486	3	N	4	5	1			5
							4	9									
02	476	N	371	-0-	-105	-0-	24	1	344	3	N	3	5	1			3
							3	9									
03	527	N	523	-0-	-4	-0-	37	1	1	2	N	6	3	1			6
							478	3	7	9							
04	561	N	561	-0-	-0-	-0-	39	1	2	2	N	6	5	1			7
							513	3	7	9							
*05	418	N	418	-0-	-0-	-0-	32	1	382	3	N	4	5	1			6
							4	9									
06	510	N	5	-0-	-505	-0-	5	3			N	-0-	3	1			3

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	23	1	381	3	N	2	3	1			1
							2	9									
02	420	N	340	-0-	-80	-0-	20	1	319	3	N	1					2
							1	9									
03	465	N	362	-0-	-103	-0-	25	1	336	3	N	1	2	1			1
							1	9									
04	390	N	348	-0-	-42	-0-	25	1	322	3	N	1	1	1			1
							1	9									
05	372	N	337	-0-	-35	-0-	25	1	311	3	N	1	1	1			1
							1	9									
06	360	N	315	-0-	-45	-0-	25	1	289	3	N	1	1	1			1
							1	9									

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1	1	1			1
							1	9									
02	672	N	387	-0-	-285	-0-	25	1	362	3	N	-0-	1	1			-0-
03	558	N	412	-0-	-146	-0-	30	1	1	2	N	-0-					-0-
							381	3									
04	450	N	381	-0-	-69	-0-	27	1	1	2	N	4	1	1			3
							349	3	4	9							
05	434	N	379	-0-	-55	-0-	28	1	345	3	N	5	3	1			5
							6	9									
06	390	N	351	-0-	-39	-0-	28	1	2	2	N	-0-	3	1			2
							321	3									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1933	-0-	1933	1933	196	1	1737	3	Y	-0-					25
02	T. A.		1703	-0-	1703	3636	177	1	1525	3	Y	1					26
							1	9									
03	5381	X	1745	-0-	-3636	-0-	224	1	1510	3	Y	10	29	1			7
							11	9									
04	1599	X	1599	-0-	-0-	-0-	211	1	1375	3	Y	12					19
							13	9									
05	2325	X	1442	-0-	-883	-0-	128	1	1303	3	Y	10	22	1			7
							11	9									
06	1860	X	1272	-0-	-588	-0-	98	1	1166	3	Y	7					14
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	N	581	-0-	-0-	-0-	165	1	415	3	Y	1					1
							1	9									
02	532	N	520	-0-	-12	-0-	150	1	370	3	Y	-0-					1
03	589	N	547	-0-	-42	-0-	164	1	382	3	Y	1	1	1			1
							1	9									
04	570	N	529	-0-	-41	-0-	157	1	372	3	Y	-0-					1
05	589	N	540	-0-	-49	-0-	163	1	377	3	Y	-0-	1	1			-0-
06	540	N	522	-0-	-18	-0-	159	1	362	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					40
02	7	N	2	-0-	-5	-0-	2	3			N	-0-					40
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					40
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					40
05	2	N	-0-	-0-	-2	-0-					N	-0-					40
*06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3014	N	1525	-0-	-1489	-0-	114	1	1411	2	Y	-0-					-0-
02	1456	N	1313	-0-	-143	-0-	77	1	1235	2	Y	1	1	8			-0-
							1	9									
03	1581	N	1466	-0-	-115	-0-	98	1	1367	2	Y	1					1
							1	9									
04	1470	N	1422	-0-	-48	-0-	79	1	1343	2	Y	-0-	1	1			-0-
05	1457	N	1372	-0-	-85	-0-	88	1	1283	2	Y	1					1
							1	9									
06	1410	N	1325	-0-	-85	-0-	86	1	1239	2	Y	-0-	1	1			-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
03	2	N	-0-	-0-	-2	-0-					N	-0-					1
04	3	N	-0-	-0-	-3	-0-					N	-0-					1
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					1
02	924	N	902	-0-	-22	-0-	902	3			N	-0-					1
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					1
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					1
05	992	N	960	-0-	-32	-0-	960	3			N	-0-					1
06	930	N	914	-0-	-16	-0-	914	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		203	-0-	203	203	203	3			N	-0-					-0-
06	14B2 EXT		643	-0-	643	846	643	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

01	858	N	858	-0-	-0-	-0-	89	1	769	3	N	-0-	1	1			-0-
02	812	N	789	-0-	-23	-0-	48	1	740	3	N	1					1
							1	9									
03	868	N	866	-0-	-2	-0-	55	1	811	3	N	-0-	1	1			-0-
04	840	N	830	-0-	-10	-0-	50	1	780	3	N	-0-					-0-
05	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-					-0-
06	840	N	823	-0-	-17	-0-	53	1	770	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

01	138	N	138	-0-	-0-	-0-	98	1	40	3	N	-0-					1
02	169	N	169	-0-	-0-	-0-	77	1	92	3	N	-0-					1
03	208	N	208	-0-	-0-	-0-	82	1	126	3	N	-0-					1
04	217	N	217	-0-	-0-	-0-	96	1	121	3	N	-0-					1
*05	216	N	216	-0-	-0-	-0-	101	1	115	3	N	-0-					1
*06	190	N	190	-0-	-0-	-0-	98	1	92	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

01	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-	2	1			1
02	224	N	176	-0-	-48	-0-	15	1	161	3	Y	-0-					1
03	279	N	130	-0-	-149	-0-	11	1	119	3	Y	-0-	1	1			-0-
04	240	N	115	-0-	-125	-0-	10	1	105	3	Y	-0-					-0-
05	186	N	123	-0-	-63	-0-	12	1	111	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	11	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	25	1	258	3	Y	-0-					-0-
02	252	N	248	-0-	-4	-0-	21	1	226	3	Y	1					1
							1	9									
03	284	N	284	-0-	-0-	-0-	24	1	259	3	Y	1	1	1			1
							1	9									
04	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-	1	1			-0-
05	279	N	273	-0-	-6	-0-	27	1	246	3	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	27	1	234	3	Y	1					1
							1	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	37	1	381	3	Y	1					1
							1	9									
02	420	N	404	-0-	-16	-0-	35	1	368	3	Y	1	1	8			1
							1	9									
03	452	N	452	-0-	-0-	-0-	39	1	412	3	Y	1	1	1			1
							1	9									
04	421	N	421	-0-	-0-	-0-	35	1	385	3	Y	1	2	1			-0-
							1	9									
05	434	N	381	-0-	-53	-0-	38	1	342	3	Y	1					1
							1	9									
06	450	N	389	-0-	-61	-0-	41	1	348	3	Y	-0-					1

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	21	1	223	3	Y	-0-					-0-
02	308	N	208	-0-	-100	-0-	18	1	190	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	21	1	226	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	18	1	203	3	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	22	1	196	3	Y	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
02	224	N	102	-0-	-122	-0-	9	1	93	3	Y	-0-					-0-
03	217	N	107	-0-	-110	-0-	9	1	98	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	10	1	85	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					2
02	1372	N	1312	-0-	-60	-0-	1312	3			N	-0-					2
03	1488	N	1381	-0-	-107	-0-	1381	3			N	-0-					2
04	1410	N	1323	-0-	-87	-0-	1323	3			N	-0-					2
05	1457	N	1359	-0-	-98	-0-	1359	3			N	-0-					2
06	1350	N	1285	-0-	-65	-0-	1285	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	46	1	397	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	25	1	373	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
*06	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

01	656	N	656	-0-	-0-	-0-	67	1	586	3	N	3	4	1			6
							3	9									
02	588	N	562	-0-	-26	-0-	34	1	526	3	N	2	1	8			7
							2	9									
03	651	N	610	-0-	-41	-0-	38	1	571	3	N	1	2	1			6
							1	9									
04	630	N	579	-0-	-51	-0-	35	1	544	3	N	-0-	1	1			5
05	620	N	591	-0-	-29	-0-	36	1	554	3	N	1	1	1			5
							1	9									
06	600	N	567	-0-	-33	-0-	37	1	530	3	N	-0-					5

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

01	1266	N	1266	-0-	-0-	-0-	111	1	1154	3	Y	1	3	1			7
							1	9									
02	1148	N	1082	-0-	-66	-0-	92	1	990	3	Y	-0-	2	1			5
03	1256	N	1256	-0-	-0-	-0-	103	1	1152	3	Y	1	3	1			3
							1	9									
04	1230	N	1153	-0-	-77	-0-	93	1	1060	3	Y	-0-	1	1			2
05	1209	N	1153	-0-	-56	-0-	97	1	1056	3	Y	-0-	1	1			1
06	1230	N	1176	-0-	-54	-0-	96	1	1080	3	Y	-0-					1

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

01	1314	N	1314	-0-	-0-	-0-	136	1	1178	3	N	-0-					-0-
02	1148	N	1054	-0-	-94	-0-	64	1	990	3	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	76	1	1133	3	N	-0-					-0-
04	1260	N	1105	-0-	-155	-0-	67	1	1038	3	N	-0-					-0-
*05	1230	N	1230	-0-	-0-	-0-	75	1	1155	3	N	-0-					-0-
06	1170	N	1125	-0-	-45	-0-	73	1	1052	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1213	N	1213	-0-	-0-	-0-	125	1	1088	3	N	-0-					-0-
02	1204	N	1114	-0-	-90	-0-	68	1	1046	3	N	-0-					-0-
03	1316	N	1316	-0-	-0-	-0-	83	1	1233	3	N	-0-					-0-
04	1170	N	1111	-0-	-59	-0-	67	1	1042	3	N	2	1	1			1
							2	9									
05	1240	N	1059	-0-	-181	-0-	64	1	994	3	N	1	1	1			1
							1	9									
06	1260	N	1038	-0-	-222	-0-	67	1	970	3	N	1					2
							1	9									

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1631	N	1631	-0-	-0-	-0-	168	1	1463	3	N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	73	1	1129	3	N	-0-					-0-
03	1395	N	1121	-0-	-274	-0-	71	1	1050	3	N	-0-					-0-
04	1350	N	1109	-0-	-241	-0-	67	1	1042	3	N	-0-					-0-
05	1333	N	1126	-0-	-207	-0-	68	1	1058	3	N	-0-					-0-
06	1080	N	1071	-0-	-9	-0-	69	1	1002	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	832	N	832	-0-	-0-	-0-	86	1	746	3	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					-0-
04	810	N	746	-0-	-64	-0-	45	1	701	3	N	-0-					-0-
05	806	N	764	-0-	-42	-0-	46	1	718	3	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	47	1	687	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					1
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					1
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					1
*05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					1
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	606	N	606	-0-	-0-	-0-	63	1	543	3	N	-0-					-0-
02	532	N	454	-0-	-78	-0-	28	1	426	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	45	1	670	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
06	690	N	543	-0-	-147	-0-	35	1	508	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	26	1	424	3	N	2	3	1			1
							2	9									
02	448	N	398	-0-	-50	-0-	24	1	373	3	N	1					2
							1	9									
03	465	N	438	-0-	-27	-0-	30	1	408	3	N	-0-	2	1			-0-
04	450	N	410	-0-	-40	-0-	30	1	380	3	N	-0-					-0-
05	434	N	414	-0-	-20	-0-	30	1	374	3	N	9	3	1			6
							10	9									
06	420	N	404	-0-	-16	-0-	32	1	372	3	N	-0-	4	1			2

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	20	1	335	3	N	1	2	1			1
							1	9									
02	336	N	315	-0-	-21	-0-	19	1	295	3	N	1					2
							1	9									
03	372	N	334	-0-	-38	-0-	23	1	310	3	N	1	2	1			1
							1	9									
04	379	N	379	-0-	-0-	-0-	27	1	338	3	N	13	5	1			9
							14	9									
*05	383	N	383	-0-	-0-	-0-	28	1	348	3	N	6	5	1			10
							7	9									
*06	369	N	369	-0-	-0-	-0-	29	1	334	3	N	5	7	1			8
							6	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	59	1	508	3	N	-0-	1	1			-0-
02	644	N	595	-0-	-49	-0-	36	1	558	3	N	1					1
							1	9									
03	814	N	814	-0-	-0-	-0-	51	1	763	3	N	-0-	1	1			-0-
04	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	52	1	810	3	N	-0-					-0-
06	780	N	746	-0-	-34	-0-	48	1	698	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					12
02	84	N	45	-0-	-39	-0-	4	1	41	3	N	-0-					12
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					12
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					12
05	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					12
06	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	30	1	308	3	Y	-0-	1	1			2
02	336	N	335	-0-	-1	-0-	28	1	306	3	Y	1	1	1			2
							1	9									
03	372	N	309	-0-	-63	-0-	25	1	284	3	Y	-0-	1	1			1
04	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					1
*05	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					1
*06	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					1

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	6	1	65	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2012	N	2012	-0-	-0-	-0-	114	1	1889	3	N	8	13	1			6
							9	9									
02	1932	N	1811	-0-	-121	-0-	108	1	1697	3	N	5	2	1			9
							6	9									
03	1971	N	1971	-0-	-0-	-0-	135	1	1	2	N	5	10	1			4
							1829	3	6	9							
04	1950	N	1921	-0-	-29	-0-	140	1	1	2	N	8	6	1			6
							1771	3	9	9							
05	2015	N	1942	-0-	-73	-0-	142	1	1792	3	N	7	4	1			9
							8	9									
06	1920	N	1851	-0-	-69	-0-	146	1	2	2	N	6	7	1			8
							1696	3	7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2820	-0-	-94	-0-	160	1	2648	3	N	11	19	1			8
							12	9									
02	2522	X	2522	-0-	-0-	-0-	150	1	2363	3	N	8	3	1			13
							9	9									
03	2821	X	2657	-0-	-164	-0-	182	1	1	2	N	8	15	1			6
							2465	3	9	9							
04	2730	X	2611	-0-	-119	-0-	190	1	2	2	N	14	10	1			10
							2404	3	15	9							
05	2821	X	2662	-0-	-159	-0-	194	1	1	2	N	11	7	1			14
							2455	3	12	9							
06	2730	X	2581	-0-	-149	-0-	204	1	3	2	N	7	10	1			11
							2366	3	8	9							

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	5	1	76	3	N	3	7	1			3
							3	9									
02	112	N	64	-0-	-48	-0-	4	1	58	3	N	2	1	1			4
							2	9									
03	124	N	69	-0-	-55	-0-	4	1	61	3	N	4	4	1			4
							4	9									
04	90	N	63	-0-	-27	-0-	5	1	57	3	N	1	3	1			2
							1	9									
*05	66	N	66	-0-	-0-	-0-	5	1	60	3	N	1	1	1			2
							1	9									
*06	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-	1	1			1

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3480	-0-	380	2964	391	1	3089	3	N	-0-					-0-
02	5789	X	2825	-0-	-2964	-0-	311	1	2514	3	N	-0-					-0-
03	2797	X	2797	-0-	-0-	-0-	308	1	2489	3	N	-0-					-0-
04	2698	X	2698	-0-	-0-	-0-	302	1	2396	3	N	-0-					-0-
*05	2468	X	2468	-0-	-0-	-0-	318	1	2150	3	N	-0-					-0-
*06	2227	X	2227	-0-	-0-	-0-	288	1	1939	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3914	X	3914	-0-	-0-	-0-	296	1	3617	3	N	1					34
							1	9									
02	3892	X	3489	-0-	-403	-0-	261	1	3227	3	N	1	29	1			6
							1	9									
03	4309	X	3845	-0-	-464	-0-	303	1	3542	3	N	-0-					6
04	3960	X	3658	-0-	-302	-0-	295	1	3361	3	N	2					8
							2	9									
05	4030	X	3847	-0-	-183	-0-	329	1	3514	3	N	4	9	1			3
							4	9									
06	3780	X	3718	-0-	-62	-0-	303	1	3415	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-	-0-	-0-	39	1	655	3	N	3	5	1			2
							3	9									
02	644	N	627	-0-	-17	-0-	37	1	588	3	N	2	1	1			3
							2	9									
03	713	N	679	-0-	-34	-0-	47	1	630	3	N	2	4	1			1
							2	9									
04	660	N	651	-0-	-9	-0-	48	1	602	3	N	1	1	1			1
							1	9									
05	682	N	662	-0-	-20	-0-	48	1	612	3	N	2	1	1			2
							2	9									
06	660	N	630	-0-	-30	-0-	50	1	1	2	N	1	1	1			2
							578	3	1	9							

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

01	601	N	601	-0-	-0-	-0-	117	1	483	3	N	1					8
							1	9									
02	532	N	479	-0-	-53	-0-	100	1	379	3	N	-0-	7	1			1
03	713	N	519	-0-	-194	-0-	112	1	406	3	N	1					2
							1	9									
04	570	N	494	-0-	-76	-0-	109	1	384	3	N	1					3
							1	9									
05	527	N	520	-0-	-7	-0-	115	1	403	3	N	2	3	1			2
							2	9									
06	510	N	482	-0-	-28	-0-	108	1	374	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1221	N	1221	-0-	-0-	-0-	69	1	1148	3	N	4	8	1			3
							4	9									
02	1204	N	1161	-0-	-43	-0-	69	1	1086	3	N	5	1	1	1	8	6
							6	9									
03	1468	N	1468	-0-	-0-	-0-	101	1	1	2	N	4	7	1			3
							1362	3	4	9							
04	1402	N	1402	-0-	-0-	-0-	103	1	1	2	N	3	3	1			3
							1295	3	3	9							
*05	1452	N	1452	-0-	-0-	-0-	106	1	1343	3	N	3	2	1			4
							3	9									
06	1410	N	1385	-0-	-25	-0-	110	1	1	2	N	2	3	1			3
							1272	3	2	9							

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

01	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					3
02	1988	N	1961	-0-	-27	-0-	1961	3			N	-0-					3
03	2170	N	2094	-0-	-76	-0-	2094	3			N	-0-					3
04	2070	N	2010	-0-	-60	-0-	2010	3			N	-0-					3
05	2170	N	2050	-0-	-120	-0-	2050	3			N	-0-					3
06	2040	N	1912	-0-	-128	-0-	1912	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

01	1106	N	1106	-0-	-0-	-0-	56	1	1050	2	N	-0-					1
02	1036	N	993	-0-	-43	-0-	55	1	932	2	N	5					6
							6	9									
03	1085	N	1082	-0-	-3	-0-	58	1	890	2	N	-0-					6
							134	3									
04	1080	N	1044	-0-	-36	-0-	60	1	886	2	N	-0-					6
							98	3									
05	1085	N	1070	-0-	-15	-0-	67	1	782	2	N	-0-					6
							221	3									
06	1050	N	965	-0-	-85	-0-	68	1	839	2	N	-0-					6
							58	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			1
							1	9									
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-	1	1			-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	31	1	191	3	N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	36	1	162	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	27	1	1	2	N	-0-					-0-
							181	3									
*05	228	N	228	-0-	-0-	-0-	32	1	196	3	N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	29	1	2	2	N	-0-					-0-
							191	3									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					1
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					1
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					1
04	270	N	198	-0-	-72	-0-	198	3			N	-0-					1
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					1
*06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1170	N	1170	-0-	-0-	-0-	100	1	1070	3	N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	94	1	1083	3	N	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	97	1	1173	3	N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	94	1	1109	3	N	-0-					-0-
05	1302	N	1190	-0-	-112	-0-	109	1	1081	3	N	-0-					-0-
06	1230	N	1190	-0-	-40	-0-	106	1	1084	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
02	448	N	215	-0-	-233	-0-	14	1	201	3	Y	-0-					-0-
03	403	N	235	-0-	-168	-0-	10	1	224	3	Y	1					1
							1	9									
04	451	N	451	-0-	-0-	-0-	31	1	417	3	Y	3	2	1			2
							3	9									
05	248	N	131	-0-	-117	-0-	10	1	121	3	Y	-0-					2
06	240	N	16	-0-	-224	-0-	2	1	13	3	Y	1					3
							1	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	474	-0-	-0-	-0-	27	1	446	3	N	1	3	1			1
							1	9									
02	476	N	469	-0-	-7	-0-	28	1	439	3	N	2	1	1			2
							2	9									
03	510	N	510	-0-	-0-	-0-	34	1	467	3	N	8	6	1			4
							9	9									
04	496	N	496	-0-	-0-	-0-	35	1	447	3	N	13	7	1			10
							14	9									
05	527	N	516	-0-	-11	-0-	37	1	471	3	N	7	6	1			11
							8	9									
06	480	N	469	-0-	-11	-0-	37	1	426	3	N	5	8	1			8
							6	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	17	1	79	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	15	1	94	3	N	-0-					-0-
04	120	N	93	-0-	-27	-0-	12	1	81	3	N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	12	1	1	2	N	-0-					-0-
							82	3									

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	15	1	158	3	Y	1					1
							1	9									
03	198	N	198	-0-	-0-	-0-	17	1	180	3	Y	1	1	1			1
							1	9									
04	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-	1	1			-0-
*05	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	19	1	166	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					-0-
02	364	N	331	-0-	-33	-0-	29	1	302	3	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	33	1	349	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	31	1	339	3	Y	-0-					-0-
05	372	N	364	-0-	-8	-0-	37	1	327	3	Y	-0-					-0-
*06	376	N	376	-0-	-0-	-0-	39	1	337	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1374	N	1374	-0-	-0-	-0-	78	1	1290	3	N	5	8	1			4
							6	9									
02	1232	N	1175	-0-	-57	-0-	70	1	1102	3	N	3	1	1			6
							3	9									
03	1333	N	1323	-0-	-10	-0-	91	1	1228	3	N	4	7	1			3
							4	9									
04	1362	N	1362	-0-	-0-	-0-	100	1	1	2	N	3	3	1			3
							1258	3	3	9							
*05	1358	N	1358	-0-	-0-	-0-	99	1	1256	3	N	3	2	1			4
							3	9									
*06	1292	N	1292	-0-	-0-	-0-	102	1	1	2	N	2	3	1			3
							1187	3	2	9							

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					2
02	896	N	586	-0-	-310	-0-	586	3			N	-0-					2
03	1122	N	1122	-0-	-0-	-0-	55	1	1067	3	N	-0-					2
04	1943	N	1943	-0-	-0-	-0-	92	1	1851	3	N	-0-					2
*05	2094	N	2094	-0-	-0-	-0-	95	1	1999	3	N	-0-					2
*06	2002	N	2002	-0-	-0-	-0-	91	1	1911	3	N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	364	N	346	-0-	-18	-0-	346	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
06	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					1
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					1
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					1
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					1
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					1
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

01	6138	X	1856	-0-	-4282	-0-	163	1	1692	3	Y	1	5	1			11
							1	9									
02	1988	X	1577	-0-	-411	-0-	134	1	1442	3	Y	1	3	1			9
							1	9									
03	2201	X	1969	-0-	-232	-0-	162	1	1806	3	Y	1	5	1			5
							1	9									
04	2040	X	1922	-0-	-118	-0-	155	1	1767	3	Y	-0-	2	1			3
05	2015	X	1959	-0-	-56	-0-	165	1	1793	3	Y	1	2	1			2
							1	9									
06	1920	X	1858	-0-	-62	-0-	152	1	1706	3	Y	-0-	1	1			1

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

01	1625	N	1625	-0-	-0-	-0-	232	1	1393	3	N	-0-					-0-
02	1540	N	1412	-0-	-128	-0-	198	1	1214	3	N	-0-					-0-
03	1581	N	1474	-0-	-107	-0-	207	1	1267	3	N	-0-					-0-
04	1560	N	1480	-0-	-80	-0-	207	1	1273	3	N	-0-					-0-
05	1550	N	1388	-0-	-162	-0-	219	1	1169	3	N	-0-					-0-
06	1440	N	1285	-0-	-155	-0-	204	1	1081	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

01	308	N	308	-0-	-0-	-0-	17	1	289	3	N	2	3	1			1
							2	9									
02	420	N	262	-0-	-158	-0-	16	1	245	3	N	1					2
							1	9									
03	519	N	519	-0-	-0-	-0-	34	1	457	3	N	25	10	1			17
							28	9									
04	549	N	549	-0-	-0-	-0-	39	1	495	3	N	14	17	1			14
							15	9									
*05	506	N	506	-0-	-0-	-0-	36	1	457	3	N	12	9	1			17
							13	9									
06	510	N	494	-0-	-16	-0-	38	1	1	2	N	9	12	1	1	8	13
							445	3	10	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	19	1	313	3	N	1	2	1			1
							1	9									
02	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					1
03	339	N	339	-0-	-0-	-0-	23	1	313	3	N	3	3	1			1
							3	9									
04	350	N	350	-0-	-0-	-0-	25	1	313	3	N	11	5	1			7
							12	9									
*05	360	N	360	-0-	-0-	-0-	26	1	330	3	N	4	4	1			7
							4	9									
*06	341	N	341	-0-	-0-	-0-	27	1	311	3	N	3	5	1			5
							3	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

01	1136	N	1136	-0-	-0-	-0-	156	1	980	3	N	-0-	1	1			2
02	953	N	953	-0-	-0-	-0-	115	1	837	3	N	1					3
							1	9									
03	1054	N	755	-0-	-299	-0-	92	1	663	3	N	-0-	1	1			2
04	1110	N	748	-0-	-362	-0-	88	1	660	3	N	-0-					2
05	1054	N	817	-0-	-237	-0-	96	1	721	3	N	-0-					2
*06	803	N	803	-0-	-0-	-0-	110	1	693	3	N	-0-	1	1			1

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

01	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	19	1	363	3	Y	15					15
							17	9									
03	501	N	501	-0-	-0-	-0-	24	1	454	3	Y	21	25	1			11
							23	9									
04	439	N	439	-0-	-0-	-0-	20	1	380	3	Y	35					46
							39	9									
*05	340	N	340	-0-	-0-	-0-	15	1	299	3	Y	24	52	1			18
							26	9									
*06	410	N	410	-0-	-0-	-0-	19	1	360	3	Y	28					46
							31	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

01	355	N	355	-0-	-0-	-0-	49	1	305	3	N	1	3	1			5
							1	9									
02	336	N	300	-0-	-36	-0-	36	1	263	3	N	1					6
							1	9									
03	341	N	304	-0-	-37	-0-	37	1	267	3	N	-0-	2	1			4
04	358	N	358	-0-	-0-	-0-	42	1	316	3	N	-0-					4
*05	356	N	356	-0-	-0-	-0-	42	1	314	3	N	-0-	1	1			3
06	300	N	294	-0-	-6	-0-	40	1	254	3	N	-0-	1	1			2

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

01	984	N	984	-0-	-0-	-0-	983	3	1	9	Y	1					6
02	895	N	895	-0-	-0-	-0-	893	3	2	9	Y	2	1	8			7
03	992	N	974	-0-	-18	-0-	974	3			Y	-0-					7
04	960	N	947	-0-	-13	-0-	947	3			Y	-0-					7
05	992	N	950	-0-	-42	-0-	950	3			Y	-0-					7
*06	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
04	5	N	-0-	-0-	-5	-0-					N	-0-					2
05	3	N	-0-	-0-	-3	-0-					N	-0-	2	1			-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

01	292	N	292	-0-	-0-	-0-	17	1	274	3	N	1	1	1			1
							1	9									
02	238	N	238	-0-	-0-	-0-	14	1	224	3	N	-0-					1
03	310	N	252	-0-	-58	-0-	17	1	234	3	N	1	1	1			1
							1	9									
04	286	N	286	-0-	-0-	-0-	21	1	264	3	N	1	1	1			1
							1	9									
05	279	N	265	-0-	-14	-0-	19	1	246	3	N	-0-					1
*06	262	N	262	-0-	-0-	-0-	21	1	240	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

01	233	N	233	-0-	-0-	-0-	13	1	219	3	N	1	1	1			1
							1	9									
02	224	N	206	-0-	-18	-0-	12	1	194	3	N	-0-					1
03	248	N	224	-0-	-24	-0-	15	1	207	3	N	2	2	1			1
							2	9									
04	240	N	219	-0-	-21	-0-	16	1	201	3	N	2	1	1			2
							2	9									
*05	223	N	223	-0-	-0-	-0-	16	1	206	3	N	1	1	1			2
							1	9									
06	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-	1	1			1

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

01	437	N	437	-0-	-0-	-0-	60	1	376	3	N	1	4	1			7
							1	9									
02	448	N	426	-0-	-22	-0-	51	1	373	3	N	2					9
							2	9									
03	496	N	469	-0-	-27	-0-	57	1	412	3	N	-0-	4	1			5
04	454	N	454	-0-	-0-	-0-	54	1	400	3	N	-0-					5
*05	476	N	476	-0-	-0-	-0-	56	1	420	3	N	-0-					5
06	450	N	433	-0-	-17	-0-	59	1	368	3	N	5	4	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-	-0-	-0-	78	1	831	3	N	-0-					-0-
02	1008	N	869	-0-	-139	-0-	70	1	799	3	N	-0-					-0-
03	1054	N	941	-0-	-113	-0-	72	1	869	3	N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	74	1	871	3	N	-0-					-0-
05	961	N	958	-0-	-3	-0-	87	1	871	3	N	-0-					-0-
06	900	N	809	-0-	-91	-0-	72	1	737	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-	1	1			-0-
02	56	N	48	-0-	-8	-0-	3	1	44	3	Y	1					1
							1	9									
03	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-	1	1			-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	4	1	67	3	Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	5	1	69	3	Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	4	1	61	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	53	1	568	3	N	-0-					-0-
02	588	N	571	-0-	-17	-0-	46	1	525	3	N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	48	1	580	3	N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	49	1	579	3	N	-0-					-0-
05	620	N	592	-0-	-28	-0-	54	1	538	3	N	-0-					-0-
06	600	N	559	-0-	-41	-0-	50	1	509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0-	-0-	67	1	696	3	Y	2	1	1			1
							2	9									
02	728	N	687	-0-	-41	-0-	59	1	626	3	Y	2	1	8			2
							2	9									
03	775	N	767	-0-	-8	-0-	66	1	700	3	Y	1	2	1			1
							1	9									
04	750	N	734	-0-	-16	-0-	61	1	673	3	Y	-0-	1	1			-0-
05	775	N	747	-0-	-28	-0-	75	1	672	3	Y	-0-					-0-
06	750	N	717	-0-	-33	-0-	75	1	641	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2586	N	2586	-0-	-0-	-0-	171	1	2403	3	N	11	10	1			8
							12	9									
02	2380	N	2334	-0-	-46	-0-	180	1	2151	3	N	3					11
							3	9									
03	2573	N	2545	-0-	-28	-0-	202	1	6	2	N	-0-					11
							2337	3									
04	2490	N	2475	-0-	-15	-0-	184	1	11	2	N	7	1	8			17
							2272	3	8	9							
05	2573	N	2538	-0-	-35	-0-	207	1	4	2	N	-0-	11	1			6
							2327	3									
06	2460	N	2426	-0-	-34	-0-	188	1	18	2	N	-0-					6
							2220	3									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	5	1	49	3	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2625	N	2625	-0-	-0-	-0-	173	1	2441	3	N	10	10	1			8
							11	9									
02	2408	N	2396	-0-	-12	-0-	184	1	2208	3	N	4					12
							4	9									
03	2697	N	2631	-0-	-66	-0-	209	1	6	2	N	-0-					12
							2416	3									
04	2550	N	2496	-0-	-54	-0-	186	1	11	2	N	7					19
							2291	3	8	9							
05	2666	N	2583	-0-	-83	-0-	211	1	4	2	N	-0-	13	1			6
							2368	3									
06	2550	N	2476	-0-	-74	-0-	192	1	18	2	N	-0-					6
							2266	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
03	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
04	750	N	672	-0-	-78	-0-	672	3			N	-0-					-0-
05	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

01	733	N	733	-0-	-0-	-0-	63	1	670	3	N	-0-					-0-
02	644	N	512	-0-	-132	-0-	41	1	471	3	N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	63	1	759	3	N	-0-					-0-
04	720	N	673	-0-	-47	-0-	53	1	620	3	N	-0-					-0-
*05	640	N	640	-0-	-0-	-0-	58	1	582	3	N	-0-					-0-
06	810	N	669	-0-	-141	-0-	60	1	609	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

01	2250	N	2250	-0-	-0-	-0-	195	1	2055	2	N	-0-					85
02	2184	N	2153	-0-	-31	-0-	163	1	1979	2	N	10	2	8			93
							11	9									
03	2527	N	2527	-0-	-0-	-0-	184	1	2335	2	N	7					100
							8	9									
04	2350	N	2350	-0-	-0-	-0-	163	1	2178	2	N	8					108
							9	9									
05	2542	N	2276	-0-	-266	-0-	156	1	2040	2	N	73	115	1			66
							80	9									
06	2460	N	2208	-0-	-252	-0-	154	1	2036	2	N	16					82
							18	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	35	1	377	3	N	-0-					-0-
02	420	N	374	-0-	-46	-0-	30	1	344	3	N	-0-					-0-
03	434	N	384	-0-	-50	-0-	29	1	355	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	32	1	370	3	N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	40	1	399	3	N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	38	1	384	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	-0-	72	1	454	3	N	1	6	1			9
							1	9									
02	588	N	482	-0-	-106	-0-	58	1	422	3	N	2					11
							2	9									
03	914	N	914	-0-	-0-	-0-	111	1	801	3	N	2	5	1			8
							2	9									
04	763	N	763	-0-	-0-	-0-	90	1	673	3	N	-0-					8
*05	653	N	653	-0-	-0-	-0-	77	1	576	3	N	-0-					8
06	870	N	472	-0-	-398	-0-	62	1	391	3	N	17	10	1			15
							19	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					1
02	392	N	215	-0-	-177	-0-	215	3			N	-0-					1
03	558	N	274	-0-	-284	-0-	274	3			N	-0-					1
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					1
05	248	N	127	-0-	-121	-0-	127	3			N	-0-					1
06	270	N	137	-0-	-133	-0-	137	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	22	1	255	3	Y	2	9	1			2
							2	9									
02	448	N	142	-0-	-306	-0-	11	1	130	3	Y	1					3
							1	9									
03	421	N	421	-0-	-0-	-0-	36	1	382	3	Y	3					6
							3	9									
04	374	N	374	-0-	-0-	-0-	35	1	338	3	Y	1	6	1			1
							1	9									
05	155	N	153	-0-	-2	-0-	15	1	137	3	Y	1					2
							1	9									
06	420	N	9	-0-	-411	-0-	1	1	8	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396	N	396	-0-	-0-	-0-	31	1	364	3	Y	1	5	1			1
							1	9									
02	420	N	303	-0-	-117	-0-	23	1	279	3	Y	1					2
							1	9									
03	527	N	510	-0-	-17	-0-	44	1	464	3	Y	2					4
							2	9									
04	445	N	445	-0-	-0-	-0-	42	1	403	3	Y	-0-	4	1			-0-
*05	528	N	528	-0-	-0-	-0-	51	1	476	3	Y	1					1
							1	9									
*06	489	N	489	-0-	-0-	-0-	47	1	441	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	73	1	456	3	N	-0-					-0-
02	504	N	471	-0-	-33	-0-	85	1	386	3	N	-0-					-0-
03	527	N	512	-0-	-15	-0-	71	1	1	2	N	-0-					-0-
							440	3									
04	510	N	504	-0-	-6	-0-	66	1	2	2	N	-0-					-0-
							436	3									
05	527	N	519	-0-	-8	-0-	72	1	1	2	N	-0-					-0-
							446	3									
06	510	N	501	-0-	-9	-0-	65	1	4	2	N	-0-					-0-
							432	3									

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					1
02	980	N	932	-0-	-48	-0-	932	3			N	-0-					1
03	1054	N	994	-0-	-60	-0-	994	3			N	-0-					1
04	1020	N	953	-0-	-67	-0-	953	3			N	-0-					1
05	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					1
*06	981	N	981	-0-	-0-	-0-	981	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	43	1	500	3	Y	1	3	1			-0-
							1	9									
02	436	N	436	-0-	-0-	-0-	33	1	399	3	Y	4	1	8			3
							4	9									
03	248	N	16	-0-	-232	-0-	1	1	15	3	Y	-0-					3
04	240	N	149	-0-	-91	-0-	14	1	135	3	Y	-0-	3	1			-0-
05	248	N	40	-0-	-208	-0-	4	1	35	3	Y	1					1
							1	9									
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					1

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	17	1	202	3	Y	1	2	1			1
							1	9									
02	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					1
03	310	N	307	-0-	-3	-0-	26	1	280	3	Y	1					2
							1	9									
04	286	N	286	-0-	-0-	-0-	27	1	259	3	Y	-0-	2	1			-0-
*05	276	N	276	-0-	-0-	-0-	27	1	248	3	Y	1					1
							1	9									
06	300	N	264	-0-	-36	-0-	25	1	239	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

01	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					2
02	1988	N	1902	-0-	-86	-0-	1902	3			N	-0-					2
03	2201	N	1973	-0-	-228	-0-	1973	3			N	-0-					2
04	2010	N	1962	-0-	-48	-0-	1962	3			N	-0-					2
05	2108	N	2082	-0-	-26	-0-	2082	3			N	-0-					2
*06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

01	311	N	311	-0-	-0-	-0-	27	1	281	3	Y	3	4	1			2
							3	9									
02	224	N	204	-0-	-20	-0-	15	1	188	3	Y	1	1	1			2
							1	9									
03	279	N	147	-0-	-132	-0-	10	1	137	3	Y	-0-	1	1			1
04	376	N	376	-0-	-0-	-0-	24	1	352	3	Y	-0-	1	1			-0-
*05	458	N	458	-0-	-0-	-0-	31	1	427	3	Y	-0-					-0-
*06	444	N	444	-0-	-0-	-0-	26	1	416	3	Y	2					2
							2	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

01	1809	X	1518	-0-	-291	-0-	133	1	1384	3	Y	1	3	1			8
							1	9									
02	1400	X	1365	-0-	-35	-0-	116	1	1249	3	Y	-0-	2	1			6
03	1550	X	1411	-0-	-139	-0-	116	1	1295	3	Y	-0-	3	1			3
04	1478	X	1478	-0-	-0-	-0-	119	1	1359	3	Y	-0-	1	1			2
05	1519	X	1339	-0-	-180	-0-	113	1	1226	3	Y	-0-	1	1			1
06	1470	X	1445	-0-	-25	-0-	118	1	1327	3	Y	-0-					1

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

01	151	N	151	-0-	-0-	-0-	145	1	6	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	1			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

01	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					1
02	405	N	405	-0-	-0-	-0-	36	1	369	3	N	-0-					1
03	398	N	398	-0-	-0-	-0-	35	1	361	3	N	2					3
							2	9									
04	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					3
*05	329	N	329	-0-	-0-	-0-	29	1	300	3	N	-0-					3
06	300	N	191	-0-	-109	-0-	2	1	187	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

01	400	N	400	-0-	-0-	-0-	23	1	374	3	N	3	4	1			4
							3	9									
02	453	N	453	-0-	-0-	-0-	29	1	421	3	N	3	4	1			3
							3	9									
03	496	N	467	-0-	-29	-0-	33	1	1	2	N	4	2	1			5
							429	3	4	9							
04	485	N	485	-0-	-0-	-0-	34	1	1	2	N	4	4	1			5
							446	3	4	9							
*05	510	N	510	-0-	-0-	-0-	38	1	1	2	N	5	4	1			6
							465	3	6	9							
*06	492	N	492	-0-	-0-	-0-	38	1	3	2	N	5	4	1	1	8	6
							445	3	6	9							

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

01	263	N	263	-0-	-0-	-0-	15	1	246	3	N	2	2	1			1
							2	9									
02	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					1
03	263	N	263	-0-	-0-	-0-	18	1	245	3	N	-0-	1	1			-0-
04	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

01	28	N	28	-0-	-0-	-0-	1	1	15	3	N	11	9	1			11
							12	9									
02	28	N	22	-0-	-6	-0-	1	1	14	3	N	6	10	1			7
							7	9									
03	31	N	23	-0-	-8	-0-	1	1	15	3	N	6	5	1			8
							7	9									
04	30	N	16	-0-	-14	-0-	1	1	13	3	N	2	5	1			5
							2	9									
05	31	N	13	-0-	-18	-0-	1	1	11	3	N	1	3	1			3
							1	9									
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1970	N	1970	-0-	-0-	-0-	327	1	1619	3	N	22					107
							24	9									
02	1708	N	1612	-0-	-96	-0-	270	1	1327	3	N	14	1	8			120
							15	9									
03	2046	N	1892	-0-	-154	-0-	304	1	1566	3	N	20					140
							22	9									
04	1920	N	1688	-0-	-232	-0-	268	1	1414	3	N	5					145
							6	9									
05	1798	N	1484	-0-	-314	-0-	263	1	1213	3	N	7					152
							8	9									
06	1830	N	1365	-0-	-465	-0-	240	1	1124	3	N	1	1	8			152
							1	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5076	X	1451	-0-	-3625	-0-	146	1	1299	3	Y	5					249
							6	9									
02	2156	X	1829	-0-	-327	-0-	172	1	1637	3	Y	18	174	1			93
							20	9									
03	2387	X	1877	-0-	-510	-0-	172	1	1688	3	Y	15					108
							17	9									
04	1830	X	1801	-0-	-29	-0-	148	1	1638	3	Y	14					122
							15	9									
05	2015	X	1761	-0-	-254	-0-	155	1	1597	3	Y	8					130
							9	9									
06	1950	X	1352	-0-	-598	-0-	110	1	1236	3	Y	5					135
							6	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	372	1	452	3	Y	15					101
							17	9									
02	1182	N	1182	-0-	-0-	-0-	373	1	792	3	Y	15					116
							17	9									
03	957	N	957	-0-	-0-	-0-	380	1	577	3	Y	-0-					116
04	810	N	779	-0-	-31	-0-	350	1	429	3	Y	-0-					116
05	1302	N	1262	-0-	-40	-0-	403	1	841	3	Y	16					132
							18	9									
*06	1183	N	1183	-0-	-0-	-0-	382	1	797	3	Y	4					136
							4	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	739	N	739	-0-	-0-	-0-	42	1	689	3	N	7	7	1			8
							8	9									
02	672	N	672	-0-	-0-	-0-	43	1	625	3	N	4	7	1			5
							4	9									
03	744	N	743	-0-	-1	-0-	53	1	1	2	N	8	4	1			9
							680	3	9	9							
04	727	N	727	-0-	-0-	-0-	51	1	2	2	N	8	8	1			9
							665	3	9	9							
*05	751	N	751	-0-	-0-	-0-	56	1	1	2	N	10	8	1			11
							683	3	11	9							
06	720	N	720	-0-	-0-	-0-	56	1	4	2	N	6	8	1			9
							653	3	7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1000	N	1000	-0-	-0-	-0-	101	1	899	3	N	-0-					-0-
02	868	N	780	-0-	-88	-0-	74	1	706	3	N	-0-					-0-
03	961	N	869	-0-	-92	-0-	80	1	789	3	N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	82	1	903	3	N	-0-					-0-
*05	994	N	994	-0-	-0-	-0-	88	1	906	3	N	-0-					-0-
*06	938	N	938	-0-	-0-	-0-	77	1	861	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	25	1	214	3	N	-0-					-0-
02	224	N	213	-0-	-11	-0-	13	1	200	3	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	15	1	221	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					-0-
05	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	14	1	203	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
02	12	N	8	-0-	-4	-0-	8	3			N	-0-					1
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	52	1	327	3	N	-0-	4	1			7
02	476	N	398	-0-	-78	-0-	48	1	349	3	N	1					8
							1	9									
03	642	N	642	-0-	-0-	-0-	78	1	564	3	N	-0-	3	1			5
04	564	N	564	-0-	-0-	-0-	67	1	497	3	N	-0-					5
05	434	N	391	-0-	-43	-0-	46	1	345	3	N	-0-					5
06	630	N	450	-0-	-180	-0-	62	1	388	3	N	-0-	2	1			3

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

01	621	N	621	-0-	-0-	-0-	85	1	535	3	N	1	4	1			7
							1	9									
02	560	N	457	-0-	-103	-0-	55	1	399	3	N	3					10
							3	9									
03	465	N	297	-0-	-168	-0-	36	1	261	3	N	-0-	4	1			6
04	600	N	578	-0-	-22	-0-	68	1	510	3	N	-0-					6
05	496	N	373	-0-	-123	-0-	44	1	329	3	N	-0-					6
*06	413	N	413	-0-	-0-	-0-	56	1	350	3	N	6	5	1			7
							7	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

01	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

01	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	19	1	85	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	16	1	97	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	14	1	92	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	15	1	94	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	13	1	1	2	N	-0-					-0-
							88	3									

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

01	448	N	448	-0-	-0-	-0-	25	1	422	3	N	1	4	1			1
							1	9									
02	588	N	427	-0-	-161	-0-	25	1	400	3	N	2	1	1			2
							2	9									
03	496	N	461	-0-	-35	-0-	32	1	427	3	N	2	3	1			1
							2	9									
04	927	N	927	-0-	-0-	-0-	68	1	1	2	N	3	2	1			2
							855	3	3	9							
*05	1025	N	1025	-0-	-0-	-0-	75	1	948	3	N	2	1	1			3
							2	9									
*06	2074	N	2074	-0-	-0-	-0-	164	1	2	2	N	4	3	1			4
							1904	3	4	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	1764	-0-	-437	-0-	100	1	1655	3	N	8	10	1	1	8	5
							9	9									
02	1820	X	1742	-0-	-78	-0-	104	1	1630	3	N	7	2	1	2	8	8
							8	9									
03	2134	X	2134	-0-	-0-	-0-	138	1	1	2	N	111	53	1	1	8	65
							1873	3	122	9							
04	1950	X	1690	-0-	-260	-0-	116	1	1	2	N	98	85	1			78
							1465	3	108	9							
*05	1965	X	1965	-0-	-0-	-0-	136	1	1723	3	N	96	55	1	1	8	118
							106	9									
06	2070	X	1938	-0-	-132	-0-	145	1	2	2	N	100	86	1	1	8	131
							1681	3	110	9							

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

01	671	N	671	-0-	-0-	-0-	65	1	573	3	Y	30					246
							33	9									
02	605	N	605	-0-	-0-	-0-	57	1	546	3	Y	2					248
							2	9									
03	651	N	501	-0-	-150	-0-	46	1	455	3	Y	-0-					248
04	873	N	873	-0-	-0-	-0-	72	1	801	3	Y	-0-					248
*05	792	N	792	-0-	-0-	-0-	70	1	722	3	Y	-0-	30	1			218
06	480	N	181	-0-	-299	-0-	15	1	166	3	Y	-0-					218

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

01	120	N	120	-0-	-0-	-0-	7	1	111	3	N	2	2	1			2
							2	9									
02	112	N	106	-0-	-6	-0-	7	1	98	3	N	1	2	1			1
							1	9									
03	124	N	115	-0-	-9	-0-	8	1	105	3	N	2	1	1			2
							2	9									
04	120	N	110	-0-	-10	-0-	8	1	100	3	N	2	2	1			2
							2	9									
05	124	N	111	-0-	-13	-0-	8	1	101	3	N	2	2	1			2
							2	9									
06	120	N	106	-0-	-14	-0-	8	1	1	2	N	2	2	1			2
							95	3	2	9							

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

01	366	N	366	-0-	-0-	-0-	50	1	316	3	N	-0-	3	1			5
02	347	N	347	-0-	-0-	-0-	42	1	303	3	N	2					7
							2	9									
03	403	N	286	-0-	-117	-0-	35	1	251	3	N	-0-	3	1			4
04	360	N	263	-0-	-97	-0-	31	1	232	3	N	-0-					4
05	372	N	258	-0-	-114	-0-	30	1	228	3	N	-0-					4
06	270	N	258	-0-	-12	-0-	35	1	217	3	N	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	504	N	482	-0-	-22	-0-	482	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	764	N	764	-0-	-0-	-0-	105	1	658	3	N	1	5	1			8
							1	9									
02	812	N	728	-0-	-84	-0-	88	1	638	3	N	2					10
							2	9									
03	837	N	782	-0-	-55	-0-	95	1	687	3	N	-0-	4	1			6
04	750	N	720	-0-	-30	-0-	85	1	635	3	N	-0-					6
05	806	N	713	-0-	-93	-0-	84	1	629	3	N	-0-					6
06	750	N	695	-0-	-55	-0-	94	1	594	3	N	6	5	1			7
							7	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	23	1	270	3	N	-0-	1	1			1
02	292	N	292	-0-	-0-	-0-	20	1	272	3	N	-0-	1	1			-0-
03	310	N	288	-0-	-22	-0-	19	1	269	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	21	1	299	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	25	1	278	3	N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	22	1	279	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	26	1	164	3	N	1	4	1			7
							1	9									
02	542	N	542	-0-	-0-	-0-	66	1	475	3	N	1					8
							1	9									
03	670	N	670	-0-	-0-	-0-	81	1	589	3	N	-0-	3	1			5
04	710	N	710	-0-	-0-	-0-	84	1	626	3	N	-0-					5
*05	724	N	724	-0-	-0-	-0-	85	1	639	3	N	-0-					5
06	660	N	512	-0-	-148	-0-	70	1	442	3	N	-0-	2	1			3

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	55	1	344	3	N	2	9	1			15
							2	9									
02	1092	N	986	-0-	-106	-0-	118	1	858	3	N	9					24
							10	9									
03	1095	N	1095	-0-	-0-	-0-	133	1	961	3	N	1	10	1			15
							1	9									
04	633	N	633	-0-	-0-	-0-	75	1	558	3	N	-0-					15
05	1085	N	898	-0-	-187	-0-	106	1	792	3	N	-0-					15
06	1050	N	427	-0-	-623	-0-	57	1	357	3	N	12	11	1			16
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	29	1	299	3	Y	1	1	1			2
							1	9									
02	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-	1	1			1
03	320	N	320	-0-	-0-	-0-	26	1	293	3	Y	1	1	1			1
							1	9									
04	330	N	299	-0-	-31	-0-	24	1	275	3	Y	-0-					1
05	341	N	301	-0-	-40	-0-	25	1	276	3	Y	-0-					1
*06	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-					1

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					-0-
03	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
02	T. A.		2	-0-	2	4	2	3			Y	-0-					-0-
03	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0-	-0-	105	1	661	3	N	-0-	7	1			11
02	756	N	744	-0-	-12	-0-	90	1	650	3	N	4					15
							4	9									
03	868	N	783	-0-	-85	-0-	95	1	688	3	N	-0-	6	1			9
04	750	N	619	-0-	-131	-0-	73	1	546	3	N	-0-					9
05	837	N	786	-0-	-51	-0-	93	1	693	3	N	-0-					9
06	750	N	736	-0-	-14	-0-	100	1	629	3	N	6	6	1			9
							7	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	25	1	292	3	Y	1	4	1			1
							1	9									
02	336	N	278	-0-	-58	-0-	21	1	256	3	Y	1					2
							1	9									
03	386	N	386	-0-	-0-	-0-	33	1	351	3	Y	2					4
							2	9									
04	349	N	349	-0-	-0-	-0-	33	1	316	3	Y	-0-	4	1			-0-
*05	376	N	376	-0-	-0-	-0-	36	1	339	3	Y	1					1
							1	9									
*06	363	N	363	-0-	-0-	-0-	35	1	327	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6817	X	6817	-0-	-0-	-0-	515	1	6300	3	N	2					49
							2	9									
02	6496	X	5873	-0-	-623	-0-	439	1	5434	3	N	-0-	41	1			8
03	7192	X	6640	-0-	-552	-0-	524	1	6115	3	N	1					9
							1	9									
04	6960	X	6235	-0-	-725	-0-	504	1	5728	3	N	3					12
							3	9									
05	7006	X	6416	-0-	-590	-0-	549	1	5864	3	N	3	12	1			3
							3	9									
06	6600	X	6132	-0-	-468	-0-	500	1	5632	3	N	-0-					3

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	41	1	497	3	N	1					6
							1	9									
02	497	N	497	-0-	-0-	-0-	37	1	460	3	N	-0-	5	1			1
03	558	N	520	-0-	-38	-0-	41	1	479	3	N	-0-					1
04	510	N	429	-0-	-81	-0-	35	1	394	3	N	-0-					1
05	558	N	510	-0-	-48	-0-	43	1	464	3	N	3	2	1			2
							3	9									
*06	688	N	688	-0-	-0-	-0-	56	1	632	3	N	-0-					2

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					116
02	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					116
03	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					116
04	1259	N	1259	-0-	-0-	-0-	104	1	1155	3	Y	-0-					116
*05	846	N	846	-0-	-0-	-0-	75	1	771	3	Y	-0-					116
*06	610	N	610	-0-	-0-	-0-	50	1	560	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4384	-0-	-204	-0-	289	1	4073	3	N	20	18	1	1	8	14
							22	9									
02	4144	X	4012	-0-	-132	-0-	308	1	3693	3	N	10	4	8			20
							11	9									
03	4588	X	4208	-0-	-380	-0-	333	1	10	2	N	2	2	8			20
							3863	3	2	9							
04	4440	X	4226	-0-	-214	-0-	315	1	19	2	N	12					32
							3879	3	13	9							
05	4464	X	4289	-0-	-175	-0-	349	1	7	2	N	2	21	1	2	8	11
							3931	3	2	9							
06	4290	X	4181	-0-	-109	-0-	323	1	31	2	N	2	2	8			11
							3825	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17205	X	15849	-0-	-1356	-0-	1045	1	14727	3	N	70	61	1	8	8	49
							77	9									
02	15484	X	14845	-0-	-639	-0-	1141	1	13662	3	N	38	18	8			69
							42	9									
03	16864	X	15140	-0-	-1724	-0-	1200	1	35	2	N	10	10	8			69
							13894	3	11	9							
04	15750	X	15325	-0-	-425	-0-	1145	1	68	2	N	8					77
							14103	3	9	9							
05	16430	X	15945	-0-	-485	-0-	1299	1	26	2	N	8	51	1	8	8	26
							14611	3	9	9							
06	15900	X	14660	-0-	-1240	-0-	1133	1	109	2	N	12	12	8			26
							13405	3	13	9							

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	938	N	938	-0-	-0-	-0-	36	1	896	3	N	5	1	8			32
							6	9									
02	794	N	794	-0-	-0-	-0-	34	1	758	3	N	2	1	8			33
							2	9									
03	868	N	845	-0-	-23	-0-	29	1	812	3	N	4	17	1	1	8	19
							4	9									
04	900	N	832	-0-	-68	-0-	25	1	805	3	N	2	1	8			20
							2	9									
05	868	N	821	-0-	-47	-0-	27	1	792	3	N	2	1	8			21
							2	9									
*06	827	N	827	-0-	-0-	-0-	25	1	800	3	N	2	1	8			22
							2	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	696	-0-	-0-	-0-	55	1	640	3	N	1	1	1			2
							1	9									
02	644	N	629	-0-	-15	-0-	61	1	566	3	N	2	2	1			2
							2	9									
03	713	N	686	-0-	-27	-0-	49	1	636	3	N	1	1	1			2
							1	9									
04	697	N	697	-0-	-0-	-0-	65	1	630	3	N	2	1	1			3
							2	9									
*05	712	N	712	-0-	-0-	-0-	63	1	648	3	N	1	2	1			2
							1	9									
*06	672	N	672	-0-	-0-	-0-	63	1	609	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	32	1	370	3	Y	1	5	1			1
							1	9									
02	392	N	387	-0-	-5	-0-	29	1	356	3	Y	2					3
							2	9									
03	496	N	467	-0-	-29	-0-	40	1	425	3	Y	2					5
							2	9									
04	445	N	445	-0-	-0-	-0-	42	1	403	3	Y	-0-	5	1			-0-
*05	464	N	464	-0-	-0-	-0-	45	1	417	3	Y	2					2
							2	9									
06	450	N	364	-0-	-86	-0-	35	1	329	3	Y	-0-					2

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1320	N	1320	-0-	-0-	-0-	90	1	1215	3	Y	14	62	1			21
							15	9									
02	902	N	902	-0-	-0-	-0-	48	1	833	3	Y	19	11	1	4	8	25
							21	9									
03	1055	N	1055	-0-	-0-	-0-	51	1	981	3	Y	21	20	1			26
							23	9									
04	940	N	940	-0-	-0-	-0-	46	1	888	3	Y	5	25	1			6
							6	9									
*05	919	N	919	-0-	-0-	-0-	48	1	868	3	Y	3	3	1			6
							3	9									
*06	905	N	905	-0-	-0-	-0-	47	1	856	3	Y	2	3	1			5
							2	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					1
02	700	N	620	-0-	-80	-0-	620	3			N	-0-					1
03	775	N	555	-0-	-220	-0-	555	3			N	-0-					1
04	720	N	658	-0-	-62	-0-	658	3			N	-0-					1
*05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					1
*06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1015	N	1015	-0-	-0-	-0-	47	1	968	3	N	-0-					2
02	814	N	814	-0-	-0-	-0-	39	1	763	3	N	11	4	1			9
							12	9									
03	899	N	706	-0-	-193	-0-	32	1	672	3	N	2	6	1			5
							2	9									
04	960	N	698	-0-	-262	-0-	38	1	658	3	N	2	3	1			4
							2	9									
05	899	N	682	-0-	-217	-0-	46	1	632	3	N	4	3	1			5
							4	9									
06	690	N	674	-0-	-16	-0-	38	1	636	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0-	-0-	94	1	976	3	N	1	1	1			1
							1	9									
02	1148	N	1014	-0-	-134	-0-	87	1	925	3	N	2					3
							2	9									
03	1157	N	1157	-0-	-0-	-0-	99	1	1056	3	N	2	2	1			3
							2	9									
04	1117	N	1117	-0-	-0-	-0-	93	1	1022	3	N	2	4	1			1
							2	9									
*05	1137	N	1137	-0-	-0-	-0-	114	1	1023	3	N	-0-					1
*06	1120	N	1120	-0-	-0-	-0-	117	1	1002	3	N	1					2
							1	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

01	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
04	150	N	126	-0-	-24	-0-	8	1	118	3	Y	-0-					-0-
05	155	N	134	-0-	-21	-0-	9	1	125	3	Y	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

01	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
02	588	N	409	-0-	-179	-0-	27	1	382	3	N	-0-					-0-
03	620	N	411	-0-	-209	-0-	18	1	393	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	28	1	379	3	N	-0-					-0-
05	465	N	420	-0-	-45	-0-	33	1	387	3	N	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	47	1	367	3	N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	777	N	777	-0-	-0-	-0-	51	1	723	3	N	3	3	1			2
							3	9									
02	680	N	680	-0-	-0-	-0-	52	1	627	3	N	1					3
							1	9									
03	752	N	752	-0-	-0-	-0-	60	1	2	2	N	-0-					3
							690	3									
04	750	N	737	-0-	-13	-0-	54	1	3	2	N	9	8	8			4
							670	3	10	9							
*05	751	N	751	-0-	-0-	-0-	61	1	1	2	N	-0-	3	1			1
							689	3									
*06	724	N	724	-0-	-0-	-0-	56	1	5	2	N	-0-					1
							663	3									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

01	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	121	1	426	3	Y	-0-					-0-
03	590	N	590	-0-	-0-	-0-	137	1	453	3	Y	-0-					-0-
04	480	N	439	-0-	-41	-0-	28	1	411	3	Y	-0-					-0-
05	496	N	447	-0-	-49	-0-	36	1	411	3	Y	-0-					-0-
06	570	N	421	-0-	-149	-0-	37	1	384	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

01	326	N	326	-0-	-0-	-0-	21	1	303	3	N	2	2	1			2
							2	9									
02	392	N	302	-0-	-90	-0-	23	1	278	3	N	1					3
							1	9									
03	341	N	336	-0-	-5	-0-	26	1	1	2	N	-0-					3
							309	3									
04	330	N	318	-0-	-12	-0-	24	1	1	2	N	1	1	8			3
							292	3	1	9							
05	341	N	322	-0-	-19	-0-	26	1	1	2	N	1	2	1			2
							294	3	1	9							
06	330	N	307	-0-	-23	-0-	24	1	2	2	N	-0-	1	1			1
							281	3									

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

01	557	N	557	-0-	-0-	-0-	56	1	501	3	N	-0-					90
02	448	N	86	-0-	-362	-0-	8	1	78	3	N	-0-					90
03	589	N	452	-0-	-137	-0-	42	1	410	3	N	-0-					90
04	540	N	316	-0-	-224	-0-	26	1	290	3	N	-0-					90
*05	467	N	467	-0-	-0-	-0-	41	1	426	3	N	-0-					90
06	450	N	446	-0-	-4	-0-	36	1	410	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

01	1160	N	1160	-0-	-0-	-0-	164	1	996	3	Y	-0-					-0-
02	1176	N	1158	-0-	-18	-0-	166	1	992	3	Y	-0-					-0-
03	1333	N	956	-0-	-377	-0-	139	1	817	3	Y	-0-					-0-
04	1110	N	579	-0-	-531	-0-	81	1	495	3	Y	3					3
							3	9									
05	1271	N	791	-0-	-480	-0-	115	1	674	3	Y	2	4	1			1
							2	9									
06	930	N	727	-0-	-203	-0-	107	1	620	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

01	960	N	960	-0-	-0-	-0-	99	1	861	3	N	-0-					-0-
02	924	N	818	-0-	-106	-0-	50	1	768	3	N	-0-					-0-
03	1023	N	883	-0-	-140	-0-	56	1	827	3	N	-0-					-0-
04	930	N	839	-0-	-91	-0-	51	1	788	3	N	-0-					-0-
05	899	N	842	-0-	-57	-0-	51	1	791	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	52	1	756	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

01	1147	N	1147	-0-	-0-	-0-	118	1	1029	3	N	-0-					-0-
02	1260	N	1090	-0-	-170	-0-	67	1	1023	3	N	-0-					-0-
03	1209	N	1104	-0-	-105	-0-	70	1	1034	3	N	-0-					-0-
04	1376	N	1376	-0-	-0-	-0-	83	1	1293	3	N	-0-					-0-
*05	1415	N	1415	-0-	-0-	-0-	86	1	1329	3	N	-0-					-0-
*06	1319	N	1319	-0-	-0-	-0-	85	1	1234	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	5	1	46	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	-0-	68	1	593	3	N	-0-					-0-
02	644	N	588	-0-	-56	-0-	36	1	552	3	N	-0-					-0-
03	775	N	694	-0-	-81	-0-	44	1	650	3	N	-0-					-0-
04	630	N	504	-0-	-126	-0-	30	1	474	3	N	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					-0-
*06	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	25	1	211	3	Y	-0-					14
02	560	N	208	-0-	-352	-0-	20	1	188	3	Y	-0-					14
03	297	N	297	-0-	-0-	-0-	24	1	271	3	Y	2					16
							2	9									
04	502	N	502	-0-	-0-	-0-	61	1	441	3	Y	-0-					16
*05	647	N	647	-0-	-0-	-0-	93	1	554	3	Y	-0-					16
*06	651	N	651	-0-	-0-	-0-	87	1	564	3	Y	-0-					16

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	21	1	188	3	N	-0-					88
02	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					88
03	217	N	191	-0-	-26	-0-	18	1	173	3	N	-0-					88
04	210	N	180	-0-	-30	-0-	15	1	165	3	N	-0-					88
*05	191	N	191	-0-	-0-	-0-	17	1	174	3	N	-0-					88
06	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
03	155	N	94	-0-	-61	-0-	9	1	85	3	N	-0-					-0-
04	120	N	82	-0-	-38	-0-	7	1	75	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	6	1	71	3	N	1	1	8			-0-
							1	9									

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	571	N	571	-0-	-0-	-0-	39	1	532	3	Y	-0-	3	1			-0-
02	605	N	605	-0-	-0-	-0-	41	1	564	3	Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	47	1	617	3	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	44	1	596	3	Y	-0-					-0-
05	682	N	651	-0-	-31	-0-	45	1	606	3	Y	-0-					-0-
06	630	N	629	-0-	-1	-0-	54	1	575	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	29	1	476	3	N	6	6	1			7
							7	9									
02	476	N	452	-0-	-24	-0-	29	1	420	3	N	3	6	1			4
							3	9									
03	527	N	493	-0-	-34	-0-	35	1	1	2	N	6	3	1			7
							450	3	7	9							
04	510	N	475	-0-	-35	-0-	33	1	1	2	N	6	6	1			7
							434	3	7	9							
05	496	N	492	-0-	-4	-0-	37	1	1	2	N	7	6	1			8
							446	3	8	9							
*06	488	N	488	-0-	-0-	-0-	38	1	2	2	N	5	6	1			7
							442	3	6	9							

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

01	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	22	1	236	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	25	1	261	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	28	1	246	3	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	27	1	229	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

01	855	N	855	-0-	-0-	-0-	118	1	737	3	N	-0-					-0-
02	812	N	758	-0-	-54	-0-	137	1	621	3	N	-0-					-0-
03	868	N	843	-0-	-25	-0-	117	1	2	2	N	-0-					-0-
							724	3									
04	840	N	792	-0-	-48	-0-	103	1	3	2	N	-0-					-0-
							686	3									
05	837	N	779	-0-	-58	-0-	109	1	1	2	N	-0-					-0-
							669	3									
06	810	N	768	-0-	-42	-0-	100	1	5	2	N	-0-					-0-
							663	3									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

01	636	N	636	-0-	-0-	-0-	42	1	592	3	N	2	2	1			2
							2	9									
02	588	N	579	-0-	-9	-0-	45	1	533	3	N	1					3
							1	9									
03	651	N	631	-0-	-20	-0-	50	1	1	2	N	-0-					3
							580	3									
04	630	N	617	-0-	-13	-0-	46	1	3	2	N	2					5
							566	3	2	9							
05	651	N	634	-0-	-17	-0-	52	1	1	2	N	-0-	3	1			2
							581	3									
*06	617	N	617	-0-	-0-	-0-	48	1	5	2	N	-0-					2
							564	3									

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	135	3	1	9	N	1	1	8			-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	123	3	1	9	N	1	1	8			-0-
*06	125	N	125	-0-	-0-	-0-	124	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-	7	5			170
02	364	N	356	-0-	-8	-0-	34	1	322	3	N	-0-					170
03	677	N	677	-0-	-0-	-0-	63	1	614	3	N	-0-					170
04	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					170
*05	568	N	568	-0-	-0-	-0-	50	1	518	3	N	-0-					170
06	630	N	487	-0-	-143	-0-	40	1	447	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	60	1	535	3	N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	51	1	490	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	55	1	543	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	52	1	537	3	N	-0-					-0-
06	570	N	559	-0-	-11	-0-	46	1	513	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	22	1	355	3	N	4	4	1			4
							4	9									
02	364	N	293	-0-	-71	-0-	19	1	271	3	N	3	4	1			3
							3	9									
03	403	N	317	-0-	-86	-0-	23	1	290	3	N	4	2	1			5
							4	9									
04	360	N	333	-0-	-27	-0-	23	1	1	2	N	4	4	1			5
							305	3	4	9							
*05	406	N	406	-0-	-0-	-0-	30	1	368	3	N	7	5	1			7
							8	9									
*06	358	N	358	-0-	-0-	-0-	28	1	2	2	N	4	5	1			6
							324	3	4	9							

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	893	N	893	-0-	-0-	-0-	34	1	852	3	N	6					34
							7	9									
02	627	N	627	-0-	-0-	-0-	27	1	598	3	N	2					36
							2	9									
03	775	N	775	-0-	-0-	-0-	26	1	745	3	N	4	18	1			22
							4	9									
04	902	N	902	-0-	-0-	-0-	27	1	874	3	N	1					23
							1	9									
*05	896	N	896	-0-	-0-	-0-	29	1	865	3	N	2					25
							2	9									
*06	767	N	767	-0-	-0-	-0-	23	1	741	3	N	3	2	8			26
							3	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	1064	N	1046	-0-	-18	-0-	1046	3			N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
05	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
06	1110	N	1039	-0-	-71	-0-	1038	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	970	N	970	-0-	-0-	-0-	64	1	902	3	N	4	3	1			3
							4	9									
02	896	N	870	-0-	-26	-0-	67	1	802	3	N	1					4
							1	9									
03	992	N	949	-0-	-43	-0-	75	1	2	2	N	-0-					4
							872	3									
04	933	N	933	-0-	-0-	-0-	70	1	4	2	N	1					5
							858	3	1	9							
05	961	N	955	-0-	-6	-0-	78	1	2	2	N	1	4	1			2
							874	3	1	9							
06	930	N	919	-0-	-11	-0-	71	1	7	2	N	-0-					2
							841	3									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	19	1	166	3	N	-0-					1
02	168	N	151	-0-	-17	-0-	14	1	137	3	N	-0-					1
03	186	N	183	-0-	-3	-0-	17	1	166	3	N	-0-					1
04	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					1
*05	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					1
06	180	N	168	-0-	-12	-0-	14	1	154	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1272	N	1272	-0-	-0-	-0-	84	1	1181	3	N	6	5	1			4
							7	9									
02	1148	N	1144	-0-	-4	-0-	88	1	1055	3	N	1					5
							1	9									
03	1333	N	1256	-0-	-77	-0-	100	1	3	2	N	-0-					5
							1153	3									
04	1230	N	1215	-0-	-15	-0-	91	1	5	2	N	2					7
							1117	3	2	9							
05	1271	N	1259	-0-	-12	-0-	103	1	2	2	N	-0-	5	1			2
							1154	3									
06	1230	N	1214	-0-	-16	-0-	94	1	9	2	N	-0-					2
							1111	3									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0-	-0-	39	1	552	3	N	2	2	1			2
							2	9									
02	560	N	534	-0-	-26	-0-	41	1	493	3	N	-0-					2
03	589	N	583	-0-	-6	-0-	46	1	1	2	N	-0-					2
							536	3									
04	570	N	562	-0-	-8	-0-	42	1	2	2	N	1					3
							517	3	1	9							
05	589	N	574	-0-	-15	-0-	47	1	1	2	N	-0-	2	1			1
							526	3									
06	570	N	552	-0-	-18	-0-	43	1	4	2	N	-0-					1
							505	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	35	1	492	3	N	2	2	1			2
							2	9									
02	481	N	481	-0-	-0-	-0-	37	1	444	3	N	-0-					2
03	525	N	525	-0-	-0-	-0-	42	1	1	2	N	-0-					2
							482	3									
04	510	N	508	-0-	-2	-0-	38	1	2	2	N	1					3
							467	3	1	9							
05	527	N	520	-0-	-7	-0-	42	1	1	2	N	-0-	2	1			1
							477	3									
06	510	N	496	-0-	-14	-0-	38	1	4	2	N	-0-					1
							454	3									

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					5
02	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					5
03	186	N	54	-0-	-132	-0-	4	1	50	3	N	-0-					5
04	180	N	-0-	-0-	-180	-0-					N	-0-					5
05	186	N	-0-	-0-	-186	-0-					N	-0-					5
*06	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-					5

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1300	N	1300	-0-	-0-	-0-	74	1	1212	3	N	13	13	1			14
							14	9									
02	1103	N	1103	-0-	-0-	-0-	71	1	1022	3	N	9	14	1			9
							10	9									
03	1240	N	1226	-0-	-14	-0-	87	1	2	2	N	14	7	1			16
							1122	3	15	9							
04	1260	N	1181	-0-	-79	-0-	83	1	4	2	N	15	14	1			17
							1077	3	17	9							
05	1209	N	1186	-0-	-23	-0-	89	1	1	2	N	16	14	1			19
							1078	3	18	9							
06	1200	N	1016	-0-	-184	-0-	79	1	5	2	N	11	14	1			16
							920	3	12	9							

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1899	N	1899	-0-	-0-	-0-	108	1	1773	3	N	16	17	1			18
							18	9									
02	1661	N	1661	-0-	-0-	-0-	107	1	1542	3	N	11	17	1			12
							12	9									
03	1953	N	1806	-0-	-147	-0-	128	1	3	2	N	18	9	1			21
							1655	3	20	9							
04	1830	N	1791	-0-	-39	-0-	126	1	5	2	N	18	18	1			21
							1640	3	20	9							
*05	1846	N	1846	-0-	-0-	-0-	139	1	2	2	N	22	18	1			25
							1681	3	24	9							
*06	1776	N	1776	-0-	-0-	-0-	138	1	9	2	N	17	18	1			24
							1610	3	19	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	399	N	399	-0-	-0-	-0-	35	1	364	3	Y	-0-	1	1			2
02	366	N	366	-0-	-0-	-0-	31	1	334	3	Y	1	1	1			2
							1	9									
03	403	N	399	-0-	-4	-0-	33	1	366	3	Y	-0-	1	1			1
04	390	N	381	-0-	-9	-0-	31	1	350	3	Y	-0-					1
05	403	N	392	-0-	-11	-0-	33	1	359	3	Y	-0-					1
06	390	N	377	-0-	-13	-0-	31	1	346	3	Y	-0-					1

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1488	-0-	-0-	-0-	131	1	1356	3	Y	1	3	1			8
							1	9									
02	1148	N	1136	-0-	-12	-0-	96	1	1040	3	Y	-0-	2	1			6
03	1519	N	1349	-0-	-170	-0-	111	1	1238	3	Y	-0-	3	1			3
04	1453	N	1453	-0-	-0-	-0-	117	1	1336	3	Y	-0-	1	1			2
*05	1491	N	1491	-0-	-0-	-0-	126	1	1365	3	Y	-0-	1	1			1
*06	1427	N	1427	-0-	-0-	-0-	116	1	1311	3	Y	-0-					1

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2464	N	1265	-0-	-1199	-0-	98	1	1167	3	Y	-0-					9
02	1456	N	1256	-0-	-200	-0-	62	1	1193	3	Y	1					10
							1	9									
03	1581	N	1153	-0-	-428	-0-	58	1	1093	3	Y	2	10	1			2
							2	9									
04	1345	N	1345	-0-	-0-	-0-	66	1	1277	3	Y	2					4
							2	9									
*05	1509	N	1509	-0-	-0-	-0-	73	1	1433	3	Y	3	5	1			2
							3	9									
*06	1387	N	1387	-0-	-0-	-0-	68	1	1317	3	Y	2					4
							2	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1923	N	1923	-0-	-0-	-0-	170	1	1752	3	N	1	1	8			-0-
							1	9									
02	1547	N	1547	-0-	-0-	-0-	66	1	1478	3	N	3	3	8			-0-
							3	9									
03	1553	N	1553	-0-	-0-	-0-	150	1	1402	3	N	1	1	8			-0-
							1	9									
04	1478	N	1478	-0-	-0-	-0-	45	1	1433	3	N	-0-					-0-
*05	1459	N	1459	-0-	-0-	-0-	144	1	1314	3	N	1	1	8			-0-
							1	9									
*06	1358	N	1358	-0-	-0-	-0-	41	1	1315	3	N	2	2	8			-0-
							2	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	989	N	989	-0-	-0-	-0-	56	1	929	3	N	4	7	1			3
							4	9									
02	896	N	889	-0-	-7	-0-	53	1	833	3	N	3	1	1			5
							3	9									
03	1023	N	974	-0-	-49	-0-	67	1	906	3	N	1	5	1			1
							1	9									
04	960	N	936	-0-	-24	-0-	68	1	1	2	N	2	2	1			1
							865	3	2	9							
05	992	N	956	-0-	-36	-0-	70	1	885	3	N	1	1	1			1
							1	9									
*06	938	N	938	-0-	-0-	-0-	74	1	1	2	N	2	1	1			2
							861	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

01	844	N	844	-0-	-0-	-0-	73	1	771	2	N	-0-					35
02	924	N	901	-0-	-23	-0-	68	1	830	2	N	3	1	8			37
							3	9									
03	973	N	973	-0-	-0-	-0-	71	1	899	2	N	3					40
							3	9									
04	894	N	894	-0-	-0-	-0-	62	1	828	2	N	4					44
							4	9									
05	1054	N	897	-0-	-157	-0-	61	1	803	2	N	30	47	1			27
							33	9									
06	930	N	904	-0-	-26	-0-	63	1	833	2	N	7					34
							8	9									

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

01	4402	X	4012	-0-	-390	-0-	264	1	3748	3	N	-0-					97
02	3892	X	3626	-0-	-266	-0-	222	1	3403	3	N	1	1	8			97
							1	9									
03	4247	X	4056	-0-	-191	-0-	240	1	3816	3	N	-0-					97
04	4020	X	3916	-0-	-104	-0-	242	1	3674	3	N	-0-					97
05	4061	X	3984	-0-	-77	-0-	252	1	3732	3	N	-0-					97
06	3930	X	3751	-0-	-179	-0-	242	1	3508	3	N	1	1	8			97
							1	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	4	1	37	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	9 4	1 9	189	3	N	4					4
02	196	N	164	-0-	-32	-0-	8	1	156	3	N	-0-	2	1			2
03	217	N	177	-0-	-40	-0-	8	1	169	3	N	-0-	1	1			1
04	210	N	131	-0-	-79	-0-	7	1	124	3	N	-0-	1	1			-0-
05	186	N	56	-0-	-130	-0-	4	1	52	3	N	-0-					-0-
06	180	N	30	-0-	-150	-0-	2	1	28	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3393	-0-	-17	-0-	338 62	1 9	2993	3	N	56	193	1			245
02	2996	X	2755	-0-	-241	-0-	257 44	1 9	2454	3	N	40	1	8			284
03	3441	X	3313	-0-	-128	-0-	298 91	1 9	2924	3	N	83					367
04	3330	X	3141	-0-	-189	-0-	254 78	1 9	2809	3	N	71	166	1			272
05	3441	X	3195	-0-	-246	-0-	276 77	1 9	2842	3	N	70					342
06	3270	X	3044	-0-	-226	-0-	242 75	1 9	2727	3	N	68					410

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1101	N	1101	-0-	-0-	-0-	73 6	1 9	1022	3	N	5	5	1			4
02	1064	N	1006	-0-	-58	-0-	77 1	1 9	928	3	N	1					5
03	1147	N	1101	-0-	-46	-0-	87 1011	1 3	3	2	N	-0-					5
04	1091	N	1091	-0-	-0-	-0-	81 1002	1 3	5 3	2 9	N	3					8
*05	1117	N	1117	-0-	-0-	-0-	91 1023	1 3	2 1	2 9	N	1	6	1			3
*06	1098	N	1098	-0-	-0-	-0-	85 1005	1 3	8	2	N	-0-					3

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	3 6	1 9	47	3	N	5	13	1			10
02	56	N	50	-0-	-6	-0-	4 2	1 9	44	3	N	2					12
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					12
04	60	N	50	-0-	-10	-0-	4 1	1 9	45	3	N	1					13
05	62	N	50	-0-	-12	-0-	4 1	1 9	45	3	N	1	9	1			5
*06	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-	1	1			2
02	364	N	319	-0-	-45	-0-	27	1	291	3	Y	1	1	1			2
							1	9									
03	372	N	350	-0-	-22	-0-	29	1	321	3	Y	-0-	1	1			1
04	360	N	339	-0-	-21	-0-	27	1	312	3	Y	-0-					1
05	341	N	339	-0-	-2	-0-	29	1	310	3	Y	-0-					1
06	330	N	305	-0-	-25	-0-	25	1	280	3	Y	-0-					1

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	18	1	188	3	Y	-0-	1	1			1
02	196	N	182	-0-	-14	-0-	15	1	167	3	Y	-0-					1
03	217	N	198	-0-	-19	-0-	16	1	182	3	Y	-0-	1	1			-0-
04	210	N	183	-0-	-27	-0-	15	1	168	3	Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	17	1	183	3	Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	12	1	134	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0-	-0-	40	1	659	3	N	3	5	1			2
							3	9									
02	644	N	629	-0-	-15	-0-	37	1	590	3	N	2	1	1			3
							2	9									
03	744	N	684	-0-	-60	-0-	47	1	631	3	N	5	4	1			4
							6	9									
04	701	N	701	-0-	-0-	-0-	51	1	648	3	N	2	3	1			3
							2	9									
*05	717	N	717	-0-	-0-	-0-	52	1	663	3	N	2	2	1			3
							2	9									
*06	678	N	678	-0-	-0-	-0-	54	1	1	2	N	2	2	1			3
							621	3	2	9							

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1193	N	1193	-0-	-0-	-0-	68	1	1121	3	N	4	8	1			3
							4	9									
02	1093	N	1093	-0-	-0-	-0-	65	1	1025	3	N	3	1	1			5
							3	9									
03	1184	N	1184	-0-	-0-	-0-	81	1	1101	3	N	2	6	1			1
							2	9									
04	1153	N	1153	-0-	-0-	-0-	84	1	1	2	N	2	2	1			1
							1066	3	2	9							
*05	1171	N	1171	-0-	-0-	-0-	86	1	1084	3	N	1	1	1			1
							1	9									
*06	1081	N	1081	-0-	-0-	-0-	86	1	1	2	N	-0-	1	1			-0-
							994	3									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0-	-0-	38	1	629	3	N	6	7	1			7
							7	9									
02	616	N	610	-0-	-6	-0-	39	1	565	3	N	5	7	1			5
							6	9									
03	682	N	660	-0-	-22	-0-	47	1	1	2	N	9	4	1			10
							602	3	10	9							
04	660	N	646	-0-	-14	-0-	45	1	2	2	N	12	10	1			12
							586	3	13	9							
05	682	N	605	-0-	-77	-0-	45	1	1	2	N	12	10	1			14
							546	3	13	9							
06	630	N	486	-0-	-144	-0-	38	1	2	2	N	4	9	1			9
							442	3	4	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	59	1	526	3	N	-0-					
02	549	N	549	-0-	-0-	-0-	50	1	476	3	N	21	168	1			76
							23	9									
03	620	N	592	-0-	-28	-0-	53	1	520	3	N	17					93
							19	9									
04	570	N	552	-0-	-18	-0-	46	1	505	3	N	1					94
							1	9									
05	620	N	570	-0-	-50	-0-	50	1	514	3	N	5					99
							6	9									
06	570	N	554	-0-	-16	-0-	44	1	499	3	N	10					109
							11	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

01	1030	N	1030	-0-	-0-	-0-	152	1	846	3	N	29	186	1			174
							32	9									
02	952	N	925	-0-	-27	-0-	140	1	762	3	N	21					195
							23	9									
03	1030	N	1030	-0-	-0-	-0-	163	1	835	3	N	29					224
							32	9									
04	995	N	995	-0-	-0-	-0-	161	1	1	2	N	29					253
							801	3	32	9							
05	1023	N	1021	-0-	-2	-0-	166	1	825	3	N	27					280
							30	9									
06	990	N	983	-0-	-7	-0-	166	1	1	2	N	25					305
							788	3	28	9							

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

01	3100	N	698	-0-	-2402	19143	93	1	605	3	N	-0-					212
02	2800	N	627	-0-	-2173	16970	41	1	586	3	N	-0-					212
03	3100	N	698	-0-	-2402	14568	50	1	648	3	N	-0-					212
04	3000	N	644	-0-	-2356	12212	42	1	602	3	N	-0-					212
*05	3100	N	676	-0-	-2424	9788	41	1	635	3	N	-0-					212
*06	3000	N	652	-0-	-2348	7440	45	1	607	3	N	-0-					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

01	1240	N	1111	-0-	-129	-0-	1111	2			Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
03	961	N	670	-0-	-291	-0-	670	2			Y	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
05	1178	N	1075	-0-	-103	-0-	1075	2			Y	-0-					-0-
*06	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

01	713	N	568	-0-	-145	-0-	568	2			Y	-0-					-0-
02	644	N	608	-0-	-36	-0-	608	2			Y	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			Y	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
*06	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	46	-0-	-78	-0-	46	2			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	44	-0-	-49	-0-	44	2			Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
02	168	N	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
02	308	N	221	-0-	-87	-0-	221	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	336	N	292	-0-	-44	-0-	292	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

01	620	N	415	-0-	-205	-0-	415	2			Y	-0-					-0-
02	448	N	413	-0-	-35	-0-	413	2			Y	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	2			Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	2			Y	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	252	N	197	-0-	-55	-0-	197	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	308	N	266	-0-	-42	-0-	266	2			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	310	N	128	-0-	-182	-0-	128	2			N	-0-					-0-
06	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	303	-0-	-162	-0-	303	2			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
06	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	371	-0-	-1	-0-	371	2			Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
*06	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	769	-0-	-254	-0-	769	2			Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-
03	837	N	660	-0-	-177	-0-	660	2			Y	-0-					-0-
04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
05	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
*06	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

01	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
04	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	2			Y	-0-					-0-
*06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

01	496	N	257	-0-	-239	-0-	257	2			Y	-0-					-0-
02	364	N	190	-0-	-174	-0-	190	2			Y	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

01	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

01	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	439	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
05	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
06	540	N	360	-0-	-180	-0-	360	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

01	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
02	364	N	303	-0-	-61	-0-	303	2			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

01	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	814	N	814	-0-	-0-	-0-	814	2		Y	-0-			-0-
02	667	N	667	-0-	-0-	-0-	667	2		Y	-0-			-0-
03	775	N	493	-0-	-282	-0-	493	2		Y	-0-			-0-
04	853	N	853	-0-	-0-	-0-	853	2		Y	-0-			-0-
05	744	N	711	-0-	-33	-0-	711	2		Y	-0-			-0-
*06	1113	N	1113	-0-	-0-	-0-	1113	2		Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

01	589	N	499	-0-	-90	-0-	499	2		Y	-0-			-0-
02	512	N	512	-0-	-0-	-0-	512	2		Y	-0-			-0-
03	496	N	324	-0-	-172	-0-	324	2		Y	-0-			-0-
04	537	N	537	-0-	-0-	-0-	537	2		Y	-0-			-0-
05	576	N	576	-0-	-0-	-0-	576	2		Y	-0-			-0-
*06	569	N	569	-0-	-0-	-0-	569	2		Y	-0-			-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

01	1023	N	1023	-0-	-0-	-0-	1023	2		N	-0-			-0-
02	936	N	936	-0-	-0-	-0-	936	2		N	-0-			-0-
03	413	N	413	-0-	-0-	-0-	413	2		N	-0-			-0-
04	196	N	196	-0-	-0-	-0-	196	2		N	-0-			-0-
05	403	N	217	-0-	-186	-0-	217	2		N	-0-			-0-
06	390	N	167	-0-	-223	-0-	167	2		N	-0-			-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

01	162	N	162	-0-	-0-	-0-	162	2		N	-0-			-0-
02	148	N	148	-0-	-0-	-0-	148	2		N	-0-			-0-
03	186	N	134	-0-	-52	-0-	134	2		N	-0-			-0-
04	139	N	139	-0-	-0-	-0-	139	2		N	-0-			-0-
05	155	N	137	-0-	-18	-0-	137	2		N	-0-			-0-
*06	155	N	155	-0-	-0-	-0-	155	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
02	224	N	168	-0-	-56	-0-	168	2			N	-0-					-0-
03	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
02	308	N	232	-0-	-76	-0-	232	2			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	308	N	234	-0-	-74	-0-	234	2			N	-0-					-0-
03	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	213	-0-	-35	-0-	57	1	156	2	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	39	1	166	2	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	81	1	166	2	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	82	1	155	2	N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	84	1	163	2	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	98	1	133	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	182	-0-	-35	-0-	49	1	133	2	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	38	1	159	2	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	73	1	150	2	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	80	1	151	2	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	76	1	148	2	N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	94	1	129	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
02	420	N	217	-0-	-203	-0-	217	2			N	-0-					-0-
03	465	N	263	-0-	-202	-0-	263	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

01	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-			-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-			-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-			-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-			-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-			-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

01	217	N	1	-0-	-216	-0-	1	2			N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	58	1	120	2	N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	73	1	138	2	N	-0-			-0-
05	207	N	207	-0-	-0-	-0-	70	1	137	2	N	-0-			-0-
06	180	N	179	-0-	-1	-0-	76	1	103	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

01	186	N	166	-0-	-20	-0-	45	1	121	2	N	-0-			-0-
02	261	N	261	-0-	-0-	-0-	50	1	211	2	N	-0-			-0-
03	318	N	318	-0-	-0-	-0-	104	1	214	2	N	-0-			-0-
04	274	N	274	-0-	-0-	-0-	95	1	179	2	N	-0-			-0-
05	198	N	198	-0-	-0-	-0-	67	1	131	2	N	-0-			-0-
*06	191	N	191	-0-	-0-	-0-	81	1	110	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

01	806	N	709	-0-	-97	-0-	190	1	519	2	N	-0-			-0-
02	629	N	629	-0-	-0-	-0-	121	1	508	2	N	-0-			-0-
03	718	N	718	-0-	-0-	-0-	234	1	484	2	N	-0-			-0-
04	692	N	692	-0-	-0-	-0-	239	1	453	2	N	-0-			-0-
05	719	N	719	-0-	-0-	-0-	244	1	475	2	N	-0-			-0-
*06	699	N	699	-0-	-0-	-0-	296	1	403	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	14	1	30	2	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	47	1	88	2	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	46	1	91	2	N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	51	1	70	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

01	323	N	323	-0-	-0-	-0-	87	1	236	2	N	-0-					-0-
02	196	N	153	-0-	-43	-0-	29	1	124	2	N	-0-					-0-
03	248	N	159	-0-	-89	-0-	52	1	107	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	33	-0-	-122	-0-	11	1	22	2	N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

01	1674	N	1300	-0-	-374	-0-	1300	2			Y	-0-					-0-
02	1484	N	1365	-0-	-119	-0-	1365	2			Y	-0-					-0-
03	1457	N	916	-0-	-541	-0-	916	2			Y	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
05	1519	N	1335	-0-	-184	-0-	1335	2			Y	-0-					-0-
*06	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

01	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
*06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

01	868	N	653	-0-	-215	-0-	653	2			N	-0-					-0-
02	784	N	744	-0-	-40	-0-	744	2			N	-0-					-0-
03	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	837	N	695	-0-	-142	-0-	695	2			N	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	112	N	78	-0-	-34	-0-	78	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	420	N	294	-0-	-126	-0-	294	2			N	-0-					-0-
03	434	N	321	-0-	-113	-0-	321	2			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	448	N	182	-0-	-266	-0-	182	2			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	390	N	289	-0-	-101	-0-	289	2			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

01	372	N	280	-0-	-92	-0-	280	2			N	-0-					-0-
02	308	N	231	-0-	-77	-0-	231	2			N	-0-					-0-
03	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
06	330	N	154	-0-	-176	-0-	154	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	N	719	-0-	-56	-0-	719	2		N	-0-			-0-
02	728	N	589	-0-	-139	-0-	589	2		N	-0-			-0-
03	775	N	651	-0-	-124	-0-	651	2		N	-0-			-0-
04	690	N	546	-0-	-144	-0-	546	2		N	-0-			-0-
05	651	N	598	-0-	-53	-0-	598	2		N	-0-			-0-
06	630	N	567	-0-	-63	-0-	567	2		N	-0-			-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

01	217	N	1	-0-	-216	-0-	1	2		N	-0-			-0-
02	112	N	36	-0-	-76	-0-	36	2		N	-0-			-0-
03	157	N	157	-0-	-0-	-0-	157	2		N	-0-			-0-
04	149	N	149	-0-	-0-	-0-	149	2		N	-0-			-0-
05	135	N	135	-0-	-0-	-0-	135	2		N	-0-			-0-
06	150	N	112	-0-	-38	-0-	112	2		N	-0-			-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	1	1	3	2	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	21	1	56	2	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	9	1	36	2	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	28	1	57	2	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	27	1	52	2	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	24	1	48	2	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	22	1	31	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	2			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
05	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
*06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

01	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
02	700	N	347	-0-	-353	-0-	347	2			N	-0-					-0-
03	775	N	419	-0-	-356	-0-	419	2			N	-0-					-0-
04	750	N	569	-0-	-181	-0-	569	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

01	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
05	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
06	480	N	410	-0-	-70	-0-	410	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

01	1054	N	1022	-0-	-32	-0-	1022	2			N	-0-					-0-
02	980	N	906	-0-	-74	-0-	906	2			N	-0-					-0-
03	1085	N	987	-0-	-98	-0-	987	2			N	-0-					-0-
04	990	N	930	-0-	-60	-0-	930	2			N	-0-					-0-
05	992	N	909	-0-	-83	-0-	909	2			N	-0-					-0-
*06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-
06	330	N	265	-0-	-65	-0-	265	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

01	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

01	620	N	478	-0-	-142	-0-	478	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	434	N	256	-0-	-178	-0-	256	2			N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	812	N	804	-0-	-8	-0-	804	2			N	-0-					-0-
03	930	N	567	-0-	-363	-0-	567	2			N	-0-					-0-
04	900	N	545	-0-	-355	-0-	545	2			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	224	N	161	-0-	-63	-0-	161	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1465	-0-	-209	-0-	1465	2			N	-0-					-0-
02	1288	N	1201	-0-	-87	-0-	1201	2			N	-0-					-0-
03	1612	N	1419	-0-	-193	-0-	1419	2			N	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
06	1380	N	1269	-0-	-111	-0-	1269	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

01	527	N	302	-0-	-225	-0-	302	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	527	N	470	-0-	-57	-0-	470	2			N	-0-					-0-
06	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

01	1023	N	780	-0-	-243	-0-	780	2			N	-0-					-0-
02	952	N	644	-0-	-308	-0-	644	2			N	-0-					-0-
03	806	N	722	-0-	-84	-0-	722	2			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

01	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
*06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

01	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
02	868	N	689	-0-	-179	-0-	689	2			N	-0-					-0-
03	837	N	832	-0-	-5	-0-	832	2			N	-0-					-0-
04	900	N	857	-0-	-43	-0-	857	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

01	837	N	753	-0-	-84	-0-	753	2			N	-0-					-0-
02	672	N	610	-0-	-62	-0-	610	2			N	-0-					-0-
03	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

01	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-
02	672	N	664	-0-	-8	-0-	664	2			N	-0-					-0-
03	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-
06	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
04	840	N	419	-0-	-421	-0-	419	2			N	-0-					-0-
05	868	N	723	-0-	-145	-0-	723	2			N	-0-					-0-
06	840	N	314	-0-	-526	-0-	314	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	279	N	87	-0-	-192	-0-	87	2			N	-0-					-0-
06	240	N	132	-0-	-108	-0-	132	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	390	N	266	-0-	-124	-0-	266	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
02	224	N	171	-0-	-53	-0-	171	2			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
02	784	N	583	-0-	-201	-0-	583	2			N	-0-					-0-
03	1116	N	933	-0-	-183	-0-	933	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
06	900	N	648	-0-	-252	-0-	648	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	330	N	207	-0-	-123	-0-	207	2			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

01	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	2			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	2			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
*06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-
04	570	N	407	-0-	-163	-0-	407	2			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	756	N	706	-0-	-50	-0-	706	2			N	-0-					-0-
03	930	N	770	-0-	-160	-0-	770	2			N	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	2			N	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
*06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

01	713	N	649	-0-	-64	-0-	649	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
04	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

01	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
06	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	196	N	91	-0-	-105	-0-	91	2			N	-0-					-0-
03	279	N	118	-0-	-161	-0-	118	2			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	450	N	197	-0-	-253	-0-	197	2			N	-0-					-0-
05	496	N	279	-0-	-217	-0-	279	2			N	-0-					-0-
06	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	660	N	541	-0-	-119	-0-	541	2			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	560	N	539	-0-	-21	-0-	539	2			N	-0-					-0-
03	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
06	630	N	540	-0-	-90	-0-	540	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

01	1426	N	1146	-0-	-280	-0-	1146	2			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
03	1240	N	1020	-0-	-220	-0-	1020	2			N	-0-					-0-
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	250	-0-	-277	-0-	250	2			N	-0-					-0-
02	280	N	164	-0-	-116	-0-	164	2			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	262	-0-	-79	-0-	262	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	930	N	650	-0-	-280	-0-	650	2			N	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			N	-0-					-0-
05	868	N	771	-0-	-97	-0-	771	2			N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	620	N	499	-0-	-121	-0-	499	2			N	-0-					-0-
04	570	N	442	-0-	-128	-0-	442	2			N	-0-					-0-
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
*06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					-0-
03	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
04	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-
05	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-
06	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	868	N	725	-0-	-143	-0-	725	2			N	-0-					-0-
04	720	N	449	-0-	-271	-0-	449	2			N	-0-					-0-
05	806	N	711	-0-	-95	-0-	711	2			N	-0-					-0-
06	690	N	531	-0-	-159	-0-	531	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

01	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	589	N	344	-0-	-245	-0-	344	2			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
04	540	N	496	-0-	-44	-0-	496	2			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
*06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	252	N	175	-0-	-77	-0-	175	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

01	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

01	1240	N	953	-0-	-287	-0-	953	2			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1240	N	1005	-0-	-235	-0-	1005	2			N	-0-					-0-
04	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
05	1054	N	995	-0-	-59	-0-	995	2			N	-0-					-0-
*06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

01	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
04	300	N	159	-0-	-141	-0-	159	2			N	-0-					-0-
05	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
06	180	N	105	-0-	-75	-0-	105	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

01	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
02	392	N	302	-0-	-90	-0-	302	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

01	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
02	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	450	N	340	-0-	-110	-0-	340	2			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
05	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
06	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
06	420	N	339	-0-	-81	-0-	339	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	168	N	72	-0-	-96	-0-	72	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
02	224	N	129	-0-	-95	-0-	129	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	240	N	54	-0-	-186	-0-	54	2			N	-0-					-0-
05	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-
06	180	N	19	-0-	-161	-0-	19	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

01	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

01	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
02	280	N	209	-0-	-71	-0-	209	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

01	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					23
02	1008	N	955	-0-	-53	-0-	955	2			N	-0-					23
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					23
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					23
05	1054	N	932	-0-	-122	-0-	932	2			N	-0-					23
06	870	N	653	-0-	-217	-0-	653	2			N	-0-					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	700	N	682	-0-	-18	-0-	682	2			N	-0-					-0-
03	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	744	N	732	-0-	-12	-0-	732	2			N	-0-					-0-
*06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	392	N	267	-0-	-125	-0-	267	2			N	-0-					-0-
03	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
04	360	N	261	-0-	-99	-0-	261	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
*06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

01	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

01	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
02	112	N	8	-0-	-104	-0-	8	2			N	-0-					-0-
03	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

01	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	682	N	524	-0-	-158	-0-	524	2			N	-0-					-0-
06	660	N	485	-0-	-175	-0-	485	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
02	224	N	107	-0-	-117	-0-	107	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	465	N	147	-0-	-318	-0-	147	2			N	-0-					-0-
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
03	1333	N	1117	-0-	-216	-0-	1117	2			N	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
05	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
*06	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
02	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
03	2666	N	1527	-0-	-1139	-0-	1527	2			N	-0-					-0-
04	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
05	2387	N	1537	-0-	-850	-0-	1537	2			N	-0-					-0-
*06	3000	N	3770	-0-	770	770	3770	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
06	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	235	-0-	-230	-0-	235	2			N	-0-					-0-
02	420	N	196	-0-	-224	-0-	196	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	140	-0-	-170	-0-	38	1	102	2	N	-0-					-0-
02	224	N	118	-0-	-106	-0-	23	1	95	2	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	65	1	133	2	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	65	1	122	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	72	1	141	2	N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	115	1	157	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	184	-0-	-157	-0-	49	1	135	2	N	-0-					-0-
02	252	N	222	-0-	-30	-0-	43	1	179	2	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	86	1	178	2	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	106	1	201	2	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	109	1	214	2	N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	131	1	179	2	N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	413	-0-	-207	-0-	413	2			N	-0-					-0-
02	448	N	341	-0-	-107	-0-	341	2			N	-0-					-0-
03	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	168	N	129	-0-	-39	-0-	129	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	112	N	61	-0-	-51	-0-	61	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	532	N	296	-0-	-236	-0-	296	2			N	-0-					-0-
03	372	N	232	-0-	-140	-0-	232	2			N	-0-					-0-
04	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	527	N	405	-0-	-122	-0-	405	2			N	-0-					-0-
04	510	N	371	-0-	-139	-0-	371	2			N	-0-					-0-
05	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-
06	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

01	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
02	140	N	21	-0-	-119	-0-	21	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

01	620	N	368	-0-	-252	-0-	368	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	558	N	440	-0-	-118	-0-	440	2			N	-0-					-0-
06	510	N	282	-0-	-228	-0-	282	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
06	180	N	58	-0-	-122	-0-	58	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	353	-0-	-50	-0-	95	1	258	2	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	69	1	291	2	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	119	1	246	2	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	124	1	235	2	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	124	1	243	2	N	-0-					-0-
*06	710	N	710	-0-	-0-	-0-	301	1	409	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	535	-0-	-54	-0-	144	1	391	2	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	93	1	391	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	174	1	360	2	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	179	1	340	2	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	181	1	355	2	N	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	220	1	299	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	13	1	26	2	N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	16	1	21	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	67	-0-	-88	-0-	18	1	49	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	34	1	144	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	63	1	129	2	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	57	1	109	2	N	-0-					-0-
05	186	N	127	-0-	-59	-0-	43	1	84	2	N	-0-					-0-
06	180	N	119	-0-	-61	-0-	50	1	69	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	961	N	846	-0-	-115	-0-	846	2			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
05	1116	N	964	-0-	-152	-0-	964	2			N	-0-					-0-
*06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

01	2157	N	2157	-0-	-0-	-0-	1188	1	969	2	N	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	427	1	1398	2	N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	1093	1	945	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1655	N	1655	-0-	-0-	-0-	818	1	837	2	N	-0-					-0-
06	1980	N	1265	-0-	-715	-0-	548	1	717	2	N	-0-					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

01	3441	X	2685	-0-	-756	-0-	560	1	2125	2	N	-0-					-0-
02	5726	X	5726	-0-	-0-	-0-	1012	1	4714	2	N	-0-					-0-
03	3162	X	1626	-0-	-1536	-0-	258	1	1368	2	N	-0-					-0-
04	3150	X	1422	-0-	-1728	-0-	188	1	1234	2	N	-0-					-0-
05	3255	X	2090	-0-	-1165	-0-	273	1	1817	2	N	-0-					-0-
06	3330	X	1936	-0-	-1394	-0-	145	1	1791	2	N	-0-					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

01	93	N	40	-0-	-53	-0-	40	2		N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	2		N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2		N	-0-					-0-
04	30	N	79	-0-	49	-0-	79	2		N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2		N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	2		N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

01	56	N	56	-0-	-0-	-0-	56	2		N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2		N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2		N	-0-					-0-
04	60	N	71	-0-	11	-0-	71	2		N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2		N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	2		N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

01	57	N	57	-0-	-0-	-0-	57	2		N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2		N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2		N	-0-					-0-
04	60	N	76	-0-	16	-0-	76	2		N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2		N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

01	50	N	50	-0-	-0-	-0-	50	2		N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2		N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2		N	-0-					-0-
04	60	N	73	-0-	13	-0-	73	2		N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	2		N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

01	48	N	48	-0-	-0-	-0-	48	2		N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2		N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2		N	-0-					-0-
04	60	N	65	-0-	5	-0-	65	2		N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2		N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	2		N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

01	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	60	N	72	-0-	12	-0-	72	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	120	N	137	-0-	17	-0-	137	2			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
02	68	N	68	-0-	-0-	-0-	68	2		N	-0-			-0-
03	93	N	65	-0-	-28	-0-	65	2		N	-0-			-0-
04	60	N	54	-0-	-6	-0-	54	2		N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
06	60	N	50	-0-	-10	-0-	50	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

01	87	N	87	-0-	-0-	-0-	87	2		N	-0-			-0-
02	96	N	96	-0-	-0-	-0-	96	2		N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
04	90	N	96	-0-	6	-0-	96	2		N	-0-			-0-
05	93	N	87	-0-	-6	-0-	87	2		N	-0-			-0-
06	120	N	51	-0-	-69	-0-	51	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

01	93	N	52	-0-	-41	-0-	52	2		N	-0-			-0-
02	84	N	52	-0-	-32	-0-	52	2		N	-0-			-0-
03	93	N	56	-0-	-37	-0-	56	2		N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	2		N	-0-			-0-
05	75	N	75	-0-	-0-	-0-	75	2		N	-0-			-0-
*06	73	N	73	-0-	-0-	-0-	73	2		N	-0-			-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

01	45	N	45	-0-	-0-	-0-	45	3		N	-0-			-0-
02	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
03	327	N	327	-0-	-0-	-0-	327	3		N	-0-			-0-
04	30	N	407	-0-	377	-0-	407	3		N	-0-			-0-
05	62	N	55	-0-	-7	-0-	55	3		N	-0-			-0-
06	60	N	48	-0-	-12	-0-	48	3		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					2
02	196	N	190	-0-	-6	-0-	190	3			Y	-0-					2
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					2
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					2
05	217	N	191	-0-	-26	-0-	191	3			Y	-0-					2
*06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					5
02	224	N	187	-0-	-37	-0-	187	3			Y	-0-					5
03	248	N	212	-0-	-36	-0-	212	3			Y	-0-					5
04	240	N	206	-0-	-34	-0-	206	3			Y	-0-					5
05	217	N	200	-0-	-17	-0-	200	3			Y	-0-					5
06	210	N	189	-0-	-21	-0-	189	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					2
02	392	N	378	-0-	-14	-0-	378	3			Y	-0-					2
03	434	N	431	-0-	-3	-0-	431	3			Y	-0-					2
04	510	N	348	-0-	-162	-0-	348	3			Y	-0-					2
05	434	N	352	-0-	-82	-0-	352	3			Y	-0-					2
06	420	N	320	-0-	-100	-0-	320	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	169	-0-	-48	-0-	169	3			Y	-0-					5
02	168	N	160	-0-	-8	-0-	160	3			Y	-0-					5
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					5
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					5
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					5
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
05	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					1
*06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					8
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					8
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					8
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					8
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					8
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					17
02	588	N	462	-0-	-126	-0-	462	3			Y	-0-					17
03	620	N	511	-0-	-109	-0-	511	3			Y	-0-					17
04	630	N	479	-0-	-151	-0-	479	3			Y	-0-					17
05	527	N	442	-0-	-85	-0-	442	3			Y	-0-					17
06	480	N	426	-0-	-54	-0-	426	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					14
02	504	N	418	-0-	-86	-0-	418	3			Y	-0-					14
03	496	N	458	-0-	-38	-0-	458	3			Y	-0-					14
04	510	N	440	-0-	-70	-0-	440	3			Y	-0-					14
05	465	N	434	-0-	-31	-0-	434	3			Y	-0-					14
06	450	N	429	-0-	-21	-0-	429	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-					12
02	308	N	250	-0-	-58	-0-	250	3			Y	-0-					12
03	310	N	262	-0-	-48	-0-	262	3			Y	-0-					12
04	270	N	253	-0-	-17	-0-	253	3			Y	-0-					12
05	279	N	257	-0-	-22	-0-	257	3			Y	-0-					12
06	240	N	230	-0-	-10	-0-	230	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					1
05	62	N	15	-0-	-47	-0-	15	3			Y	-0-					1
06	60	N	13	-0-	-47	-0-	13	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					3
02	14	N	11	-0-	-3	-0-	11	3			Y	-0-					3
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					3
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					3
05	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					3
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11	-0-	237	3			Y	-0-					5
02	196	N	178	-0-	-18	-0-	178	3			Y	-0-					5
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					5
04	240	N	190	-0-	-50	-0-	190	3			Y	-0-					5
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					5
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	79	-0-	-76	-0-	79	3			Y	-0-					3
02	140	N	41	-0-	-99	-0-	41	3			Y	-0-					3
03	155	N	49	-0-	-106	-0-	49	3			Y	-0-					3
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					3
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					3
*06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					3

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
04	450	N	249	-0-	-201	-0-	249	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	657	-0-	-180	-0-	657	2			Y	-0-					-0-
02	784	N	708	-0-	-76	-0-	708	2			Y	-0-					-0-
03	899	N	790	-0-	-109	-0-	790	2			Y	-0-					-0-
04	630	N	122	-0-	-508	-0-	122	2			Y	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
06	750	N	310	-0-	-440	-0-	310	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
02	308	N	235	-0-	-73	-0-	235	2			Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
04	240	N	57	-0-	-183	-0-	57	2			Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	424	-0-	-10	-0-	424	2			Y	-0-					-0-
02	392	N	267	-0-	-125	-0-	267	2			Y	-0-					-0-
03	372	N	141	-0-	-231	-0-	141	2			Y	-0-					-0-
04	420	N	22	-0-	-398	-0-	22	2			Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	570	-0-	-81	-0-	570	2			Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
04	540	N	102	-0-	-438	-0-	102	2			Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

01	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
06	150	N	78	-0-	-72	-0-	4	1	74	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

01	T. A.		348	-0-	348	348	35	1	313	2	Y	-0-					-0-
02	T. A.		238	-0-	238	586	25	1	213	2	Y	-0-					-0-
03	T. A.		386	-0-	386	972	30	1	356	2	Y	-0-					-0-
04	1443	X	471	-0-	-972	-0-	39	1	432	2	Y	-0-					-0-
05	563	X	563	-0-	-0-	-0-	47	1	516	2	Y	-0-					-0-
06	360	N	275	-0-	-85	-0-	32	1	243	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

01	492	X	492	-0-	-0-	-0-	29	1	463	2	Y	-0-					-0-
02	460	X	460	-0-	-0-	-0-	27	1	433	2	Y	-0-					-0-
03	843	X	843	-0-	-0-	-0-	42	1	801	2	Y	-0-					-0-
04	623	X	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-
05	833	X	833	-0-	-0-	-0-	42	1	791	2	Y	-0-					-0-
06	810	X	295	-0-	-515	-0-	15	1	280	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

01	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

01	T. A.		186	-0-	186	186	186	2			Y	-0-					-0-
02	T. A.		158	-0-	158	344	158	2			Y	-0-					-0-
03	T. A.		182	-0-	182	526	182	2			Y	-0-					-0-
04	699	X	173	-0-	-526	-0-	173	2			Y	-0-					-0-
05	180	X	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

01	T. A.		493	-0-	493	493	493	2			Y	-0-					-0-
02	T. A.		415	-0-	415	908	415	2			Y	-0-					-0-
03	T. A.		509	-0-	509	1417	509	2			Y	-0-					-0-
04	1925	X	508	-0-	-1417	-0-	508	2			Y	-0-					-0-
05	465	X	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
*06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

01	T. A.		382	-0-	382	382	382	2			Y	-0-					-0-
02	T. A.		337	-0-	337	719	337	2			Y	-0-					-0-
03	T. A.		337	-0-	337	1056	337	2			Y	-0-					-0-
04	1351	X	295	-0-	-1056	-0-	295	2			Y	-0-					-0-
05	243	X	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

01	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

01	415	N	415	-0-	-0-	-0-	37	1	378	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

01	110	N	110	-0-	-0-	-0-	12	1	98	2	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

01	T. A.		260	-0-	260	260	15	1	245	2	Y	-0-					-0-
02	T. A.		312	-0-	312	572	18	1	294	2	Y	-0-					-0-
03	T. A.		799	-0-	799	1371	40	1	759	2	Y	-0-					-0-
04	1885	X	514	-0-	-1371	-0-	26	1	488	2	Y	-0-					-0-
05	623	X	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	14	1	251	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

01	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	657	X	657	-0-		-0-	-0-	36	1	571	2	Y	45	43	1			8
								50	9									
02	588	X	584	-0-		-4	-0-	33	1	525	2	Y	24	23	1			9
								26	9									
03	1137	X	1137	-0-		-0-	-0-	55	1	1042	2	Y	36	24	1			21
								40	9									
04	1123	X	1123	-0-		-0-	-0-	54	1	1018	2	Y	46	49	1			18
								51	9									
05	1132	X	1132	-0-		-0-	-0-	54	1	1026	2	Y	47	44	1			21
								52	9									
06	1110	X	505	-0-		-605	-0-	26	1	470	2	Y	8	6	1			7
								9	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-		-0-	-0-	5	1	86	2	Y	2	2	1			-0-
								2	9									
02	79	N	79	-0-		-0-	-0-	5	1	73	2	Y	1	1	1			-0-
								1	9									
03	190	N	190	-0-		-0-	-0-	9	1	179	2	Y	2	1	1			1
								2	9									
04	181	N	181	-0-		-0-	-0-	9	1	170	2	Y	2	2	1			1
								2	9									
05	185	N	185	-0-		-0-	-0-	9	1	174	2	Y	2	2	1			1
								2	9									
06	180	N	84	-0-		-96	-0-	4	1	80	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-		-0-	-0-	4	1	62	2	Y	-0-					-0-
02	52	N	52	-0-		-0-	-0-	3	1	49	2	Y	-0-					-0-
03	47	N	47	-0-		-0-	-0-	2	1	45	2	Y	-0-					-0-
04	60	N	45	-0-		-15	-0-	2	1	42	2	Y	1					1
								1	9									
05	62	N	48	-0-		-14	-0-	2	1	44	2	Y	2	2	1			1
								2	9									
06	60	N	21	-0-		-39	-0-	1	1	20	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	X	544	-0-		-0-	-0-	32	1	510	2	Y	2	2	1			-0-
								2	9									
02	483	X	483	-0-		-0-	-0-	28	1	454	2	Y	1	1	1			-0-
								1	9									
03	932	X	932	-0-		-0-	-0-	47	1	883	2	Y	2	1	1			1
								2	9									
04	903	X	903	-0-		-0-	-0-	46	1	855	2	Y	2	2	1			1
								2	9									
05	918	X	918	-0-		-0-	-0-	46	1	870	2	Y	2	2	1			1
								2	9									
06	900	X	402	-0-		-498	-0-	21	1	381	2	Y	-0-					-0-

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-		-0-	-0-	4	1	36	2	Y	-0-	1	1			-0-
02	17	N	17	-0-		-0-	-0-	1	1	16	2	Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
*06	22	N	22	-0-		-0-	-0-	1	1	21	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-			-0-
02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
*06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-			-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		219	-0-	219	219	13	1	206	2	Y	-0-			-0-
02	T. A.		251	-0-	251	470	15	1	236	2	Y	-0-			-0-
03	T. A.		407	-0-	407	877	20	1	387	2	Y	-0-			-0-
04	1710	X	833	-0-	-877	-0-	42	1	791	2	Y	-0-			-0-
05	631	X	631	-0-	-0-	-0-	32	1	599	2	Y	-0-			-0-
06	390	N	195	-0-	-195	-0-	10	1	185	2	Y	-0-			-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	50	1	553	2	Y	-0-			-0-
02	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-			-0-
05	558	N	-0-	-0-	-558	-0-					Y	-0-			-0-
*06	636	N	636	-0-	-0-	-0-	33	1	603	2	Y	-0-			1

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-			-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
*06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-			-0-
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-			-0-
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-			-0-
04	95	N	95	-0-	-0-	-0-	95	2			Y	-0-			-0-
05	105	N	105	-0-	-0-	-0-	105	2			Y	-0-			-0-
*06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	398	2			Y	-0-			-0-
02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-			-0-
03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-			-0-
04	736	N	736	-0-	-0-	-0-	736	2			Y	-0-			-0-
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-			-0-
*06	329	N	329	-0-	-0-	-0-	329	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	X	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					-0-
02	364	X	350	-0-	-14	-0-	21	1	329	2	Y	-0-					-0-
03	777	X	777	-0-	-0-	-0-	38	1	739	2	Y	-0-					-0-
04	549	X	549	-0-	-0-	-0-	28	1	521	2	Y	-0-					-0-
05	796	X	796	-0-	-0-	-0-	40	1	756	2	Y	-0-					-0-
06	750	X	344	-0-	-406	-0-	18	1	326	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	41	1	365	2	Y	-0-					-0-
02	387	N	387	-0-	-0-	-0-	40	1	347	2	Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	68	1	795	2	Y	-0-					-0-
04	824	N	824	-0-	-0-	-0-	68	1	756	2	Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	60	1	654	2	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	38	1	292	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	12	1	232	2	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
05	155	N	86	-0-	-69	-0-	4	1	82	2	Y	-0-					-0-
06	240	N	72	-0-	-168	-0-	4	1	68	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	327	-0-	-76	-0-	20	1	307	2	Y	-0-					-0-
02	420	X	348	-0-	-72	-0-	20	1	328	2	Y	-0-					-0-
03	621	X	621	-0-	-0-	-0-	31	1	590	2	Y	-0-					-0-
04	589	X	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					-0-
05	571	X	571	-0-	-0-	-0-	29	1	542	2	Y	-0-					-0-
06	600	X	268	-0-	-332	-0-	14	1	254	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	30	1	485	2	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	32	1	506	2	Y	-0-					-0-
03	917	N	917	-0-	-0-	-0-	45	1	872	2	Y	-0-					-0-
04	935	N	935	-0-	-0-	-0-	47	1	888	2	Y	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	58	1	1092	2	Y	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	30	1	550	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

01	T. A.		891	-0-	891	891	891	2			Y	-0-					-0-
02	T. A.		756	-0-	756	1647	756	2			Y	-0-					-0-
03	T. A.		708	-0-	708	2355	708	2			Y	-0-					-0-
04	2986	X	631	-0-	-2355	-0-	631	2			Y	-0-					-0-
05	685	X	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

01	434	X	371	-0-	-63	-0-	22	1	349	2	Y	-0-					-0-
02	392	X	308	-0-	-84	-0-	18	1	290	2	Y	-0-					-0-
03	715	X	715	-0-	-0-	-0-	35	1	680	2	Y	-0-					-0-
04	501	X	501	-0-	-0-	-0-	25	1	476	2	Y	-0-					-0-
05	824	X	824	-0-	-0-	-0-	41	1	783	2	Y	-0-					-0-
06	690	X	362	-0-	-328	-0-	19	1	343	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

01	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
05	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	X	703	-0-	-103	-0-	62	1	602	2	Y	35	36	1			38
							39	9									
02	728	X	632	-0-	-96	-0-	30	1	563	2	Y	35	35	1			38
							39	9									
03	744	X	-0-	-0-	-744	-0-					Y	-0-					38
04	780	X	-0-	-0-	-780	-0-					Y	2					40
05	806	X	-0-	-0-	-806	-0-					Y	-0-					40
*06	751	X	751	-0-	-0-	-0-	37	1	675	2	Y	35	28	1			73
							39	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	X	837	-0-	-0-	-0-	47	1	765	2	Y	23	22	1			4
							25	9									
02	823	X	823	-0-	-0-	-0-	48	1	761	2	Y	13	12	1			5
							14	9									
03	1275	X	1275	-0-	-0-	-0-	63	1	1193	2	Y	17	12	1			10
							19	9									
04	1144	X	1144	-0-	-0-	-0-	57	1	1061	2	Y	24	25	1			9
							26	9									
05	1426	X	1426	-0-	-0-	-0-	70	1	1331	2	Y	23	22	1			10
							25	9									
06	1230	X	626	-0-	-604	-0-	33	1	590	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	7	1	114	2	Y	2	2	1			-0-
							2	9									
02	83	N	83	-0-	-0-	-0-	5	1	77	2	Y	1	1	1			-0-
							1	9									
03	143	N	143	-0-	-0-	-0-	7	1	134	2	Y	2	1	1			1
							2	9									
04	136	N	136	-0-	-0-	-0-	7	1	127	2	Y	2	2	1			1
							2	9									
05	140	N	140	-0-	-0-	-0-	7	1	131	2	Y	2	2	1			1
							2	9									
06	150	N	25	-0-	-125	-0-	1	1	24	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

01	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	14	1	116	2	Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	14	1	75	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

01	248	X	248	-0-	-0-	-0-	32	1	216	2	Y	-0-					-0-
02	224	X	190	-0-	-34	-0-	26	1	164	2	Y	-0-					-0-
03	279	X	279	-0-	-0-	-0-	29	1	250	2	Y	-0-					-0-
04	294	X	294	-0-	-0-	-0-	30	1	264	2	Y	-0-					-0-
05	344	X	344	-0-	-0-	-0-	36	1	308	2	Y	-0-					-0-
06	270	X	80	-0-	-190	-0-	13	1	67	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

01	127	N	127	-0-	-0-	-0-	17	1	110	2	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	13	1	80	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	17	1	146	2	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	18	1	154	2	Y	-0-					-0-
06	150	N	70	-0-	-80	-0-	11	1	59	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

01	T. A.	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	31	-0-		-0-	-0-	2	1	29	2	Y	-0-			-0-
02	140	N	140	-0-		-0-	-0-	8	1	132	2	Y	-0-			-0-
03	45	N	45	-0-		-0-	-0-	2	1	43	2	Y	-0-			-0-
04	50	N	50	-0-		-0-	-0-	3	1	47	2	Y	-0-			-0-
05	155	N	57	-0-		-98	-0-	3	1	54	2	Y	-0-			-0-
*06	111	N	111	-0-		-0-	-0-	6	1	105	2	Y	-0-			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

01	32	N	32	-0-		-0-	-0-	4	1	28	2	Y	-0-			-0-
02	27	N	27	-0-		-0-	-0-	4	1	23	2	Y	-0-			-0-
03	123	N	123	-0-		-0-	-0-	13	1	110	2	Y	-0-			-0-
04	42	N	42	-0-		-0-	-0-	4	1	38	2	Y	-0-			-0-
05	44	N	44	-0-		-0-	-0-	5	1	39	2	Y	-0-			-0-
06	120	N	20	-0-		-100	-0-	3	1	17	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

01	T. A.		320	-0-		320	320	33	1	287	2	Y	-0-			-0-
02	T. A.		209	-0-		209	529	22	1	187	2	Y	-0-			-0-
03	T. A.		338	-0-		338	867	27	1	311	2	Y	-0-			-0-
04	1217	X	350	-0-		-867	-0-	29	1	321	2	Y	-0-			-0-
05	347	X	347	-0-		-0-	-0-	29	1	318	2	Y	-0-			-0-
06	240	N	169	-0-		-71	-0-	20	1	149	2	Y	-0-			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

01	14B DENY		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

01	967	N	967	-0-		-0-	-0-	967	2			N	-0-			-0-
02	885	N	885	-0-		-0-	-0-	885	2			N	-0-			-0-
03	1017	N	1017	-0-		-0-	-0-	1017	2			N	-0-			-0-
04	939	N	939	-0-		-0-	-0-	939	2			N	-0-			-0-
05	980	N	980	-0-		-0-	-0-	980	2			N	-0-			-0-
*06	918	N	918	-0-		-0-	-0-	918	2			N	-0-			-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

01	T. A.		396	-0-		396	396	23	1	373	2	Y	-0-			-0-
02	T. A.		408	-0-		408	804	24	1	384	2	Y	-0-			-0-
03	T. A.		537	-0-		537	1341	27	1	510	2	Y	-0-			-0-
04	1750	X	409	-0-		-1341	-0-	21	1	388	2	Y	-0-			-0-
05	407	X	407	-0-		-0-	-0-	20	1	387	2	Y	-0-			-0-
06	480	N	169	-0-		-311	-0-	9	1	160	2	Y	-0-			-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

01	31	N	31	-0-		-0-	-0-	31	2			N	-0-			-0-
02	17	N	17	-0-		-0-	-0-	17	2			N	-0-			-0-
03	25	N	25	-0-		-0-	-0-	25	2			N	-0-			-0-
04	30	N	16	-0-		-14	-0-	16	2			N	-0-			-0-
05	31	N	12	-0-		-19	-0-	12	2			N	-0-			-0-
06	30	N	7	-0-		-23	-0-	7	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	31	1	380	2	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	30	1	394	2	N	4					4
							4	9									
03	508	N	508	-0-	-0-	-0-	37	1	468	2	N	3	4	1			3
							3	9									
04	487	N	487	-0-	-0-	-0-	37	1	448	2	N	2	4	1			1
							2	9									
05	486	N	486	-0-	-0-	-0-	38	1	447	2	N	1					2
							1	9									
06	480	N	463	-0-	-17	-0-	38	1	425	2	N	-0-	2	1			-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	808	N	808	-0-	-0-	-0-	61	1	747	2	N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	51	1	663	2	N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	54	1	670	2	N	1					1
							1	9									
04	750	N	611	-0-	-139	-0-	46	1	564	2	N	1	1	1			1
							1	9									
05	775	N	573	-0-	-202	-0-	45	1	527	2	N	1					2
							1	9									
06	690	N	675	-0-	-15	-0-	56	1	619	2	N	-0-	2	1			-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
04	1260	N	1207	-0-	-53	-0-	1207	2			N	-0-					-0-
05	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					-0-
06	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		327	-0-	327	327	19	1	308	2	Y	-0-					-0-
02	T. A.		273	-0-	273	600	16	1	257	2	Y	-0-					-0-
03	T. A.		663	-0-	663	1263	34	1	629	2	Y	-0-					-0-
04	1862	X	599	-0-	-1263	-0-	30	1	569	2	Y	-0-					-0-
05	547	X	547	-0-	-0-	-0-	27	1	520	2	Y	-0-					-0-
06	330	N	249	-0-	-81	-0-	13	1	236	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	19	1	301	2	Y	2	2	1			-0-
							2	9									
02	203	N	203	-0-	-0-	-0-	12	1	190	2	Y	1	1	1			-0-
							1	9									
03	245	N	245	-0-	-0-	-0-	12	1	231	2	Y	2	1	1			1
							2	9									
04	357	N	357	-0-	-0-	-0-	18	1	337	2	Y	2	2	1			1
							2	9									
05	277	N	277	-0-	-0-	-0-	14	1	261	2	Y	2	2	1			1
							2	9									
06	240	N	128	-0-	-112	-0-	7	1	121	2	Y	-0-					-0-

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	X	236	-0-	-0-	-0-	14	1	220	2	Y	2	2	1			-0-
							2	9									
02	234	X	234	-0-	-0-	-0-	14	1	219	2	Y	1	1	1			-0-
							1	9									
03	379	X	379	-0-	-0-	-0-	19	1	358	2	Y	2	1	1			1
							2	9									
04	240	X	215	-0-	-25	-0-	11	1	202	2	Y	2	2	1			1
							2	9									
05	248	X	185	-0-	-63	-0-	9	1	174	2	Y	2	2	1			1
							2	9									
06	360	X	84	-0-	-276	-0-	4	1	80	2	Y	-0-					-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	22	1	258	2	Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	24	1	431	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					-0-
02	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	16	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	98	-0-	-88	-0-	6	1	92	2	Y	-0-					-0-
02	140	X	80	-0-	-60	-0-	5	1	75	2	Y	-0-					-0-
03	217	X	18	-0-	-199	-0-	1	1	17	2	Y	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
05	155	X	4	-0-	-151	-0-	4	2			Y	-0-					-0-
06	90	X	11	-0-	-79	-0-	1	1	10	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									
02	80	N	80	-0-	-0-	-0-	5	1	74	2	Y	1	1	1			-0-
							1	9									
03	190	N	190	-0-	-0-	-0-	9	1	179	2	Y	2	1	1			1
							2	9									
04	179	N	179	-0-	-0-	-0-	9	1	168	2	Y	2	2	1			1
							2	9									
05	141	N	141	-0-	-0-	-0-	7	1	132	2	Y	2	2	1			1
							2	9									
06	180	N	84	-0-	-96	-0-	4	1	80	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		170	-0-	170	170	10	1	160	2	Y	-0-					-0-
02	T. A.		143	-0-	143	313	8	1	135	2	Y	-0-					-0-
03	T. A.		215	-0-	215	528	11	1	204	2	Y	-0-					-0-
04	712	X	184	-0-	-528	-0-	9	1	175	2	Y	-0-					-0-
05	181	X	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
06	180	N	100	-0-	-80	-0-	5	1	95	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	22	1	409	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
*06	424	N	424	-0-	-0-	-0-	22	1	402	2	Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	23	1	213	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	11	1	171	2	Y	2	2	1			-0-
							2	9									
02	144	N	144	-0-	-0-	-0-	8	1	135	2	Y	1	1	1			-0-
							1	9									
03	238	N	238	-0-	-0-	-0-	12	1	224	2	Y	2	1	1			1
							2	9									
04	181	N	181	-0-	-0-	-0-	9	1	170	2	Y	2	2	1			1
							2	9									
05	185	N	185	-0-	-0-	-0-	9	1	174	2	Y	2	2	1			1
							2	9									
06	240	N	84	-0-	-156	-0-	4	1	80	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	369	-0-	-34	-0-	21	1	348	2	Y	-0-					-0-
02	364	X	340	-0-	-24	-0-	20	1	320	2	Y	-0-					-0-
03	575	X	575	-0-	-0-	-0-	28	1	547	2	Y	-0-					-0-
04	427	X	427	-0-	-0-	-0-	22	1	405	2	Y	-0-					-0-
05	712	X	712	-0-	-0-	-0-	36	1	676	2	Y	-0-					-0-
06	570	X	310	-0-	-260	-0-	16	1	294	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		114	-0-	114	114	7	1	107	2	Y	-0-					-0-
02	T. A.		72	-0-	72	186	4	1	68	2	Y	-0-					-0-
03	T. A.		129	-0-	129	315	6	1	123	2	Y	-0-					-0-
04	437	X	122	-0-	-315	-0-	6	1	116	2	Y	-0-					-0-
05	136	X	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
06	120	N	64	-0-	-56	-0-	3	1	61	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	26	1	336	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
*06	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	X	630	-0-	-0-	-0-	35	1	570	2	Y	23	22	1			4
							25	9									
02	508	X	508	-0-	-0-	-0-	29	1	465	2	Y	13	12	1			5
							14	9									
03	948	X	948	-0-	-0-	-0-	47	1	882	2	Y	17	12	1			10
							19	9									
04	920	X	920	-0-	-0-	-0-	45	1	849	2	Y	24	25	1			9
							26	9									
05	943	X	943	-0-	-0-	-0-	46	1	872	2	Y	23	22	1			10
							25	9									
06	930	X	424	-0-	-506	-0-	22	1	399	2	Y	3	3	1			3
							3	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	X	564	-0-	-0-	-0-	34	1	530	2	Y	-0-					-0-
02	504	X	442	-0-	-62	-0-	26	1	416	2	Y	-0-					-0-
03	982	X	982	-0-	-0-	-0-	49	1	933	2	Y	-0-					-0-
04	925	X	925	-0-	-0-	-0-	47	1	878	2	Y	-0-					-0-
05	911	X	911	-0-	-0-	-0-	46	1	865	2	Y	-0-					-0-
06	960	X	370	-0-	-590	-0-	19	1	351	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		503	-0-	503	503	29	1	474	2	Y	-0-					-0-
02	T. A.		447	-0-	447	950	26	1	421	2	Y	-0-					-0-
03	T. A.		794	-0-	794	1744	40	1	754	2	Y	-0-					-0-
04	2511	X	767	-0-	-1744	-0-	39	1	728	2	Y	-0-					-0-
05	683	X	683	-0-	-0-	-0-	34	1	649	2	Y	-0-					-0-
06	360	N	341	-0-	-19	-0-	18	1	323	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		116	-0-	116	116	12	1	104	2	Y	-0-			-0-
02	T. A.		89	-0-	89	205	9	1	80	2	Y	-0-			-0-
03	T. A.		144	-0-	144	349	11	1	133	2	Y	-0-			-0-
04	511	X	162	-0-	-349	-0-	13	1	149	2	Y	-0-			-0-
05	174	X	174	-0-	-0-	-0-	15	1	159	2	Y	-0-			-0-
06	150	N	85	-0-	-65	-0-	10	1	75	2	Y	-0-			-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	35	1	385	2	Y	-0-			-0-
02	352	N	352	-0-	-0-	-0-	18	1	334	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-			-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-			-0-
*06	655	N	655	-0-	-0-	-0-	34	1	621	2	Y	-0-			-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	X	393	-0-	-103	-0-	23	1	370	2	Y	-0-			-0-
02	420	X	352	-0-	-68	-0-	21	1	331	2	Y	-0-			-0-
03	690	X	690	-0-	-0-	-0-	34	1	656	2	Y	-0-			-0-
04	567	X	567	-0-	-0-	-0-	29	1	538	2	Y	-0-			-0-
05	819	X	819	-0-	-0-	-0-	41	1	778	2	Y	-0-			-0-
06	660	X	367	-0-	-293	-0-	19	1	348	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		470	-0-	470	470	48	1	422	2	Y	-0-			-0-
02	T. A.		606	-0-	606	1076	63	1	543	2	Y	-0-			-0-
03	T. A.		1153	-0-	1153	2229	91	1	1062	2	Y	-0-			-0-
04	2922	X	693	-0-	-2229	-0-	57	1	636	2	Y	-0-			-0-
05	773	X	773	-0-	-0-	-0-	65	1	708	2	Y	-0-			-0-
06	780	N	368	-0-	-412	-0-	42	1	326	2	Y	-0-			-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		166	-0-	166	166	10	1	156	2	Y	-0-			-0-
02	T. A.		177	-0-	177	343	10	1	167	2	Y	-0-			-0-
03	T. A.		297	-0-	297	640	16	1	281	2	Y	-0-			-0-
04	909	X	269	-0-	-640	-0-	14	1	255	2	Y	-0-			-0-
05	275	X	275	-0-	-0-	-0-	14	1	261	2	Y	-0-			-0-
*06	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-			-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		202	-0-	202	202	12	1	190	2	Y	-0-			-0-
02	T. A.		281	-0-	281	483	17	1	264	2	Y	-0-			-0-
03	T. A.		420	-0-	420	903	21	1	399	2	Y	-0-			-0-
04	1269	X	366	-0-	-903	-0-	18	1	348	2	Y	-0-			-0-
05	457	X	457	-0-	-0-	-0-	23	1	434	2	Y	-0-			-0-
06	330	N	225	-0-	-105	-0-	12	1	213	2	Y	-0-			-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		411	-0-	411	411	24	1	387	2	Y	-0-			-0-
02	T. A.		342	-0-	342	753	20	1	322	2	Y	-0-			-0-
03	T. A.		411	-0-	411	1164	20	1	391	2	Y	-0-			-0-
04	2092	X	928	-0-	-1164	-0-	47	1	881	2	Y	-0-			-0-
05	979	X	979	-0-	-0-	-0-	49	1	930	2	Y	-0-			-0-
06	240	N	214	-0-	-26	-0-	11	1	203	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	2	1	24	2	Y	1	1	1			-0-
							1	9									
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	42	2	Y	1					1
							1	9									
05	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-	1	1			-0-
06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	X	250	-0-	-0-	-0-	14	1	234	2	Y	2	2	1			-0-
							2	9									
02	224	X	131	-0-	-93	-0-	8	1	122	2	Y	1	1	1			-0-
							1	9									
03	310	X	119	-0-	-191	-0-	6	1	111	2	Y	2	1	1			1
							2	9									
04	496	X	496	-0-	-0-	-0-	25	1	469	2	Y	2	2	1			1
							2	9									
05	323	X	323	-0-	-0-	-0-	16	1	305	2	Y	2	2	1			1
							2	9									
06	240	X	63	-0-	-177	-0-	3	1	60	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	2	1	34	2	Y	2	2	1			-0-
							2	9									
02	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	215	2	Y	2	1	1			1
							2	9									
04	309	N	309	-0-	-0-	-0-	16	1	293	2	Y	-0-	1	1			-0-
05	489	N	489	-0-	-0-	-0-	24	1	463	2	Y	2	2	1			-0-
							2	9									
*06	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	X	565	-0-	-0-	-0-	31	1	509	2	Y	23	22	1			4
							25	9									
02	504	X	499	-0-	-5	-0-	28	1	457	2	Y	13	12	1			5
							14	9									
03	1074	X	1074	-0-	-0-	-0-	53	1	1002	2	Y	17	12	1			10
							19	9									
04	818	X	818	-0-	-0-	-0-	40	1	752	2	Y	24	25	1			9
							26	9									
05	899	X	899	-0-	-0-	-0-	44	1	830	2	Y	23	22	1			10
							25	9									
06	1050	X	421	-0-	-629	-0-	22	1	396	2	Y	3	3	1			3
							3	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		62	-0-	62	62	4	1	58	2	Y	-0-					-0-
02	T. A.		55	-0-	55	117	3	1	52	2	Y	-0-					-0-
03	T. A.		99	-0-	99	216	5	1	94	2	Y	-0-					-0-
04	336	X	120	-0-	-216	-0-	6	1	114	2	Y	-0-					-0-
05	151	X	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		127	-0-	127	127	7	1	120	2	Y	-0-					-0-
02	T. A.		110	-0-	110	237	6	1	104	2	Y	-0-					-0-
03	T. A.		194	-0-	194	431	10	1	184	2	Y	-0-					-0-
04	625	X	194	-0-	-431	-0-	10	1	184	2	Y	-0-					-0-
05	200	X	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	5	1	98	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		719	-0-	719	719	42	1	677	2	Y	-0-					-0-
02	T. A.		482	-0-	482	1201	28	1	454	2	Y	-0-					-0-
03	T. A.		993	-0-	993	2194	50	1	943	2	Y	-0-					-0-
04	3162	X	968	-0-	-2194	-0-	49	1	919	2	Y	-0-					-0-
05	819	X	819	-0-	-0-	-0-	41	1	778	2	Y	-0-					-0-
06	330	N	296	-0-	-34	-0-	15	1	281	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		465	-0-	465	465	47	1	418	2	Y	-0-					-0-
02	T. A.		496	-0-	496	961	51	1	445	2	Y	-0-					-0-
03	T. A.		1046	-0-	1046	2007	83	1	963	2	Y	-0-					-0-
04	3040	X	1033	-0-	-2007	-0-	85	1	948	2	Y	-0-					-0-
05	953	X	953	-0-	-0-	-0-	80	1	873	2	Y	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	53	1	409	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
06	270	N	149	-0-	-121	-0-	8	1	141	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	675	-0-	-69	-0-	58	1	580	2	Y	34	36	1			38
							37	9									
02	644	X	520	-0-	-124	-0-	24	1	457	2	Y	35	35	1			38
							39	9									
03	744	X	-0-	-0-	-744	-0-					Y	-0-					38
04	750	X	-0-	-0-	-750	-0-					Y	2					40
05	775	X	-0-	-0-	-775	-0-					Y	-0-					40
*06	732	X	732	-0-	-0-	-0-	36	1	657	2	Y	35	28	1			73
							39	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					1

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	X	585	-0-	-0-	-0-	34	1	551	2	Y	-0-					-0-
02	492	X	492	-0-	-0-	-0-	29	1	463	2	Y	-0-					-0-
03	769	X	769	-0-	-0-	-0-	38	1	731	2	Y	-0-					-0-
04	857	X	857	-0-	-0-	-0-	43	1	814	2	Y	-0-					-0-
05	843	X	843	-0-	-0-	-0-	42	1	801	2	Y	-0-					-0-
06	750	X	416	-0-	-334	-0-	22	1	394	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	11	1	89	2	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	18	1	227	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

01	T. A.		315	-0-	315	315	18	1	297	2	Y	-0-					-0-
02	T. A.		205	-0-	205	520	12	1	193	2	Y	-0-					-0-
03	T. A.		620	-0-	620	1140	31	1	589	2	Y	-0-					-0-
04	1672	X	532	-0-	-1140	-0-	27	1	505	2	Y	-0-					-0-
05	285	X	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-
06	270	N	110	-0-	-160	-0-	6	1	104	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

01	572	X	572	-0-	-0-	-0-	32	1	515	2	Y	23	22	1			4
							25	9									
02	513	X	513	-0-	-0-	-0-	29	1	470	2	Y	13	12	1			5
							14	9									
03	843	X	843	-0-	-0-	-0-	41	1	783	2	Y	17	12	1			10
							19	9									
04	920	X	920	-0-	-0-	-0-	45	1	849	2	Y	24	25	1			9
							26	9									
05	925	X	925	-0-	-0-	-0-	45	1	855	2	Y	23	22	1			10
							25	9									
06	810	X	419	-0-	-391	-0-	22	1	394	2	Y	3	3	1			3
							3	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

01	T. A.		283	-0-	283	283	17	1	266	2	Y	-0-					-0-
02	T. A.		288	-0-	288	571	17	1	271	2	Y	-0-					-0-
03	T. A.		298	-0-	298	869	15	1	283	2	Y	-0-					-0-
04	1246	X	377	-0-	-869	-0-	19	1	358	2	Y	-0-					-0-
05	564	X	564	-0-	-0-	-0-	28	1	536	2	Y	-0-					-0-
06	300	N	243	-0-	-57	-0-	13	1	230	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

01	500	X	500	-0-	-0-	-0-	29	1	471	2	Y	-0-					-0-
02	435	X	435	-0-	-0-	-0-	26	1	409	2	Y	-0-					-0-
03	733	X	733	-0-	-0-	-0-	36	1	697	2	Y	-0-					-0-
04	636	X	636	-0-	-0-	-0-	32	1	604	2	Y	-0-					-0-
05	850	X	850	-0-	-0-	-0-	43	1	807	2	Y	-0-					-0-
06	720	X	373	-0-	-347	-0-	20	1	353	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

01	T. A.		114	-0-	114	114	7	1	107	2	Y	-0-					-0-
02	T. A.		48	-0-	48	162	3	1	45	2	Y	-0-					-0-
03	T. A.		86	-0-	86	248	4	1	82	2	Y	-0-					-0-
04	329	X	81	-0-	-248	-0-	4	1	77	2	Y	-0-					-0-
05	91	X	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

01	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

01	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

01	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

01	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

01	287	N	287	-0-	-0-	-0-	27	1	260	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*06	303	N	303	-0-	-0-	-0-	16	1	287	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	X	389	-0-	-107	-0-	32	1	320	2	Y	34	36	1			38
							37	9									
02	448	X	405	-0-	-43	-0-	19	1	347	2	Y	35	35	1			38
							39	9									
03	527	X	-0-	-0-	-527	-0-					Y	-0-					38
04	510	X	-0-	-0-	-510	-0-					Y	2					40
05	465	X	-0-	-0-	-465	-0-					Y	-0-					40
*06	511	X	511	-0-	-0-	-0-	25	1	447	2	Y	35	28	1			73
							39	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

01	73	N	73	-0-	-0-	-0-	12	1	61	2	Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

01	704	X	704	-0-	-0-	-0-	93	1	611	2	Y	-0-					-0-
02	689	X	689	-0-	-0-	-0-	94	1	595	2	Y	-0-					-0-
03	978	X	978	-0-	-0-	-0-	100	1	878	2	Y	-0-					-0-
04	1032	X	1032	-0-	-0-	-0-	106	1	926	2	Y	-0-					-0-
05	1007	X	1007	-0-	-0-	-0-	106	1	901	2	Y	-0-					-0-
06	960	X	477	-0-	-483	-0-	77	1	400	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

01	356	X	356	-0-	-0-	-0-	47	1	309	2	Y	-0-					-0-
02	292	X	292	-0-	-0-	-0-	40	1	252	2	Y	-0-					-0-
03	446	X	446	-0-	-0-	-0-	46	1	400	2	Y	-0-					-0-
04	465	X	465	-0-	-0-	-0-	48	1	417	2	Y	-0-					-0-
05	474	X	474	-0-	-0-	-0-	50	1	424	2	Y	-0-					-0-
06	420	X	189	-0-	-231	-0-	30	1	159	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

01	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

01	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
06	120	N	80	-0-	-40	-0-	4	1	76	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		14	-0-	14	14	1	1	13	2	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-
06	T. A.		6	-0-	6	20	6	2			Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

01	602	X	602	-0-	-0-	-0-	34	1	543	2	Y	23	22	1			4
							25	9									
02	504	X	504	-0-	-0-	-0-	29	1	461	2	Y	13	12	1			5
							14	9									
03	944	X	944	-0-	-0-	-0-	47	1	896	2	Y	1	5	1			1
							1	9									
04	797	X	797	-0-	-0-	-0-	40	1	742	2	Y	14	6	1			9
							15	9									
05	973	X	973	-0-	-0-	-0-	47	1	901	2	Y	23	22	1			10
							25	9									
06	900	X	393	-0-	-507	-0-	20	1	370	2	Y	3	3	1			3
							3	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

01	239	N	239	-0-	-0-	-0-	32	1	207	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	20	1	126	2	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	25	1	219	2	Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	22	1	189	2	Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-
06	240	N	101	-0-	-139	-0-	16	1	85	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

01	434	X	387	-0-	-47	-0-	34	1	316	2	Y	34	36	1			38
							37	9									
02	392	X	369	-0-	-23	-0-	17	1	313	2	Y	35	35	1			38
							39	9									
03	465	X	-0-	-0-	-465	-0-					Y	-0-					38
04	450	X	-0-	-0-	-450	-0-					Y	2					40
05	465	X	-0-	-0-	-465	-0-					Y	-0-					40
*06	446	X	446	-0-	-0-	-0-	21	1	386	2	Y	35	28	1			73
							39	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

01	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

01	65	N	65	-0-	-0-	-0-	9	1	56	2	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	12	1	80	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	93	N	44	-0-	-49	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	5	1	86	2	Y	2	2	1			-0-
							2	9									
02	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	137	2	Y	2	1	1			1
							2	9									
04	181	N	181	-0-	-0-	-0-	9	1	170	2	Y	2	2	1			1
							2	9									
05	185	N	185	-0-	-0-	-0-	9	1	174	2	Y	2	2	1			1
							2	9									
06	150	N	84	-0-	-66	-0-	4	1	80	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

01	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

01	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
06	180	N	86	-0-	-94	-0-	5	1	81	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/07/2018 - PLUGGED 06/07/18

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	150	N	65	-0-	-85	-0-	65	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

01	272	N	272	-0-	-0-	-0-	23	1	249	2	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	12	1	219	2	Y	-0-					-0-
03		0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	21	1	381	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
05	217	N	56	-0-	-161	-0-	3	1	53	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

01	T. A.		539	-0-	539	539	539	2			Y	-0-					-0-
02	T. A.		541	-0-	541	1080	541	2			Y	-0-					-0-
03	T. A.		219	-0-	219	1299	219	2			Y	-0-					-0-
04	1299	X	-0-	-0-	-1299	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

01	373	N	373	-0-	-0-	-0-	34	1	339	2	Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	19	1	344	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

01	200	X	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
02	168	X	158	-0-	-10	-0-	9	1	149	2	Y	-0-					-0-
03	286	X	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
04	242	X	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
05	315	X	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
06	270	X	106	-0-	-164	-0-	6	1	100	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

01	T. A.		75	-0-	75	75	8	1	67	2	Y	-0-					-0-
02	T. A.		30	-0-	30	105	3	1	27	2	Y	-0-					-0-
03	T. A.		48	-0-	48	153	4	1	44	2	Y	-0-					-0-
04	222	X	69	-0-	-153	-0-	6	1	63	2	Y	-0-					-0-
05	86	X	86	-0-	-0-	-0-	7	1	79	2	Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	5	1	37	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	21	1	346	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	9	1	173	2	Y	-0-					-0-
05	403	N	176	-0-	-227	-0-	9	1	167	2	Y	-0-					-0-
*06	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	210	-0-	-69	-0-	17	1	189	2	Y	4	4	1			4
							4	9									
02	224	X	202	-0-	-22	-0-	10	1	188	2	Y	4	4	1			4
							4	9									
03	248	X	-0-	-0-	-248	-0-					Y	-0-					4
04	240	X	-0-	-0-	-240	-0-					Y	-0-					4
05	217	X	-0-	-0-	-217	-0-					Y	-0-					4
06	210	X	153	-0-	-57	-0-	8	1	142	2	Y	3	3	1			7
							3	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	18	1	334	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0-	-0-	34	1	353	2	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	16	1	196	2	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		544	-0-	544	544	32	1	512	2	Y	-0-					-0-
02	T. A.		396	-0-	396	940	24	1	372	2	Y	-0-					-0-
03	T. A.		644	-0-	644	1584	33	1	611	2	Y	-0-					-0-
04	2333	X	749	-0-	-1584	-0-	38	1	711	2	Y	-0-					-0-
05	658	X	658	-0-	-0-	-0-	33	1	625	2	Y	-0-					-0-
06	630	N	269	-0-	-361	-0-	14	1	255	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		170	-0-	170	170	10	1	160	2	Y	-0-					-0-
02	T. A.		120	-0-	120	290	7	1	113	2	Y	-0-					-0-
03	T. A.		333	-0-	333	623	17	1	316	2	Y	-0-					-0-
04	904	X	281	-0-	-623	-0-	14	1	267	2	Y	-0-					-0-
05	362	X	362	-0-	-0-	-0-	18	1	344	2	Y	-0-					-0-
06	270	N	159	-0-	-111	-0-	8	1	151	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	29	1	451	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
05	527	N	60	-0-	-467	-0-	3	1	57	2	Y	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		752	-0-	752	752	752	2			Y	-0-					-0-
02	T. A.		725	-0-	725	1477	725	2			Y	-0-					-0-
03	T. A.		832	-0-	832	2309	832	2			Y	-0-					-0-
04	3099	X	790	-0-	-2309	-0-	790	2			Y	-0-					-0-
05	818	X	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
*06	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-
05	372	N	114	-0-	-258	-0-	6	1	108	2	Y	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
05	124	N	59	-0-	-65	-0-	3	1	56	2	Y	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1599	-0-	1599	1599	1599	2			Y	-0-					-0-
02	T. A.		1442	-0-	1442	3041	1442	2			Y	-0-					-0-
03	T. A.		1700	-0-	1700	4741	1700	2			Y	-0-					-0-
04	6330	X	1589	-0-	-4741	-0-	1589	2			Y	-0-					-0-
05	1721	X	1721	-0-	-0-	-0-	1721	2			Y	-0-					-0-
*06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	X	626	-0-	-149	-0-	82	1	544	2	Y	-0-			-0-
02	725	X	725	-0-	-0-	-0-	98	1	627	2	Y	-0-			-0-
03	1273	X	1273	-0-	-0-	-0-	132	1	1141	2	Y	-0-			-0-
04	1241	X	1241	-0-	-0-	-0-	127	1	1114	2	Y	-0-			-0-
05	918	X	918	-0-	-0-	-0-	96	1	822	2	Y	-0-			-0-
06	1230	X	492	-0-	-738	-0-	79	1	413	2	Y	-0-			-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

01	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-			-0-
02	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
*06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-			-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

01	405	N	405	-0-	-0-	-0-	34	1	371	2	Y	-0-			-0-
02	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-			-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
*06	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-			-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

01	309	N	309	-0-	-0-	-0-	26	1	283	2	Y	-0-			-0-
02	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-			-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
*06	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-			-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

01	322	N	322	-0-	-0-	-0-	31	1	291	2	Y	-0-			-0-
02	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-			-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
*06	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	18	1	199	2	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	37	1	430	2	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	25	1	447	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	884	N	884	-0-	-0-	-0-	125	1	759	2	Y	-0-					-0-
02	763	N	763	-0-	-0-	-0-	119	1	644	2	Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	116	1	647	2	Y	-0-					-0-
04	870	N	797	-0-	-73	-0-	130	1	667	2	Y	-0-					-0-
05	837	N	800	-0-	-37	-0-	132	1	668	2	Y	-0-					-0-
06	750	N	658	-0-	-92	-0-	105	1	553	2	Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	31	1	180	2	Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	35	1	188	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	34	1	193	2	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	43	1	220	2	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	42	1	217	2	Y	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	49	1	255	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	50	1	300	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	43	1	235	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	40	1	224	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	57	1	290	2	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	59	1	298	2	Y	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	51	1	261	2	Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		598	-0-	598	598	598	2			Y	-0-					-0-
02	T. A.		457	-0-	457	1055	457	2			Y	-0-					-0-
03	T. A.		704	-0-	704	1759	704	2			Y	-0-					-0-
04	2530	X	771	-0-	-1759	-0-	771	2			Y	-0-					-0-
05	660	X	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
*06	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		443	-0-	443	443	26	1	417	2	Y	-0-					-0-
02	T. A.		446	-0-	446	889	26	1	420	2	Y	-0-					-0-
03	T. A.		1026	-0-	1026	1915	51	1	975	2	Y	-0-					-0-
04	2801	X	886	-0-	-1915	-0-	45	1	841	2	Y	-0-					-0-
05	931	X	931	-0-	-0-	-0-	47	1	884	2	Y	-0-					-0-
06	660	N	337	-0-	-323	-0-	18	1	319	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

01	357	N	357	-0-	-0-	-0-	21	1	336	2	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	27	1	538	2	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	34	1	636	2	N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	38	1	718	2	N	-0-					-0-
06	540	N	325	-0-	-215	-0-	17	1	308	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

01	465	X	458	-0-	-7	-0-	27	1	431	2	Y	-0-					-0-
02	392	X	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-
03	662	X	662	-0-	-0-	-0-	33	1	629	2	Y	-0-					-0-
04	613	X	613	-0-	-0-	-0-	31	1	582	2	Y	-0-					-0-
05	758	X	758	-0-	-0-	-0-	38	1	720	2	Y	-0-					-0-
06	630	X	337	-0-	-293	-0-	18	1	319	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

01	326	N	326	-0-	-0-	-0-	31	1	295	2	Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	12	1	226	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

01	T. A.		58	-0-	58	58	6	1	52	2	Y	-0-					-0-
02	T. A.		59	-0-	59	117	6	1	53	2	Y	-0-					-0-
03	T. A.		97	-0-	97	214	8	1	89	2	Y	-0-					-0-
04	296	X	82	-0-	-214	-0-	7	1	75	2	Y	-0-					-0-
05	80	X	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
06	90	N	42	-0-	-48	-0-	5	1	37	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

01	T. A.		340	-0-	340	340	20	1	320	2	Y	-0-					-0-
02	T. A.		360	-0-	360	700	21	1	339	2	Y	-0-					-0-
03	T. A.		803	-0-	803	1503	40	1	763	2	Y	-0-					-0-
04	2033	X	530	-0-	-1503	-0-	27	1	503	2	Y	-0-					-0-
05	543	X	543	-0-	-0-	-0-	27	1	516	2	Y	-0-					-0-
06	390	N	168	-0-	-222	-0-	9	1	159	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	34	1	319	2	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	X	406	-0-	-0-	-0-	35	1	367	2	Y	4	4	1			4
							4	9									
02	336	X	318	-0-	-18	-0-	16	1	298	2	Y	4	4	1			4
							4	9									
03	372	X	-0-	-0-	-372	-0-					Y	-0-					4
04	390	X	-0-	-0-	-390	-0-					Y	-0-					4
05	403	X	-0-	-0-	-403	-0-					Y	-0-					4
*06	447	X	447	-0-	-0-	-0-	23	1	421	2	Y	3	3	1			7
							3	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	X	712	-0-	-0-	-0-	96	1	616	2	Y	-0-					-0-
02	661	X	661	-0-	-0-	-0-	91	1	570	2	Y	-0-					-0-
03	1174	X	1174	-0-	-0-	-0-	121	1	1053	2	Y	-0-					-0-
04	1134	X	1134	-0-	-0-	-0-	116	1	1018	2	Y	-0-					-0-
05	1207	X	1207	-0-	-0-	-0-	128	1	1079	2	Y	-0-					-0-
06	1140	X	492	-0-	-648	-0-	81	1	411	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	X	431	-0-	-0-	-0-	58	1	373	2	Y	-0-					-0-
02	392	X	371	-0-	-21	-0-	50	1	321	2	Y	-0-					-0-
03	448	X	448	-0-	-0-	-0-	46	1	402	2	Y	-0-					-0-
04	465	X	465	-0-	-0-	-0-	48	1	417	2	Y	-0-					-0-
05	460	X	460	-0-	-0-	-0-	49	1	411	2	Y	-0-					-0-
06	420	X	221	-0-	-199	-0-	36	1	185	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	X	574	-0-	-0-	-0-	32	1	517	2	Y	23	22	1			4
							25	9									
02	476	X	443	-0-	-33	-0-	25	1	404	2	Y	13	12	1			5
							14	9									
03	809	X	809	-0-	-0-	-0-	40	1	750	2	Y	17	12	1			10
							19	9									
04	847	X	847	-0-	-0-	-0-	42	1	779	2	Y	24	25	1			9
							26	9									
05	978	X	978	-0-	-0-	-0-	48	1	905	2	Y	23	22	1			10
							25	9									
06	780	X	314	-0-	-466	-0-	16	1	295	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	X	609	-0-	-0-	-0-	34 25	1 9	550	2	Y	23	22	1			4
02	527	X	527	-0-	-0-	-0-	30 14	1 9	483	2	Y	13	12	1			5
03	898	X	898	-0-	-0-	-0-	44 19	1 9	835	2	Y	17	12	1			10
04	899	X	899	-0-	-0-	-0-	44 26	1 9	829	2	Y	24	25	1			9
05	943	X	943	-0-	-0-	-0-	46 25	1 9	872	2	Y	23	22	1			10
06	870	X	393	-0-	-477	-0-	20 3	1 9	370	2	Y	3	3	1			3

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

01	475	X	475	-0-	-0-	-0-	28	1	447	2	Y	-0-					-0-
02	378	X	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
03	578	X	578	-0-	-0-	-0-	29	1	549	2	Y	-0-					-0-
04	521	X	521	-0-	-0-	-0-	26	1	495	2	Y	-0-					-0-
05	633	X	633	-0-	-0-	-0-	32	1	601	2	Y	-0-					-0-
06	570	X	282	-0-	-288	-0-	15	1	267	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

01	T. A.		491	-0-	491	491	48	1	443	2	Y	-0-					-0-
02	T. A.		529	-0-	529	1020	53	1	476	2	Y	-0-					-0-
03	T. A.		649	-0-	649	1669	46	1	603	2	Y	-0-					-0-
04	2393	X	724	-0-	-1669	-0-	59	1	665	2	Y	-0-					-0-
05	758	X	758	-0-	-0-	-0-	64	1	694	2	Y	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	36	1	270	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

01	83	N	83	-0-	-0-	-0-	9	1	74	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

01	T. A.		122	-0-	122	122	7	1	115	2	Y	-0-					-0-
02	T. A.		216	-0-	216	338	13	1	203	2	Y	-0-					-0-
03	T. A.		165	-0-	165	503	8	1	157	2	Y	-0-					-0-
04	684	X	181	-0-	-503	-0-	9	1	172	2	Y	-0-					-0-
05	226	X	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
06	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
06	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		971	-0-	971	971	55	1	903	2	Y	12	8	1			4
							13	9									
02	T. A.		671	-0-	671	1642	39	1	618	2	Y	13	12	1			5
							14	9									
03	T. A.		879	-0-	879	2521	44	1	835	2	Y	-0-	5	1			-0-
04	3282	X	761	-0-	-2521	-0-	38	1	722	2	Y	1					1
							1	9									
05	870	X	870	-0-	-0-	-0-	43	1	825	2	Y	2	2	1			1
							2	9									
06	660	N	402	-0-	-258	-0-	21	1	381	2	Y	-0-					-0-

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	333	-0-	-318	-0-	18	1	290	2	Y	23	22	1			4
							25	9									
02	588	X	10	-0-	-578	-0-	1	1	9	2	Y	-0-	4	1			-0-
03	1606	X	1606	-0-	-0-	-0-	81	1	1525	2	Y	-0-					-0-
04	1146	X	1146	-0-	-0-	-0-	57	1	1075	2	Y	13	4	1			9
							14	9									
05	1189	X	1189	-0-	-0-	-0-	58	1	1106	2	Y	23	22	1			10
							25	9									
06	1560	X	544	-0-	-1016	-0-	28	1	513	2	Y	3	3	1			3
							3	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	X	423	-0-	-0-	-0-	25	1	398	2	Y	-0-					-0-
02	308	X	273	-0-	-35	-0-	16	1	257	2	Y	-0-					-0-
03	418	X	418	-0-	-0-	-0-	21	1	397	2	Y	-0-					-0-
04	429	X	429	-0-	-0-	-0-	22	1	407	2	Y	-0-					-0-
05	434	X	201	-0-	-233	-0-	10	1	191	2	Y	-0-					-0-
06	420	X	72	-0-	-348	-0-	4	1	68	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	X	479	-0-	-141	-0-	28	1	451	2	Y	-0-					-0-
02	575	X	575	-0-	-0-	-0-	34	1	541	2	Y	-0-					-0-
03	878	X	878	-0-	-0-	-0-	44	1	834	2	Y	-0-					-0-
04	832	X	832	-0-	-0-	-0-	42	1	790	2	Y	-0-					-0-
05	1083	X	1083	-0-	-0-	-0-	54	1	1029	2	Y	-0-					-0-
06	840	X	472	-0-	-368	-0-	25	1	447	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	2	1	44	2	Y	1					1
							1	9									
05	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-	1	1			-0-
06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	31	1	507	2	Y	2	2	1			-0-
							2	9									
02	353	N	353	-0-	-0-	-0-	21	1	332	2	Y	-0-					-0-
03	862	N	862	-0-	-0-	-0-	43	1	817	2	Y	2	1	1			1
							2	9									
04	844	N	844	-0-	-0-	-0-	43	1	799	2	Y	2	2	1			1
							2	9									
05	786	N	786	-0-	-0-	-0-	39	1	746	2	Y	1	2	1			-0-
							1	9									
06	630	N	387	-0-	-243	-0-	20	1	367	2	Y	-0-					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	X	552	-0-	-0-	-0-	31	1	496	2	Y	23	22	1			4
							25	9									
02	534	X	534	-0-	-0-	-0-	31	1	489	2	Y	13	12	1			5
							14	9									
03	1006	X	1006	-0-	-0-	-0-	49	1	938	2	Y	17	12	1			10
							19	9									
04	757	X	757	-0-	-0-	-0-	37	1	694	2	Y	24	25	1			9
							26	9									
05	943	X	943	-0-	-0-	-0-	46	1	872	2	Y	23	22	1			10
							25	9									
06	960	X	406	-0-	-554	-0-	21	1	382	2	Y	3	3	1			3
							3	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		151	-0-	151	151	9	1	142	2	Y	-0-					-0-
02	T. A.		333	-0-	333	484	20	1	313	2	Y	-0-					-0-
03	T. A.		75	-0-	75	559	4	1	71	2	Y	-0-					-0-
04	631	X	72	-0-	-559	-0-	4	1	68	2	Y	-0-					-0-
05	54	X	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	29	1	189	2	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	15	1	92	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	47	1	423	2	Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	52	1	455	2	Y	-0-					-0-
05	517	N	517	-0-	-0-	-0-	55	1	462	2	Y	-0-					-0-
06	450	N	227	-0-	-223	-0-	37	1	190	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	4	1	60	2	Y	2	2	1			-0-
							2	9									
02	41	N	41	-0-	-0-	-0-	2	1	38	2	Y	1	1	1			-0-
							1	9									
03	108	N	108	-0-	-0-	-0-	5	1	101	2	Y	2	1	1			1
							2	9									
04	92	N	92	-0-	-0-	-0-	5	1	85	2	Y	2	2	1			1
							2	9									
05	48	N	48	-0-	-0-	-0-	2	1	44	2	Y	2	2	1			1
							2	9									
06	90	N	21	-0-	-69	-0-	1	1	20	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	28	1	410	2	Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	44	1	839	2	Y	-0-	1	1			-0-
02	562	N	562	-0-	-0-	-0-	29	1	533	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
*06	541	N	541	-0-	-0-	-0-	28	1	512	2	Y	1					1
							1	9									

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	X	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					-0-
02	308	X	197	-0-	-111	-0-	12	1	185	2	Y	-0-					-0-
03	532	X	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-
04	505	X	505	-0-	-0-	-0-	26	1	479	2	Y	-0-					-0-
05	449	X	449	-0-	-0-	-0-	22	1	427	2	Y	-0-					-0-
06	510	X	221	-0-	-289	-0-	12	1	209	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-			-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-			-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-			-0-
06	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-			-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

01	471	X	471	-0-	-0-	-0-	27	1	444	2	Y	-0-			-0-
02	392	X	381	-0-	-11	-0-	22	1	359	2	Y	-0-			-0-
03	559	X	559	-0-	-0-	-0-	28	1	531	2	Y	-0-			-0-
04	526	X	526	-0-	-0-	-0-	27	1	499	2	Y	-0-			-0-
05	786	X	786	-0-	-0-	-0-	39	1	747	2	Y	-0-			-0-
06	540	X	340	-0-	-200	-0-	18	1	322	2	Y	-0-			-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

01	540	X	540	-0-	-0-	-0-	31	1	509	2	Y	-0-			-0-
02	448	X	411	-0-	-37	-0-	24	1	387	2	Y	-0-			-0-
03	785	X	785	-0-	-0-	-0-	39	1	746	2	Y	-0-			-0-
04	622	X	622	-0-	-0-	-0-	31	1	591	2	Y	-0-			-0-
05	864	X	864	-0-	-0-	-0-	43	1	821	2	Y	-0-			-0-
06	750	X	378	-0-	-372	-0-	20	1	358	2	Y	-0-			-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

01	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-			-0-
02	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-			-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-			-0-
*06	328	N	328	-0-	-0-	-0-	17	1	311	2	Y	-0-			-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

01	251	N	251	-0-	-0-	-0-	28	1	223	2	Y	-0-			-0-
02	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
*06	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-			-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

01	553	X	553	-0-	-0-	-0-	33	1	520	2	Y	-0-			-0-
02	483	X	483	-0-	-0-	-0-	28	1	455	2	Y	-0-			-0-
03	886	X	886	-0-	-0-	-0-	44	1	842	2	Y	-0-			-0-
04	842	X	842	-0-	-0-	-0-	43	1	799	2	Y	-0-			-0-
05	818	X	818	-0-	-0-	-0-	41	1	777	2	Y	-0-			-0-
06	870	X	380	-0-	-490	-0-	20	1	360	2	Y	-0-			-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

01	681	X	681	-0-	-0-	-0-	40	1	641	2	Y	-0-			-0-
02	560	X	556	-0-	-4	-0-	33	1	523	2	Y	-0-			-0-
03	1038	X	1038	-0-	-0-	-0-	52	1	986	2	Y	-0-			-0-
04	1009	X	1009	-0-	-0-	-0-	51	1	958	2	Y	-0-			-0-
05	981	X	981	-0-	-0-	-0-	49	1	932	2	Y	-0-			-0-
06	990	X	402	-0-	-588	-0-	21	1	381	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	X	608	-0-	-0-	-0-	34 25	1 9	549	2	Y	23	22	1			4
02	545	X	545	-0-	-0-	-0-	31 14	1 9	500	2	Y	13	12	1			5
03	962	X	962	-0-	-0-	-0-	47 19	1 9	896	2	Y	17	12	1			10
04	928	X	928	-0-	-0-	-0-	46 26	1 9	856	2	Y	24	25	1			9
05	943	X	943	-0-	-0-	-0-	46 25	1 9	872	2	Y	23	22	1			10
06	930	X	405	-0-	-525	-0-	21 3	1 9	381	2	Y	3	3	1			3

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	14 2	1 9	221	2	Y	2	2	1			-0-
02	250	N	250	-0-	-0-	-0-	15 1	1 9	234	2	Y	1	1	1			-0-
03	565	N	565	-0-	-0-	-0-	28 2	1 9	535	2	Y	2	1	1			1
04	450	N	450	-0-	-0-	-0-	23 2	1 9	425	2	Y	2	2	1			1
05	482	N	482	-0-	-0-	-0-	24 2	1 9	456	2	Y	2	2	1			1
06	540	N	172	-0-	-368	-0-	9	1	163	2	Y	-0-					-0-

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	X	224	-0-	-0-	-0-	13 2	1 9	209	2	Y	2	2	1			-0-
02	183	X	183	-0-	-0-	-0-	11 1	1 9	171	2	Y	1	1	1			-0-
03	346	X	346	-0-	-0-	-0-	17 2	1 9	327	2	Y	2	1	1			1
04	315	X	315	-0-	-0-	-0-	16 2	1 9	297	2	Y	2	2	1			1
05	415	X	415	-0-	-0-	-0-	21 2	1 9	392	2	Y	2	2	1			1
06	330	X	191	-0-	-139	-0-	10	1	181	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1094	N	1094	-0-	-0-	-0-	101 1	1 9	992	2	Y	1					1
02	725	N	725	-0-	-0-	-0-	37	1	688	2	Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
*06	944	N	944	-0-	-0-	-0-	50	1	894	2	Y	-0-					1

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		284	-0-	284	284	17	1	267	2	Y	-0-					-0-
02	T. A.		149	-0-	149	433	9	1	140	2	Y	-0-					-0-
03	T. A.		470	-0-	470	903	23	1	447	2	Y	-0-					-0-
04	1321	X	418	-0-	-903	-0-	21	1	397	2	Y	-0-					-0-
05	506	X	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		160	-0-	160	160	9	1	151	2	Y	-0-					-0-
02	T. A.		138	-0-	138	298	8	1	130	2	Y	-0-					-0-
03	T. A.		241	-0-	241	539	12	1	229	2	Y	-0-					-0-
04	758	X	219	-0-	-539	-0-	11	1	208	2	Y	-0-					-0-
05	200	X	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		385	-0-	385	385	23	1	362	2	Y	-0-					-0-
02	T. A.		403	-0-	403	788	24	1	379	2	Y	-0-					-0-
03	T. A.		645	-0-	645	1433	32	1	613	2	Y	-0-					-0-
04	2013	X	580	-0-	-1433	-0-	29	1	551	2	Y	-0-					-0-
05	504	X	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		192	-0-	192	192	11	1	181	2	Y	-0-					-0-
02	T. A.		303	-0-	303	495	18	1	285	2	Y	-0-					-0-
03	T. A.		347	-0-	347	842	17	1	330	2	Y	-0-					-0-
04	1181	X	339	-0-	-842	-0-	17	1	322	2	Y	-0-					-0-
05	351	X	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-
*06	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		436	-0-	436	436	25	1	411	2	Y	-0-					-0-
02	T. A.		317	-0-	317	753	19	1	298	2	Y	-0-					-0-
03	T. A.		505	-0-	505	1258	24	1	481	2	Y	-0-					-0-
04	1713	X	455	-0-	-1258	-0-	23	1	432	2	Y	-0-					-0-
05	408	X	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					-0-
06	420	N	188	-0-	-232	-0-	10	1	178	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		552	-0-	552	552	29	1	523	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		457	-0-	457	457	27	1	430	2	Y	-0-					-0-
02	T. A.		346	-0-	346	803	20	1	326	2	Y	-0-					-0-
03	T. A.		769	-0-	769	1572	38	1	731	2	Y	-0-					-0-
04	2063	X	491	-0-	-1572	-0-	25	1	466	2	Y	-0-					-0-
05	687	X	687	-0-	-0-	-0-	34	1	653	2	Y	-0-					-0-
06	570	N	339	-0-	-231	-0-	18	1	321	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		464	-0-	464	464	47	1	417	2	Y	-0-					-0-
02	T. A.		238	-0-	238	702	25	1	213	2	Y	-0-					-0-
03	T. A.		386	-0-	386	1088	30	1	356	2	Y	-0-					-0-
04	1593	X	505	-0-	-1088	-0-	42	1	463	2	Y	-0-					-0-
05	607	X	607	-0-	-0-	-0-	51	1	556	2	Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	34	1	261	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

01	T. A.		62	-0-	62	62	6	1	56	2	Y	-0-					-0-
02	T. A.		59	-0-	59	121	6	1	53	2	Y	-0-					-0-
03	T. A.		97	-0-	97	218	8	1	89	2	Y	-0-					-0-
04	312	X	94	-0-	-218	-0-	8	1	86	2	Y	-0-					-0-
05	86	X	86	-0-	-0-	-0-	7	1	79	2	Y	-0-					-0-
06	90	N	52	-0-	-38	-0-	6	1	46	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	1	-0-	1	1	1	1	2			Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1						Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

01	762	N	762	-0-	-0-	-0-	44	1	716	2	Y	2	2	1			-0-
							2	9									
02	503	N	503	-0-	-0-	-0-	29	1	474	2	Y	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	67	1	1286	2	Y	2	1	1			1
							2	9									
04	1639	N	1639	-0-	-0-	-0-	83	1	1554	2	Y	2	2	1			1
							2	9									
05	1142	N	1142	-0-	-0-	-0-	57	1	1084	2	Y	1	2	1			-0-
							1	9									
06	810	N	573	-0-	-237	-0-	30	1	543	2	Y	-0-					-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

01	222	N	222	-0-	-0-	-0-	20	1	202	2	Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

01	555	N	555	-0-	-0-	-0-	50	1	503	2	Y	2					2
							2	9									
02	404	N	404	-0-	-0-	-0-	21	1	382	2	Y	1	2	1			1
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	540	N	-0-	-0-	-540	-0-					Y	-0-					1
05	434	N	-0-	-0-	-434	-0-					Y	-0-					1
*06	509	N	509	-0-	-0-	-0-	27	1	482	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	18	1	286	2	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	18	1	223	2	N	4	6	1			1
							4	9									
02	169	N	169	-0-	-0-	-0-	12	1	157	2	N	-0-					1
03	179	N	179	-0-	-0-	-0-	13	1	165	2	N	1	1	1			1
							1	9									
04	240	N	173	-0-	-67	-0-	13	1	158	2	N	2	2	1			1
							2	9									
05	186	N	175	-0-	-11	-0-	14	1	159	2	N	2					3
							2	9									
06	180	N	165	-0-	-15	-0-	14	1	150	2	N	1	3	1			1
							1	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	19	1	193	2	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	23	1	195	2	Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	36	1	409	2	Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	19	1	359	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	-0-	7	1	74	2	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-	-0-					Y	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	-0-	2	1	41	2	Y	-0-					1

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		579	-0-		579	579	34	1	545	2	Y	-0-					-0-
02	T. A.		452	-0-		452	1031	27	1	425	2	Y	-0-					-0-
03	T. A.		598	-0-		598	1629	30	1	568	2	Y	-0-					-0-
04	2301	X	672	-0-		-1629	-0-	34	1	638	2	Y	-0-					-0-
05	773	X	773	-0-		-0-	-0-	39	1	734	2	Y	-0-					-0-
06	450	N	277	-0-		-173	-0-	15	1	262	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-	-0-					Y	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	-0-	17	1	312	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-	-0-					Y	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	-0-	2	1	33	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	-0-	36	1	436	2	Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	-0-	18	1	341	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-	-0-					Y	-0-					-0-
*06	720	N	720	-0-	-0-	-0-	-0-	38	1	682	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	14	1	219	2	Y	2	2	1			-0-
							2	9									
02	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-					-0-
03	464	N	464	-0-	-0-	-0-	23	1	439	2	Y	2	1	1			1
							2	9									
04	433	N	433	-0-	-0-	-0-	22	1	409	2	Y	2	2	1			1
							2	9									
05	444	N	444	-0-	-0-	-0-	22	1	421	2	Y	1	2	1			-0-
							1	9									
06	450	N	207	-0-	-243	-0-	11	1	196	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	23	1	373	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
05	434	N	144	-0-	-290	-0-	7	1	137	2	Y	-0-					-0-
*06	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	4	1	23	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	25	1	193	2	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	7	1	86	2	N	18	29	1			4
							20	9									
02	144	N	144	-0-	-0-	-0-	10	1	130	2	N	4					8
							4	9									
03	152	N	152	-0-	-0-	-0-	11	1	138	2	N	3	8	1			3
							3	9									
04	145	N	145	-0-	-0-	-0-	11	1	132	2	N	2	4	1			1
							2	9									
05	155	N	145	-0-	-10	-0-	11	1	132	2	N	2					3
							2	9									
06	150	N	135	-0-	-15	-0-	11	1	123	2	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	61	1	367	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	58	1	320	2	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	65	1	362	2	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	74	1	382	2	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	69	1	352	2	N	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	75	1	388	2	N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	-0-	36	1	447	2	N	11	17	1			3
							12	9									
02	413	N	413	-0-	-0-	-0-	29	1	384	2	N	-0-					3
03	638	N	638	-0-	-0-	-0-	47	1	590	2	N	1	3	1			1
							1	9									
04	599	N	599	-0-	-0-	-0-	45	1	553	2	N	1	1	1			1
							1	9									
05	602	N	602	-0-	-0-	-0-	47	1	554	2	N	1					2
							1	9									
06	540	N	495	-0-	-45	-0-	41	1	453	2	N	1	3	1			-0-
							1	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	651	-0-	-0-	-0-	48	1	584	2	N	17	34	1			1
							19	9									
02	506	N	506	-0-	-0-	-0-	36	1	470	2	N	-0-					1
03	537	N	537	-0-	-0-	-0-	40	1	496	2	N	1	1	1			1
							1	9									
04	630	N	532	-0-	-98	-0-	40	1	490	2	N	2	2	1			1
							2	9									
05	572	N	572	-0-	-0-	-0-	45	1	526	2	N	1					2
							1	9									
*06	543	N	543	-0-	-0-	-0-	45	1	498	2	N	-0-	2	1			-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	40	1	490	2	N	4	6	1			1
							4	9									
02	482	N	482	-0-	-0-	-0-	35	1	447	2	N	-0-					1
03	596	N	596	-0-	-0-	-0-	44	1	551	2	N	1	1	1			1
							1	9									
04	541	N	541	-0-	-0-	-0-	41	1	499	2	N	1	1	1			1
							1	9									
05	551	N	551	-0-	-0-	-0-	43	1	507	2	N	1					2
							1	9									
06	570	N	490	-0-	-80	-0-	41	1	448	2	N	1	3	1			-0-
							1	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	2	2	1			1
05	0	N	-0-	-0-	-0-	-0-					N	2					3
06	0	N	-0-	-0-	-0-	-0-					N	2	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	725	N	725	-0-	-0-	-0-	55	1	669	2	N	1					1
							1	9									
02	618	N	618	-0-	-0-	-0-	44	1	574	2	N	-0-					1
03	655	N	655	-0-	-0-	-0-	48	1	606	2	N	1	1	1			1
							1	9									
04	690	N	630	-0-	-60	-0-	48	1	580	2	N	2	2	1			1
							2	9									
05	682	N	615	-0-	-67	-0-	48	1	566	2	N	1					2
							1	9									
06	630	N	598	-0-	-32	-0-	50	1	548	2	N	-0-	2	1			-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	12	1	141	2	N	4	6	1			1
							4	9									
02	169	N	169	-0-	-0-	-0-	12	1	157	2	N	-0-					1
03	256	N	256	-0-	-0-	-0-	19	1	236	2	N	1	1	1			1
							1	9									
04	224	N	224	-0-	-0-	-0-	17	1	203	2	N	4	3	1			2
							4	9									
05	322	N	322	-0-	-0-	-0-	25	1	295	2	N	2					4
							2	9									
*06	251	N	251	-0-	-0-	-0-	21	1	228	2	N	2	5	1			1
							2	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	1054	N	477	-0-	-577	-0-	477	2			N	-0-					-0-
*06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	30	1	258	2	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
*06	538	N	538	-0-	-0-	-0-	28	1	510	2	Y	-0-					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	28	1	344	2	N	1					1
							1	9									
02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					1
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	360	N	316	-0-	-44	-0-	24	1	290	2	N	2	2	1			1
							2	9									
05	341	N	317	-0-	-24	-0-	25	1	290	2	N	2					3
							2	9									
06	330	N	301	-0-	-29	-0-	25	1	275	2	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	40	1	494	2	N	3					3
							3	9									
02	424	N	424	-0-	-0-	-0-	30	1	391	2	N	3					6
							3	9									
03	449	N	449	-0-	-0-	-0-	33	1	413	2	N	3	6	1			3
							3	9									
04	510	N	434	-0-	-76	-0-	32	1	395	2	N	6	6	1			3
							7	9									
05	465	N	433	-0-	-32	-0-	34	1	395	2	N	4					7
							4	9									
06	420	N	412	-0-	-8	-0-	34	1	374	2	N	4	9	1			2
							4	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

01	575	N	575	-0-	-0-	-0-	124	1	451	2	N	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	110	1	1142	2	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	92	1	557	2	N	-0-					-0-
04	570	N	120	-0-	-450	-0-	120	1			N	-0-					-0-
05	1302	N	124	-0-	-1178	-0-	124	1			N	-0-					-0-
*06	834	N	834	-0-	-0-	-0-	120	1	714	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

01	720	N	720	-0-	-0-	-0-	42	1	678	2	N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	40	1	642	2	N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	N	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	70	1	1309	2	N	-0-					-0-
05	1186	N	1186	-0-	-0-	-0-	59	1	1127	2	N	-0-					-0-
06	1050	N	499	-0-	-551	-0-	26	1	473	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

01	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	504	-0-	-23	-0-	29	1	471	2	Y	4	4	1			1
							4	9									
02	484	X	484	-0-	-0-	-0-	28	1	454	2	Y	2	2	1			1
							2	9									
03	878	X	878	-0-	-0-	-0-	44	1	831	2	Y	3	2	1			2
							3	9									
04	898	X	898	-0-	-0-	-0-	45	1	847	2	Y	5	5	1			2
							6	9									
05	919	X	919	-0-	-0-	-0-	46	1	869	2	Y	4	4	1			2
							4	9									
06	840	X	374	-0-	-466	-0-	20	1	353	2	Y	1	1	1			1
							1	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		212	-0-	212	212	12	1	200	2	Y	-0-					-0-
02	T. A.		183	-0-	183	395	11	1	172	2	Y	-0-					-0-
03	T. A.		383	-0-	383	778	19	1	364	2	Y	-0-					-0-
04	1310	X	532	-0-	-778	-0-	27	1	505	2	Y	-0-					-0-
05	388	X	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-
06	300	N	169	-0-	-131	-0-	9	1	160	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	494	X	494	-0-	-0-	-0-	29	1	465	2	N	-0-					-0-
02	392	X	375	-0-	-17	-0-	22	1	353	2	N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	33	1	635	2	N	-0-					-0-
04	591	X	591	-0-	-0-	-0-	30	1	561	2	N	-0-					-0-
05	669	X	669	-0-	-0-	-0-	33	1	636	2	N	-0-					-0-
06	660	X	292	-0-	-368	-0-	15	1	277	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	243	-0-	-5	-0-	22	1	221	2	Y	-0-					-0-
02	224	X	164	-0-	-60	-0-	8	1	156	2	Y	-0-					-0-
03	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
04	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-
05	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
06	240	X	232	-0-	-8	-0-	12	1	220	2	Y	-0-					1

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1					1
03	0	N	-0-	-0-	-0-	-0-					N	3	1	1			3
04	0	N	-0-	-0-	-0-	-0-					N	8	7	1			4
05	0	N	-0-	-0-	-0-	-0-					N	6					10
06	0	N	-0-	-0-	-0-	-0-					N	4	12	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	28	1	338	2	N	4	6	1			1
							4	9									
02	305	N	305	-0-	-0-	-0-	22	1	283	2	N	-0-					1
03	299	N	299	-0-	-0-	-0-	22	1	276	2	N	1	1	1			1
							1	9									
04	360	N	272	-0-	-88	-0-	21	1	250	2	N	1	1	1			1
							1	9									
05	341	N	260	-0-	-81	-0-	20	1	239	2	N	1					2
							1	9									
06	300	N	244	-0-	-56	-0-	20	1	224	2	N	-0-	2	1			-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	704	N	704	-0-	-0-	-0-	53	1	651	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	55	1	706	2	N	3					3
							3	9									
03	775	N	775	-0-	-0-	-0-	57	1	715	2	N	3	3	1			3
							3	9									
04	743	N	743	-0-	-0-	-0-	56	1	685	2	N	2	4	1			1
							2	9									
05	837	N	750	-0-	-87	-0-	59	1	690	2	N	1					2
							1	9									
06	750	N	744	-0-	-6	-0-	62	1	680	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	-0-	51	1	627	2	N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	56	1	723	2	N	4					4
							4	9									
03	835	N	835	-0-	-0-	-0-	61	1	771	2	N	3	4	1			3
							3	9									
04	805	N	805	-0-	-0-	-0-	61	1	742	2	N	2	4	1			1
							2	9									
05	913	N	913	-0-	-0-	-0-	72	1	839	2	N	2					3
							2	9									
06	810	N	700	-0-	-110	-0-	58	1	640	2	N	2	4	1			1
							2	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	-0-	51	1	629	2	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	52	1	667	2	N	16					16
							18	9									
03	757	N	757	-0-	-0-	-0-	55	1	687	2	N	14	16	1			14
							15	9									
04	747	N	747	-0-	-0-	-0-	56	1	685	2	N	5	16	1			3
							6	9									
05	806	N	719	-0-	-87	-0-	56	1	659	2	N	4					7
							4	9									
06	720	N	712	-0-	-8	-0-	59	1	649	2	N	4	9	1			2
							4	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	21	1	340	2	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	26	1	499	2	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	27	1	514	2	N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	34	1	641	2	N	-0-					-0-
06	330	N	272	-0-	-58	-0-	14	1	258	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	6	1	102	2	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
05	124	N	33	-0-	-91	-0-	2	1	31	2	N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

01	629	N	629	-0-	-0-	-0-	47	1	582	2	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	46	1	591	2	N	16					16
							18	9									
03	700	N	700	-0-	-0-	-0-	51	1	634	2	N	14	16	1			14
							15	9									
04	636	N	636	-0-	-0-	-0-	48	1	582	2	N	5	16	1			3
							6	9									
05	713	N	5	-0-	-708	-0-	3	2	2	9	N	2					5
06	690	N	-0-	-0-	-690	-0-					N	1	6	1			-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

01	1390	N	1390	-0-	-0-	-0-	104	1	1282	2	N	4	6	1			1
							4	9									
02	1037	N	1037	-0-	-0-	-0-	75	1	962	2	N	-0-					1
03	784	N	784	-0-	-0-	-0-	58	1	725	2	N	1	1	1			1
							1	9									
04	1350	N	539	-0-	-811	-0-	41	1	497	2	N	1	1	1			1
							1	9									
05	1147	N	515	-0-	-632	-0-	41	1	473	2	N	1					2
							1	9									
06	750	N	386	-0-	-364	-0-	32	1	354	2	N	-0-	2	1			-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

01	425	N	425	-0-	-0-	-0-	32	1	393	2	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	26	1	341	2	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	35	1	437	2	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	34	1	413	2	N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	37	1	426	2	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	37	1	403	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

01	675	N	675	-0-	-0-	-0-	50	1	605	2	N	18	29	1				4
							20	9										
02	518	N	518	-0-	-0-	-0-	37	1	477	2	N	4						8
							4	9										
03	440	N	440	-0-	-0-	-0-	32	1	404	2	N	4	8	1				4
							4	9										
04	660	N	513	-0-	-147	-0-	39	1	471	2	N	3	5	1				2
							3	9										
05	589	N	404	-0-	-185	-0-	32	1	370	2	N	2						4
							2	9										
06	420	N	374	-0-	-46	-0-	31	1	341	2	N	2	5	1				1
							2	9										

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

01	1424	N	1424	-0-	-0-	-0-	106	1	1303	2	N	14	21	1				4
							15	9										
02	1369	N	1369	-0-	-0-	-0-	98	1	1268	2	N	3						7
							3	9										
03	1596	N	1596	-0-	-0-	-0-	118	1	1474	2	N	4	7	1				4
							4	9										
04	1412	N	1412	-0-	-0-	-0-	107	1	1302	2	N	3	5	1				2
							3	9										
05	1519	N	1402	-0-	-117	-0-	110	1	1289	2	N	3						5
							3	9										
06	1470	N	1315	-0-	-155	-0-	109	1	1204	2	N	2	6	1				1
							2	9										

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

01	851	N	851	-0-	-0-	-0-	64	1	775	2	N	11	17	1				3
							12	9										
02	846	N	846	-0-	-0-	-0-	60	1	777	2	N	8						11
							9	9										
03	701	N	701	-0-	-0-	-0-	51	1	642	2	N	7	11	1				7
							8	9										
04	780	N	749	-0-	-31	-0-	57	1	689	2	N	3	9	1				1
							3	9										
05	806	N	770	-0-	-36	-0-	61	1	706	2	N	3						4
							3	9										
*06	740	N	740	-0-	-0-	-0-	61	1	677	2	N	2	5	1				1
							2	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	652	N	652	-0-	-0-	-0-	49	1	603	2	N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	37	1	481	2	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	48	1	595	2	N	-0-					-0-
04	570	N	313	-0-	-257	-0-	24	1	289	2	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	51	1	602	2	N	-0-					-0-
06	570	N	203	-0-	-367	-0-	17	1	186	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	19	1	230	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	14	1	185	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	17	1	216	2	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	20	1	246	2	N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	21	1	252	2	N	-0-					-0-
06	240	N	83	-0-	-157	-0-	7	1	76	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	39	1	479	2	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	33	1	429	2	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	46	1	578	2	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	41	1	501	2	N	-0-					-0-
05	527	N	355	-0-	-172	-0-	28	1	327	2	N	-0-					-0-
06	600	N	550	-0-	-50	-0-	45	1	505	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	1001	-0-	-0-	-0-	74	1	915	2	N	11	17	1			3
							12	9									
02	924	N	924	-0-	-0-	-0-	66	1	855	2	N	3					6
							3	9									
03	932	N	932	-0-	-0-	-0-	69	1	860	2	N	3	6	1			3
							3	9									
04	960	N	881	-0-	-79	-0-	67	1	812	2	N	2	4	1			1
							2	9									
05	1023	N	913	-0-	-110	-0-	72	1	839	2	N	2					3
							2	9									
06	900	N	834	-0-	-66	-0-	69	1	764	2	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	4	1	80	2	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

01	1626	N	1626	-0-	-0-	-0-	122	1	1504	2	N	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	113	1	1463	2	N	3					3
							3	9									
03	1820	N	1820	-0-	-0-	-0-	134	1	1683	2	N	3	3	1			3
							3	9									
04	1560	N	1536	-0-	-24	-0-	116	1	1418	2	N	2	4	1			1
							2	9									
05	1736	N	1476	-0-	-260	-0-	116	1	1359	2	N	1					2
							1	9									
06	1770	N	1613	-0-	-157	-0-	133	1	1479	2	N	1	3	1			-0-
							1	9									

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

01	715	N	715	-0-	-0-	-0-	53	1	650	2	N	11	17	1			3
							12	9									
02	726	N	726	-0-	-0-	-0-	52	1	671	2	N	3					6
							3	9									
03	676	N	676	-0-	-0-	-0-	50	1	623	2	N	3	6	1			3
							3	9									
04	690	N	637	-0-	-53	-0-	48	1	587	2	N	2	4	1			1
							2	9									
05	806	N	644	-0-	-162	-0-	51	1	592	2	N	1					2
							1	9									
06	660	N	648	-0-	-12	-0-	54	1	594	2	N	-0-	2	1			-0-

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

01	610	N	610	-0-	-0-	-0-	46	1	564	2	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	32	1	415	2	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	39	1	490	2	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	51	1	624	2	N	-0-					-0-
05	496	N	471	-0-	-25	-0-	37	1	434	2	N	-0-					-0-
*06	551	N	551	-0-	-0-	-0-	46	1	505	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

01	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	28	1	364	2	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	39	1	489	2	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	32	1	392	2	N	-0-					-0-
05	434	N	305	-0-	-129	-0-	24	1	281	2	N	-0-					-0-
06	510	N	416	-0-	-94	-0-	35	1	381	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	-0-	51	1	627	2	N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	74	1	955	2	N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	78	1	979	2	N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	63	1	762	2	N	-0-					-0-
05	1085	N	973	-0-	-112	-0-	76	1	897	2	N	-0-					-0-
06	1020	N	688	-0-	-332	-0-	57	1	631	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	23	1	300	2	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	27	1	325	2	N	-0-					-0-
05	372	N	311	-0-	-61	-0-	25	1	286	2	N	-0-					-0-
06	360	N	278	-0-	-82	-0-	23	1	255	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	38	1	378	2	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	25	1	468	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*06	650	N	650	-0-	-0-	-0-	34	1	616	2	N	-0-					1

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
06	120	N	34	-0-	-86	-0-	34	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371	N	371	-0-	-0-	-0-	28 4	1 9	339	2	N	4	6	1			1
02	397	N	397	-0-	-0-	-0-	28 4	1 9	365	2	N	4					5
03	421	N	421	-0-	-0-	-0-	31 4	1 9	386	2	N	4	5	1			4
04	400	N	400	-0-	-0-	-0-	30 1	1 9	369	2	N	1	4	1			1
05	434	N	371	-0-	-63	-0-	29 1	1 9	341	2	N	1					2
06	420	N	353	-0-	-67	-0-	29	1	324	2	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	34	1	419	2	N	14	29	1			-0-
							15	9									
02	477	N	477	-0-	-0-	-0-	34	1	443	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	37	1	468	2	N	1					1
							1	9									
04	486	N	486	-0-	-0-	-0-	37	1	448	2	N	1	1	1			1
							1	9									
05	527	N	488	-0-	-39	-0-	38	1	449	2	N	1					2
							1	9									
06	480	N	462	-0-	-18	-0-	38	1	423	2	N	1	3	1			-0-
							1	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	13	1	130	2	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0-	-0-	34	1	416	2	N	7	14	1			1
							8	9									
02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					1
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	450	N	316	-0-	-134	-0-	24	1	290	2	N	2	2	1			1
							2	9									
05	341	N	316	-0-	-25	-0-	25	1	290	2	N	1					2
							1	9									
06	330	N	302	-0-	-28	-0-	25	1	276	2	N	1	3	1			-0-
							1	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	26	1	323	2	N	9	17	1			1
							10	9									
02	309	N	309	-0-	-0-	-0-	22	1	287	2	N	-0-					1
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	360	N	316	-0-	-44	-0-	24	1	290	2	N	2	2	1			1
							2	9									
05	341	N	317	-0-	-24	-0-	25	1	290	2	N	2					3
							2	9									
06	330	N	297	-0-	-33	-0-	25	1	271	2	N	1	3	1			1
							1	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	24	1	255	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	12	1	219	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	15	1	273	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	-0-	29	1	357	2	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	29	1	370	2	N	4					4
							4	9									
03	394	N	394	-0-	-0-	-0-	29	1	362	2	N	3	4	1			3
							3	9									
04	410	N	410	-0-	-0-	-0-	31	1	377	2	N	2	4	1			1
							2	9									
05	434	N	398	-0-	-36	-0-	31	1	366	2	N	1					2
							1	9									
06	390	N	347	-0-	-43	-0-	29	1	318	2	N	-0-	2	1			-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	37	1	453	2	N	11	17	1			3
							12	9									
02	537	N	537	-0-	-0-	-0-	38	1	496	2	N	3					6
							3	9									
03	581	N	581	-0-	-0-	-0-	43	1	535	2	N	3	6	1			3
							3	9									
04	505	N	505	-0-	-0-	-0-	38	1	465	2	N	2	4	1			1
							2	9									
05	589	N	470	-0-	-119	-0-	37	1	432	2	N	1					2
							1	9									
06	570	N	468	-0-	-102	-0-	39	1	428	2	N	1	3	1			-0-
							1	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	48	1	503	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	28	1	527	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*06	859	N	859	-0-	-0-	-0-	45	1	814	2	N	-0-					1

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	12	1	171	2	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	201	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	44	1	544	2	N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	36	1	453	2	N	-0-					-0-
04	570	N	465	-0-	-105	-0-	35	1	430	2	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	36	1	423	2	N	-0-					-0-
*06	487	N	487	-0-	-0-	-0-	40	1	447	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	41	1	440	2	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	14	1	261	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	25	1	452	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	35	1	426	2	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	31	1	397	2	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	32	1	395	2	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	29	1	354	2	N	-0-					-0-
05	465	N	463	-0-	-2	-0-	37	1	426	2	N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	35	1	386	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	811	N	811	-0-	-0-	-0-	61	1	750	2	N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	49	1	634	2	N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	65	1	812	2	N	-0-					-0-
04	780	N	730	-0-	-50	-0-	55	1	675	2	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	64	1	744	2	N	-0-					-0-
06	840	N	835	-0-	-5	-0-	69	1	766	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	54	1	661	2	N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	48	1	617	2	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	59	1	741	2	N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	71	1	870	2	N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	65	1	759	2	N	-0-					-0-
06	780	N	690	-0-	-90	-0-	57	1	633	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	33	1	398	2	N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	34	1	422	2	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	35	1	422	2	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	39	1	450	2	N	-0-					-0-
*06	529	N	529	-0-	-0-	-0-	44	1	485	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	39	1	476	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
04	510	N	306	-0-	-204	-0-	23	1	283	2	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	44	1	516	2	N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	49	1	538	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	54	1	661	2	N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	57	1	743	2	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	51	1	639	2	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	56	1	679	2	N	-0-					-0-
05	899	N	692	-0-	-207	-0-	54	1	638	2	N	-0-					-0-
06	660	N	601	-0-	-59	-0-	50	1	551	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	26	1	313	2	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	18	1	229	2	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	2	N	-0-					-0-
04	330	N	255	-0-	-75	-0-	19	1	236	2	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	21	1	244	2	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	20	1	220	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	573	X	573	-0-	-0-	-0-	77	1	496	2	N	-0-					-0-
02	392	X	295	-0-	-97	-0-	42	1	253	2	N	-0-					-0-
03	741	X	741	-0-	-0-	-0-	76	1	665	2	N	-0-					-0-
04	540	X	465	-0-	-75	-0-	48	1	417	2	N	-0-					-0-
05	558	X	344	-0-	-214	-0-	36	1	308	2	N	-0-					-0-
06	720	X	161	-0-	-559	-0-	26	1	135	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	45	1	550	2	N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	49	1	644	2	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	43	1	540	2	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	46	1	561	2	N	-0-					-0-
05	775	N	686	-0-	-89	-0-	54	1	632	2	N	-0-					-0-
*06	684	N	684	-0-	-0-	-0-	57	1	627	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	29	1	355	2	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	8	1	104	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	224	-0-	-136	-0-	17	1	207	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	644	N	644	-0-	-0-	-0-	49	1	595	2	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	43	1	555	2	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					-0-
04	630	N	552	-0-	-78	-0-	42	1	510	2	N	-0-					-0-
05	651	N	536	-0-	-115	-0-	42	1	494	2	N	-0-					-0-
*06	638	N	638	-0-	-0-	-0-	53	1	585	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1793	N	1793	-0-	-0-	-0-	135	1	1658	2	N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	112	1	1453	2	N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	132	1	1655	2	N	-0-					-0-
04	1740	N	1646	-0-	-94	-0-	125	1	1521	2	N	-0-					-0-
05	1736	N	1583	-0-	-153	-0-	125	1	1458	2	N	-0-					-0-
06	1740	N	1630	-0-	-110	-0-	135	1	1495	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1008	N	1008	-0-	-0-	-0-	76	1	932	2	N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	64	1	825	2	N	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	86	1	1081	2	N	-0-					-0-
04	990	N	914	-0-	-76	-0-	69	1	845	2	N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	80	1	931	2	N	-0-					-0-
06	1110	N	840	-0-	-270	-0-	70	1	770	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	30	1	363	2	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	29	1	374	2	N	1					1
							1	9									
03	366	N	366	-0-	-0-	-0-	27	1	337	2	N	2	1	1			2
							2	9									
04	390	N	320	-0-	-70	-0-	24	1	293	2	N	3	3	1			2
							3	9									
05	434	N	294	-0-	-140	-0-	23	1	269	2	N	2					4
							2	9									
06	360	N	276	-0-	-84	-0-	23	1	251	2	N	2	5	1			1
							2	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	46	1	563	2	N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	40	1	522	2	N	4					4
							4	9									
03	598	N	598	-0-	-0-	-0-	44	1	551	2	N	3	4	1			3
							3	9									
04	600	N	572	-0-	-28	-0-	43	1	527	2	N	2	4	1			1
							2	9									
05	620	N	551	-0-	-69	-0-	43	1	507	2	N	1					2
							1	9									
06	570	N	540	-0-	-30	-0-	45	1	495	2	N	-0-	2	1			-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	-0-	53	1	648	2	N	18	29	1			4
							20	9									
02	732	N	732	-0-	-0-	-0-	52	1	676	2	N	4					8
							4	9									
03	765	N	765	-0-	-0-	-0-	56	1	706	2	N	3	8	1			3
							3	9									
04	810	N	810	-0-	-0-	-0-	61	1	746	2	N	3	5	1			1
							3	9									
05	750	N	750	-0-	-0-	-0-	59	1	689	2	N	2					3
							2	9									
*06	783	N	783	-0-	-0-	-0-	65	1	716	2	N	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	18	1	224	2	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	26	1	339	2	N	2					2
							2	9									
03	334	N	334	-0-	-0-	-0-	24	1	306	2	N	4	2	1			4
							4	9									
04	360	N	360	-0-	-0-	-0-	27	1	324	2	N	8	8	1			4
							9	9									
05	403	N	377	-0-	-26	-0-	29	1	340	2	N	7					11
							8	9									
*06	531	N	531	-0-	-0-	-0-	44	1	484	2	N	3	13	1			1
							3	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

01	532	N	532	-0-	-0-	-0-	40	1	492	2	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	47	1	604	2	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	51	1	635	2	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	43	1	519	2	N	-0-					-0-
05	713	N	532	-0-	-181	-0-	42	1	490	2	N	-0-					-0-
06	660	N	506	-0-	-154	-0-	42	1	464	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

01	638	N	638	-0-	-0-	-0-	48	1	590	2	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	55	1	710	2	N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	74	1	901	2	N	-0-					-0-
05	837	N	780	-0-	-57	-0-	61	1	719	2	N	-0-					-0-
06	990	N	609	-0-	-381	-0-	51	1	558	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

01	265	N	265	-0-	-0-	-0-	19	1	238	2	N	7					7
							8	9									
02	184	N	184	-0-	-0-	-0-	13	1	164	2	N	6					13
							7	9									
03	187	N	187	-0-	-0-	-0-	13	1	165	2	N	8	13	1			8
							9	9									
04	270	N	181	-0-	-89	-0-	13	1	157	2	N	10	12	1			6
							11	9									
05	217	N	186	-0-	-31	-0-	14	1	161	2	N	10					16
							11	9									
06	180	N	172	-0-	-8	-0-	14	1	150	2	N	7	19	1			4
							8	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

01	648	N	648	-0-	-0-	-0-	48	1	588	2	N	11	17	1			3
							12	9									
02	618	N	618	-0-	-0-	-0-	44	1	574	2	N	-0-					3
03	655	N	655	-0-	-0-	-0-	48	1	606	2	N	1	3	1			1
							1	9									
04	630	N	629	-0-	-1	-0-	48	1	580	2	N	1	1	1			1
							1	9									
05	682	N	630	-0-	-52	-0-	50	1	579	2	N	1					2
							1	9									
06	630	N	597	-0-	-33	-0-	50	1	547	2	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	28	1	338	2	N	4	6	1			1
							4	9									
02	337	N	337	-0-	-0-	-0-	24	1	313	2	N	-0-					1
03	358	N	358	-0-	-0-	-0-	26	1	331	2	N	1	1	1			1
							1	9									
04	360	N	344	-0-	-16	-0-	26	1	316	2	N	2	2	1			1
							2	9									
05	372	N	346	-0-	-26	-0-	27	1	317	2	N	2					3
							2	9									
06	360	N	323	-0-	-37	-0-	27	1	295	2	N	1	3	1			1
							1	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	12	1	136	2	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	8	1	156	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	11	1	201	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	-0-	50	1	450	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	29	1	526	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*06	731	N	731	-0-	-0-	-0-	38	1	693	2	N	-0-					1

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0-	-0-	48	1	519	2	N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	26	1	471	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	24	1	427	2	N	-0-					1

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0-	-0-	62	1	622	2	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	36	1	668	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
*06	803	N	803	-0-	-0-	-0-	42	1	761	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	32	1	303	2	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	13	1	231	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	17	1	317	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	18	1	211	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	13	1	241	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	15	1	274	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	40	1	450	2	N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	24	1	440	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	36	1	653	2	N	1					1
							1	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	35	1	572	2	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	42	1	671	2	N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	48	1	873	2	N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	43	1	814	2	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	39	1	745	2	N	-0-					-0-
06	900	N	397	-0-	-503	-0-	21	1	376	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	30	1	327	2	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	24	1	452	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*06	568	N	568	-0-	-0-	-0-	30	1	537	2	N	1					1
							1	9									

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	X	721	-0-	-0-	-0-	40	1	656	2	N	23	22	1			4
							25	9									
02	639	X	639	-0-	-0-	-0-	37	1	588	2	N	13	12	1			5
							14	9									
03	1103	X	1103	-0-	-0-	-0-	54	1	1030	2	N	17	12	1			10
							19	9									
04	1090	X	1090	-0-	-0-	-0-	54	1	1010	2	N	24	25	1			9
							26	9									
05	1126	X	1126	-0-	-0-	-0-	55	1	1046	2	N	23	22	1			10
							25	9									
06	1080	X	488	-0-	-592	-0-	25	1	460	2	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	X	331	-0-	-0-	-0-	20	1	311	2	N	-0-					-0-
02	392	X	368	-0-	-24	-0-	22	1	346	2	N	-0-					-0-
03	707	X	707	-0-	-0-	-0-	35	1	672	2	N	-0-					-0-
04	468	X	468	-0-	-0-	-0-	24	1	444	2	N	-0-					-0-
05	801	X	801	-0-	-0-	-0-	40	1	761	2	N	-0-					-0-
06	690	X	347	-0-	-343	-0-	18	1	329	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	34	1	554	2	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
05	651	N	218	-0-	-433	-0-	11	1	207	2	N	-0-					-0-
*06	384	N	384	-0-	-0-	-0-	20	1	364	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	826	X	826	-0-	-0-	-0-	47	1	754	2	N	23	22	1			4
							25	9									
02	728	X	707	-0-	-21	-0-	41	1	652	2	N	13	12	1			5
							14	9									
03	1463	X	1463	-0-	-0-	-0-	72	1	1372	2	N	17	12	1			10
							19	9									
04	1324	X	1324	-0-	-0-	-0-	66	1	1232	2	N	24	25	1			9
							26	9									
05	1316	X	1316	-0-	-0-	-0-	65	1	1226	2	N	23	22	1			10
							25	9									
06	1410	X	557	-0-	-853	-0-	29	1	525	2	N	3	3	1			3
							3	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0-	-0-	41	1	413	2	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	21	1	390	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*06	722	N	722	-0-	-0-	-0-	38	1	684	2	N	-0-					1

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	52	1	637	2	N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	60	1	770	2	N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	56	1	680	2	N	-0-					-0-
05	775	N	681	-0-	-94	-0-	53	1	628	2	N	-0-					-0-
06	720	N	554	-0-	-166	-0-	46	1	508	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	5	1	91	2	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

01	608	N	608	-0-	-0-	-0-	36	1	572	2	N	-0-	1	1			-0-
02	455	N	455	-0-	-0-	-0-	23	1	432	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	18	1	332	2	N	-0-					1

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

01	441	N	441	-0-	-0-	-0-	34	1	407	2	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	20	1	372	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*06	699	N	699	-0-	-0-	-0-	37	1	662	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	X	422	-0-	-0-	-0-	30	1	388	2	N	4	4	1			4
							4	9									
02	476	X	424	-0-	-52	-0-	22	1	398	2	N	4	4	1			4
							4	9									
03	558	X	-0-	-0-	-558	-0-					N	-0-					4
04	570	X	-0-	-0-	-570	-0-					N	-0-					4
05	589	X	-0-	-0-	-589	-0-					N	-0-					4
*06	528	X	528	-0-	-0-	-0-	28	1	497	2	N	3	3	1			7
							3	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	X	303	-0-	-0-	-0-	28	1	271	2	N	4	4	1			4
							4	9									
02	336	X	263	-0-	-73	-0-	13	1	246	2	N	4	4	1			4
							4	9									
03	341	X	-0-	-0-	-341	-0-					N	-0-					4
04	360	X	-0-	-0-	-360	-0-					N	-0-					4
05	372	X	-0-	-0-	-372	-0-					N	-0-					4
06	300	X	144	-0-	-156	-0-	7	1	134	2	N	3	3	1			7
							3	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1192	N	1192	-0-	-0-	-0-	90	1	1102	2	N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	85	1	1102	2	N	-0-					-0-
03	1514	N	1514	-0-	-0-	-0-	112	1	1402	2	N	-0-					-0-
04	1316	N	1316	-0-	-0-	-0-	100	1	1216	2	N	-0-					-0-
05	1302	N	1290	-0-	-12	-0-	102	1	1188	2	N	-0-					-0-
06	1440	N	1417	-0-	-23	-0-	118	1	1299	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	27	1	337	2	N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	33	1	428	2	N	3					3
							3	9									
03	469	N	469	-0-	-0-	-0-	34	1	432	2	N	3	3	1			3
							3	9									
04	520	N	520	-0-	-0-	-0-	39	1	474	2	N	6	6	1			3
							7	9									
05	527	N	521	-0-	-6	-0-	41	1	476	2	N	4					7
							4	9									
06	450	N	448	-0-	-2	-0-	37	1	409	2	N	2	8	1			1
							2	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	36	1	585	2	N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	27	1	427	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	35	1	653	2	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	30	1	558	2	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	39	1	732	2	N	-0-					-0-
06	660	N	430	-0-	-230	-0-	23	1	407	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	26	1	411	2	N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	35	1	669	2	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	29	1	560	2	N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	43	1	823	2	N	-0-					-0-
06	540	N	239	-0-	-301	-0-	12	1	227	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	7	1	104	2	N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	40	1	641	2	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	12	1	227	2	N	-0-					-0-
05	744	N	246	-0-	-498	-0-	12	1	234	2	N	-0-					-0-
*06	515	N	515	-0-	-0-	-0-	27	1	488	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	X	424	-0-	-0-	-0-	29	1	391	2	N	4	4	1			4
							4	9									
02	532	X	385	-0-	-147	-0-	20	1	361	2	N	4	4	1			4
							4	9									
03	527	X	-0-	-0-	-527	-0-					N	-0-					4
04	570	X	-0-	-0-	-570	-0-					N	-0-					4
05	589	X	-0-	-0-	-589	-0-					N	-0-					4
*06	575	X	575	-0-	-0-	-0-	30	1	542	2	N	3	3	1			7
							3	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
06	900	N	775	-0-	-125	-0-	775	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-			-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-			-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-			-0-
04	360	N	234	-0-	-126	-0-	234	2			N	-0-			-0-
05	403	N	283	-0-	-120	-0-	283	2			N	-0-			-0-
06	330	N	308	-0-	-22	-0-	308	2			N	-0-			-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

01	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-			-0-
02	200	N	200	-0-	-0-	-0-	10	1	190	2	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
*06	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-			-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

01	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-			-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

01	550	N	550	-0-	-0-	-0-	47	1	503	2	N	-0-			-0-
02	479	N	479	-0-	-0-	-0-	25	1	454	2	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-			-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-			-0-
*06	747	N	747	-0-	-0-	-0-	39	1	707	2	N	1			1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	961	N	764	-0-	-197	-0-	764	2			N	-0-					-0-
06	780	N	720	-0-	-60	-0-	720	2			N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	X	499	-0-	-0-	-0-	29	1	470	2	N	-0-					-0-
02	476	X	376	-0-	-100	-0-	22	1	354	2	N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	35	1	670	2	N	-0-					-0-
04	575	X	575	-0-	-0-	-0-	29	1	546	2	N	-0-					-0-
05	852	X	852	-0-	-0-	-0-	43	1	809	2	N	-0-					-0-
06	690	X	388	-0-	-302	-0-	20	1	368	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	X	572	-0-	-0-	-0-	32 25	1 9	515	2	N	23	22	1			4
02	457	X	457	-0-	-0-	-0-	26 14	1 9	417	2	N	13	12	1			5
03	761	X	761	-0-	-0-	-0-	38 19	1 9	704	2	N	17	12	1			10
04	671	X	671	-0-	-0-	-0-	33 26	1 9	612	2	N	24	25	1			9
05	558	X	404	-0-	-154	-0-	19 25	1 9	360	2	N	23	22	1			10
06	750	X	82	-0-	-668	-0-	4 3	1 9	75	2	N	3	3	1			3

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	797	-0-	-164	-0-	6	1	791	2	N	-0-					-0-
02	840	N	690	-0-	-150	-0-	690	2			N	-0-					-0-
03	899	N	783	-0-	-116	-0-	2	1	781	2	N	-0-					-0-
04	780	N	809	-0-	29	-0-	4	1	805	2	N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	2	1	841	2	N	-0-					-0-
06	750	N	1	-0-	-749	-0-	1	2			N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	803	-0-	-158	-0-	7	1	796	2	N	-0-					-0-
02	896	N	751	-0-	-145	-0-	751	2			N	-0-					-0-
03	961	N	842	-0-	-119	-0-	2	1	840	2	N	-0-					-0-
04	780	N	767	-0-	-13	-0-	3	1	764	2	N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	2	1	885	2	N	-0-					-0-
*06	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1196	-0-	-44	-0-	14	1	1182	2	N	-0-					-0-
02	1036	N	1030	-0-	-6	-0-	1	1	1029	2	N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	9	1	1270	2	N	-0-					-0-
04	1170	N	1141	-0-	-29	-0-	8	1	1133	2	N	-0-					-0-
05	1147	N	1123	-0-	-24	-0-	14	1	1109	2	N	-0-					-0-
*06	1246	N	1246	-0-	-0-	-0-	7	1	1239	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1703	N	1703	-0-	-0-	-0-	5	1	1698	2	N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	5	1	1693	2	N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	5	1	1694	2	N	-0-					-0-
04	1560	N	287	-0-	-1273	-0-	1	1	286	2	N	-0-					-0-
05	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
06	1560	N	1302	-0-	-258	-0-	4	1	1298	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2124	N	2124	-0-	-0-	-0-	4	1	2120	2	N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	4	1	2061	2	N	-0-					-0-
03	2381	N	2381	-0-	-0-	-0-	5	1	2376	2	N	-0-					-0-
04	2480	N	2480	-0-	-0-	-0-	5	1	2475	2	N	-0-					-0-
05	2294	N	2165	-0-	-129	-0-	4	1	2161	2	N	-0-					-0-
*06	2532	N	2532	-0-	-0-	-0-	5	1	2527	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		101	-0-	101	101	101	3			Y	-0-					-0-
02	298	N	197	-0-	-101	-0-	197	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		63	-0-	63	63	56	3	7	9	Y	6					50
02	366	N	303	-0-	-63	-0-	297	3	6	9	Y	5					55
03	557	N	557	-0-	-0-	-0-	543	3	14	9	Y	13					68
04	295	N	295	-0-	-0-	-0-	283	3	12	9	Y	11					79
05	397	N	397	-0-	-0-	-0-	387	3	10	9	Y	9					88
*06	412	N	412	-0-	-0-	-0-	405	3	7	9	Y	6					94

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
05	217	N	86	-0-	-131	-0-	86	3			Y	-0-					-0-
*06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	288	-0-	-239	-0-	288	3			Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
03	310	N	260	-0-	-50	-0-	260	3			Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			Y	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	563	3	6	9	Y	5	3	8			20
02	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3	1	8			22
03	226	N	226	-0-	-0-	-0-	220	3	6	9	Y	5					27
04	540	N	145	-0-	-395	-0-	139	3	6	9	Y	5	1	8			31
05	341	N	226	-0-	-115	-0-	223	3	3	9	Y	3					34
06	210	N	191	-0-	-19	-0-	189	3	2	9	Y	2					36

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	565	-0-	-303	-0-	565	2			N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
05	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
06	960	N	791	-0-	-169	-0-	791	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					3
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					3
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					3
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					3
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					51
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					51
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					51
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					51
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					51
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					36
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					36
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					36
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					132
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					132
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					132
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					132
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					132
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					7
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					7
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					7
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					7
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					7
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					126
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					126
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					126
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					126
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					126
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					43
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					43
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					43
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					43
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					43
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	122	-0-	2	-0-	122	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

01	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
06	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	240	N	271	-0-	31	-0-	271	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1371	-0-	-241	-0-	1371	2			N	-0-					-0-
02	1400	N	1281	-0-	-119	-0-	1281	3			N	-0-					-0-
03	1457	N	1401	-0-	-56	-0-	1401	3			N	-0-					-0-
04	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					-0-
05	1426	N	1273	-0-	-153	-0-	1273	3			N	-0-					-0-
06	1350	N	1147	-0-	-203	-0-	1147	3			N	-0-					-0-

TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	360	N	365	-0-	5	-0-	365	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	12	N	14	-0-	2	-0-	14	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	8	N	17	-0-	9	-0-	17	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

01	234	N	234	-0-	-0-	B	-0-	13	1	221	3	Y	-0-				-0-
02	202	N	202	-0-	-0-	B	-0-	13	1	189	3	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	248	N	220	-0-	-28	B	-0-	15	1	205	3	Y	-0-				-0-
04	240	N	212	-0-	-28	B	-0-	21	1	191	3	Y	-0-				-0-
*05	224	N	224	-0-	-0-	B	-0-	26	1	198	3	Y	-0-				-0-
*06	217	N	217	-0-	-0-	B	-0-	23	1	194	3	Y	-0-				-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

01	361	N	361	-0-	-0-	B	-0-	31	1	330	3	N	-0-				-0-
02	364	N	352	-0-	-12	B	-0-	31	1	321	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	391	N	391	-0-	-0-	B	-0-	34	1	357	3	N	-0-				-0-
04	372	N	372	-0-	-0-	B	-0-	34	1	338	3	N	-0-				-0-
05	403	N	380	-0-	-23	B	-0-	34	1	346	3	N	-0-				-0-
06	390	N	331	-0-	-59	B	-0-	4	1	327	3	N	-0-				-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1508	-0-	-1592 B	9382	180	1	1309	3	N	17					182
							19	9									
02	2800	N	1373	-0-	-1427 B	7955	167	1	1198	3	N	7	1	8			188
							8	9									
03/01 BALANCING DATE STATUS -> 7955																	
03	3100	N	1511	-0-	-1589 B	6366	198	1	1306	3	N	6	1	8			193
							7	9									
04	3000	N	1469	-0-	-1531 B	4835	197	1	1	2	N	13					206
							1257	3	14	9							
*05	3100	N	1531	-0-	-1569 B	3266	205	1	1313	3	N	12					218
							13	9									
*06	3000	N	1462	-0-	-1538 B	1728	205	1	1	2	N	8					226
							1247	3	9	9							

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

01	588	N	588	-0-	-0-	B	-0-	144	1	429	3	N	14	24	1		44
								15	9								
02	590	N	590	-0-	-0-	B	-0-	131	1	424	3	N	32				76
								35	9								
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0-	B	-0-	146	1	442	3	N	22	45	1		53
								24	9								
04	527	N	527	-0-	-0-	B	-0-	142	1	356	3	N	26	23	1		56
								29	9								
*05	528	N	528	-0-	-0-	B	-0-	146	1	358	3	N	22				78
								24	9								
*06	474	N	474	-0-	-0-	B	-0-	139	1	313	3	N	20	23	1		75
								22	9								

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	723	-0-	-2377 B	28671	314	1 3 9	406	3	N	3	4	1			7
02	2800	N	676	-0-	-2124 B	26547	284	1 6 9	386	3	N	5					12
03/01 BALANCING DATE STATUS -> 26547																	
03	3100	N	822	-0-	-2278 B	24269	324	1 3 9	495	3	N	3	7	1			8
04	3000	N	758	-0-	-2242 B	22027	318	1 6 9	434	3	N	5	4	1			9
*05	3100	N	815	-0-	-2285 B	19742	333	1 3 9	479	3	N	3					12
*06	3000	N	825	-0-	-2175 B	17567	329	1 4 9	492	3	N	4	4	1			12

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

01	369	N	369	-0-	-0- B	-0-	369	2			Y	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	2			Y	-0-					-0-
04	558	N	558	-0-	-0- B	-0-	558	2			Y	-0-					-0-
05	609	N	609	-0-	-0- B	-0-	609	2			Y	-0-					-0-
*06	574	N	574	-0-	-0- B	-0-	574	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

01	51	N	51	-0-	-0- B	-0-	5	1	46	2	Y	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	2	1	35	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	6	1	100	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	7	1	62	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
06	60	N	9	-0-	-51	-0-	1	1	8	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0-	-0-	37	1	758	3	N	-0-					1
02	728	N	725	-0-	-3	-0-	36	1	689	3	N	-0-					1
03	806	N	791	-0-	-15	-0-	36	1	755	3	N	-0-	1	1			-0-
04	780	N	744	-0-	-36	-0-	41	1	703	3	N	-0-					-0-
05	806	N	802	-0-	-4	-0-	54	1	748	3	N	-0-					-0-
06	780	N	761	-0-	-19	-0-	42	1	719	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

01	795	N	795	-0-	-0-	-0-	37	1	758	3	N	-0-						1
02	868	N	802	-0-	-66	-0-	39	1	762	3	N	1						2
							1	9										
03	930	N	888	-0-	-42	-0-	41	1	846	3	N	1	1	1				2
							1	9										
04	813	N	813	-0-	-0-	-0-	45	1	767	3	N	1	1	1				2
							1	9										
05	899	N	803	-0-	-96	-0-	54	1	748	3	N	1	1	1				2
							1	9										
06	870	N	790	-0-	-80	-0-	44	1	746	3	N	-0-						2

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

01	989	N	989	-0-	-0-	-0-	46	1	941	3	N	2						7
							2	9										
02	904	N	904	-0-	-0-	-0-	42	1	807	3	N	50	17	1	4	8		36
							55	9										
03	992	N	992	-0-	-0-	-0-	44	1	917	3	N	28	22	1	5	8		37
							31	9										
04	954	N	954	-0-	-0-	-0-	51	1	872	3	N	28	23	1				42
							31	9										
*05	963	N	963	-0-	-0-	-0-	64	1	873	3	N	24	26	1				40
							26	9										
*06	930	N	930	-0-	-0-	-0-	50	1	847	3	N	30	1	8				69
							33	9										

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

01	1672	N	1672	-0-	-0-	-0-	78	1	1594	3	N	-0-						2
02	1540	N	1520	-0-	-20	-0-	75	1	1445	3	N	-0-	1	1				1
03	1705	N	1663	-0-	-42	-0-	76	1	1586	3	N	1	1	1				1
							1	9										
04	1630	N	1630	-0-	-0-	-0-	89	1	1540	3	N	1	1	1				1
							1	9										
*05	1687	N	1687	-0-	-0-	-0-	114	1	1572	3	N	1	1	1				1
							1	9										
*06	1630	N	1630	-0-	-0-	-0-	91	1	1539	3	N	-0-						1

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	9	1	183	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	13	1	221	3	N	2	2	1			1
							2	9									
02	224	N	206	-0-	-18	-0-	12	1	194	3	N	-0-					1
03	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-	1	1			-0-
04	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	705	N	705	-0-	-0-	-0-	56	1	649	3	N	-0-	1	1			1
02	705	N	705	-0-	-0-	-0-	68	1	637	3	N	-0-	1	1			-0-
03	775	N	774	-0-	-1	-0-	56	1	718	3	N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	72	1	730	3	N	-0-					-0-
*06	780	N	780	-0-	-0-	-0-	73	1	707	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	-0-	49	1	572	3	N	1	1	1			2
							1	9									
02	588	N	544	-0-	-44	-0-	53	1	490	3	N	1	2	1			1
							1	9									
03	589	N	582	-0-	-7	-0-	42	1	538	3	N	2	1	1			2
							2	9									
04	615	N	615	-0-	-0-	-0-	57	1	557	3	N	1	1	1			2
							1	9									
05	589	N	574	-0-	-15	-0-	51	1	523	3	N	-0-	1	1			1
*06	585	N	585	-0-	-0-	-0-	55	1	529	3	N	1					2
							1	9									

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	61	1	564	3	N	-0-	8	1			3
02	784	N	452	-0-	-332	-0-	32	1	420	3	N	-0-					3
03	558	N	463	-0-	-95	-0-	31	1	432	3	N	-0-					3
04	600	N	461	-0-	-139	-0-	36	1	425	3	N	-0-					3
05	496	N	463	-0-	-33	-0-	40	1	423	3	N	-0-					3
*06	456	N	456	-0-	-0-	-0-	41	1	415	3	N	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1129	N	1129	-0-	-0-	-0-	53	1	1075	3	N	1	2	1			4
							1	9									
02	1036	N	1015	-0-	-21	-0-	48	1	965	3	N	2	2	1			4
							2	9									
03	1147	N	1120	-0-	-27	-0-	61	1	1059	3	N	-0-	1	1			3
04	1080	N	1078	-0-	-2	-0-	68	1	1010	3	N	-0-	1	1			2
*05	1138	N	1138	-0-	-0-	-0-	109	1	1028	3	N	1	1	1			2
							1	9									
*06	1109	N	1109	-0-	-0-	-0-	121	1	988	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					1
02	420	N	390	-0-	-30	-0-	19	1	371	3	N	-0-					1
03	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-					1
04	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					1
05	434	N	431	-0-	-3	-0-	29	1	401	3	N	1	1	1			1
							1	9									
06	420	N	414	-0-	-6	-0-	23	1	390	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1019	N	1019	-0-	-0-	-0-	48	1	969	3	N	2	2	1			4
							2	9									
02	928	N	928	-0-	-0-	-0-	44	1	883	3	N	1	1	1			4
							1	9									
03	1023	N	1005	-0-	-18	-0-	55	1	950	3	N	-0-	1	1			3
04	990	N	978	-0-	-12	-0-	62	1	915	3	N	1	1	1			3
							1	9									
05	1023	N	1008	-0-	-15	-0-	96	1	912	3	N	-0-	1	1			2
*06	991	N	991	-0-	-0-	-0-	108	1	882	3	N	1	2	1			1
							1	9									

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1
02	196	N	184	-0-	-12	-0-	9	1	175	3	N	-0-					1
03	217	N	177	-0-	-40	-0-	10	1	167	3	N	-0-					1
04	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					1
05	217	N	198	-0-	-19	-0-	19	1	179	3	N	-0-					1
*06	182	N	182	-0-	-0-	-0-	20	1	162	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1886	N	1886	-0-	-0-	-0-	107	1	1771	3	N	7	13	1			5
							8	9									
02	1848	N	1795	-0-	-53	-0-	107	1	1681	3	N	6	2	1			9
							7	9									
03	2001	N	2001	-0-	-0-	-0-	137	1	1	2	N	11	12	1			8
							1851	3	12	9							
04	1936	N	1936	-0-	-0-	-0-	141	1	1	2	N	9	9	1			8
							1784	3	10	9							
*05	1995	N	1995	-0-	-0-	-0-	146	1	1840	3	N	8	5	1			11
							9	9									
06	1950	N	1923	-0-	-27	-0-	152	1	2	2	N	6	8	1			9
							1762	3	7	9							

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

01	0	N	-0-	-0-	-0-	-0-					N	4	2	1			4
02	0	N	-0-	-0-	-0-	-0-					N	2	3	1			3
03	0	N	-0-	-0-	-0-	-0-					N	2	2	1			3
04	0	N	-0-	-0-	-0-	-0-					N	2	1	1			4
05	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

01	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
04	270	N	247	-0-	-23	-0-	14	1	233	3	N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	13	1	226	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2	1	1			1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

01	370	N	370	-0-	-0-	-0-	29	1	341	3	N	-0-					1
02	364	N	337	-0-	-27	-0-	33	1	303	3	N	1	1	1			1
							1	9									
03	373	N	373	-0-	-0-	-0-	27	1	346	3	N	-0-					1
04	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					1
*05	382	N	382	-0-	-0-	-0-	34	1	347	3	N	1	1	1			1
							1	9									
*06	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-					1
02	280	N	262	-0-	-18	-0-	25	1	236	3	N	1	1	1			1
							1	9									
03	310	N	295	-0-	-15	-0-	21	1	274	3	N	-0-					1
04	300	N	288	-0-	-12	-0-	27	1	261	3	N	-0-					1
*05	294	N	294	-0-	-0-	-0-	26	1	267	3	N	1	1	1			1
							1	9									
06	300	N	279	-0-	-21	-0-	26	1	253	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					1
02	280	N	216	-0-	-64	-0-	10	1	206	3	N	-0-					1
03	235	N	235	-0-	-0-	-0-	13	1	220	3	N	2					3
							2	9									
04	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	1	1			3
							1	9									
05	248	N	199	-0-	-49	-0-	19	1	177	3	N	3	2	1			4
							3	9									
06	240	N	193	-0-	-47	-0-	21	1	171	3	N	1	3	1			2
							1	9									

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0-	-0-	36	1	723	3	N	1	1	1			3
							1	9									
02	700	N	694	-0-	-6	-0-	33	1	661	3	N	-0-	1	1			2
03	775	N	760	-0-	-15	-0-	42	1	717	3	N	1	1	1			2
							1	9									
04	750	N	739	-0-	-11	-0-	47	1	692	3	N	-0-	1	1			1
05	775	N	750	-0-	-25	-0-	72	1	677	3	N	1	1	1			1
							1	9									
06	750	N	667	-0-	-83	-0-	73	1	593	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1	1	1			2
							1	9									
02	336	N	311	-0-	-25	-0-	15	1	296	3	N	-0-	1	1			1
03	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					1
04	536	N	536	-0-	-0-	-0-	34	1	501	3	N	1	1	1			1
							1	9									
*05	482	N	482	-0-	-0-	-0-	46	1	436	3	N	-0-					1
06	360	N	309	-0-	-51	-0-	34	1	274	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	25	1	290	3	N	10	3	1			7
							11	9									
02	413	N	413	-0-	-0-	-0-	39	1	362	3	N	11	9	1			9
							12	9									
03	403	N	6	-0-	-397	-0-	6	3			N	-0-	3	1			6
04	300	N	6	-0-	-294	-0-	1	1	5	3	N	-0-	2	1			4
*05	1000	N	1000	-0-	-0-	-0-	88	1	900	3	N	11	8	1			7
							12	9									
*06	613	N	613	-0-	-0-	-0-	57	1	549	3	N	6					13
							7	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	12	1	242	3	N	1	1	1			1
							1	9									
02	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
03	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-					1
04	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					1
*05	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-					1
*06	242	N	242	-0-	-0-	-0-	26	1	216	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1189	N	1189	-0-	-0-	-0-	56	1	1131	3	N	2	2	1			5
							2	9									
02	1092	N	1069	-0-	-23	-0-	51	1	1017	3	N	1	2	1			4
							1	9									
03	1181	N	1181	-0-	-0-	-0-	65	1	1115	3	N	1	1	1			4
							1	9									
04	1140	N	1140	-0-	-0-	-0-	72	1	1066	3	N	2	1	1	1	8	4
							2	9									
*05	1183	N	1183	-0-	-0-	-0-	113	1	1070	3	N	-0-	1	1			3
06	1140	N	1132	-0-	-8	-0-	123	1	1008	3	N	1	2	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	590	-0-	-0-	-0-	46	1	533	3	N	10	5	1			13
							11	9									
02	530	N	530	-0-	-0-	-0-	51	1	470	3	N	8	11	1			10
							9	9									
03	559	N	559	-0-	-0-	-0-	40	1	509	3	N	9	6	1			13
							10	9									
04	579	N	579	-0-	-0-	-0-	53	1	516	3	N	9	6	1			16
							10	9									
*05	591	N	591	-0-	-0-	-0-	52	1	532	3	N	6	12	1			10
							7	9									
*06	559	N	559	-0-	-0-	-0-	52	1	501	3	N	5					15
							6	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
02	84	N	56	-0-	-28	-0-	5	1	51	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-					1
02	308	N	301	-0-	-7	-0-	29	1	272	3	N	-0-	1	1			-0-
03	341	N	319	-0-	-22	-0-	23	1	296	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	29	1	281	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	30	1	301	3	N	-0-					-0-
*06	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
02	476	N	441	-0-	-35	-0-	22	1	419	3	N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	45	1	926	3	N	97					97
							107	9									
04	884	N	884	-0-	-0-	-0-	45	1	781	3	N	53	61	1			89
							58	9									
*05	826	N	826	-0-	-0-	-0-	54	1	736	3	N	33	52	1			70
							36	9									
*06	765	N	765	-0-	-0-	-0-	41	1	688	3	N	33	1	8			102
							36	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					-0-
02	308	N	283	-0-	-25	-0-	24	1	258	3	Y	1					1
							1	9									
03	321	N	321	-0-	-0-	-0-	28	1	293	3	Y	-0-	1	1			-0-
04	300	N	295	-0-	-5	-0-	25	1	270	3	Y	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	32	1	287	3	Y	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	33	1	283	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-	1	1			2
02	588	N	579	-0-	-9	-0-	27	1	550	3	N	2	1	1	1	8	2
							2	9									
03	651	N	637	-0-	-14	-0-	35	1	601	3	N	1	1	1			2
							1	9									
04	630	N	618	-0-	-12	-0-	39	1	578	3	N	1	1	1			2
							1	9									
05	651	N	641	-0-	-10	-0-	61	1	578	3	N	2	1	1	1	8	2
							2	9									
06	630	N	626	-0-	-4	-0-	68	1	558	3	N	-0-	1	1			1

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					-0-
02	308	N	303	-0-	-5	-0-	26	1	277	3	Y	-0-					-0-
03	341	N	310	-0-	-31	-0-	28	1	282	3	Y	-0-					-0-
04	330	N	280	-0-	-50	-0-	31	1	249	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	32	1	261	3	Y	4	4	8			-0-
							4	9									
06	300	N	266	-0-	-34	-0-	31	1	235	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1112	N	1112	-0-	-0-	-0-	52	1	1060	3	N	-0-					1
02	1036	N	1014	-0-	-22	-0-	50	1	963	3	N	1	1	1			1
							1	9									
03	1116	N	1115	-0-	-1	-0-	51	1	1064	3	N	-0-	1	1			-0-
04	1081	N	1081	-0-	-0-	-0-	59	1	1022	3	N	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	75	1	1033	3	N	-0-					-0-
*06	1082	N	1082	-0-	-0-	-0-	60	1	1022	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	12	1	158	3	Y	1					1
							1	9									
04	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					1
*05	184	N	184	-0-	-0-	-0-	16	1	167	3	Y	1	1	8			1
							1	9									
06	180	N	125	-0-	-55	-0-	11	1	114	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0-	-0-	54	1	626	3	N	2	1	1	1	8	2
							2	9									
02	654	N	654	-0-	-0-	-0-	63	1	587	3	N	4	2	1	2	8	2
							4	9									
03	806	N	631	-0-	-175	-0-	45	1	584	3	N	2	1	1	1	8	2
							2	9									
04	761	N	761	-0-	-0-	-0-	71	1	689	3	N	1	1	1			2
							1	9									
*05	741	N	741	-0-	-0-	-0-	66	1	673	3	N	2	2	1	1	8	1
							2	9									
*06	718	N	718	-0-	-0-	-0-	67	1	650	3	N	1					2
							1	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	-0-	42	1	485	3	N	1	1	1			1
							1	9									
02	490	N	490	-0-	-0-	-0-	47	1	442	3	N	1	1	1			1
							1	9									
03	496	N	409	-0-	-87	-0-	29	1	380	3	N	-0-					1
04	519	N	519	-0-	-0-	-0-	48	1	471	3	N	-0-					1
05	558	N	393	-0-	-165	-0-	35	1	357	3	N	1	1	1			1
							1	9									
*06	430	N	430	-0-	-0-	-0-	40	1	390	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0-	-0-	113	1	686	3	N	-0-					1
02	672	N	651	-0-	-21	-0-	32	1	619	3	N	-0-	1	1			-0-
03	772	N	772	-0-	-0-	-0-	35	1	737	3	N	-0-					-0-
04	780	N	662	-0-	-118	-0-	36	1	626	3	N	-0-					-0-
*05	760	N	760	-0-	-0-	-0-	52	1	708	3	N	-0-					-0-
06	750	N	664	-0-	-86	-0-	43	1	621	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	19	1	193	3	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	17	1	177	3	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	17	1	190	3	Y	1	1	1			-0-
							1	9									
*05	221	N	221	-0-	-0-	-0-	22	1	198	3	Y	1					1
							1	9									
06	210	N	194	-0-	-16	-0-	20	1	174	3	Y	-0-					1

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1065	N	1065	-0-	-0-	-0-	97	1	968	3	Y	-0-					1
02	980	N	954	-0-	-26	-0-	82	1	872	3	Y	-0-	1	1			-0-
03	1116	N	1014	-0-	-102	-0-	93	1	921	3	Y	-0-					-0-
04	1020	N	767	-0-	-253	-0-	84	1	683	3	Y	-0-					-0-
05	1054	N	193	-0-	-861	-0-	21	1	172	3	Y	-0-					-0-
*06	1404	N	1404	-0-	-0-	-0-	162	1	1238	3	Y	4					4
							4	9									

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	31	1	514	3	N	3	4	1			2
							3	9									
02	528	N	528	-0-	-0-	-0-	31	1	495	3	N	2	1	1			3
							2	9									
03	561	N	561	-0-	-0-	-0-	38	1	513	3	N	9	6	1			6
							10	9									
04	562	N	562	-0-	-0-	-0-	41	1	520	3	N	1	4	1			3
							1	9									
*05	561	N	561	-0-	-0-	-0-	41	1	520	3	N	-0-	1	1			2
*06	648	N	648	-0-	-0-	-0-	51	1	1	2	N	2	2	1			2
							594	3	2	9							

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1680	N	1680	-0-	-0-	-0-	95	1	1577	3	N	7	11	1			5
							8	9									
02	1596	N	1292	-0-	-304	-0-	77	1	1212	3	N	3	2	1			6
							3	9									
03	1776	N	1776	-0-	-0-	-0-	122	1	1	2	N	1	6	1			1
							1652	3	1	9							
04	1692	N	1692	-0-	-0-	-0-	124	1	1	2	N	1	1	1			1
							1566	3	1	9							
*05	1564	N	1564	-0-	-0-	-0-	115	1	1449	3	N	-0-					1
06	1710	N	1535	-0-	-175	-0-	122	1	2	2	N	-0-					1
							1411	3									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1021	N	1021	-0-	-0-	-0-	58	1	960	3	N	3	6	1			3
							3	9									
02	1120	N	838	-0-	-282	-0-	50	1	786	3	N	2	1	1			4
							2	9									
03	1228	N	1228	-0-	-0-	-0-	84	1	1141	3	N	3	5	1			2
							3	9									
04	1742	N	1742	-0-	-0-	-0-	127	1	1	2	N	4	3	1			3
							1610	3	4	9							
*05	1340	N	1340	-0-	-0-	-0-	98	1	1239	3	N	3	2	1			4
							3	9									
*06	1223	N	1223	-0-	-0-	-0-	97	1	1	2	N	2	3	1			3
							1123	3	2	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

01	108	N	108	-0-	-0-	-0-	4	1	103	3	Y	1					44
							1	9									
02	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					44
03	155	N	155	-0-	-0-	-0-	5	1	149	3	Y	1	3	1			42
							1	9									
04	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-					42
05	186	N	158	-0-	-28	-0-	5	1	153	3	Y	-0-					42
*06	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-
02	112	N	77	-0-	-35	-0-	5	1	72	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
05	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

01	565	N	565	-0-	-0-	-0-	32	1	531	3	N	2	4	1			2
							2	9									
02	616	N	508	-0-	-108	-0-	30	1	476	3	N	2	1	1			3
							2	9									
03	651	N	519	-0-	-132	-0-	36	1	482	3	N	1	3	1			1
							1	9									
04	540	N	510	-0-	-30	-0-	37	1	472	3	N	1	1	1			1
							1	9									
05	558	N	313	-0-	-245	-0-	23	1	289	3	N	1	1	1			1
							1	9									
06	510	N	-0-	-0-	-510	-0-					N	-0-	1	1			-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0-	-0-	71	1	707	3	Y	-0-					6
02	756	N	718	-0-	-38	-0-	62	1	652	3	Y	4	10	1			-0-
							4	9									
03	837	N	785	-0-	-52	-0-	72	1	713	3	Y	-0-					-0-
04	750	N	718	-0-	-32	-0-	79	1	639	3	Y	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	90	1	725	3	Y	-0-					-0-
*06	795	N	795	-0-	-0-	-0-	91	1	697	3	Y	6	1	8			5
							7	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

01	713	N	713	-0-	-0-	-0-	40	1	671	3	N	2	4	1			2
							2	9									
02	606	N	606	-0-	-0-	-0-	36	1	568	3	N	2	1	1			3
							2	9									
03	554	N	554	-0-	-0-	-0-	38	1	515	3	N	1	3	1			1
							1	9									
04	633	N	633	-0-	-0-	-0-	46	1	586	3	N	1	1	1			1
							1	9									
*05	779	N	779	-0-	-0-	-0-	57	1	720	3	N	2	1	1			2
							2	9									
*06	1018	N	1018	-0-	-0-	-0-	81	1	1	2	N	2	2	1			2
							934	3	2	9							

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

01	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

01	657	N	657	-0-	-0-	-0-	58	1	599	3	Y	-0-	2	1			-0-
02	616	N	557	-0-	-59	-0-	48	1	508	3	Y	1	1	8			-0-
							1	9									
03	685	N	685	-0-	-0-	-0-	59	1	626	3	Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	61	1	670	3	Y	-0-					-0-
*05	744	N	744	-0-	-0-	-0-	75	1	669	3	Y	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	74	1	639	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

01	482	N	482	-0-	-0-	-0-	42	1	439	3	Y	1					1
							1	9									
02	476	N	437	-0-	-39	-0-	38	1	399	3	Y	-0-					1
03	498	N	498	-0-	-0-	-0-	43	1	454	3	Y	1	1	1			1
							1	9									
04	480	N	473	-0-	-7	-0-	39	1	433	3	Y	1	2	1			-0-
							1	9									
05	496	N	485	-0-	-11	-0-	49	1	435	3	Y	1					1
							1	9									
06	480	N	467	-0-	-13	-0-	49	1	418	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	31	1	540	3	Y	1					4
							1	9									
02	658	N	658	-0-	-0-	-0-	42	1	616	3	Y	-0-					4
03	843	N	843	-0-	-0-	-0-	57	1	786	3	Y	-0-					4
04	795	N	795	-0-	-0-	-0-	64	1	731	3	Y	-0-					4
*05	783	N	783	-0-	-0-	-0-	69	1	714	3	Y	-0-					4
06	810	N	741	-0-	-69	-0-	66	1	675	3	Y	-0-	3	1			1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	-0-	49	1	866	3	Y	-0-					2
02	896	N	855	-0-	-41	-0-	55	1	800	3	Y	-0-					2
03	1027	N	1027	-0-	-0-	-0-	70	1	957	3	Y	-0-					2
04	964	N	964	-0-	-0-	-0-	78	1	886	3	Y	-0-					2
*05	992	N	992	-0-	-0-	-0-	87	1	905	3	Y	-0-					2
06	990	N	927	-0-	-63	-0-	83	1	844	3	Y	-0-					2

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
02	112	N	1	-0-	-111	-0-	1	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
*06	513	N	513	-0-	-0-	-0-	46	1	467	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	13	1	105	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	14	1	105	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	14	1	277	3	N	1	1	1			1
							1	9									
02	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					1
03	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					1
04	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					1
*05	295	N	295	-0-	-0-	-0-	28	1	267	3	N	-0-					1
*06	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					6
02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-	6	1			-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	7	1	54	3	Y	2	2	8			-0-
							2	9									
06	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

01	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-	1	1			-0-
02	271	N	271	-0-	-0-	-0-	26	1	245	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	26	1	255	3	N	-0-					-0-
05	310	N	222	-0-	-88	-0-	20	1	202	3	N	-0-					-0-
06	300	N	237	-0-	-63	-0-	22	1	215	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

01	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-
02	196	N	189	-0-	-7	-0-	16	1	173	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	22	1	217	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	26	1	209	3	Y	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	28	1	228	3	Y	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

01	168	N	168	-0-	-0-	-0-	13	1	154	3	N	1	2	1			3
							1	9									
02	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-	2	1			1
03	186	N	185	-0-	-1	-0-	13	1	171	3	N	1	1	1			1
							1	9									
04	171	N	171	-0-	-0-	-0-	16	1	154	3	N	1	1	1			1
							1	9									
*05	165	N	165	-0-	-0-	-0-	15	1	149	3	N	1	1	1			1
							1	9									
06	180	N	152	-0-	-28	-0-	14	1	138	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
02	56	N	43	-0-	-13	-0-	4	1	39	3	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

01	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					1
02	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					1
03	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					1
04	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					1
05	186	N	147	-0-	-39	-0-	13	1	134	3	Y	-0-					1
*06	245	N	245	-0-	-0-	-0-	22	1	223	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	27	1	315	3	N	2	2	1			5
							2	9									
02	308	N	298	-0-	-10	-0-	29	1	268	3	N	1	3	1			3
							1	9									
03	341	N	316	-0-	-25	-0-	23	1	291	3	N	2	2	1			3
							2	9									
04	330	N	320	-0-	-10	-0-	30	1	289	3	N	1	1	1			3
							1	9									
05	341	N	313	-0-	-28	-0-	28	1	284	3	N	1	2	1			2
							1	9									
*06	304	N	304	-0-	-0-	-0-	28	1	275	3	N	1					3
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	36	1	636	3	Y	-0-					1
02	672	N	597	-0-	-75	-0-	38	1	559	3	Y	-0-					1
03	713	N	709	-0-	-4	-0-	48	1	661	3	Y	-0-					1
04	694	N	694	-0-	-0-	-0-	56	1	638	3	Y	-0-					1
*05	709	N	709	-0-	-0-	-0-	62	1	647	3	Y	-0-	1	1			-0-
06	690	N	669	-0-	-21	-0-	60	1	609	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	1					1
02	19	N	19	-0-	-0-	-0-	1	1	9	3	Y	8	2	8			7
							9	9									
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					7
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					7
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-	5	1			2
06	1	N	-0-	-0-	-1	-0-					Y	-0-	2	1			-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	8	1	75	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	8	1	86	3	Y	1					1
							1	9									
03	124	N	90	-0-	-34	-0-	8	1	81	3	Y	1	1	1			1
							1	9									
04	120	N	62	-0-	-58	-0-	5	1	57	3	Y	-0-	1	1			-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-					-0-
06	90	N	48	-0-	-42	-0-	5	1	43	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	615	N	615	-0-	-0-	-0-	54	1	560	3	Y	1					1
							1	9									
02	588	N	549	-0-	-39	-0-	47	1	502	3	Y	-0-					1
03	620	N	510	-0-	-110	-0-	44	1	465	3	Y	1	1	1			1
							1	9									
04	600	N	586	-0-	-14	-0-	49	1	537	3	Y	-0-	1	1			-0-
05	620	N	581	-0-	-39	-0-	58	1	522	3	Y	1					1
							1	9									
*06	579	N	579	-0-	-0-	-0-	60	1	519	3	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	2	1	35	3	N	5	7	1			18
							6	9									
02	122	N	122	-0-	-0-	-0-	4	1	78	3	N	36	7	1			47
							40	9									
03	145	N	145	-0-	-0-	-0-	7	1	113	3	N	23	17	1			53
							25	9									
04	108	N	108	-0-	-0-	-0-	5	1	80	3	N	21	22	1			52
							23	9									
05	124	N	84	-0-	-40	-0-	7	1	66	3	N	10	20	1			42
							11	9									
06	120	N	56	-0-	-64	-0-	5	1	42	3	N	8	29	1			21
							9	9									

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	39	1	793	3	N	8	1	8			11
							9	9									
02	862	N	862	-0-	-0-	-0-	40	1	783	3	N	35	13	1	4	8	29
							39	9									
03	921	N	921	-0-	-0-	-0-	42	1	862	3	N	15	18	1	4	8	22
							17	9									
04	881	N	881	-0-	-0-	-0-	47	1	813	3	N	19	14	1			27
							21	9									
05	961	N	894	-0-	-67	-0-	59	1	812	3	N	21	18	1	1	8	29
							23	9									
06	900	N	898	-0-	-2	-0-	49	1	832	3	N	15	1	8			43
							17	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					1
02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					1
04	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-	1	1			-0-
05	155	N	136	-0-	-19	-0-	13	1	123	3	N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					13
02	140	N	119	-0-	-21	-0-	10	1	109	3	Y	-0-	12	1			1
03	155	N	131	-0-	-24	-0-	12	1	119	3	Y	-0-					1
04	150	N	126	-0-	-24	-0-	14	1	112	3	Y	-0-					1
*05	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					1
*06	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					1
								1									
								9									

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	72	1	839	3	N	1	1	1			3
							1	9									
02	868	N	696	-0-	-172	-0-	67	1	628	3	N	1	2	1			2
							1	9									
03	868	N	602	-0-	-266	-0-	43	1	558	3	N	1	1	1			2
							1	9									
04	870	N	619	-0-	-251	-0-	58	1	560	3	N	1	1	1			2
							1	9									
05	775	N	626	-0-	-149	-0-	56	1	569	3	N	1	2	1			1
							1	9									
*06	608	N	608	-0-	-0-	-0-	57	1	550	3	N	1					2
							1	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	99	1	169	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	46	1	138	3	Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	45	1	148	3	Y	-0-					-0-
04	270	N	170	-0-	-100	-0-	33	1	137	3	Y	-0-					-0-
05	217	N	169	-0-	-48	-0-	19	1	150	3	Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	25	1	137	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2217	-0-	-480	-0-	119	1	2098	3	Y	-0-					3
02	2436	X	2202	-0-	-234	-0-	141	1	2061	3	Y	-0-					3
03	2480	X	2395	-0-	-85	-0-	163	1	2232	3	Y	-0-					3
04	2345	X	2345	-0-	-0-	-0-	190	1	2155	3	Y	-0-					3
05	2449	X	2389	-0-	-60	-0-	210	1	2178	3	Y	1	3	1			1
							1	9									
06	2370	X	2270	-0-	-100	-0-	203	1	2067	3	Y	-0-					1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1	2	1			1
							1	9									
02	280	N	47	-0-	-233	-0-	3	1	44	3	N	-0-					1
03	155	N	70	-0-	-85	-0-	5	1	65	3	N	-0-	1	1			-0-
04	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	20	1	259	3	N	1					1
							1	9									
*06	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-	1	1			-0-
02	168	N	162	-0-	-6	-0-	10	1	151	3	N	1					1
							1	9									
03	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-	1	1			-0-
04	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	14	1	160	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1645	-0-	-1455	276	88	1	1557	3	Y	-0-					2
02	1815	N	1539	-0-	-276	-0-	99	1	1440	3	Y	-0-					2
03	1691	N	1691	-0-	-0-	-0-	115	1	1576	3	Y	-0-					2
04	1655	N	1655	-0-	-0-	-0-	134	1	1521	3	Y	-0-					2
*05	1719	N	1719	-0-	-0-	-0-	150	1	1561	3	Y	7	2	1			7
							8	9									
06	1650	N	1649	-0-	-1	-0-	146	1	1490	3	Y	12	6	1			13
							13	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

01	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	-0-	33	1	589	3	Y	-0-					1
02	654	N	654	-0-	-0-	-0-	42	1	608	3	Y	4					5
							4	9									
03	816	N	816	-0-	-0-	-0-	55	1	749	3	Y	11					16
							12	9									
04	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					16
*05	798	N	798	-0-	-0-	-0-	70	1	728	3	Y	-0-					16
*06	729	N	729	-0-	-0-	-0-	65	1	664	3	Y	-0-	6	1			10

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	11	1	121	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	13	1	130	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	16	1	128	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	16	1	127	3	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	16	1	123	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1430	-0-	-1670	125	130	1	1300	3	Y	-0-					2
02	1512	N	1260	-0-	-252	-0-	109	1	1151	3	Y	-0-	2	1			-0-
03	1581	N	1216	-0-	-365	-0-	111	1	1105	3	Y	-0-					-0-
04	1380	N	947	-0-	-433	-0-	104	1	843	3	Y	-0-					-0-
05	1395	N	1121	-0-	-274	-0-	124	1	997	3	Y	-0-					-0-
*06	1238	N	1238	-0-	-0-	-0-	143	1	1095	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	26	1	536	3	N	-0-					1
02	560	N	496	-0-	-64	-0-	24	1	472	3	N	-0-					1
03	589	N	553	-0-	-36	-0-	25	1	528	3	N	-0-					1
04	540	N	504	-0-	-36	-0-	28	1	476	3	N	-0-					1
*05	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					1
*06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
03	403	N	342	-0-	-61	-0-	16	1	326	3	N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	26	1	447	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	28	1	380	3	N	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
02	140	N	106	-0-	-34	-0-	5	1	101	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
06	150	N	113	-0-	-37	-0-	6	1	107	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	532	N	517	-0-	-15	-0-	517	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	543	3	1	9	N	1	1	8			-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	685	N	685	-0-	-0-	-0-	53	1	631	2	N	1					3
							1	9									
02	616	N	597	-0-	-19	-0-	48	1	549	2	N	-0-					3
03	682	N	667	-0-	-15	-0-	59	1	608	2	N	-0-					3
04	660	N	640	-0-	-20	-0-	51	1	588	2	N	1					4
							1	9									
*05	662	N	662	-0-	-0-	-0-	54	1	608	2	N	-0-	3	1			1
06	660	N	643	-0-	-17	-0-	57	1	586	2	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

01	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

01	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	22	1	417	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	34	1	470	3	N	-0-					-0-
*06	502	N	502	-0-	-0-	-0-	28	1	474	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-
02	840	N	771	-0-	-69	-0-	45	1	726	2	Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	46	1	643	2	Y	1					1
							1	9									
04	844	N	844	-0-	-0-	-0-	47	1	797	2	Y	-0-	1	1			-0-
05	868	N	758	-0-	-110	-0-	48	1	709	2	Y	1					1
							1	9									
*06	723	N	723	-0-	-0-	-0-	47	1	676	2	Y	-0-	1	1			-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

01	119 N	119	-0-	-0-	-0-	9	1	110	2	Y	-0-					-0-
02	112 N	108	-0-	-4	-0-	6	1	102	2	Y	-0-					-0-
03	124 N	119	-0-	-5	-0-	8	1	111	2	Y	-0-					-0-
04	120 N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
05	124 N	120	-0-	-4	-0-	8	1	112	2	Y	-0-					-0-
06	120 N	113	-0-	-7	-0-	7	1	106	2	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

01	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	12	1	167	2	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

01	661	N	661	-0-	-0-	-0-	49	1	612	2	Y	-0-					-0-
02	588	N	585	-0-	-3	-0-	34	1	551	2	Y	-0-					-0-
03	651	N	647	-0-	-4	-0-	43	1	604	2	Y	-0-					-0-
04	630	N	620	-0-	-10	-0-	35	1	585	2	Y	-0-					-0-
05	651	N	642	-0-	-9	-0-	41	1	601	2	Y	-0-					-0-
06	630	N	620	-0-	-10	-0-	40	1	580	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	12	1	166	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
02	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	27	1	380	2	Y	-0-					-0-
04	390	N	376	-0-	-14	-0-	21	1	355	2	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	26	1	375	2	Y	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	710	N	710	-0-	-0-	-0-	53	1	657	2	Y	-0-					-0-
02	728	N	656	-0-	-72	-0-	39	1	617	2	Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	49	1	678	2	Y	1					1
							1	9									
04	703	N	703	-0-	-0-	-0-	39	1	664	2	Y	-0-	1	1			-0-
*05	715	N	715	-0-	-0-	-0-	46	1	668	2	Y	1					1
							1	9									
*06	736	N	736	-0-	-0-	-0-	48	1	688	2	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1015	N	1015	-0-	-0-	-0-	76	1	939	2	Y	-0-					-0-
02	952	N	919	-0-	-33	-0-	54	1	865	2	Y	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	67	1	940	2	Y	1					1
							1	9									
04	990	N	954	-0-	-36	-0-	53	1	901	2	Y	-0-	1	1			-0-
05	1023	N	971	-0-	-52	-0-	62	1	908	2	Y	1					1
							1	9									
06	990	N	914	-0-	-76	-0-	59	1	855	2	Y	-0-	1	1			-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0-	-0-	32	1	397	2	Y	-0-					-0-
02	392	N	378	-0-	-14	-0-	22	1	356	2	Y	-0-					-0-
03	434	N	400	-0-	-34	-0-	27	1	373	2	Y	-0-					-0-
04	420	N	394	-0-	-26	-0-	22	1	372	2	Y	-0-					-0-
05	434	N	407	-0-	-27	-0-	26	1	381	2	Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	25	1	364	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					63
02	448	N	446	-0-	-2	-0-	438	3	8	9	N	7	1	8			69
03	496	N	484	-0-	-12	-0-	482	3	2	9	N	2	1	8			70
04	480	N	372	-0-	-108	-0-	372	3			N	-0-	70	1			-0-
*05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1426	-0-	-496	-0-	77	1	1349	3	Y	-0-					2
02	1736	X	1239	-0-	-497	-0-	80	1	1159	3	Y	-0-					2
03	1798	X	1269	-0-	-529	-0-	86	1	1183	3	Y	-0-					2
04	1740	X	1149	-0-	-591	-0-	93	1	1056	3	Y	-0-					2
05	1798	X	733	-0-	-1065	-0-	64	1	669	3	Y	-0-	2	1			-0-
06	1380	X	1042	-0-	-338	-0-	93	1	947	3	Y	2	2	1			-0-
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

01	368	N	368	-0-	-0-	-0-	32	1	336	3	Y	-0-					-0-
02	336	N	332	-0-	-4	-0-	29	1	303	3	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	33	1	349	3	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	31	1	337	3	Y	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	39	1	348	3	Y	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	39	1	336	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	970	N	970	-0-	-0-	-0-	72	1	898	2	Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	54	1	862	2	Y	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	67	1	934	2	Y	1					1
							1	9									
04	961	N	961	-0-	-0-	-0-	54	1	907	2	Y	-0-	1	1			-0-
05	1023	N	905	-0-	-118	-0-	58	1	846	2	Y	1					1
							1	9									
06	960	N	834	-0-	-126	-0-	54	1	780	2	Y	-0-	1	1			-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1211	N	1211	-0-	-0-	-0-	90	1	1121	2	Y	-0-					-0-
02	1120	N	1083	-0-	-37	-0-	64	1	1019	2	Y	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	81	1	1128	2	Y	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	67	1	1135	2	Y	-0-					-0-
05	1209	N	1187	-0-	-22	-0-	76	1	1111	2	Y	-0-					-0-
06	1170	N	1128	-0-	-42	-0-	73	1	1055	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	28	1	331	2	N	-0-					1
02	336	N	322	-0-	-14	-0-	26	1	296	2	N	-0-					1
03	360	N	360	-0-	-0-	-0-	32	1	328	2	N	-0-					1
04	360	N	347	-0-	-13	-0-	28	1	319	2	N	-0-					1
05	372	N	362	-0-	-10	-0-	29	1	333	2	N	-0-	1	1			-0-
06	360	N	350	-0-	-10	-0-	31	1	319	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	57	1	705	2	Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	40	1	633	2	Y	-0-					-0-
03	713	N	703	-0-	-10	-0-	47	1	655	2	Y	1					1
							1	9									
04	750	N	680	-0-	-70	-0-	38	1	642	2	Y	-0-	1	1			-0-
05	744	N	701	-0-	-43	-0-	45	1	655	2	Y	1					1
							1	9									
06	690	N	683	-0-	-7	-0-	44	1	639	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

01	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
							5	3									
04	36	N	36	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
							3	3									
*05	38	N	38	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
							8	3									
*06	37	N	37	-0-	-0-	-0-	3	1	32	2	N	-0-					-0-
							2	3									

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	49	1	869	3	Y	-0-					2
02	896	N	877	-0-	-19	-0-	56	1	821	3	Y	-0-					2
03	992	N	975	-0-	-17	-0-	66	1	909	3	Y	-0-					2
04	917	N	917	-0-	-0-	-0-	74	1	843	3	Y	-0-					2
05	961	N	947	-0-	-14	-0-	83	1	864	3	Y	-0-					2
06	930	N	876	-0-	-54	-0-	78	1	798	3	Y	-0-					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	32	1	443	3	Y	-0-	7	1			1
02	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					1
03	496	N	465	-0-	-31	-0-	33	1	432	3	Y	-0-					1
04	450	N	446	-0-	-4	-0-	30	1	416	3	Y	-0-	1	1			-0-
05	465	N	369	-0-	-96	-0-	26	1	343	3	Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	38	1	399	3	Y	1	1	8			-0-
							1	9									

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	23	1	286	2	Y	-0-					-0-
02	280	N	277	-0-	-3	-0-	16	1	261	2	Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	20	1	285	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	17	1	280	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	20	1	287	2	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	45	1	562	2	Y	-0-					-0-
02	504	N	438	-0-	-66	-0-	26	1	411	2	Y	1					1
							1	9									
03	589	N	478	-0-	-111	-0-	32	1	446	2	Y	-0-					1
04	663	N	663	-0-	-0-	-0-	37	1	625	2	Y	1	1	1			1
							1	9									
*05	619	N	619	-0-	-0-	-0-	40	1	578	2	Y	1					2
							1	9									
*06	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-	1	1			1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	617	N	617	-0-	-0-	-0-	33	1	584	3	Y	-0-					1
02	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					1
03	540	N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-					1
04	600	N	506	-0-	-94	-0-	41	1	465	3	Y	-0-					1
05	527	N	515	-0-	-12	-0-	45	1	470	3	Y	-0-					1
06	510	N	485	-0-	-25	-0-	43	1	442	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	788	N	788	-0-	-0-	-0-	59	1	727	2	Y	2	1	1			1
							2	9									
02	746	N	746	-0-	-0-	-0-	44	1	702	2	Y	-0-					1
03	914	N	914	-0-	-0-	-0-	61	1	852	2	Y	1					2
							1	9									
04	935	N	935	-0-	-0-	-0-	52	1	882	2	Y	1	2	1			1
							1	9									
*05	970	N	970	-0-	-0-	-0-	62	1	904	2	Y	4					5
							4	9									
*06	938	N	938	-0-	-0-	-0-	61	1	877	2	Y	-0-	3	1			2

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1009	N	1009	-0-	-0-	-0-	54	1	955	3	Y	-0-					1
02	840	N	828	-0-	-12	-0-	53	1	774	3	Y	1					2
							1	9									
03	941	N	941	-0-	-0-	-0-	64	1	877	3	Y	-0-					2
04	990	N	863	-0-	-127	-0-	70	1	793	3	Y	-0-					2
05	930	N	884	-0-	-46	-0-	78	1	806	3	Y	-0-					2
06	900	N	826	-0-	-74	-0-	74	1	751	3	Y	1	2	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	33	1	459	3	Y	-0-					-0-
02	637	N	637	-0-	-0-	-0-	44	1	593	3	Y	-0-					-0-
03	582	N	582	-0-	-0-	-0-	41 1	1 9	540	3	Y	1					1
04	540	N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-	1	1			-0-
05	713	N	548	-0-	-165	-0-	38	1	510	3	Y	-0-					-0-
06	570	N	517	-0-	-53	-0-	44	1	473	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2026	N	2026	-0-	-0-	-0-	209	1	1817	3	N	-0-					2
02	1904	N	1836	-0-	-68	-0-	112	1	1724	3	N	-0-					2
03	2077	N	2033	-0-	-44	-0-	128	1	1905	3	N	-0-					2
04	1950	N	1923	-0-	-27	-0-	116	1	1807	3	N	-0-					2
05	2046	N	1999	-0-	-47	-0-	121	1	1878	3	N	-0-					2
06	1980	N	1943	-0-	-37	-0-	126	1	1817	3	N	-0-					2

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

01	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	30	1	504	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	32	1	484	2	N	-0-					-0-
							73	3									
04	568	N	568	-0-	-0-	-0-	33	1	482	2	N	-0-					-0-
							53	3									
05	589	N	589	-0-	-0-	-0-	37	1	430	2	N	-0-					-0-
							122	3									
06	570	N	567	-0-	-3	-0-	40	1	493	2	N	-0-					-0-
							34	3									

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

01	282	N	282	-0-	-0-	-0-	15	1	267	3	Y	-0-					8
02	280	N	245	-0-	-35	-0-	16	1	229	3	Y	-0-					8
03	310	N	309	-0-	-1	-0-	21	1	288	3	Y	-0-					8
04	342	N	342	-0-	-0-	-0-	28	1	313	3	Y	1					9
							1	9									
*05	346	N	346	-0-	-0-	-0-	30	1	316	3	Y	-0-					9
*06	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-	4	1			5

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	55	1	555	3	Y	-0-					-0-
02	560	N	529	-0-	-31	-0-	46	1	483	3	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	52	1	519	3	Y	-0-					-0-
04	600	N	549	-0-	-51	-0-	60	1	489	3	Y	-0-					-0-
05	589	N	578	-0-	-11	-0-	64	1	514	3	Y	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	64	1	490	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	20	1	349	3	Y	-0-			1
02	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-			1
03	415	N	415	-0-	-0-	-0-	28	1	387	3	Y	-0-			1
04	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-			1
*05	406	N	406	-0-	-0-	-0-	36	1	370	3	Y	-0-			1
06	390	N	370	-0-	-20	-0-	33	1	337	3	Y	-0-			1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1240	-0-	-0-	-0-	67	1	1173	3	Y	-0-					3
02	1128	N	1128	-0-	-0-	-0-	72	1	1056	3	Y	-0-					3
03	1236	N	1236	-0-	-0-	-0-	84	1	1152	3	Y	-0-					3
04	1200	N	1129	-0-	-71	-0-	91	1	1038	3	Y	-0-					3
05	1240	N	1126	-0-	-114	-0-	99	1	1027	3	Y	-0-					3
06	1200	N	1127	-0-	-73	-0-	101	1	1026	3	Y	-0-					3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2536	-0-	-192	-0-	2536	3			N	-0-					-0-
02	2408	X	2073	-0-	-335	-0-	2073	3			N	-0-					-0-
03	2666	X	1920	-0-	-746	-0-	1920	3			N	-0-					-0-
04	2580	X	1470	-0-	-1110	-0-	1470	3			N	-0-					-0-
*05	2853	X	2853	-0-	-0-	-0-	2853	3			N	-0-					-0-
*06	2499	X	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0-	-0-	130	1	757	3	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	89	1	682	3	Y	1					1
							1	9									
03	868	N	841	-0-	-27	-0-	65	1	775	3	Y	1					2
							1	9									
04	870	N	761	-0-	-109	-0-	62	1	699	3	Y	-0-					2
05	868	N	860	-0-	-8	-0-	76	1	784	3	Y	-0-					2
*06	840	N	840	-0-	-0-	-0-	110	1	730	3	Y	-0-	2	1			-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1678	N	1678	-0-	-0-	-0-	85	1	1593	2	N	-0-					-0-
02	1620	N	1620	-0-	-0-	-0-	91	1	1529	2	N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	83	1	1275	2	N	-0-					-0-
							192	3									
04	1200	N	1106	-0-	-94	-0-	63	1	939	2	N	-0-					-0-
							104	3									
05	1240	N	1055	-0-	-185	-0-	66	1	771	2	N	-0-					-0-
							218	3									
06	1200	N	955	-0-	-245	-0-	67	1	831	2	N	-0-					-0-
							57	3									

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

01	790	N	790	-0-	-0-	-0-	62	1	726	3	N	2	1	1			3
							2	9									
02	728	N	711	-0-	-17	-0-	69	1	641	3	N	1	2	1			2
							1	9									
03	775	N	747	-0-	-28	-0-	54	1	692	3	N	1	1	1			2
							1	9									
04	788	N	788	-0-	-0-	-0-	73	1	713	3	N	2	1	1			3
							2	9									
*05	811	N	811	-0-	-0-	-0-	72	1	738	3	N	1	2	1			2
							1	9									
*06	788	N	788	-0-	-0-	-0-	74	1	713	3	N	1					3
							1	9									

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

01	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	10	1	163	2	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
							24	3									
04	195	N	195	-0-	-0-	-0-	11	1	166	2	N	-0-					-0-
							18	3									
*05	197	N	197	-0-	-0-	-0-	12	1	144	2	N	-0-					-0-
							41	3									
*06	188	N	188	-0-	-0-	-0-	13	1	164	2	N	-0-					-0-
							11	3									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	12	1	146	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	8	1	141	2	Y	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
06	150	N	122	-0-	-28	-0-	8	1	114	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	49	1	523	3	N	-0-					1
02	537	N	537	-0-	-0-	-0-	48	1	488	3	N	1					2
							1	9									
03	591	N	591	-0-	-0-	-0-	52	1	538	3	N	1					3
							1	9									
04	562	N	562	-0-	-0-	-0-	52	1	510	3	N	-0-					3
*05	600	N	600	-0-	-0-	-0-	54	1	545	3	N	1					4
							1	9									
06	570	N	522	-0-	-48	-0-	6	1	514	3	N	2					6
							2	9									

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	21	1	297	3	Y	-0-					-0-
02	280	N	276	-0-	-4	-0-	17	1	259	3	Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	18	1	291	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	18	1	279	3	Y	-0-					-0-
05	310	N	301	-0-	-9	-0-	19	1	282	3	Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	19	1	269	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1313	N	1298	-0-	-15	-0-	114	1	1182	3	Y	2	1	1			2
							2	9									
02	1288	N	1153	-0-	-135	-0-	99	1	1052	3	Y	2	1	8			3
							2	9									
03	1333	N	1323	-0-	-10	-0-	114	1	1206	3	Y	3	3	1			3
							3	9									
04	1262	N	1262	-0-	-0-	-0-	105	1	1155	3	Y	2	4	1			1
							2	9									
*05	1333	N	1333	-0-	-0-	-0-	134	1	1198	3	Y	1					2
							1	9									
06	1290	N	1124	-0-	-166	-0-	117	1	1007	3	Y	-0-					2

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	476	N	401	-0-	-75	-0-	401	3			N	-0-					-0-
03	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	13	1	139	3	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	18	1	150	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2185	N	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
03	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
04	2100	N	2028	-0-	-72	-0-	2028	3			N	-0-					-0-
05	2201	N	2019	-0-	-182	-0-	2019	3			N	-0-					-0-
06	2100	N	1999	-0-	-101	-0-	1999	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0-	-0-	38	1	704	2	N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	37	1	633	2	N	5					5
							6	9									
03	713	N	535	-0-	-178	-0-	29	1	440	2	N	-0-					5
							66	3									
04	720	N	383	-0-	-337	-0-	22	1	325	2	N	-0-					5
							36	3									
05	744	N	697	-0-	-47	-0-	44	1	509	2	N	-0-					5
							144	3									
*06	670	N	670	-0-	-0-	-0-	47	1	583	2	N	-0-					5
							40	3									

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	27	1	313	3	N	-0-					1
02	364	N	345	-0-	-19	-0-	33	1	311	3	N	1	1	1			1
							1	9									
03	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					1
04	381	N	381	-0-	-0-	-0-	36	1	345	3	N	-0-					1
05	372	N	353	-0-	-19	-0-	31	1	321	3	N	1	1	1			1
							1	9									
*06	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					1
02	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					1
03	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					1
04	240	N	234	-0-	-6	-0-	15	1	219	3	N	-0-					1
05	279	N	230	-0-	-49	-0-	22	1	208	3	N	-0-					1
06	240	N	220	-0-	-20	-0-	24	1	196	3	N	-0-					1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	852	N	852	-0-	-0-	-0-	88	1	763	3	N	1	1	1			2
							1	9									
02	845	N	845	-0-	-0-	-0-	51	1	791	3	N	3	1	8			4
							3	9									
03	769	N	769	-0-	-0-	-0-	49	1	720	3	N	-0-	2	1			2
04	810	N	743	-0-	-67	-0-	45	1	698	3	N	-0-	1	1			1
05	930	N	694	-0-	-236	-0-	42	1	651	3	N	1	1	1			1
							1	9									
06	750	N	646	-0-	-104	-0-	42	1	604	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	54	1	578	3	N	-0-					1
02	644	N	627	-0-	-17	-0-	56	1	570	3	N	1					2
							1	9									
03	698	N	698	-0-	-0-	-0-	61	1	635	3	N	2					4
							2	9									
04	637	N	637	-0-	-0-	-0-	59	1	578	3	N	-0-					4
*05	692	N	692	-0-	-0-	-0-	62	1	629	3	N	1					5
							1	9									
06	690	N	609	-0-	-81	-0-	7	1	601	3	N	1					6
							1	9									

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

01	2511	N	1530	-0-	-981	-0-	104 1	1 9	1425	3	Y	1	7	1			1
02	1400	N	1390	-0-	-10	-0-	95	1	1295	3	Y	-0-					1
03	1581	N	1559	-0-	-22	-0-	110	1	1449	3	Y	-0-					1
04	1520	N	1520	-0-	-0-	-0-	104	1	1416	3	Y	-0-	1	1			-0-
05	1550	N	1305	-0-	-245	-0-	90	1	1215	3	Y	-0-					-0-
06	1500	N	1098	-0-	-402	-0-	94	1	1004	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

01	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-					1
03	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					1
04	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-	1	1			-0-
*05	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

01	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-	1	1			2
02	532	N	509	-0-	-23	-0-	24	1	484	3	N	1	1	1			2
							1	9									
03	589	N	552	-0-	-37	-0-	30	1	521	3	N	1	1	1			2
							1	9									
04	540	N	519	-0-	-21	-0-	33	1	485	3	N	1	1	1			2
							1	9									
05	558	N	497	-0-	-61	-0-	47	1	449	3	N	1	1	1			2
							1	9									
*06	563	N	563	-0-	-0-	-0-	61	1	502	3	N	-0-	1	1			1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

01	608	N	608	-0-	-0-	-0-	45	1	563	2	Y	-0-					-0-
02	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-					-0-
03	558	N	540	-0-	-18	-0-	36	1	503	2	Y	1					1
							1	9									
04	540	N	508	-0-	-32	-0-	28	1	480	2	Y	-0-	1	1			-0-
05	558	N	492	-0-	-66	-0-	31	1	460	2	Y	1					1
							1	9									
06	510	N	446	-0-	-64	-0-	29	1	417	2	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1181	N	1181	-0-	-0-	-0-	88	1	1091	2	Y	2	1	1			1
							2	9									
02	678	N	678	-0-	-0-	-0-	40	1	638	2	Y	-0-					1
03	775	N	739	-0-	-36	-0-	49	1	690	2	Y	-0-					1
04	840	N	713	-0-	-127	-0-	40	1	672	2	Y	1	1	1			1
							1	9									
*05	749	N	749	-0-	-0-	-0-	48	1	700	2	Y	1					2
							1	9									
06	720	N	709	-0-	-11	-0-	46	1	662	2	Y	1	2	1			1
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0-	-0-	32	1	599	2	Y	-0-					-0-
02	616	N	566	-0-	-50	-0-	32	1	534	2	Y	-0-					-0-
03	620	N	601	-0-	-19	-0-	32	1	495	2	Y	-0-					-0-
							74	3									
04	600	N	598	-0-	-2	-0-	34	1	508	2	Y	-0-					-0-
							56	3									
05	620	N	580	-0-	-40	-0-	36	1	424	2	Y	-0-					-0-
							120	3									
06	570	N	544	-0-	-26	-0-	38	1	473	2	Y	-0-					-0-
							33	3									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
02	1848	N	1735	-0-	-113	-0-	1735	3			N	-0-					-0-
03	2077	N	1785	-0-	-292	-0-	1785	3			N	-0-					-0-
04	2010	N	1778	-0-	-232	-0-	1778	3			N	-0-					-0-
05	1922	N	1848	-0-	-74	-0-	1848	3			N	-0-					-0-
*06	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1442	N	1442	-0-	-0-	-0-	149	1	1293	3	N	-0-	1	1			-0-
02	1372	N	1359	-0-	-13	-0-	83	1	1276	3	N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	96	1	1417	3	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	85	1	1329	3	N	-0-					-0-
05	1519	N	1433	-0-	-86	-0-	87	1	1346	3	N	-0-					-0-
06	1470	N	1365	-0-	-105	-0-	88	1	1277	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	N	816	-0-	-0-	-0-	46	1	767	3	N	3	6	1			2
							3	9									
02	896	N	843	-0-	-53	-0-	50	1	790	3	N	3	1	1			4
							3	9									
03	914	N	914	-0-	-0-	-0-	63	1	848	3	N	3	5	1			2
							3	9									
04	888	N	888	-0-	-0-	-0-	65	1	1	2	N	4	3	1			3
							818	3	4	9							
05	930	N	850	-0-	-80	-0-	62	1	785	3	N	3	2	1			4
							3	9									
*06	912	N	912	-0-	-0-	-0-	72	1	1	2	N	3	3	1			4
							836	3	3	9							

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

01	1256	N	1256	-0-	-0-	-0-	71	1	1173	3	N	11	12	1			13
							12	9									
02	1176	N	1092	-0-	-84	-0-	70	1	1012	3	N	9	13	1			9
							10	9									
03	1275	N	1275	-0-	-0-	-0-	91	1	2	2	N	12	6	1			15
							1169	3	13	9							
04	1230	N	1192	-0-	-38	-0-	84	1	4	2	N	13	13	1			15
							1090	3	14	9							
*05	1228	N	1228	-0-	-0-	-0-	92	1	1	2	N	16	13	1			18
							1117	3	18	9							
*06	1362	N	1362	-0-	-0-	-0-	106	1	7	2	N	12	13	1			17
							1236	3	13	9							

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	940	N	940	-0-	-0-	-0-	97	1	843	3	N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
03	899	N	888	-0-	-11	-0-	56	1	832	3	N	-0-					-0-
04	900	N	872	-0-	-28	-0-	53	1	819	3	N	-0-					-0-
05	961	N	901	-0-	-60	-0-	55	1	846	3	N	-0-					-0-
*06	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1077	N	1077	-0-	-0-	-0-	70	1	997	3	Y	9	5	1			8
							10	9									
02	980	N	936	-0-	-44	-0-	57	1	875	3	Y	4					12
							4	9									
03	1100	N	1100	-0-	-0-	-0-	65	1	1033	3	Y	2	9	1			5
							2	9									
04	1050	N	1040	-0-	-10	-0-	64	1	973	3	Y	3					8
							3	9									
*05	1063	N	1063	-0-	-0-	-0-	67	1	995	3	Y	1					9
							1	9									
06	1050	N	993	-0-	-57	-0-	64	1	926	3	Y	3					12
							3	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	588	N	4	-0-	-584	-0-	4	3			N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

01	441	N	441	-0-	-0-	-0-	21	1	416	3	N	4	4	1			10
							4	9									
02	420	N	401	-0-	-19	-0-	19	1	376	3	N	5	4	1			11
							6	9									
03	465	N	441	-0-	-24	-0-	24	1	413	3	N	4	4	1			11
							4	9									
04	430	N	430	-0-	-0-	-0-	27	1	399	3	N	4	4	1			11
							4	9									
*05	553	N	553	-0-	-0-	-0-	53	1	497	3	N	3	4	1			10
							3	9									
*06	519	N	519	-0-	-0-	-0-	56	1	460	3	N	3	7	1			6
							3	9									

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

01	1597	N	1597	-0-	-0-	-0-	81	1	1516	2	N	-0-					-0-
02	1484	N	1442	-0-	-42	-0-	80	1	1344	2	N	16					16
							18	9									
03	1643	N	1574	-0-	-69	-0-	84	1	1295	2	N	-0-					16
							195	3									
04	1591	N	1591	-0-	-0-	-0-	91	1	1351	2	N	-0-					16
							149	3									
05	1612	N	1558	-0-	-54	-0-	98	1	1138	2	N	-0-					16
							322	3									
06	1530	N	1306	-0-	-224	-0-	92	1	1136	2	N	-0-					16
							78	3									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

01	384	N	384	-0-	-0-	-0-	21	1	363	3	Y	-0-					1
02	386	N	386	-0-	-0-	-0-	25	1	361	3	Y	-0-					1
03	443	N	443	-0-	-0-	-0-	30	1	413	3	Y	-0-					1
04	429	N	429	-0-	-0-	-0-	35	1	394	3	Y	-0-					1
05	434	N	422	-0-	-12	-0-	37	1	385	3	Y	-0-					1
06	420	N	395	-0-	-25	-0-	35	1	360	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	594	N	594	-0-	-0-	-0-	32	1	562	3	Y	-0-					1
02	540	N	540	-0-	-0-	-0-	35	1	505	3	Y	-0-					1
03	620	N	595	-0-	-25	-0-	40	1	555	3	Y	-0-					1
04	587	N	587	-0-	-0-	-0-	47	1	540	3	Y	-0-					1
*05	635	N	635	-0-	-0-	-0-	56	1	579	3	Y	-0-	1	1			-0-
*06	620	N	620	-0-	-0-	-0-	55	1	562	3	Y	3	3	1			-0-
							3	9									

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
02	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
03	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
04	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
*05	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
06	1980	N	1970	-0-	-10	-0-	1970	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1315	N	1315	-0-	-0-	-0-	89	1	1226	3	Y	-0-	1	1			-0-
02	1178	N	1178	-0-	-0-	-0-	81	1	1097	3	Y	-0-					-0-
03	1302	N	1297	-0-	-5	-0-	91	1	1206	3	Y	-0-					-0-
04	1260	N	1250	-0-	-10	-0-	85	1	1165	3	Y	-0-					-0-
05	1302	N	1281	-0-	-21	-0-	89	1	1192	3	Y	-0-					-0-
06	1260	N	1226	-0-	-34	-0-	105	1	1121	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	38	1	393	3	Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	34	1	357	3	Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	38	1	405	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	35	1	389	3	Y	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	44	1	395	3	Y	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	44	1	378	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	27	1	275	3	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	23	1	256	3	Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	32	1	285	3	Y	-0-					-0-
*06	299	N	299	-0-	-0-	-0-	31	1	268	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1172	N	1172	-0-	-0-	-0-	54	1	1111	3	N	6					9
							7	9									
02	1120	N	962	-0-	-158	-0-	47	1	906	3	N	8	6	1			11
							9	9									
03	1178	N	1040	-0-	-138	-0-	48	1	992	3	N	-0-	6	1			5
04	1140	N	962	-0-	-178	-0-	53	1	908	3	N	1	3	1			3
							1	9									
05	1054	N	825	-0-	-229	-0-	56	1	767	3	N	2	2	1			3
							2	9									
06	1020	N	818	-0-	-202	-0-	46	1	772	3	N	-0-					3

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

01	828	N	828	-0-	-0-	-0-	62	1	766	2	Y	-0-					-0-
02	761	N	761	-0-	-0-	-0-	45	1	715	2	Y	1					1
							1	9									
03	836	N	836	-0-	-0-	-0-	56	1	780	2	Y	-0-					1
04	810	N	798	-0-	-12	-0-	45	1	752	2	Y	1	1	1			1
							1	9									
05	837	N	815	-0-	-22	-0-	52	1	762	2	Y	1					2
							1	9									
06	810	N	782	-0-	-28	-0-	51	1	731	2	Y	-0-	1	1			1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

01	T. A.		-0-	-0-	-0-	-0-					Y	28	43	1			43
02	T. A.		-0-	-0-	-0-	-0-					Y	44	3	8			84
03	T. A.		-0-	-0-	-0-	-0-					Y	47	68	1	5	8	58
04	T. A.		-0-	-0-	-0-	-0-					Y	14					72
05	T. A.		-0-	-0-	-0-	-0-					Y	7					79
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

01	917	N	917	-0-	-0-	-0-	60	1	857	3	Y	-0-	1	1			-0-
02	924	N	873	-0-	-51	-0-	53	1	820	3	Y	-0-					-0-
03	961	N	932	-0-	-29	-0-	55	1	877	3	Y	-0-					-0-
04	946	N	946	-0-	-0-	-0-	58	1	888	3	Y	-0-					-0-
05	961	N	900	-0-	-61	-0-	57	1	843	3	Y	-0-					-0-
06	900	N	849	-0-	-51	-0-	55	1	794	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	732	N	732	-0-	-0-	-0-	58	1	674	3	N	-0-	3	1			2
02	708	N	708	-0-	-0-	-0-	48	1	660	3	N	-0-	1	1			1
03	775	N	580	-0-	-195	-0-	38	1	541	3	N	1	1	1			1
							1	9									
04	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					1
05	775	N	642	-0-	-133	-0-	54	1	588	3	N	-0-					1
*06	746	N	746	-0-	-0-	-0-	55	1	691	3	N	-0-					1

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3129	-0-	-126	-0-	177	1	2919	3	N	30	32	1			34
							33	9									
02	2940	X	2808	-0-	-132	-0-	181	1	2601	3	N	24	34	1			24
							26	9									
03	3193	X	3125	-0-	-68	-0-	222	1	5	2	N	33	17	1			40
							2862	3	36	9							
04	3090	X	3024	-0-	-66	-0-	213	1	9	2	N	35	35	1			40
							2763	3	39	9							
05	3131	X	3051	-0-	-80	-0-	229	1	3	2	N	40	34	1			46
							2775	3	44	9							
06	3030	X	2954	-0-	-76	-0-	229	1	15	2	N	32	34	1			44
							2675	3	35	9							

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	36	1	421	2	N	-0-					1
02	420	N	357	-0-	-63	-0-	29	1	327	2	N	1					2
							1	9									
03	465	N	440	-0-	-25	-0-	39	1	401	2	N	-0-					2
04	450	N	445	-0-	-5	-0-	36	1	409	2	N	-0-					2
*05	416	N	416	-0-	-0-	-0-	34	1	381	2	N	1	2	1			1
							1	9									
06	420	N	408	-0-	-12	-0-	36	1	372	2	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	734	N	734	-0-	-0-	-0-	58	1	675	3	N	1	1	1			2
							1	9									
02	700	N	657	-0-	-43	-0-	64	1	592	3	N	1	2	1			1
							1	9									
03	744	N	707	-0-	-37	-0-	51	1	654	3	N	2	1	1			2
							2	9									
04	743	N	743	-0-	-0-	-0-	69	1	673	3	N	1	1	1			2
							1	9									
*05	778	N	778	-0-	-0-	-0-	69	1	708	3	N	1	2	1			1
							1	9									
*06	739	N	739	-0-	-0-	-0-	69	1	669	3	N	1					2
							1	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	1					3
02	9	N	9	-0-	-0-	-0-	6	3	3	9	Y	3					6
03	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7	4	1			9
04	34	N	34	-0-	-0-	-0-	1	1	31	3	Y	2					11
							2	9									
05	9	N	6	-0-	-3	-0-	6	3			Y	-0-					11
06	11	N	5	-0-	-6	-0-	4	3	1	9	Y	1					12

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	37	1	456	2	Y	-0-					-0-
02	448	N	432	-0-	-16	-0-	25	1	407	2	Y	-0-					-0-
03	527	N	502	-0-	-25	-0-	34	1	468	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	28	1	476	2	Y	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	32	1	471	2	Y	-0-					-0-
06	480	N	449	-0-	-31	-0-	29	1	420	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	932	N	932	-0-	-0-	-0-	36 6	1 9	890	3	Y	5					33
02	821	N	821	-0-	-0-	-0-	35 1	1 9	785	3	Y	1					34
03	930	N	888	-0-	-42	-0-	30 2	1 9	856	3	Y	2	17	1			19
04	944	N	944	-0-	-0-	-0-	29 1	1 9	914	3	Y	1					20
*05	905	N	905	-0-	-0-	-0-	29 2	1 9	874	3	Y	2					22
*06	922	N	922	-0-	-0-	-0-	28	1	894	3	Y	-0-					22

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-	1	1			-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

01	2592	N	2592	-0-	-0-	-0-	268	1	2324	3	N	-0-	1	1			-0-
02	2296	N	2173	-0-	-123	-0-	133	1	2040	3	N	-0-					-0-
03	2480	N	2210	-0-	-270	-0-	140	1	2070	3	N	-0-					-0-
04	2520	N	1989	-0-	-531	-0-	120	1	1869	3	N	-0-					-0-
05	2418	N	2164	-0-	-254	-0-	131	1	2033	3	N	-0-					-0-
06	2130	N	2129	-0-	-1	-0-	138	1	1991	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

01	491 N	491	-0-	-0-	-0-	28	1	459	3	N	4	5	1			5
						4	9									
02	560 N	504	-0-	-56	-0-	32	1	468	3	N	4	5	1			4
						4	9									
03	665 N	665	-0-	-0-	-0-	47	1	1	2	N	6	3	1			7
						610	3	7	9							
04	554 N	554	-0-	-0-	-0-	39	1	2	2	N	4	5	1			6
						509	3	4	9							
*05	634 N	634	-0-	-0-	-0-	48	1	1	2	N	6	5	1			7
						578	3	7	9							
06	630 N	592	-0-	-38	-0-	46	1	3	2	N	5	5	1			7
						537	3	6	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1430 N	1430	-0-	-0-	-0-	81	1	1336	3	N	12	13	1			14
						13	9									
02	1372 N	1288	-0-	-84	-0-	83	1	1194	3	N	10	14	1			10
						11	9									
03	1457 N	1445	-0-	-12	-0-	103	1	2	2	N	14	7	1			17
						1325	3	15	9							
04	1423 N	1423	-0-	-0-	-0-	100	1	4	2	N	15	15	1			17
						1302	3	17	9							
*05	1493 N	1493	-0-	-0-	-0-	112	1	2	2	N	17	14	1			20
						1360	3	19	9							
*06	1420 N	1420	-0-	-0-	-0-	110	1	7	2	N	17	15	1			22
						1284	3	19	9							

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	26	1	161	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	30	1	138	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	26	1	159	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	23	1	1	2	N	-0-					-0-
							155	3									
*05	191	N	191	-0-	-0-	-0-	27	1	164	3	N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	24	1	1	2	N	-0-					-0-
							162	3									

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	29	1	485	3	N	6	6	1			6
							7	9									
02	476	N	464	-0-	-12	-0-	30	1	428	3	N	5	6	1	1	8	4
							6	9									
03	527	N	483	-0-	-44	-0-	34	1	1	2	N	6	3	1			7
							441	3	7	9							
04	510	N	306	-0-	-204	-0-	21	1	1	2	N	5	6	1			6
							278	3	6	9							
05	527	N	164	-0-	-363	-0-	12	1	148	3	N	4	5	1			5
							4	9									
06	480	N	208	-0-	-272	-0-	16	1	1	2	N	-0-	3	1			2
							191	3									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	19	1	197	3	Y	6	4	1			5
							7	9									
02	337	N	337	-0-	-0-	-0-	28	1	300	3	Y	8	6	1			7
							9	9									
03	347	N	347	-0-	-0-	-0-	28	1	309	3	Y	9	8	1			8
							10	9									
04	358	N	358	-0-	-0-	-0-	28	1	322	3	Y	7	6	1			9
							8	9									
05	372	N	334	-0-	-38	-0-	28	1	299	3	Y	6	8	1			7
							7	9									
*06	354	N	354	-0-	-0-	-0-	28	1	320	3	Y	5	4	1			8
							6	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8637	X	2026	-0-	-6611	-0-	173	1	1796	3	Y	52	61	1			47
							57	9									
02	2352	X	2134	-0-	-218	-0-	176	1	1895	3	Y	57	42	1	4	8	58
							63	9									
03	2604	X	2377	-0-	-227	-0-	190	1	2119	3	Y	62	56	1	6	8	58
							68	9									
04	2430	X	2288	-0-	-142	-0-	180	1	2053	3	Y	50	44	1			64
							55	9									
05	2356	X	2339	-0-	-17	-0-	193	1	2096	3	Y	45	59	1			50
							50	9									
06	2310	X	2251	-0-	-59	-0-	180	1	2031	3	Y	36	31	1			55
							40	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0-	-0-	57	1	668	3	N	3	5	1			12
							3	9									
02	700	N	671	-0-	-29	-0-	65	1	602	3	N	4	9	1			7
							4	9									
03	744	N	700	-0-	-44	-0-	50	1	646	3	N	4	4	1			7
							4	9									
04	690	N	607	-0-	-83	-0-	56	1	547	3	N	4	3	1			8
							4	9									
05	744	N	672	-0-	-72	-0-	60	1	611	3	N	1	5	1			4
							1	9									
06	690	N	681	-0-	-9	-0-	64	1	615	3	N	2					6
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0-	-0-	23	1	381	3	N	5	3	1			5
							6	9									
02	516	N	516	-0-	-0-	-0-	33	1	479	3	N	4	5	1			4
							4	9									
03	511	N	511	-0-	-0-	-0-	36	1	1	2	N	5	3	1			6
							468	3	6	9							
04	467	N	467	-0-	-0-	-0-	33	1	1	2	N	4	5	1			5
							429	3	4	9							
05	558	N	459	-0-	-99	-0-	35	1	1	2	N	4	4	1			5
							419	3	4	9							
06	480	N	383	-0-	-97	-0-	30	1	2	2	N	4	4	1			5
							347	3	4	9							

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	11	1	185	3	N	2	2	1			2
							2	9									
02	196	N	176	-0-	-20	-0-	11	1	164	3	N	1	2	1			1
							1	9									
03	198	N	198	-0-	-0-	-0-	14	1	181	3	N	3	1	1			3
							3	9									
04	187	N	187	-0-	-0-	-0-	13	1	1	2	N	1	2	1			2
							172	3	1	9							
*05	193	N	193	-0-	-0-	-0-	14	1	176	3	N	3	2	1			3
							3	9									
*06	183	N	183	-0-	-0-	-0-	14	1	1	2	N	2	2	1			3
							166	3	2	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	X	1141	-0-	-6	-0-	100	1	1041	3	Y	-0-	2	1			5
02	1064	X	1011	-0-	-53	-0-	86	1	924	3	Y	1	2	1			4
							1	9									
03	1178	X	1007	-0-	-171	-0-	83	1	924	3	Y	-0-	2	1			2
04	1110	X	1018	-0-	-92	-0-	82	1	936	3	Y	-0-	1	1			1
05	1147	X	1052	-0-	-95	-0-	89	1	962	3	Y	1	1	1			1
							1	9									
06	1110	X	998	-0-	-112	-0-	81	1	917	3	Y	-0-					1

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1595	N	1389	-0-	-206	-0-	122	1	1267	3	Y	-0-	1	1			-0-
02	1288	N	1250	-0-	-38	-0-	108	1	1142	3	Y	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	123	1	1302	3	Y	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	114	1	1250	3	Y	-0-					-0-
*05	1402	N	1402	-0-	-0-	-0-	141	1	1261	3	Y	-0-					-0-
06	1380	N	1369	-0-	-11	-0-	143	1	1226	3	Y	-0-					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	9	1	117	3	N	1					2
							1	9									
02	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					2
03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-	2	1			-0-
04	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	20	1	335	3	N	4	4	1			4
							4	9									
02	345	N	345	-0-	-0-	-0-	22	1	320	3	N	3	4	1			3
							3	9									
03	394	N	394	-0-	-0-	-0-	28	1	1	2	N	4	2	1			5
							361	3	4	9							
04	384	N	384	-0-	-0-	-0-	27	1	1	2	N	5	5	1			5
							350	3	6	9							
*05	402	N	402	-0-	-0-	-0-	30	1	366	3	N	5	4	1			6
							6	9									
06	390	N	389	-0-	-1	-0-	30	1	2	2	N	5	5	1			6
							351	3	6	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	45	1	470	3	Y	2	1	1			1
							2	9									
02	877	N	877	-0-	-0-	-0-	76	1	800	3	Y	1					2
							1	9									
03	806	N	636	-0-	-170	-0-	55	1	580	3	Y	1	2	1			1
							1	9									
04	842	N	842	-0-	-0-	-0-	70	1	771	3	Y	1	2	1			-0-
							1	9									
05	961	N	794	-0-	-167	-0-	80	1	713	3	Y	1					1
							1	9									
*06	760	N	760	-0-	-0-	-0-	79	1	681	3	Y	-0-					1

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1128	N	1128	-0-	-0-	-0-	99	1	1027	3	Y	2	1	1			1
							2	9									
02	963	N	963	-0-	-0-	-0-	83	1	878	3	Y	2	1	8			2
							2	9									
03	1027	N	1027	-0-	-0-	-0-	88	1	936	3	Y	3	2	1	1	8	2
							3	9									
04	1092	N	1092	-0-	-0-	-0-	91	1	997	3	Y	4	3	1	2	8	1
							4	9									
*05	1069	N	1069	-0-	-0-	-0-	107	1	961	3	Y	1	1	8			1
							1	9									
*06	1004	N	1004	-0-	-0-	-0-	105	1	897	3	Y	2	1	8			2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4000	X	4000	-0-	-0-	-0-	342	1	3547	3	Y	101	112	1			81
							111	9									
02	3780	X	3502	-0-	-278	-0-	289	1	3114	3	Y	90	69	1	7	8	95
							99	9									
03	4185	X	3898	-0-	-287	-0-	312	1	3474	3	Y	102	92	1	10	8	95
							112	9									
04	3870	X	3492	-0-	-378	-0-	275	1	3131	3	Y	78	73	1			100
							86	9									
05	3999	X	3465	-0-	-534	-0-	286	1	3105	3	Y	67	89	1			78
							74	9									
06	3870	X	3642	-0-	-228	-0-	292	1	3283	3	Y	61	49	1	1	8	89
							67	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	33	1	438	3	N	1					7
							1	9									
02	448	N	426	-0-	-22	-0-	29	1	397	3	N	-0-					7
03	496	N	455	-0-	-41	-0-	32	1	423	3	N	-0-	6	1			1
04	462	N	462	-0-	-0-	-0-	34	1	428	3	N	-0-					1
*05	547	N	547	-0-	-0-	-0-	35	1	510	3	N	2	3	1			-0-
							2	9									
*06	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1127	N	1127	-0-	-0-	-0-	64	1	1052	3	N	10	10	1			11
							11	9									
02	1016	N	1016	-0-	-0-	-0-	65	1	943	3	N	7	11	1			7
							8	9									
03	1139	N	1139	-0-	-0-	-0-	81	1	2	2	N	11	5	1			13
							1044	3	12	9							
04	1111	N	1111	-0-	-0-	-0-	78	1	3	2	N	10	11	1			12
							1019	3	11	9							
*05	1160	N	1160	-0-	-0-	-0-	87	1	1	2	N	12	10	1			14
							1059	3	13	9							
06	1110	N	1101	-0-	-9	-0-	85	1	6	2	N	11	10	1	1	8	14
							998	3	12	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	15	1	132	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2438	N	2438	-0-	-0-	-0-	138 1 24 9		2276	3	N	22	23	1			24
02	2212	N	2197	-0-	-15	-0-	141 1 20 9		2036	3	N	18	24	1	1	8	17
03	2449	N	2429	-0-	-20	-0-	173 1 2226 3		4 2 26 9		N	24	12	1			29
04	2400	N	2400	-0-	-0-	-0-	169 1 2196 3		7 2 28 9		N	25	25	1			29
*05	2480	N	2480	-0-	-0-	-0-	186 1 2259 3		3 2 32 9		N	29	24	1			34
*06	2411	N	2411	-0-	-0-	-0-	187 1 2186 3		12 2 26 9		N	24	25	1	1	8	32

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1318	N	1318	-0-	-0-	-0-	116 1 1 9		1201	3	Y	1	1	1			1
02	1232	N	1192	-0-	-40	-0-	103 1 2 9		1087	3	Y	2					3
03	1354	N	1354	-0-	-0-	-0-	116 1 2 9		1236	3	Y	2	2	1			3
04	1290	N	1287	-0-	-3	-0-	107 1 1 9		1179	3	Y	1	3	1			1
*05	1335	N	1335	-0-	-0-	-0-	134 1		1201	3	Y	-0-					1
06	1320	N	1300	-0-	-20	-0-	136 1 1 9		1163	3	Y	1					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	94	1	818	3	N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	51	1	778	3	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	61	1	900	3	N	-0-					-0-
04	870	N	758	-0-	-112	-0-	46	1	712	3	N	-0-					-0-
05	930	N	669	-0-	-261	-0-	41	1	628	3	N	-0-					-0-
06	930	N	474	-0-	-456	-0-	31	1	443	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

01	1006	N	1006	-0-	-0-	-0-	88	1	917	3	Y	1	1	1			1
							1	9									
02	1036	N	983	-0-	-53	-0-	85	1	897	3	Y	1					2
							1	9									
03	1143	N	1143	-0-	-0-	-0-	98	1	1042	3	Y	3	2	1			3
							3	9									
04	1082	N	1082	-0-	-0-	-0-	90	1	991	3	Y	1	3	1			1
							1	9									
05	1085	N	1073	-0-	-12	-0-	108	1	965	3	Y	-0-					1
06	1110	N	1080	-0-	-30	-0-	113	1	966	3	Y	1					2
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	28 2	1 9	293	3	Y	2	1	1			1
02	672	N	103	-0-	-569	-0-	9	1	94	3	Y	-0-					1
03	713	N	-0-	-0-	-713	-0-					Y	-0-	1	1			-0-
04	580	N	580	-0-	-0-	-0-	48 3	1 9	529	3	Y	3	2	1			1
*05	1036	N	1036	-0-	-0-	-0-	104 2	1 9	930	3	Y	2					3
*06	834	N	834	-0-	-0-	-0-	87 3	1 9	744	3	Y	3					6

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	32	1	368	3	N	1	1	1			1
							1	9									
02	345	N	345	-0-	-0-	-0-	33	1	311	3	N	1	1	1			1
							1	9									
03	372	N	353	-0-	-19	-0-	25	1	328	3	N	-0-					1
04	390	N	373	-0-	-17	-0-	35	1	338	3	N	-0-					1
*05	377	N	377	-0-	-0-	-0-	34	1	342	3	N	1	1	1			1
							1	9									
*06	359	N	359	-0-	-0-	-0-	34	1	325	3	N	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1370	N	1370	-0-	-0-	-0-	93	1	1276	3	Y	1	1	1			1
							1	9									
02	1228	N	1228	-0-	-0-	-0-	84	1	1143	3	Y	1					2
							1	9									
03	1340	N	1340	-0-	-0-	-0-	94	1	1245	3	Y	1					3
							1	9									
04	1320	N	817	-0-	-503	-0-	56	1	761	3	Y	-0-	3	1			-0-
05	1364	N	1055	-0-	-309	-0-	73	1	981	3	Y	1					1
							1	9									
06	1290	N	1218	-0-	-72	-0-	105	1	1112	3	Y	1					2
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1794	N	1794	-0-	-0-	-0-	84	1	1710	3	N	-0-					2
02	1624	N	1546	-0-	-78	-0-	76	1	1470	3	N	-0-	1	1			1
03	1736	N	1713	-0-	-23	-0-	79	1	1634	3	N	-0-	1	1			-0-
04	1740	N	1570	-0-	-170	-0-	86	1	1484	3	N	-0-					-0-
*05	1804	N	1804	-0-	-0-	-0-	122	1	1682	3	N	-0-					-0-
*06	1703	N	1703	-0-	-0-	-0-	95	1	1608	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1149	N	1149	-0-	-0-	-0-	91	1	1058	3	N	-0-					1
02	1064	N	1031	-0-	-33	-0-	100	1	927	3	N	4					5
							4	9									
03	1147	N	1066	-0-	-81	-0-	77	1	988	3	N	1					6
							1	9									
04	1150	N	1150	-0-	-0-	-0-	107	1	1043	3	N	-0-					6
05	1147	N	1123	-0-	-24	-0-	100	1	1023	3	N	-0-					6
*06	1069	N	1069	-0-	-0-	-0-	100	1	969	3	N	-0-					6

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	930	-0-	-0-	-0-	73	1	856	3	N	1	1	1			3
							1	9									
02	1008	N	937	-0-	-71	-0-	91	1	844	3	N	2	3	1			2
							2	9									
03	945	N	945	-0-	-0-	-0-	68	1	875	3	N	2	1	1			3
							2	9									
04	1033	N	1033	-0-	-0-	-0-	96	1	934	3	N	3	2	1			4
							3	9									
*05	1028	N	1028	-0-	-0-	-0-	92	1	935	3	N	1	3	1			2
							1	9									
*06	905	N	905	-0-	-0-	-0-	85	1	818	3	N	2					4
							2	9									

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	952	N	909	-0-	-43	-0-	909	3			N	-0-					-0-
03	992	N	944	-0-	-48	-0-	944	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*06	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
02	280	N	73	-0-	-207	-0-	4	1	69	3	N	-0-					-0-
03	310	N	173	-0-	-137	-0-	8	1	165	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	20	1	281	3	N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	20	1	323	3	N	4	4	1			4
							4	9									
02	315	N	315	-0-	-0-	-0-	20	1	291	3	N	4	4	1	1	8	3
							4	9									
03	341	N	326	-0-	-15	-0-	23	1	1	2	N	4	2	1			5
							298	3	4	9							
04	338	N	338	-0-	-0-	-0-	24	1	1	2	N	4	4	1			5
							309	3	4	9							
*05	347	N	347	-0-	-0-	-0-	26	1	315	3	N	5	4	1			6
							6	9									
06	330	N	325	-0-	-5	-0-	25	1	2	2	N	4	4	1			6
							294	3	4	9							

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	712	-0-	-0-	-0-	63	1	649	3	Y	-0-	2	1			5
02	924	N	765	-0-	-159	-0-	65	1	699	3	Y	1	2	1			4
							1	9									
03	854	N	854	-0-	-0-	-0-	70	1	784	3	Y	-0-	2	1			2
04	846	N	846	-0-	-0-	-0-	68	1	778	3	Y	-0-	1	1			1
*05	857	N	857	-0-	-0-	-0-	72	1	784	3	Y	1	1	1			1
							1	9									
06	840	N	816	-0-	-24	-0-	67	1	749	3	Y	-0-					1

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	-0-	92	1	798	3	N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	59	1	913	3	N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	75	1	1109	3	N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					-0-
*05	1182	N	1182	-0-	-0-	-0-	72	1	1108	3	N	2	1	1			1
							2	9									
*06	1031	N	1031	-0-	-0-	-0-	67	1	964	3	N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	31	1	265	3	N	-0-					-0-
02	364	N	261	-0-	-103	-0-	16	1	245	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	22	1	344	3	N	2	1	1			1
							2	9									
*05	398	N	398	-0-	-0-	-0-	24	1	373	3	N	1	1	1			1
							1	9									
06	390	N	377	-0-	-13	-0-	24	1	353	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

01	1819	N	1819	-0-	-0-	-0-	103	1	1696	3	N	18	19	1			20
							20	9									
02	1848	N	1526	-0-	-322	-0-	98	1	1414	3	N	13	19	1	1	8	13
							14	9									
03	1971	N	1971	-0-	-0-	-0-	140	1	3	2	N	20	10	1			23
							1806	3	22	9							
04	1952	N	1952	-0-	-0-	-0-	138	1	6	2	N	18	19	1			22
							1788	3	20	9							
*05	2005	N	2005	-0-	-0-	-0-	151	1	2	2	N	21	18	1			25
							1829	3	23	9							
06	1920	N	1881	-0-	-39	-0-	146	1	10	2	N	18	18	1	1	8	24
							1705	3	20	9							

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

01	1956	N	1956	-0-	-0-	-0-	111	1	1827	3	N	16	17	1			18
							18	9									
02	1757	N	1757	-0-	-0-	-0-	113	1	1630	3	N	13	18	1			13
							14	9									
03	1984	N	1923	-0-	-61	-0-	137	1	3	2	N	18	9	1			22
							1763	3	20	9							
04	1890	N	1850	-0-	-40	-0-	130	1	6	2	N	17	18	1			21
							1695	3	19	9							
05	1953	N	1908	-0-	-45	-0-	144	1	2	2	N	20	17	1			24
							1740	3	22	9							
06	1860	N	1824	-0-	-36	-0-	142	1	9	2	N	18	18	1			24
							1653	3	20	9							

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-		-0-	50675					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	50675					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	6708	-0-	L	-143	-0-	442	1	6233	3	N	30	28	1	1	8	22
								33	9									
02	6188	X	6080	-0-	L	-108	-0-	467	1	5600	3	N	12	3	8			31
								13	9									
03	7192	X	6620	-0-	L	-572	-0-	525	1	15	2	N	2	2	8			31
								6078	3	2	9							
04	6960	X	6433	-0-	L	-527	-0-	479	1	28	2	N	17					48
								5907	3	19	9							
05	7192	X	6548	-0-	L	-644	-0-	534	1	11	2	N	1	32	1	1	8	16
								6002	3	1	9							
06	6510	X	6296	-0-	L	-214	-0-	487	1	47	2	N	1	1	8			16
								5761	3	1	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2539	X	1391	-0-	-1148	-0-	122	1 9	1268	3	Y	1	4	1			9
02	1484	X	1412	-0-	-72	-0-	120	1 9	1291	3	Y	1	3	1			7
03	1643	X	1551	-0-	-92	-0-	128	1 9	1422	3	Y	1	4	1			4
04	1530	X	1490	-0-	-40	-0-	120	1	1370	3	Y	-0-	1	1			3
05	1581	X	1491	-0-	-90	-0-	126	1	1365	3	Y	-0-	2	1			1
06	1500	X	1299	-0-	-201	-0-	106	1	1193	3	Y	-0-					1

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	14	1	214	3	Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					-0-
03	248	N	211	-0-	-37	-0-	10	1	201	3	Y	-0-					-0-
04	210	N	132	-0-	-78	-0-	8	1	124	3	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	8	1	106	3	Y	-0-					-0-
06	210	N	90	-0-	-120	-0-	7	1	83	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	29	1	292	3	Y	1	2	1			-0-
							1	9									
02	280	N	269	-0-	-11	-0-	24	1	245	3	Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	25	1	268	3	Y	1					1
							1	9									
04	300	N	292	-0-	-8	-0-	24	1	268	3	Y	-0-					1
05	310	N	305	-0-	-5	-0-	27	1	277	3	Y	1					2
							1	9									
06	270	N	256	-0-	-14	-0-	25	1	231	3	Y	-0-	2	1			-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0-	-0-	49	1	624	3	Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	46	1	565	3	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	51	1	618	3	Y	-0-					-0-
04	660	N	656	-0-	-4	-0-	49	1	607	3	Y	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	52	1	634	3	Y	-0-					-0-
*06	666	N	666	-0-	-0-	-0-	51	1	615	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	5	1	13	2	N	-0-					-0-
*06	26	N	26	-0-	-0-	-0-	8	1	18	2	N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	6			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	6			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	6			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	6			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	6			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	6			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	6			N	-0-					-0-
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					9
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					9
03	310	N	149	-0-	-161	-0-	149	3			N	-0-					9
04	270	N	115	-0-	-155	-0-	115	3			N	-0-					9
05	279	N	34	-0-	-245	-0-	34	3			N	-0-					9
06	150	N	78	-0-	-72	-0-	78	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	#	42	-0-	-48	-0-	42	3			N	-0-					-0-
05	93	#	24	-0-	-69	-0-	24	3			N	-0-					-0-
*06	482	R	482	-0-	-0-	-0-	482	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	#	-0-	-0-	-7	-0-					N	-0-					99
02	0	#	-0-	-0-	-0-	-0-					N	-0-					99
03	0	#	-0-	-0-	-0-	-0-					N	-0-					99
04	0	#	-0-	-0-	-0-	-0-					N	-0-					99
05	0	#	-0-	-0-	-0-	-0-					N	-0-					99
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	858 N	858	-0-	-0-	-0-	48	1	810	2	N	-0-					-0-
02	784 N	774	-0-	-10	-0-	343	1	431	2	N	-0-					-0-
03	806 N	806	-0-	-0-	-0-	399	1	407	2	N	-0-					-0-
04	812 N	812	-0-	-0-	-0-	405	1	407	2	N	-0-					-0-
05	868 N	855	-0-	-13	-0-	229	1	626	2	N	-0-					-0-
*06	847 N	847	-0-	-0-	-0-	113	1	734	2	N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	5	1	83	2	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	13	1	16	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	65	1	81	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	20	1	332	2	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	112	1	141	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	95	1	97	2	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	132	1	133	2	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	75	1	203	2	N	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	38	1	247	2	N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	115	1	145	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	108	1	111	2	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	162	1	163	2	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	72	1	196	2	N	-0-					-0-
06	210	N	165	-0-	-45	-0-	22	1	143	2	N	-0-					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	66	1	83	2	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	70	1	72	2	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	46	1	47	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

01	0 W	-0-	-0-	-0-	3780			N	-0-			-0-
02	0 W	-0-	-0-	-0-	3780			N	-0-			-0-
03	0 W	-0-	-0-	-0-	3780			N	-0-			-0-
04	0 W	-0-	-0-	-0-	3780			N	-0-			-0-
05	0 W	-0-	-0-	-0-	3780			N	-0-			-0-
06	0 W	-0-	-0-	-0-	3780			N	-0-			-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

01	0 W	-0-	-0-	-0-	-0-			N	-0-			323
02	0 W	-0-	-0-	-0-	-0-			N	-0-			323
03	0 W	-0-	-0-	-0-	-0-			N	-0-			323
04	0 W	-0-	-0-	-0-	-0-			N	-0-			323
05	0 W	-0-	-0-	-0-	-0-			N	-0-			323
06	0 W	-0-	-0-	-0-	-0-			N	-0-			323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	24	1	30	2	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	34	1	35	2	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	32	1	33	2	N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	18	1	50	2	N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	9	1	56	2	N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	-0-	-0-	-13	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					202
04	0	N	30	-0-	30	-0-	30	2			N	-0-					202
*05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					202
*06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
02	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
03	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
04	2070	N	2767	-0-	697	-0-	2767	2			N	-0-					-0-
*05	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
*06	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	280	X	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1061	N	1061	-0-	-0-	-0-	1	1	1060	2	N	-0-					55
02	1008	N	858	-0-	-150	-0-	1	1	857	2	N	-0-					55
03	930	N	858	-0-	-72	-0-	1	1	857	2	N	-0-					55
04	1020	N	862	-0-	-158	-0-	1	1	861	2	N	-0-					55
*05	961	N	835	-0-	-126	-0-	1	1	834	2	N	-0-					55
06	840	N	806	-0-	-34	-0-	1	1	805	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	1476	-0-	-1469	-0-	1447	2	29	9	N	26					151
02	2660	X	1763	-0-	-897	-0-	1741	2	22	9	N	20					171
03	1705	X	914	-0-	-791	-0-	914	2			N	-0-					171
04	2850	X	399	-0-	-2451	-0-	395	2	4	9	N	4	156	1			19
05	2945	X	1183	-0-	-1762	-0-	1162	2	21	9	N	19					38
06	1890	X	1288	-0-	-602	-0-	1288	2			N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2030	-0-	-233	-0-	2030	2			N	-0-					204
02	2016	N	1968	-0-	-48	-0-	1968	2			N	-0-					204
03	2139	N	2042	-0-	-97	-0-	2042	2			N	-0-					204
04	2070	N	2112	-0-	42	-0-	2112	2			N	-0-					204
05	2170	N	1875	-0-	-295	-0-	1875	2			N	-0-					204
06	1980	N	1914	-0-	-66	-0-	1914	2			N	-0-					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3503	-0-	-0-	-0-	3500	2	3	9	N	3					1199
02	3117	X	3117	-0-	-0-	-0-	3105	2	12	9	N	11					1210
03	3785	X	3785	-0-	-0-	-0-	3749	2	36	9	N	33					1243
04	1710	X	3498	-0-	1788	-0-	3470	2	28	9	N	25					1268
05	3485	X	3485	-0-	-0-	-0-	3476	2	9	9	N	8					1276
*06	2718	X	2718	-0-	-0-	-0-	2715	2	3	9	N	3					1279

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1787	-0-	-197	-0-	1747	2	40	9	N	36					1062
02	1792	N	1401	-0-	-391	-0-	1252	2	149	9	N	135	176	1			1021
03	2839	N	2839	-0-	-0-	-0-	2752	2	87	9	N	79	170	1			930
04	1920	N	2277	-0-	357	-0-	2204	2	73	9	N	66					996
05	2572	N	2572	-0-	-0-	-0-	2493	2	79	9	N	72					1068
*06	2245	N	2245	-0-	-0-	-0-	2088	2	157	9	N	143	176	1			1035

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					121
02	1624	N	1566	-0-	-58	-0-	1566	2			N	-0-					121
03	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-					121
04	1680	N	2173	-0-	493	-0-	2173	2			N	-0-					121
05	1736	N	1405	-0-	-331	-0-	1405	2			N	-0-					121
*06	2044	N	2044	-0-	-0-	-0-	2043	2	1	9	N	1					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1719	-0-	-110	-0-	1715	2	4	9	N	4					298
02	1820	N	1504	-0-	-316	-0-	1502	2	2	9	N	2					300
03	1953	N	1576	-0-	-377	-0-	1569	2	7	9	N	6					306
04	1890	N	1651	-0-	-239	-0-	1647	2	4	9	N	4					310
05	1674	N	1560	-0-	-114	-0-	1556	2	4	9	N	4					314
06	1530	N	1513	-0-	-17	-0-	1513	2			N	-0-					314

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1073	-0-	-353	-0-	1073	2			N	-0-					152
02	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					152
03	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					152
04	1140	N	1197	-0-	57	-0-	1197	2			N	-0-					152
05	1395	N	1223	-0-	-172	-0-	1223	2			N	-0-					152
06	1380	N	1117	-0-	-263	-0-	1117	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4438	X	4438	-0-	-0-	-0-	4407	2	31	9	Y	28					227
02	4047	X	4047	-0-	-0-	-0-	4028	2	19	9	Y	17					244
03	4340	X	4335	-0-	-5	-0-	4310	2	25	9	Y	23	179	1			88
04	3570	X	3563	-0-	-7	-0-	3539	2	24	9	Y	22					110
05	4340	X	4011	-0-	-329	-0-	3992	2	19	9	Y	17					127
06	4200	X	3528	-0-	-672	-0-	3509	2	19	9	Y	17					144

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1299	-0-	-96	-0-	1292	2	7	9	N	6					444
02	1120	N	886	-0-	-234	-0-	886	2			N	-0-					444
03	1216	N	1216	-0-	-0-	-0-	1214	2	2	9	N	2					446
04	1170	N	1158	-0-	-12	-0-	1156	2	2	9	N	2					448
05	1285	N	1285	-0-	-0-	-0-	1277	2	8	9	N	7					455
06	1170	N	966	-0-	-204	-0-	962	2	4	9	N	4					459

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1981	N	1981	-0-	-0-	-0-	1977	2	4	9	N	4			147
02	1396	N	1396	-0-	-0-	-0-	1393	2	3	9	N	3			150
03	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10			160
04	810	N	1174	-0-	364	-0-	1160	2	14	9	N	13			173
05	1550	N	1394	-0-	-156	-0-	1388	2	6	9	N	5			178
*06	1522	N	1522	-0-	-0-	-0-	1507	2	15	9	N	14			192

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

01	3524	X	3524	-0-	-0-	-0-	3507	2	17	9	N	15			390
02	2750	X	2750	-0-	-0-	-0-	2710	2	40	9	N	36			426
03	5458	X	5458	-0-	-0-	-0-	5449	2	9	9	N	8			434
04	690	X	3057	-0-	2367	-0-	3049	2	8	9	N	7			441
05	4307	X	4307	-0-	-0-	-0-	4288	2	19	9	N	17			458
*06	3492	X	3492	-0-	-0-	-0-	3479	2	13	9	N	12			470

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

01	1302	N	859	-0-	-443	-0-	838	2	21	9	N	19			48
02	1216	N	1216	-0-	-0-	-0-	1204	2	12	9	N	11			59
03	1165	N	1165	-0-	-0-	-0-	1158	2	7	9	N	6			65
04	1050	N	886	-0-	-164	-0-	879	2	7	9	N	6			71
05	1333	N	1277	-0-	-56	-0-	1270	2	7	9	N	6			77
06	1140	N	1034	-0-	-106	-0-	1027	2	7	9	N	6			83

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

01	310	N	269	-0-	-41	-0-	269	2			N	-0-			99
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-			99
03	279	N	278	-0-	-1	-0-	278	2			N	-0-			99
04	270	N	291	-0-	21	-0-	291	2			N	-0-			99
05	434	N	245	-0-	-189	-0-	245	2			N	-0-			99
06	270	N	263	-0-	-7	-0-	263	2			N	-0-			99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

01	1643	N	1614	-0-	-29	-0-	1612	2	2	9	N	2			130
02	1793	N	1793	-0-	-0-	-0-	1791	2	2	9	N	2			132
03	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2			134
04	1590	N	1642	-0-	52	-0-	1640	2	2	9	N	2			136
05	1689	N	1689	-0-	-0-	-0-	1688	2	1	9	N	1			137
06	1590	N	1529	-0-	-61	-0-	1528	2	1	9	N	1			138

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

01	558	N	383	-0-	-175	-0-	383	2			N	-0-			96
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-			96
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-			96
04	420	N	369	-0-	-51	-0-	369	2			N	-0-			96
05	496	N	360	-0-	-136	-0-	360	2			N	-0-			96
06	480	N	111	-0-	-369	-0-	111	2			N	-0-			96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

01	719	N	719	-0-	-0-	-0-	704	2	15	9	Y	14			185
02	688	N	688	-0-	-0-	-0-	673	2	15	9	Y	14			199
03	767	N	767	-0-	-0-	-0-	748	2	19	9	Y	17			216
04	300	N	711	-0-	411	-0-	683	2	28	9	Y	25			241
05	775	N	671	-0-	-104	-0-	662	2	9	9	Y	8			249
06	750	N	683	-0-	-67	-0-	664	2	19	9	Y	17			266

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1677	-0-	-121	-0-	1677	2			N	-0-					173
02	1860	N	1860	-0-	-0-	-0-	1853	2	7	9	N	6					179
03	1915	N	1915	-0-	-0-	-0-	1908	2	7	9	N	6					185
04	1410	N	1196	-0-	-214	-0-	1189	2	7	9	N	6					191
05	2046	N	1892	-0-	-154	-0-	1885	2	7	9	N	6					197
06	1860	N	1686	-0-	-174	-0-	1683	2	3	9	N	3					200

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	291	-0-	-81	-0-	291	2			N	-0-					53
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					53
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					53
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					53
05	372	N	341	-0-	-31	-0-	341	2			N	-0-					53
06	390	N	340	-0-	-50	-0-	340	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1464	-0-	-117	-0-	1464	2			N	-0-					85
02	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					85
03	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					85
04	1440	N	1453	-0-	13	-0-	1453	2			N	-0-					85
05	1519	N	1516	-0-	-3	-0-	1516	2			N	-0-					85
06	1470	N	1429	-0-	-41	-0-	1429	2			N	-0-					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1541	-0-	-536	-0-	1526	2	15	9	N	14					306
02	1528	N	1528	-0-	-0-	-0-	1507	2	21	9	N	19					325
03	2808	N	2808	-0-	-0-	-0-	2807	2	1	9	N	1					326
04	0	N	2490	-0-	2490	-0-	2475	2	15	9	N	14					340
05	2713	N	2713	-0-	-0-	-0-	2704	2	9	9	N	8					348
06	2010	N	1979	-0-	-31	-0-	1970	2	9	9	N	8					356

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1157	-0-	-114	-0-	1157	2			N	-0-					158
02	1148	N	1075	-0-	-73	-0-	1075	2			N	-0-					158
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					158
04	1200	N	1232	-0-	32	-0-	1232	2			N	-0-					158
05	1178	N	1160	-0-	-18	-0-	1160	2			N	-0-					158
06	1230	N	1144	-0-	-86	-0-	1144	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	8	N	-0-	-0-	-8	-0-					N	-0-					60
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
04	8	N	2	-0-	-6	-0-	2	2			N	-0-					60
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					60
06	8	N	2	-0-	-6	-0-	2	2			N	-0-					60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1186	N	1186	-0-	-0-	-0-	1177	2	9	9	N	8					127
02	1577	N	1577	-0-	-0-	-0-	1574	2	3	9	N	3					130
03	744	N	507	-0-	-237	-0-	505	2	2	9	N	2					132
04	720	N	1084	-0-	364	-0-	1082	2	2	9	N	2					134
05	2087	N	2087	-0-	-0-	-0-	2079	2	8	9	N	7					141
*06	1496	N	1496	-0-	-0-	-0-	1485	2	11	9	N	10					151

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					196
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					196
03	186	N	68	-0-	-118	-0-	68	2			N	-0-					196
04	180	N	63	-0-	-117	-0-	63	2			N	-0-					196
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					196
06	60	N	41	-0-	-19	-0-	37	2	4	9	N	4					200

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1362	-0-	-64	-0-	1359	2	3	9	N	3					258
02	1260	N	1130	-0-	-130	-0-	1123	2	7	9	N	6					264
03	1410	N	1410	-0-	-0-	-0-	1407	2	3	9	N	3					267
04	1290	N	1317	-0-	27	-0-	1310	2	7	9	N	6					273
05	1359	N	1359	-0-	-0-	-0-	1334	2	25	9	N	23	184	1			112
06	1350	N	1249	-0-	-101	-0-	1245	2	4	9	N	4					116

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					61
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					61
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					61
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					61
*05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					61
*06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

01	465	N	414	-0-	-51	-0-	414	2			N	-0-					19
02	392	N	346	-0-	-46	-0-	346	2			N	-0-					19
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					19
04	390	N	357	-0-	-33	-0-	357	1			N	-0-					19
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					19
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

01	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					76
02	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					76
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					76
04	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					76
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					76
*06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					91
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					91
03	372	N	365	-0-	-7	-0-	365	2			N	-0-					91
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					91
*05	465	N	381	-0-	-84	-0-	381	2			N	-0-					91
*06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	588	N	572	-0-	-16	-0-	572	3			N	-0-					-0-
03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
*05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
05	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	252	N	144	-0-	-108	-0-	144	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
02	168	N	125	-0-	-43	-0-	10	1	115	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	12	1	137	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					24
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					24
03	155	N	134	-0-	-21	-0-	134	3			Y	-0-					24
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					24
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					24
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	54	1	14	3	N	-0-					33
02	84	N	70	-0-	-14	-0-	48	1	22	3	N	-0-					33
03	80	N	80	-0-	-0-	-0-	54	1	26	3	N	-0-					33
04	78	N	78	-0-	-0-	-0-	52	1	26	3	N	-0-					33
05	93	N	85	-0-	-8	-0-	54	1	31	3	N	-0-					33
06	90	N	78	-0-	-12	-0-	52	1	26	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

01	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
02	196	N	49	-0-	-147	-0-	4	1	45	3	N	-0-					-0-
03	186	N	20	-0-	-166	-0-	2	1	18	3	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					7
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					7
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					7
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					7
*05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					7
*06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	532	N	509	-0-	-23	-0-	509	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	948	N	948	-0-	-0-	-0-	51	1	897	3	N	-0-					-0-
02	980	N	904	-0-	-76	-0-	73	1	831	3	N	-0-					-0-
03	1023	N	979	-0-	-44	-0-	78	1	901	3	N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	74	1	876	3	N	-0-					-0-
*05	1002	N	1002	-0-	-0-	-0-	71	1	931	3	N	-0-					-0-
*06	978	N	978	-0-	-0-	-0-	66	1	912	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			Y	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
*06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
02	392	N	347	-0-	-45	-0-	347	3			Y	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	504	N	489	-0-	-15	-0-	489	3			N	-0-					-0-
03	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			Y	-0-					-0-
03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					13
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					13
03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					13
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					13
05	93	N	86	-0-	-7	-0-	86	3			Y	-0-					13
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
02	364	N	322	-0-	-42	-0-	322	3			Y	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	3			Y	-0-					-0-
06	420	N	189	-0-	-231	-0-	189	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
03	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
04	900	N	891	-0-	-9	-0-	891	3			N	-0-					-0-
05	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
06	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	560	N	445	-0-	-115	-0-	445	3			N	-0-					-0-
03	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	196	N	140	-0-	-56	-0-	140	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	300	N	44	-0-	-256	-0-	44	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	448	N	417	-0-	-31	-0-	417	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
02	196	N	159	-0-	-37	-0-	159	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
04	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-
05	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
06	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	560	N	508	-0-	-52	-0-	508	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	510	N	461	-0-	-49	-0-	461	3			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	3			N	-0-					-0-
03	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-
04	630	N	550	-0-	-80	-0-	550	3			N	-0-					-0-
05	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
06	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	700	N	606	-0-	-94	-0-	606	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	840	N	724	-0-	-116	-0-	724	3			N	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
*05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	644	N	643	-0-	-1	-0-	643	3			N	-0-					-0-
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
04	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

01	349	N	349	-0-	-0-	-0-	48	2	301	3	N	-0-					-0-
02	224	N	131	-0-	-93	-0-	17	2	114	3	N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
04	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-
05	248	N	101	-0-	-147	-0-	101	3			N	-0-					-0-
06	150	N	85	-0-	-65	-0-	85	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	448	N	404	-0-	-44	-0-	404	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

01	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
*06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	314	3			Y	-0-					-0-
03	403	N	342	-0-	-61	-0-	342	3			Y	-0-					-0-
04	360	N	276	-0-	-84	-0-	276	3			Y	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
05	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			Y	-0-					-0-
03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
04	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	3			Y	-0-					-0-
03	775	N	521	-0-	-254	-0-	521	3			Y	-0-					-0-
04	720	N	690	-0-	-30	-0-	690	3			Y	-0-					-0-
05	744	N	702	-0-	-42	-0-	702	3			Y	-0-					-0-
*06	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
05	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					13
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					13
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					13
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					13
*05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					13
*06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			Y	-0-					-0-
03	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
*05	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
*05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	992	N	893	-0-	-99	-0-	893	3			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
02	392	N	347	-0-	-45	-0-	347	3			Y	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

01	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
05	713	N	702	-0-	-11	-0-	702	3			Y	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	3			Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	88	-0-	-122	-0-	88	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					28
02	784	N	745	-0-	-39	-0-	745	3			Y	-0-					28
03	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					28
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					28
*05	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					28
*06	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
02	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
04	810	N	808	-0-	-2	-0-	808	3			Y	-0-					-0-
*05	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	3			Y	-0-					-0-
03	403	N	306	-0-	-97	-0-	306	3			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	476	N	475	-0-	-1	-0-	475	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
*06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	560	N	524	-0-	-36	-0-	524	3			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			Y	-0-					-0-
04	240	N	121	-0-	-119	-0-	121	3			Y	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
06	210	N	118	-0-	-92	-0-	118	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			Y	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

01	75	N	75	-0-	-0-	-0-	54	1	21	3	N	-0-					-0-
02	84	N	62	-0-	-22	-0-	48	1	14	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	54	1	48	3	N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	52	1	37	3	N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	54	1	37	3	N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	52	1	39	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			Y	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			Y	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			Y	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	3			Y	-0-					-0-
06	180	N	52	-0-	-128	-0-	52	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	784	N	764	-0-	-20	-0-	764	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			Y	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-
05	310	N	221	-0-	-89	-0-	221	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	3			Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	3			Y	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			Y	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	3			Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	252	N	186	-0-	-66	-0-	186	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
03	744	N	715	-0-	-29	-0-	715	3			Y	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	3			Y	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
06	690	N	637	-0-	-53	-0-	637	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	3			Y	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
04	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	448	N	347	-0-	-101	-0-	347	3			N	-0-					-0-
03	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	364	N	317	-0-	-47	-0-	317	3			N	-0-					-0-
03	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
04	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
02	336	N	159	-0-	-177	-0-	159	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-
03	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	980	N	948	-0-	-32	-0-	948	3			N	-0-					-0-
03	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
04	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					-0-
*05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	3			N	-0-					-0-
03	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
04	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
05	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1722	N	1722	-0-	-0-	-0-	1721	3	1	9	N	1	1	8			-0-
02	1684	N	1684	-0-	-0-	-0-	1681	3	3	9	N	3	3	8			-0-
03	1573	N	1573	-0-	-0-	-0-	1572	3	1	9	N	1	1	8			-0-
04	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
05	1426	N	1299	-0-	-127	-0-	1298	3	1	9	N	1	1	8			-0-
06	1380	N	1171	-0-	-209	-0-	1170	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	496	N	4	-0-	-492	-0-	4	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
05	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
06	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	224	N	188	-0-	-36	-0-	188	3			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
06	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	196	N	92	-0-	-104	-0-	92	3			N	-0-					-0-
03	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
02	812	N	797	-0-	-15	-0-	797	3			N	-0-					-0-
03	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
*05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	870	N	792	-0-	-78	-0-	792	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
02	1008	N	948	-0-	-60	-0-	948	3			N	-0-					-0-
03	1147	N	1073	-0-	-74	-0-	1073	3			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*05	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
06	1050	N	1025	-0-	-25	-0-	1025	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	560	N	527	-0-	-33	-0-	527	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	3			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	616	N	608	-0-	-8	-0-	608	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
05	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
*06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					-0-
03	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	471	3	1	9	N	1	1	8			-0-
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
04	540	N	450	-0-	-90	-0-	450	3			N	-0-					-0-
05	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0-	-0-	94	1	331	3	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	114	1	289	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	135	1	319	3	N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	121	1	324	3	N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	152	1	318	3	N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	143	1	321	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	14B2 EXT		9	-0-	9	9	9	3			N	-0-					-0-
05	14B2 EXT		16	-0-	16	25	16	3			N	-0-					-0-
06	14B2 EXT		13	-0-	13	38	13	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
05	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
06	14B2 EXT		1	-0-	1	3	1	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

01	556	N	556	-0-	-0-	-0-	142	3	414	9	N	376	533	1			246
02	514	N	514	-0-	-0-	-0-	118	3	396	9	N	360	185	1	1	8	420
03	608	N	608	-0-	-0-	-0-	139	3	469	9	N	426	521	1			325
04	300	N	125	-0-	-175	-0-	110	3	15	9	N	14	309	1			30
05	310	N	110	-0-	-200	-0-	109	3	1	9	N	1	1	8			30
06	300	N	-0-	-0-	-300	-0-					N	-0-					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
05	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
06	150	N	49	-0-	-101	-0-	49	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	22	1	251	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	24	1	273	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	23	1	269	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	21	1	280	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	20	1	272	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	184	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

01	665	N	665	-0-	-0-	-0-	361	3	304	9	N	276	171	1			175
02	524	N	524	-0-	-0-	-0-	325	3	199	9	N	181	342	1			14
03	558	N	548	-0-	-10	-0-	364	3	184	9	N	167	165	1			16
04	540	N	340	-0-	-200	-0-	327	3	13	9	N	12					28
05	558	N	338	-0-	-220	-0-	338	3			N	-0-					28
06	540	N	-0-	-0-	-540	-0-					N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	488	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
02	308	N	173	-0-	-135	-0-	14	1	159	3	N	-0-					-0-
03	310	N	153	-0-	-157	-0-	12	1	141	3	N	-0-					-0-
04	240	N	190	-0-	-50	-0-	15	1	175	3	N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	21	1	283	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	450	N	304	-0-	-146	-0-	304	3			N	-0-					-0-
05	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	18	1	62	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	20	1	52	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	24	1	58	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	22	1	59	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	27	1	57	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	23	1	52	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1014	N	1014	-0-	-0-	-0-	54	1	960	3	N	-0-					-0-
02	1176	N	784	-0-	-392	-0-	63	1	721	3	N	-0-					-0-
03	1240	N	723	-0-	-517	-0-	58	1	665	3	N	-0-					-0-
04	990	N	884	-0-	-106	-0-	69	1	815	3	N	-0-					-0-
*05	1182	N	1182	-0-	-0-	-0-	84	1	1098	3	N	-0-					-0-
*06	1093	N	1093	-0-	-0-	-0-	74	1	1019	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
06	270	N	146	-0-	-124	-0-	146	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	364	N	180	-0-	-184	-0-	180	3			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	94	2	517	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	39	2	555	3	N	-0-					-0-
03	682	N	568	-0-	-114	-0-	25	2	543	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	10	2	638	3	N	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	10	2	659	3	N	-0-					-0-
*06	638	N	638	-0-	-0-	-0-	7	2	631	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	196	N	107	-0-	-89	-0-	107	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1	1	8			-0-
03	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
04	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
*06	676	N	676	-0-	-0-	-0-	675	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	1			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	54	1	3	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	52	1	4	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	28	N	7	-0-	-21	-0-	1	1	6	3	N	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	54	1	69	3	N	-0-					-0-
02	112	N	100	-0-	-12	-0-	48	1	52	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	54	1	58	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	52	1	70	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	54	1	79	3	N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	52	1	89	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-			-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-			-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-			-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

01	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-			-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-
04	180	N	150	-0-	-30	-0-	150	3			N	-0-			-0-
05	186	N	132	-0-	-54	-0-	132	3			N	-0-			-0-
06	180	N	136	-0-	-44	-0-	136	3			N	-0-			-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

01	793	N	793	-0-	-0-	-0-	42	1	751	3	N	-0-			-0-
02	1176	N	1051	-0-	-125	-0-	85	1	966	3	N	-0-			-0-
03	1318	N	1318	-0-	-0-	-0-	105	1	1213	3	N	-0-			-0-
04	1227	N	1227	-0-	-0-	-0-	96	1	1131	3	N	-0-			-0-
*05	1228	N	1228	-0-	-0-	-0-	87	1	1141	3	N	-0-			-0-
06	1290	N	1163	-0-	-127	-0-	79	1	1084	3	N	-0-			-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

01	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-
03	155	N	119	-0-	-36	-0-	119	3			N	-0-			-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
*06	275	N	275	-0-	-0-	-0-	275	3			N	-0-			-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

01	796	N	796	-0-	-0-	-0-	796	3			N	-0-			-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-			-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
04	660	N	596	-0-	-64	-0-	596	3			N	-0-			-0-
05	651	N	375	-0-	-276	-0-	375	3			N	-0-			-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-			-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

01	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	797	N	797	-0-	-0-	-0-	95	1	702	3	N	-0-			-0-
02	728	N	723	-0-	-5	-0-	86	1	637	3	N	-0-			-0-
03	822	N	822	-0-	-0-	-0-	95	1	727	3	N	-0-			-0-
04	780	N	777	-0-	-3	-0-	92	1	685	3	N	-0-			-0-
05	806	N	772	-0-	-34	-0-	95	1	677	3	N	-0-			-0-
06	780	N	751	-0-	-29	-0-	92	1	659	3	N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	95	1	242	3	N	-0-			-0-
02	308	N	306	-0-	-2	-0-	86	1	220	3	N	-0-			-0-
03	341	N	339	-0-	-2	-0-	95	1	244	3	N	-0-			-0-
04	330	N	325	-0-	-5	-0-	92	1	233	3	N	-0-			-0-
05	341	N	333	-0-	-8	-0-	95	1	238	3	N	-0-			-0-
06	330	N	320	-0-	-10	-0-	92	1	228	3	N	-0-			-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-			-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-			-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-			-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-			-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-			-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-			-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-			-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-			-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-			-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-			-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-			-0-
04	480	N	473	-0-	-7	-0-	473	3			N	-0-			-0-
05	496	N	468	-0-	-28	-0-	468	3			N	-0-			-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-			-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-			-0-
02	308	N	272	-0-	-36	-0-	272	3			N	-0-			-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-			-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-			-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-			-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
06	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	644	N	538	-0-	-106	-0-	538	3			N	-0-					-0-
03	713	N	371	-0-	-342	-0-	371	3			N	-0-					-0-
04	630	N	352	-0-	-278	-0-	352	3			N	-0-					-0-
05	589	N	368	-0-	-221	-0-	368	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	280	N	183	-0-	-97	-0-	183	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1396	N	1396	-0-	-0-	-0-	54	1	1342	3	N	-0-					-0-
02	1168	N	1168	-0-	-0-	-0-	48	1	1120	3	N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	54	1	1198	3	N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	52	1	1077	3	N	-0-					-0-
*05	1137	N	1137	-0-	-0-	-0-	54	1	1083	3	N	-0-					-0-
*06	1077	N	1077	-0-	-0-	-0-	52	1	1025	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1108	N	1108	-0-	-0-	-0-	95	1	1013	3	N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	86	1	872	3	N	-0-					-0-
03	1054	N	1018	-0-	-36	-0-	95	1	923	3	N	-0-					-0-
04	1050	N	978	-0-	-72	-0-	92	1	886	3	N	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	95	1	915	3	N	-0-					-0-
06	990	N	978	-0-	-12	-0-	92	1	886	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					-0-
03	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
04	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-			-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-			-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

01	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-			-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-			-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
*06	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
*06	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

01	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-			-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

01	229	N	229	-0-	-0-	-0-	54	1	175	3	N	-0-			-0-
02	224	N	208	-0-	-16	-0-	48	1	160	3	N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	54	1	178	3	N	-0-			-0-
04	223	N	223	-0-	-0-	-0-	52	1	171	3	N	-0-			-0-
*05	231	N	231	-0-	-0-	-0-	54	1	177	3	N	-0-			-0-
*06	221	N	221	-0-	-0-	-0-	52	1	169	3	N	-0-			-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

01	519	N	519	-0-	-0-	-0-	519	3			N	-0-			-0-
02	504	N	482	-0-	-22	-0-	482	3			N	-0-			-0-
03	558	N	338	-0-	-220	-0-	338	3			N	-0-			-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-			-0-
*05	530	N	530	-0-	-0-	-0-	530	3			N	-0-			-0-
*06	514	N	514	-0-	-0-	-0-	514	3			N	-0-			-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

01	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
03	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
05	1364	N	1208	-0-	-156	-0-	1208	3			N	-0-					-0-
06	1230	N	1162	-0-	-68	-0-	1162	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	588	N	551	-0-	-37	-0-	551	3			N	-0-					-0-
03	713	N	572	-0-	-141	-0-	572	3			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
05	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	172	1	246	3	N	-0-					-0-
02	392	N	373	-0-	-19	-0-	171	1	202	3	N	-0-					-0-
03	434	N	426	-0-	-8	-0-	198	1	228	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	180	1	219	3	N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	204	1	215	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	194	1	214	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
05	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
06	900	N	260	-0-	-640	-0-	260	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	476	N	469	-0-	-7	-0-	469	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-
05	527	N	304	-0-	-223	-0-	304	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	252	N	172	-0-	-80	-0-	172	3			N	-0-					-0-
03	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	70	1	119	3	N	-0-					-0-
02	196	N	171	-0-	-25	-0-	63	1	108	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	70	1	129	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	67	1	126	3	N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	70	1	134	3	N	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	67	1	138	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	224	N	100	-0-	-124	-0-	100	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	3			N	-0-					-0-
03	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
04	210	N	87	-0-	-123	-0-	87	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

01	397	N	397	-0-	-0-	-0-	70	1	327	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	63	1	481	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	70	1	553	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	67	1	533	3	N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	70	1	546	3	N	-0-					-0-
06	600	N	67	-0-	-533	-0-	67	1			N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	434	N	179	-0-	-255	-0-	179	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
*06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	280	N	202	-0-	-78	-0-	20	1	182	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	29	1	201	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	91	1	181	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	308	N	264	-0-	-44	-0-	264	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	420	N	317	-0-	-103	-0-	317	3			N	-0-					-0-
03	465	N	336	-0-	-129	-0-	336	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	336	N	3	-0-	-333	-0-	3	3			N	-0-					-0-
03	403	N	14	-0-	-389	-0-	14	3			N	-0-					-0-
04	240	N	127	-0-	-113	-0-	127	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	308	N	250	-0-	-58	-0-	250	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	644	N	512	-0-	-132	-0-	512	3			N	-0-					-0-
03	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
04	660	N	521	-0-	-139	-0-	521	3			N	-0-					-0-
05	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
06	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	196	N	115	-0-	-81	-0-	115	3			N	-0-					-0-
03	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
06	390	N	230	-0-	-160	-0-	230	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	644	N	629	-0-	-15	-0-	629	3			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	145	1	407	3	N	-0-					-0-
02	504	N	455	-0-	-49	-0-	131	1	324	3	N	-0-					-0-
03	558	N	472	-0-	-86	-0-	145	1	327	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	140	1	331	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	145	1	289	3	N	-0-					-0-
06	450	N	375	-0-	-75	-0-	140	1	235	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					1
02	532	N	491	-0-	-41	-0-	491	3			Y	-0-					1
03	558	N	544	-0-	-14	-0-	544	3			Y	-0-					1
04	510	N	489	-0-	-21	-0-	489	3			Y	-0-					1
05	558	N	482	-0-	-76	-0-	482	3			Y	-0-					1
06	540	N	462	-0-	-78	-0-	462	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					25
02	588	N	539	-0-	-49	-0-	539	3			Y	-0-					25
03	651	N	597	-0-	-54	-0-	597	3			Y	-0-					25
04	630	N	562	-0-	-68	-0-	562	3			Y	-0-					25
05	589	N	585	-0-	-4	-0-	585	3			Y	-0-					25
06	570	N	560	-0-	-10	-0-	560	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	532	N	456	-0-	-76	-0-	455	3	1	9	N	1	1	8			-0-
03	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
04	450	N	218	-0-	-232	-0-	218	3			N	-0-					-0-
05	434	N	212	-0-	-222	-0-	212	3			N	-0-					-0-
06	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					-0-
03	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	84	N	47	-0-	-37	-0-	47	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

01	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	1			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*06	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
02	1568	N	1155	-0-	-413	-0-	1155	3			N	-0-					-0-
03	1674	N	1261	-0-	-413	-0-	1261	3			N	-0-					-0-
04	1440	N	1197	-0-	-243	-0-	1197	3			N	-0-					-0-
05	1271	N	1215	-0-	-56	-0-	1215	3			N	-0-					-0-
06	1230	N	1164	-0-	-66	-0-	1164	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	336	N	317	-0-	-19	-0-	317	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	364	N	294	-0-	-70	-0-	293	3	1	9	N	1	1	8			-0-
03	434	N	263	-0-	-171	-0-	263	3			N	-0-					-0-
04	390	N	253	-0-	-137	-0-	253	3			N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
02	56	N	51	-0-	-5	-0-	51	3			Y	-0-					1
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					1
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					1
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					1
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	3			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
06	240	N	83	-0-	-157	-0-	83	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
04	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
05	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
*06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-
03	434	N	256	-0-	-178	-0-	256	3			N	-0-					-0-
04	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-
03	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
04	120	N	38	-0-	-82	-0-	38	3			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	374	3	1	9	N	1	1	8			-0-
03	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	330	N	275	-0-	-55	-0-	274	3	1	9	N	1	1	8			-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	840	N	657	-0-	-183	-0-	657	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					2
02	5	N	-0-	-0-	-5	-0-					Y	5					7
03	3	N	-0-	-0-	-3	-0-					Y	4					11
04	2	N	-0-	-0-	-2	-0-					Y	5	1	8			15
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					15
*06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					15

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
05	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
06	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
03	248	N	218	-0-	-30	-0-	218	3			Y	-0-					1
04	210	N	199	-0-	-11	-0-	199	3			Y	-0-					1
05	217	N	202	-0-	-15	-0-	202	3			Y	-0-					1
06	210	N	192	-0-	-18	-0-	192	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	960	N	833	-0-	-127	-0-	833	3			N	-0-					-0-
05	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
06	930	N	703	-0-	-227	-0-	703	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0-	-0-	135	1	314	3	Y	1	1	8			-0-
							1	9									
02	399	N	399	-0-	-0-	-0-	112	1	284	3	Y	3	3	8			-0-
							3	9									
03	457	N	457	-0-	-0-	-0-	145	1	311	3	Y	1	1	8			-0-
							1	9									
04	438	N	438	-0-	-0-	-0-	140	1	298	3	Y	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	89	1	295	3	Y	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	121	1	302	3	Y	3	3	8			-0-
							3	9									

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	332	3	1	9	N	1	1	8			-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	390	N	327	-0-	-63	-0-	326	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	360	N	164	-0-	-196	-0-	164	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1431	N	1431	-0-	-0-	-0-	95	1	1336	3	N	-0-					-0-
02	1260	N	1241	-0-	-19	-0-	86	1	1155	3	N	-0-					-0-
03	1426	N	1394	-0-	-32	-0-	95	1	1299	3	N	-0-					-0-
04	1380	N	1279	-0-	-101	-0-	92	1	1187	3	N	-0-					-0-
05	1364	N	1326	-0-	-38	-0-	95	1	1231	3	N	-0-					-0-
06	1350	N	1269	-0-	-81	-0-	92	1	1177	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
05	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
03	1209	N	886	-0-	-323	-0-	886	3			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	3			N	-0-					-0-
05	899	N	688	-0-	-211	-0-	688	3			N	-0-					-0-
06	870	N	745	-0-	-125	-0-	745	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	589	N	407	-0-	-182	-0-	407	3			N	-0-					-0-
06	540	N	295	-0-	-245	-0-	295	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	252	N	204	-0-	-48	-0-	204	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	70	1	64	3	N	-0-					-0-
02	140	N	121	-0-	-19	-0-	63	1	58	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	70	1	79	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	67	1	72	3	N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	70	1	76	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	67	1	72	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	465	N	189	-0-	-276	-0-	189	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	252	N	202	-0-	-50	-0-	202	3			N	-0-					-0-
03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
04	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
03	72	N	72	-0-	-0-	-0-	71	3	1	9	Y	1					2
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					2
*05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					2
*06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

01	952	N	952	-0-	-0-	-0-	45	1	906	3	N	1	1	1			3
							1	9									
02	868	N	844	-0-	-24	-0-	40	1	803	3	N	1	1	1			3
							1	9									
03	961	N	873	-0-	-88	-0-	48	1	825	3	N	-0-	1	1			2
04	930	N	823	-0-	-107	-0-	52	1	770	3	N	1	1	1			2
							1	9									
05	930	N	820	-0-	-110	-0-	78	1	741	3	N	1	1	1			2
							1	9									
06	840	N	826	-0-	-14	-0-	90	1	736	3	N	-0-	1	1			1

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
06	600	N	432	-0-	-168	-0-	432	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

01	291	N	291	-0-	-0-	-0-	102	1	189	3	N	-0-					-0-
02	280	N	257	-0-	-23	-0-	92	1	165	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	102	1	180	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	98	1	167	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	102	1	176	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	98	1	161	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
06	150	N	41	-0-	-109	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
03	93	N	33	-0-	-60	-0-	33	3			Y	-0-					1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	-0-					1
06	30	N	-0-	-0-	-30	-0-					Y	-0-					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
03	9	N	8	-0-	-1	-0-	8	3			Y	-0-					1
04	10	N	1	-0-	-9	-0-	1	3			Y	-0-					1
05	12	N	11	-0-	-1	-0-	11	3			Y	-0-					1
*06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
02	28	N	19	-0-	-9	-0-	19	3			Y	-0-					1
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

01	144	N	144	-0-	-0-	-0-	142	3	2	9	Y	2	1	8			6
02	124	N	124	-0-	-0-	-0-	123	3	1	9	Y	1	1	8			6
03	155	N	133	-0-	-22	-0-	132	3	1	9	Y	1	1	8			6
04	150	N	119	-0-	-31	-0-	119	3			Y	-0-					6
05	124	N	123	-0-	-1	-0-	121	3	2	9	Y	2	1	8			7
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					7

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

01	390	N	390	-0-	-0-	-0-	77	1	313	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	70	1	281	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	77	1	314	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	75	1	301	3	N	-0-					-0-
05	403	N	388	-0-	-15	-0-	77	1	311	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	75	1	300	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
*06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	560	N	534	-0-	-26	-0-	534	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0-	-0-	102	1	1067	3	N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	92	1	959	3	N	1	1	8			-0-
							1	9									
03	1210	N	1210	-0-	-0-	-0-	102	1	1108	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	98	1	1068	3	N	-0-					-0-
*05	1215	N	1215	-0-	-0-	-0-	102	1	1113	3	N	-0-					-0-
*06	1200	N	1200	-0-	-0-	-0-	98	1	1102	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	700	N	615	-0-	-85	-0-	614	3	1	9	N	1	1	8			-0-
03	837	N	614	-0-	-223	-0-	614	3			N	-0-					-0-
04	690	N	557	-0-	-133	-0-	557	3			N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-
05	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-	2	1			1
02	196	N	170	-0-	-26	-0-	12	1	158	3	N	-0-					1
03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1
04	183	N	183	-0-	-0-	-0-	14	1	169	3	N	-0-					1
*05	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					1
*06	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					1

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	756	N	633	-0-	-123	-0-	633	3			N	-0-					-0-
03	868	N	783	-0-	-85	-0-	783	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	270	N	94	-0-	-176	-0-	94	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

01	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
02	2742	N	2742	-0-	-0-	-0-	2741	3	1	9	N	1	1	8			-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
*05	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
*06	1662	N	1662	-0-	-0-	-0-	1661	3	1	9	N	1	1	8			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	16	3	1	9	Y	1					1
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					1
*05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
*06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
03	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
04	960	N	915	-0-	-45	-0-	915	3			N	-0-					-0-
05	992	N	743	-0-	-249	-0-	743	3			N	-0-					-0-
06	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	20	-0-	-120	-0-	20	3			N	-0-					-0-
03	155	N	16	-0-	-139	-0-	16	3			N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	310	N	128	-0-	-182	-0-	128	3			N	-0-					-0-
06	300	N	114	-0-	-186	-0-	114	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	252	3	1	9	N	1	1	8			-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	700	N	687	-0-	-13	-0-	687	3			N	-0-					-0-
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
04	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-
05	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
06	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					76
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					76
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					76
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					76
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					76
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					74
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					74
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					74
04	630	N	606	-0-	-24	-0-	606	3			N	-0-					74
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					74
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	17	1	25	2	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	10	1	30	2	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	16	1	27	2	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	13	1	30	2	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
02	756	N	630	-0-	-126	-0-	630	2			N	-0-					-0-
03	744	N	608	-0-	-136	-0-	608	2			N	-0-					-0-
04	660	N	104	-0-	-556	-0-	104	2			N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	68	1	400	2	Y	-0-					1
02	420	N	420	-0-	-0-	-0-	65	1	355	2	Y	-0-					1
03	430	N	430	-0-	-0-	-0-	65	1	365	2	Y	-0-					1
04	450	N	389	-0-	-61	-0-	64	1	325	2	Y	-0-					1
05	465	N	354	-0-	-111	-0-	58	1	296	2	Y	-0-					1
06	420	N	314	-0-	-106	-0-	52	1	262	2	Y	-0-					1

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	20	1	117	2	Y	-0-					10
02	85	N	85	-0-	-0-	-0-	13	1	72	2	Y	-0-					10
03	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					10
04	120	N	82	-0-	-38	-0-	13	1	69	2	Y	-0-					10
05	93	N	75	-0-	-18	-0-	12	1	63	2	Y	-0-					10
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	21	1	122	2	Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	41	1	223	2	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	28	1	155	2	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	36	1	186	2	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	34	1	178	2	Y	-0-					-0-
*06	253	N	253	-0-	-0-	-0-	41	1	212	2	Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	330	N	116	-0-	-214	-0-	116	2			N	-0-					-0-
05	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
06	330	N	58	-0-	-272	-0-	43	2	15	9	N	14					14

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
05	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
06	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	12	1	63	2	Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

01	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	30	1	165	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	16	1	91	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	19	1	96	2	Y	-0-					-0-
05	217	N	143	-0-	-74	-0-	23	1	120	2	Y	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	33	1	175	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		2	-0-	2	2	2	2			Y	-0-					4
05	T. A.		2	-0-	2	4	2	2			Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					4

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	2			N	-0-					-0-
05	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
06	270	N	64	-0-	-206	-0-	64	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	4	-0-	4	4	1	1	3	2	Y	-0-					-0-
05	14B2	EXT	4	-0-	4	8	1	1	3	2	Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

01	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	420	N	209	-0-	-211	-0-	209	2			Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
06	240	N	94	-0-	-146	-0-	94	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
04	330	N	55	-0-	-275	-0-	55	2			Y	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	2			Y	-0-					-0-
06	180	N	30	-0-	-150	-0-	30	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

01	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
04	390	N	94	-0-	-296	-0-	94	2			Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	100	2			Y	-0-					-0-
06	240	N	41	-0-	-199	-0-	41	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
04	330	N	127	-0-	-203	-0-	127	2			Y	-0-					-0-
05	279	N	98	-0-	-181	-0-	98	2			Y	-0-					-0-
06	300	N	39	-0-	-261	-0-	39	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	690	N	267	-0-	-423	-0-	267	2			Y	-0-					-0-
05	341	N	199	-0-	-142	-0-	199	2			Y	-0-					-0-
06	420	N	131	-0-	-289	-0-	131	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	510	N	207	-0-	-303	-0-	207	2			Y	-0-					-0-
05	279	N	123	-0-	-156	-0-	123	2			Y	-0-					-0-
06	330	N	54	-0-	-276	-0-	54	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			Y	-0-					-0-
05	186	N	109	-0-	-77	-0-	109	2			Y	-0-					-0-
06	300	N	79	-0-	-221	-0-	79	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	39	1	235	2	Y	-0-					11
02	310	N	310	-0-	-0-	-0-	48	1	262	2	Y	-0-					11
03	305	N	305	-0-	-0-	-0-	47	1	258	2	Y	-0-					11
04	270	N	261	-0-	-9	-0-	43	1	218	2	Y	-0-					11
05	341	N	269	-0-	-72	-0-	45	1	224	2	Y	-0-					11
06	300	N	290	-0-	-10	-0-	47	1	243	2	Y	-0-					11

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	38	1	226	2	Y	-0-					11
02	140	N	140	-0-	-0-	-0-	22	1	118	2	Y	-0-					11
03	250	N	250	-0-	-0-	-0-	38	1	212	2	Y	-0-					11
04	270	N	234	-0-	-36	-0-	38	1	196	2	Y	-0-					11
05	247	N	247	-0-	-0-	-0-	40	1	207	2	Y	-0-					11
06	240	N	201	-0-	-39	-0-	33	1	168	2	Y	-0-					11

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	51	1	299	2	Y	-0-					1
02	303	N	303	-0-	-0-	-0-	47	1	256	2	Y	-0-					1
03	319	N	319	-0-	-0-	-0-	49	1	270	2	Y	-0-					1
04	300	N	219	-0-	-81	-0-	36	1	183	2	Y	-0-					1
05	323	N	323	-0-	-0-	-0-	53	1	270	2	Y	-0-					1
*06	311	N	311	-0-	-0-	-0-	51	1	260	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	19	1	113	2	Y	-0-					1
02	275	N	275	-0-	-0-	-0-	43	1	232	2	Y	-0-					1
03	301	N	301	-0-	-0-	-0-	46	1	255	2	Y	-0-					1
04	282	N	282	-0-	-0-	-0-	46	1	236	2	Y	-0-					1
05	310	N	305	-0-	-5	-0-	50	1	255	2	Y	-0-					1
06	300	N	216	-0-	-84	-0-	36	1	180	2	Y	-0-					1

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0-	-0-	121	1	716	2	Y	-0-					2
02	636	N	636	-0-	-0-	-0-	99	1	537	2	Y	-0-					2
03	870	N	870	-0-	-0-	-0-	133	1	737	2	Y	-0-					2
04	830	N	830	-0-	-0-	-0-	136	1	694	2	Y	-0-					2
05	796	N	796	-0-	-0-	-0-	131	1	665	2	Y	-0-					2
06	720	N	680	-0-	-40	-0-	111	1	569	2	Y	-0-					2

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	42	1	247	2	Y	-0-					1
02	213	N	213	-0-	-0-	-0-	34	1	179	2	Y	-0-					1
03	412	N	412	-0-	-0-	-0-	63	1	349	2	Y	-0-					1
04	423	N	423	-0-	-0-	-0-	69	1	354	2	Y	-0-					1
05	308	N	308	-0-	-0-	-0-	50	1	258	2	Y	-0-					1
06	390	N	371	-0-	-19	-0-	60	1	311	2	Y	-0-					1

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	8	1	44	2	Y	-0-					1
02	61	N	61	-0-	-0-	-0-	9	1	52	2	Y	-0-					1
03	113	N	113	-0-	-0-	-0-	17	1	96	2	Y	-0-					1
04	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					1
05	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					1
06	120	N	68	-0-	-52	-0-	11	1	57	2	Y	-0-					1

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	12	1	70	2	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	5	1	33	2	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
04	90	N	36	-0-	-54	-0-	6	1	30	2	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	22	1	107	2	Y	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	18	1	86	2	Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	17	1	91	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
05	124	N	66	-0-	-58	-0-	11	1	55	2	Y	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	6	1	29	2	Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	32	1	189	2	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	19	1	107	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	44	1	242	2	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	27	1	140	2	Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	18	1	94	2	Y	-0-					-0-
06	270	N	246	-0-	-24	-0-	39	1	207	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1040	N	1040	-0-	-0-	-0-	147	1	869	2	Y	22					106
							24	9									
02	956	N	956	-0-	-0-	-0-	147	1	797	2	Y	11					117
							12	9									
03	1055	N	1055	-0-	-0-	-0-	159	1	879	2	Y	15					132
							17	9									
04	1020	N	890	-0-	-130	-0-	144	1	738	2	Y	7					139
							8	9									
05	1054	N	952	-0-	-102	-0-	153	1	777	2	Y	20					159
							22	9									
06	1020	N	923	-0-	-97	-0-	144	1	743	2	Y	33					192
							36	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

01	150	N	150	-0-	-0-	-0-	21	1	129	2	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	43	1	234	2	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	53	1	296	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	37	1	189	2	Y	-0-					-0-
05	155	N	123	-0-	-32	-0-	20	1	103	2	Y	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	37	1	195	2	Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

01	335	N	335	-0-	-0-	-0-	49	1	286	2	Y	-0-					1
02	146	N	146	-0-	-0-	-0-	23	1	123	2	Y	-0-					1
03	73	N	73	-0-	-0-	-0-	12	1	61	2	Y	-0-					1
04	330	N	213	-0-	-117	-0-	34	1	179	2	Y	-0-					1
05	410	N	410	-0-	-0-	-0-	67	1	343	2	Y	-0-					1
*06	391	N	391	-0-	-0-	-0-	64	1	327	2	Y	-0-					1

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

01	485	N	485	-0-	-0-	-0-	70	1	415	2	Y	-0-					2
02	444	N	444	-0-	-0-	-0-	69	1	375	2	Y	-0-					2
03	363	N	363	-0-	-0-	-0-	55	1	308	2	Y	-0-					2
04	480	N	408	-0-	-72	-0-	67	1	341	2	Y	-0-					2
05	496	N	430	-0-	-66	-0-	71	1	359	2	Y	-0-					2
*06	362	N	362	-0-	-0-	-0-	59	1	303	2	Y	-0-					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

01	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

01	353	N	353	-0-	-0-	-0-	51	1	302	2	Y	-0-					4
02	206	N	206	-0-	-0-	-0-	32	1	174	2	Y	-0-					4
03	211	N	211	-0-	-0-	-0-	32	1	179	2	Y	-0-					4
04	330	N	165	-0-	-165	-0-	27	1	138	2	Y	-0-					4
05	217	N	148	-0-	-69	-0-	25	1	123	2	Y	-0-					4
06	210	N	128	-0-	-82	-0-	21	1	107	2	Y	-0-					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	-0-	8	1	48	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	-0-	14	1	74	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	-0-	14	1	68	2	Y	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	-0-	13	1	69	2	Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	-0-	17	1	101	2	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	-0-	19	1	105	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	-0-	20	1	113	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	-0-	39	1	202	2	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	-0-	38	1	193	2	Y	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	-0-	31	1	158	2	Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	-0-	18	1	99	2	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	-0-	8	1	38	2	Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	120	N	-0-	-0-	-0-	-120	-0-					Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	-0-	8	1	45	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	-0-	8	1	39	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	-0-	9	1	49	2	Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	-0-	3	1	19	2	Y	-0-					1
02	38	N	38	-0-	-0-	-0-	-0-	6	1	32	2	Y	-0-					1
03	42	N	42	-0-	-0-	-0-	-0-	6	1	36	2	Y	-0-					1
04	48	N	48	-0-	-0-	-0-	-0-	8	1	40	2	Y	-0-					1
05	80	N	80	-0-	-0-	-0-	-0-	13	1	67	2	Y	-0-					1
*06	87	N	87	-0-	-0-	-0-	-0-	14	1	73	2	Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	-0-	36	1	213	2	Y	-0-					20
02	245	N	245	-0-	-0-	-0-	-0-	38	1	207	2	Y	-0-					20
03	282	N	282	-0-	-0-	-0-	-0-	43	1	239	2	Y	-0-					20
04	287	N	287	-0-	-0-	-0-	-0-	47	1	240	2	Y	-0-					20
05	248	N	233	-0-	-15	-0-	-0-	38	1	195	2	Y	-0-					20
06	240	N	182	-0-	-58	-0-	-0-	30	1	152	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	-0-	81	1	480	2	Y	-0-					2
02	680	N	680	-0-	-0-	-0-	-0-	106	1	574	2	Y	-0-					2
03	677	N	677	-0-	-0-	-0-	-0-	103	1	574	2	Y	-0-					2
04	719	N	719	-0-	-0-	-0-	-0-	118	1	601	2	Y	-0-					2
05	744	N	556	-0-	-188	-0-	-0-	90	1	466	2	Y	-0-					2
06	660	N	457	-0-	-203	-0-	-0-	74	1	383	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	270	N	119	-0-	-151	-0-	119	2			N	-0-					-0-
05	341	N	157	-0-	-184	-0-	157	2			N	-0-					-0-
06	420	N	82	-0-	-338	-0-	82	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		8	-0-	8	8	8	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
06	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	1080	N	314	-0-	-766	-0-	314	2			N	-0-					-0-
05	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
06	420	N	124	-0-	-296	-0-	124	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	210	N	44	-0-	-166	-0-	44	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
06	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-
05	248	N	83	-0-	-165	-0-	83	2			N	-0-					-0-
06	360	N	106	-0-	-254	-0-	106	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
06	180	N	96	-0-	-84	-0-	81	2	15	9	N	14					14

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	24	1	144	2	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	17	1	95	2	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	19	1	103	2	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	18	1	91	2	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	24	1	128	2	N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	22	1	112	2	N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					121
02	196	N	89	-0-	-107	-0-	89	3			N	-0-					121
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					121
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					121
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					121
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	512	-0-	-232	-0-	512	3			N	-0-					-0-
02	672	N	518	-0-	-154	-0-	518	3			N	-0-					-0-
03	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
*06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
02	252	N	104	-0-	-148	-0-	104	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

01	848	N	848	-0-	-0-	-0-	847	3	1	9	Y	1					2
02	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					2
03	868	N	855	-0-	-13	-0-	855	3			Y	-0-					2
04	810	N	798	-0-	-12	-0-	798	3			Y	-0-					2
05	837	N	816	-0-	-21	-0-	816	3			Y	-0-					2
06	840	N	732	-0-	-108	-0-	732	3			Y	-0-					2

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

01	4526	X	2992	-0-	-1534	-0-	2992	3			N	-0-					-0-
02	2912	X	2624	-0-	-288	-0-	2624	3			N	-0-					-0-
03	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
04	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
05	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-
06	3150	X	2981	-0-	-169	-0-	2981	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

01	4061	X	3396	-0-	-665	-0-	3396	3			N	-0-					-0-
02	3668	X	2877	-0-	-791	-0-	2877	3			N	-0-					-0-
03	4061	X	3494	-0-	-567	-0-	3494	3			N	-0-					-0-
04	3660	X	3326	-0-	-334	-0-	3326	3			N	-0-					-0-
05	3720	X	3028	-0-	-692	-0-	3028	3			N	-0-					-0-
06	3390	X	3117	-0-	-273	-0-	3117	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

01	1333	N	1032	-0-	-301	-0-	1032	3			N	-0-					-0-
02	1064	N	982	-0-	-82	-0-	982	3			N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
04	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

01	1488	N	1384	-0-	-104	-0-	1384	3			N	-0-					-0-
02	1344	N	1276	-0-	-68	-0-	1276	3			N	-0-					-0-
03	1457	N	1415	-0-	-42	-0-	1415	3			N	-0-					-0-
04	1350	N	1347	-0-	-3	-0-	1347	3			N	-0-					-0-
05	1426	N	1204	-0-	-222	-0-	1204	3			N	-0-					-0-
06	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3292	X	3292	-0-	-0-	-0-	3292	3			N	-0-					-0-
02	3152	X	3152	-0-	-0-	-0-	3152	3			N	-0-					-0-
03	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
04	3030	X	2919	-0-	-111	-0-	2919	3			N	-0-					-0-
05	3131	X	3112	-0-	-19	-0-	3112	3			N	-0-					-0-
*06	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2070	X	2070	-0-	-0-	-0-	113	1	1957	3	N	-0-					114
*08	2752	N	2752	-0-	-0-	-0-	152	1	2600	3	N	-0-					114
*09	2680	N	2680	-0-	-0-	-0-	132	1	2548	3	N	-0-					114
*10	2402	N	2402	-0-	-0-	-0-	132	1	2270	3	N	-0-					114
*11	2025	N	2025	-0-	-0-	-0-	99	1	1926	3	N	-0-					114
*12	2046	N	2046	-0-	-0-	-0-	117	1	1919	3	N	9					123
							10	9									
*01	2831	N	2831	-0-	-0-	-0-	141	1	2678	3	N	11					134
							12	9									
*02	1998	N	1998	-0-	-0-	-0-	127	1	1868	3	N	3					137
							3	9									
*03	2033	N	2033	-0-	-0-	-0-	122	1	1909	3	N	2					139
							2	9									
*04	2343	N	2343	-0-	-0-	-0-	152	1	2160	3	N	28					167
							31	9									
*05	1734	N	1734	-0-	-0-	-0-	107	1	1627	3	N	-0-					167
*06	1653	N	1653	-0-	-0-	-0-	104	1	1549	3	N	-0-					167

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2604	N	2033	-0-	-571	-0-	111	1	1922	3	Y	-0-					67
*08	2582	N	2582	-0-	-0-	-0-	143	1	2439	3	Y	-0-					67
*09	2667	N	2667	-0-	-0-	-0-	127	1	2451	3	Y	81					148
							89	9									
*10	2758	N	2758	-0-	-0-	-0-	152	1	2606	3	Y	-0-					148
*11	3000	N	3040	-0-	40	40	148	1	2889	3	Y	3					151
							3	9									
*12	2728	N	2418	-0-	-310	-0-	138	1	2261	3	Y	17					168
							19	9									
*01	2813	N	2813	-0-	-0-	-0-	140	1	2658	3	Y	14					182
							15	9									
*02	2436	X	2287	-0-	-149	-0-	143	1	2108	3	Y	33					215
							36	9									
*03	2697	X	2517	-0-	-180	-0-	151	1	2351	3	Y	14					229
							15	9									
*04	2610	X	2173	-0-	-437	-0-	142	1	2031	3	Y	-0-					229
*05	2697	X	1690	-0-	-1007	-0-	103	1	1566	3	Y	19	189	1			59
							21	9									
06	2610	X	1993	-0-	-617	-0-	125	1	1865	3	Y	3					62
							3	9									

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	868	N	838	-0-	-30	-0-	46	1	792	3	Y	-0-					-0-
*08	868	N	809	-0-	-59	-0-	45	1	764	3	Y	-0-					-0-
*09	810	N	805	-0-	-5	-0-	40	1	765	3	Y	-0-					-0-
*10	837	N	836	-0-	-1	-0-	46	1	790	3	Y	-0-					-0-
*11	932	N	932	-0-	-0-	-0-	45	1	887	3	Y	-0-					-0-
*12	837	N	757	-0-	-80	-0-	44	1	713	3	Y	-0-					-0-
*01	900	N	900	-0-	-0-	-0-	45	1	855	3	Y	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	47	1	687	3	Y	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	49	1	764	3	Y	-0-					-0-
*04	780	N	716	-0-	-64	-0-	47	1	669	3	Y	-0-					-0-
*05	806	N	589	-0-	-217	-0-	36	1	553	3	Y	-0-					-0-
06	780	N	717	-0-	-63	-0-	45	1	672	3	Y	-0-					-0-

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3481	X	3481	-0-	-0-	-0-	190	1	3288	3	N	3	181	1			87
							3	9									
*08	3379	X	3263	-0-	-116	-0-	180	1	3083	3	N	-0-					87
*09	3270	X	2591	-0-	-679	-0-	126	1	2429	3	N	33					120
							36	9									
*10	3379	X	3159	-0-	-220	-0-	174	1	2985	3	N	-0-					120
*11	3605	X	3605	-0-	-0-	-0-	174	1	3397	3	N	31					151
							34	9									
*12	3379	X	2850	-0-	-529	-0-	164	1	2677	3	N	8					159
							9	9									
*01	3761	X	3761	-0-	-0-	-0-	188	1	3560	3	N	12					171
							13	9									
*02	3052	X	2801	-0-	-251	-0-	172	1	2534	3	N	86	190	1			67
							95	9									
*03	3379	X	2970	-0-	-409	-0-	178	1	2773	3	N	17					84
							19	9									
*04	3270	X	2563	-0-	-707	-0-	167	1	2374	3	N	20					104
							22	9									
*05	3379	X	2477	-0-	-902	-0-	151	1	2290	3	N	33					137
							36	9									
06	3270	X	2153	-0-	-1117	-0-	135	1	2018	3	N	-0-					137

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3917	X	3917	-0-	-0-	-0-	214	1	3703	3	N	-0-					232
*08	4111	X	4111	-0-	-0-	-0-	227	1	3884	3	N	-0-					232
*09	4001	X	4001	-0-	-0-	-0-	195	1	3761	3	N	41					273
							45	9									
*10	4105	X	4105	-0-	-0-	-0-	226	1	3879	3	N	-0-					273
*11	6139	X	6139	-0-	-0-	-0-	299	1	5840	3	N	-0-					273
*12	5452	X	5452	-0-	-0-	-0-	314	1	5138	3	N	-0-					273
*01	4123	X	2601	-0-	-1522	-0-	130	1	2471	3	N	-0-					273
*02	3724	X	1426	-0-	-2298	-0-	90	1	1336	3	N	-0-					273
*03	4123	X	2759	-0-	-1364	-0-	166	1	2593	3	N	-0-					273
*04	3990	X	2417	-0-	-1573	-0-	158	1	2259	3	N	-0-					273
*05	4123	X	2789	-0-	-1334	-0-	172	1	2613	3	N	4	190	1			87
							4	9									
*06	2946	X	2946	-0-	-0-	-0-	185	1	2755	3	N	5					92
							6	9									

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

*07	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					81
*08	1357	N	1357	-0-	-0-	-0-	75	1	1282	3	N	-0-					81
*09	1366	N	1366	-0-	-0-	-0-	67	1	1284	3	N	14					95
							15	9									
*10	984	N	984	-0-	-0-	-0-	54	1	930	3	N	-0-					95
*11	1286	N	1286	-0-	-0-	-0-	63	1	1223	3	N	-0-					95
*12	992	N	-0-	-0-	-992	-0-					N	-0-					95
*01	992	N	439	-0-	-553	-0-	22	1	417	3	N	-0-					95
*02	896	N	837	-0-	-59	-0-	53	1	784	3	N	-0-					95
*03	1580	N	1580	-0-	-0-	-0-	95	1	1485	3	N	-0-					95
*04	1704	N	1704	-0-	-0-	-0-	112	1	1592	3	N	-0-					95
*05	2244	N	2244	-0-	-0-	-0-	139	1	2105	3	N	-0-					95
*06	2435	N	2435	-0-	-0-	-0-	153	1	2282	3	N	-0-					95

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

01	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					30
02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					30
03	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					30
04	1110	N	813	-0-	-297	-0-	813	3			N	-0-					30
05	1147	N	866	-0-	-281	-0-	866	3			N	-0-					30
06	1110	N	856	-0-	-254	-0-	856	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

01	2827	N	2827	-0-	-0-	-0-	2824	3	3	9	N	3					116
02	2492	N	-0-	-0-	-2492	-0-					N	8					124
03	1984	N	526	-0-	-1458	-0-	517	3	9	9	N	8					132
04	2670	N	1898	-0-	-772	-0-	1885	3	13	9	N	12					144
05	1900	N	1900	-0-	-0-	-0-	1894	3	6	9	N	5					149
*06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					149

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					19
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					19
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					19
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					19
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					19
06	300	N	207	-0-	-93	-0-	207	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2774	N	656	-0-	-2118	-0-	656	3			N	-0-					52
02	1178	N	1178	-0-	-0-	-0-	1156	3	22	9	N	20					72
03	6150	X	6150	-0-	-0-	-0-	6126	3	24	9	N	22					94
04	4181	X	4181	-0-	-0-	-0-	4166	3	15	9	N	14					108
05	3535	X	3535	-0-	-0-	-0-	3533	3	2	9	N	2					110
06	2460	X	2325	-0-	-135	-0-	2325	3			N	-0-					110

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	3087	-0-	-2772	-0-	3069	3	18	9	N	16	195	1			38
02	5292	X	1164	-0-	-4128	-0-	1139	3	25	9	N	23					61
03	5859	X	-0-	-0-	-5859	-0-					N	17					78
04	5700	X	5700	-0-	-0-	-0-	5686	3	14	9	N	13					91
05	5859	X	5706	-0-	-153	-0-	5694	3	12	9	N	11					102
*06	6196	X	6196	-0-	-0-	-0-	6187	3	9	9	N	8					110

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	X	57	-0-	-0-	-0-	57	3			N	-0-					83
02	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					83
03	5818	X	5818	-0-	-0-	-0-	5818	3			N	-0-					83
04	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					83
05	3262	X	3262	-0-	-0-	-0-	3262	3			N	-0-					83
06	3600	X	3227	-0-	-373	-0-	3227	3			N	-0-					83

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	248	#	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	#	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	#	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-
05	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

01	62	#	58	-0-	-4	-0-	3	1	9	2	N	14	14	1			4
							31	4	15	9							
02	56	#	31	-0-	-25	-0-	2	1	16	2	N	12	13	1			3
							13	9									
03	62	#	48	-0-	-14	-0-	22	2	1	4	N	23	23	1			3
							25	9									
04	61	R	61	-0-	-0-	-0-	23	2	3	4	N	32	26	1			9
							35	9									
05	62	#	55	-0-	-7	-0-	12	2	9	4	N	31	28	1			12
							34	9									
06	60	#	23	-0-	-37	-0-	1	2	1	4	N	19	27	1			4
							21	9									

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

01	186	#	-0-	-0-	-186	-0-					N	14					84
02	168	#	142	-0-	-26	-0-	129	2	13	9	N	12					96
03	186	#	166	-0-	-20	-0-	154	2	12	9	N	11					107
04	169	R	169	-0-	-0-	-0-	155	2	14	9	N	13					120
05	180	R	180	-0-	-0-	-0-	163	2	17	9	N	15					135
*06	170	R	170	-0-	-0-	-0-	167	2	3	9	N	3					138

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

01	155	#	133	-0-	-22	-0-	126	2	7	9	Y	6					125
02	140	#	122	-0-	-18	-0-	118	2	4	9	Y	4	21	0			108
03	155	#	139	-0-	-16	-0-	132	2	7	9	Y	6	1	8			113
04	229	R	229	-0-	-0-	-0-	222	2	7	9	Y	6					119
05	193	R	193	-0-	-0-	-0-	187	2	6	9	Y	5					124
*06	206	R	206	-0-	-0-	-0-	204	2	2	9	Y	2					126

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

01	670	R	670	-0-	-0-	-0-	548	3	122	9	N	111					190
02	700	R	700	-0-	-0-	-0-	545	3	155	9	N	141	185	1			146
03	661	R	661	-0-	-0-	-0-	573	3	88	9	N	80					226
04	611	R	611	-0-	-0-	-0-	534	3	77	9	N	70	175	1			121
05	461	R	461	-0-	-0-	-0-	459	3	2	9	N	2					123
*06	462	R	462	-0-	-0-	-0-	415	3	47	9	N	43					166

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	#	818	-0-	-81	-0-	671	3	99	4	Y	44	130	1			53
							48	9									
02	812	#	753	-0-	-59	-0-	709	3	44	9	Y	40					93
03	960	R	960	-0-	-0-	-0-	696	3	172	4	Y	84					177
							92	9									
04	918	R	918	-0-	-0-	-0-	830	3	88	9	Y	80	149	1			108
05	930	#	888	-0-	-42	-0-	807	3	81	9	Y	74					182
06	930	#	686	-0-	-244	-0-	621	3	65	9	Y	59	163	1			78

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	#	37	-0-	-242	-0-	4	1	24	3	N	8	1	8			152
							9	9									
02	252	#	55	-0-	-197	-0-	6	1	29	3	N	18	116	1			54
							20	9									
03	93	#	61	-0-	-32	-0-	6	1	33	3	N	20					74
							22	9									
04	60	#	32	-0-	-28	-0-	4	1	24	3	N	4					78
							4	9									
05	62	#	-0-	-0-	-62	-0-					N	-0-					78
06	60	#	-0-	-0-	-60	-0-					N	-0-					78

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/19/2018 - P/A 06/19/18

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

01	22 R	22	-0-	-0-	-0-	20	3	2	9	Y	2	2	8			-0-
02	67 R	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	94 R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	30 #	135	-0-	105	-0-	135	3			Y	-0-					-0-
05	125 R	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
*06	62 R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

01	890 R	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	870 R	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	996 R	996	-0-	-0-	-0-	996	2			N	-0-					-0-
04	930 R	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*05	994 R	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*06	965 R	965	-0-	-0-	-0-	965	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2126	R	2126	-0-	-0-	-0-	2119	3	7	9	N	6					62
02	2093	R	2093	-0-	-0-	-0-	2089	3	4	9	N	4					66
03	1819	R	1819	-0-	-0-	-0-	1812	3	7	9	N	6					72
04	1620	#	1286	-0-	-334	-0-	1280	3	6	9	N	5					77
05	1674	#	748	-0-	-926	-0-	742	3	6	9	N	5					82
06	1620	#	1175	-0-	-445	-0-	1168	3	7	9	N	6					88

TIPPETT WELL #: 1 RRCID -> 284390 COMPL. DATE 05/07/2018 TOTAL DEPTH 9050 PERF. 7274 - 8984

05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

01	0	#	-0-	-0-	-0-	-0-					N	-0-					94
02	0	#	-0-	-0-	-0-	-0-					N	-0-					94
03	0	#	-0-	-0-	-0-	-0-					N	-0-					94
04	0	#	-0-	-0-	-0-	-0-					N	-0-					94
05	0	#	-0-	-0-	-0-	-0-					N	-0-					94
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S //CONT.// 919182
KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

01	740	N	740	-0-	-0-	B	-0-	740	3		Y	-0-					24
02	756	N	720	-0-	-36	B	-0-	720	3		Y	-0-					24
03	825	N	825	-0-	-0-	B	-0-	825	3		Y	-0-					24
04	784	N	784	-0-	-0-	B	-0-	784	3		Y	-0-					24
*05	825	N	825	-0-	-0-	B	-0-	825	3		Y	-0-					24
06	810	N	735	-0-	-75	B	-0-	735	3		Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

01	264	N	264	-0-	-0-	B	-0-	264	3		Y	-0-					6
02	252	N	248	-0-	-4	B	-0-	248	3		Y	-0-					6
03	281	N	281	-0-	-0-	B	-0-	281	3		Y	-0-					6
04	270	N	263	-0-	-7	B	-0-	263	3		Y	-0-					6
*05	282	N	282	-0-	-0-	B	-0-	282	3		Y	-0-					6
*06	279	N	279	-0-	-0-	B	-0-	279	3		Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

01	356	N	356	-0-	-0-		-0-	13	1	343	2	N	-0-				-0-
02	280	N	183	-0-	-97		-0-	21	1	162	2	N	-0-				-0-
03	236	N	236	-0-	-0-		-0-	73	1	163	2	N	-0-				-0-
04	300	N	994	-0-	694		-0-	110	1	884	2	N	-0-				-0-
05	1507	N	1507	-0-	-0-		-0-	96	1	1411	2	N	-0-				-0-
*06	1203	N	1203	-0-	-0-		-0-	40	1	1163	2	N	-0-				-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

01	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
03	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
05	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
06	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751

SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

01	713	N	699	-0-	-14	-0-	699	2			Y	-0-					97
02	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					97
03	700	N	700	-0-	-0-	-0-	699	2	1	9	Y	1					98
04	690	N	676	-0-	-14	-0-	676	2			Y	-0-					98
05	713	N	695	-0-	-18	-0-	695	2			Y	-0-					98
06	675	N	672	-0-	-3	-0-	672	2			Y	-0-					98

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

01	421	N	421	-0-	-0-	-0-	415	2	6	9	Y	5					40
02	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3					43
03	415	N	415	-0-	-0-	-0-	412	2	3	9	Y	3					46
04	420	N	377	-0-	-43	-0-	376	2	1	9	Y	1					47
05	434	N	395	-0-	-39	-0-	394	2	1	9	Y	1					48
*06	395	N	395	-0-	-0-	-0-	392	2	3	9	Y	3					51

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

01	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3					7
02	242	N	242	-0-	-0-	-0-	239	2	3	9	Y	3					10
03	222	N	222	-0-	-0-	-0-	220	2	2	9	Y	2	7	1			5
04	240	N	240	-0-	-0-	-0-	237	2	3	9	Y	3					8
05	230	N	230	-0-	-0-	-0-	228	2	2	9	Y	2					10
*06	230	N	230	-0-	-0-	-0-	228	2	2	9	Y	2	7	1			5

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

01	712	N	712	-0-	-0-	-0-	700	2	12	9	Y	11					20
02	659	N	659	-0-	-0-	-0-	650	2	9	9	Y	8	15	1			13
03	738	N	738	-0-	-0-	-0-	730	2	8	9	Y	7					20
04	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8	16	1			12
05	713	N	11	-0-	-702	-0-	11	2			Y	-0-	9	1			3
06	T. A.		-0-	-0-	-299	-0-					Y	-0-					3

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

01	1875	N	1875	-0-	-0-	-0-	1816	2	59	9	N	54	180	1			48
02	1711	N	1711	-0-	-0-	-0-	1656	2	55	9	N	50					98
03	1852	N	1852	-0-	-0-	-0-	1799	2	53	9	N	48					146
04	1800	N	1754	-0-	-46	-0-	1706	2	48	9	N	44					190
05	1891	N	1811	-0-	-80	-0-	1764	2	47	9	N	43	171	1			62
06	1800	N	877	-0-	-923	-0-	852	2	25	9	N	23					85

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

01	837	N	765	-0-	-72	-0-	757	2	8	9	N	7					139
02	728	N	686	-0-	-42	-0-	683	2	3	9	N	3					142
03	775	N	765	-0-	-10	-0-	758	2	7	9	N	6					148
04	750	N	690	-0-	-60	-0-	688	2	2	9	N	2					150
05	775	N	734	-0-	-41	-0-	730	2	4	9	N	4					154
06	750	N	735	-0-	-15	-0-	734	2	1	9	N	1					155

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	285	2	20	9	Y	18					36
02	308	N	273	-0-	-35	-0-	261	2	12	9	Y	11					47
03	298	N	298	-0-	-0-	-0-	288	2	10	9	Y	9	33	1			23
04	324	N	324	-0-	-0-	-0-	317	2	7	9	Y	6					29
05	317	N	317	-0-	-0-	-0-	308	2	9	9	Y	8					37
06	300	N	245	-0-	-55	-0-	242	2	3	9	Y	3	26	1			14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	619	-0-	-1	-0-	613	2	6	9	Y	5					29
02	560	N	557	-0-	-3	-0-	554	2	3	9	Y	3					32
03	620	N	618	-0-	-2	-0-	615	2	3	9	Y	3					35
04	600	N	596	-0-	-4	-0-	595	2	1	9	Y	1					36
05	620	N	611	-0-	-9	-0-	610	2	1	9	Y	1					37
*06	591	N	591	-0-	-0-	-0-	588	2	3	9	Y	3					40

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					12
02	62	N	62	-0-	-0-	-0-	61	2	1	9	Y	1					13
03	62	N	58	-0-	-4	-0-	55	2	3	9	Y	3					16
04	60	N	56	-0-	-4	-0-	54	2	2	9	Y	2					18
05	62	N	52	-0-	-10	-0-	50	2	2	9	Y	2					20
06	60	N	53	-0-	-7	-0-	51	2	2	9	Y	2					22

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	831	-0-	-6	-0-	803	2	28	9	Y	25	34	1			19
02	784	N	720	-0-	-64	-0-	700	2	20	9	Y	18					37
03	837	N	759	-0-	-78	-0-	737	2	22	9	Y	20	31	1			26
04	810	N	702	-0-	-108	-0-	683	2	19	9	Y	17	28	1			15
05	806	N	731	-0-	-75	-0-	710	2	21	9	Y	19					34
06	720	N	666	-0-	-54	-0-	647	2	19	9	Y	17	29	1			22

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	26	2	1	9	Y	1					1
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					1
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
04	30	N	2	-0-	-28	-0-	2	2			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	212	2	12	9	Y	11	17	1			3
02	224	N	181	-0-	-43	-0-	173	2	8	9	Y	7	7	1			3
03	248	N	196	-0-	-52	-0-	188	2	8	9	Y	7	6	1			4
04	210	N	182	-0-	-28	-0-	176	2	6	9	Y	5	5	1			4
05	186	N	182	-0-	-4	-0-	175	2	7	9	Y	6	6	1			4
06	180	N	171	-0-	-9	-0-	168	2	3	9	Y	3	4	1			3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	185	2	7	9	Y	6	9	1			2
02	168	N	159	-0-	-9	-0-	155	2	4	9	Y	4	4	1			2
03	195	N	195	-0-	-0-	-0-	192	2	3	9	Y	3	3	1			2
04	193	N	193	-0-	-0-	-0-	190	2	3	9	Y	3	3	1			2
05	186	N	176	-0-	-10	-0-	173	2	3	9	Y	3	3	1			2
06	163	N	152	-0-	-11	-0-	149	2	3	9	Y	3	3	1			2

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	675	-0-	-7	-0-	566	2	109	9	Y	99	68	1			101
02	616	N	516	-0-	-100	-0-	435	2	81	9	Y	74	82	1			93
03	688	N	688	-0-	-0-	-0-	579	2	109	9	Y	99	85	1			107
04	752	N	752	-0-	-0-	-0-	661	2	91	9	Y	83	85	1			105
05	754	N	754	-0-	-0-	-0-	702	2	52	9	Y	47	86	1			66
*06	745	N	745	-0-	-0-	-0-	638	2	107	9	Y	97					163

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	632	-0-	-19	-0-	611	2	21	9	Y	19					35
02	560	N	533	-0-	-27	-0-	518	2	15	9	Y	14	27	1			22
03	620	N	577	-0-	-43	-0-	562	2	15	9	Y	14					36
04	600	N	546	-0-	-54	-0-	533	2	13	9	Y	12	27	1			21
05	589	N	541	-0-	-48	-0-	537	2	4	9	Y	4	18	1			7
06	570	N	467	-0-	-103	-0-	460	2	7	9	Y	6					13

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	214	2	4	9	Y	4					12
02	219	N	219	-0-	-0-	-0-	215	2	4	9	Y	4					16
03	206	N	206	-0-	-0-	-0-	196	2	10	9	Y	9					25
04	163	N	163	-0-	-0-	-0-	159	2	4	9	Y	4					29
05	176	N	176	-0-	-0-	-0-	170	2	6	9	Y	5					34
*06	181	N	181	-0-	-0-	-0-	178	2	3	9	Y	3					37

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	800	-0-	-6	-0-	788	2	12	9	Y	11	19	1			9
02	756	N	747	-0-	-9	-0-	736	2	11	9	Y	10					19
03	867	N	867	-0-	-0-	-0-	855	2	12	9	Y	11	20	1			10
04	803	N	803	-0-	-0-	-0-	793	2	10	9	Y	9					19
05	837	N	678	-0-	-159	-0-	671	2	7	9	Y	6					25
06	750	N	668	-0-	-82	-0-	661	2	7	9	Y	6	19	1			12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	183	-0-		-3	-0-	168	2	15	9	Y	14	32	1			7
02	168	N	166	-0-		-2	-0-	157	2	9	9	Y	8					15
03	186	N	184	-0-		-2	-0-	176	2	8	9	Y	7	12	1			10
04	180	N	174	-0-		-6	-0-	166	2	8	9	Y	7	10	1			7
05	186	N	183	-0-		-3	-0-	173	2	10	9	Y	9					16
06	180	N	178	-0-		-2	-0-	169	2	9	9	Y	8	12	1			12

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	380	-0-		-54	-0-	359	2	21	9	Y	19	31	1			15
02	392	N	314	-0-		-78	-0-	295	2	19	9	Y	17					32
03	434	N	346	-0-		-88	-0-	328	2	18	9	Y	16	32	1			16
04	360	N	357	-0-		-3	-0-	339	2	18	9	Y	16					32
05	404	N	404	-0-		-0-	-0-	384	2	20	9	Y	18					50
*06	398	N	398	-0-		-0-	-0-	378	2	20	9	Y	18	38	1			30

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-		-0-	-0-	310	2			Y	-0-					6
02	280	N	211	-0-		-69	-0-	211	2			Y	-0-					6
03	310	N	-0-	-0-		-310	-0-					Y	-0-					6
04	300	N	-0-	-0-		-300	-0-					Y	-0-					6
05	248	N	-0-	-0-		-248	-0-					Y	-0-					6
*06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					6

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	590	-0-		-92	-0-	558	2	32	9	Y	29	27	1			30
02	560	N	447	-0-		-113	-0-	425	2	22	9	Y	20	24	1			26
03	651	N	591	-0-		-60	-0-	563	2	28	9	Y	25	23	1			28
04	599	N	599	-0-		-0-	-0-	577	2	22	9	Y	20	22	1			26
05	580	N	580	-0-		-0-	-0-	567	2	13	9	Y	12	21	1			17
*06	629	N	629	-0-		-0-	-0-	600	2	29	9	Y	26					43

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	286	-0-		-86	-0-	266	2	20	9	Y	18	15	1			19
02	336	N	175	-0-		-161	-0-	162	2	13	9	Y	12	15	1			16
03	310	N	231	-0-		-79	-0-	214	2	17	9	Y	15	14	1			17
04	297	N	297	-0-		-0-	-0-	283	2	14	9	Y	13	13	1			17
05	309	N	309	-0-		-0-	-0-	300	2	9	9	Y	8	14	1			11
*06	308	N	308	-0-		-0-	-0-	285	2	23	9	Y	21					32

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-		-0-	-0-	187	2	3	9	Y	3	2	1			3
02	146	N	146	-0-		-0-	-0-	144	2	2	9	Y	2	2	1			3
03	192	N	192	-0-		-0-	-0-	190	2	2	9	Y	2	2	1			3
04	152	N	152	-0-		-0-	-0-	150	2	2	9	Y	2	2	1			3
05	124	N	117	-0-		-7	-0-	116	2	1	9	Y	1	2	1			2
06	120	N	114	-0-		-6	-0-	111	2	3	9	Y	3					5

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	290	-0-	-113	-0-	275	2	15	9	Y	14	23	1			11
02	280	N	271	-0-	-9	-0-	257	2	14	9	Y	13					24
03	312	N	312	-0-	-0-	-0-	298	2	14	9	Y	13	24	1			13
04	311	N	311	-0-	-0-	-0-	300	2	11	9	Y	10					23
05	371	N	371	-0-	-0-	-0-	364	2	7	9	Y	6					29
*06	365	N	365	-0-	-0-	-0-	358	2	7	9	Y	6	22	1			13

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1115	-0-	-125	-0-	1065	2	50	9	Y	45	107	1			24
02	1120	N	986	-0-	-134	-0-	945	2	41	9	Y	37					61
03	1240	N	1127	-0-	-113	-0-	1097	2	30	9	Y	27	49	1			39
04	1084	N	1084	-0-	-0-	-0-	1055	2	29	9	Y	26	37	1			28
05	1085	N	1045	-0-	-40	-0-	1004	2	41	9	Y	37					65
*06	1047	N	1047	-0-	-0-	-0-	995	2	52	9	Y	47	47	1			65

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	540	-0-	-18	-0-	537	2	3	9	Y	3					12
02	504	N	490	-0-	-14	-0-	487	2	3	9	Y	3					15
03	595	N	595	-0-	-0-	-0-	593	2	2	9	Y	2					17
04	569	N	569	-0-	-0-	-0-	567	2	2	9	Y	2					19
05	571	N	571	-0-	-0-	-0-	570	2	1	9	Y	1					20
06	570	N	545	-0-	-25	-0-	545	2			Y	-0-					20

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	903	-0-	-58	-0-	900	2	3	9	Y	3	6	1			3
02	868	N	843	-0-	-25	-0-	841	2	2	9	Y	2					5
03	979	N	979	-0-	-0-	-0-	976	2	3	9	Y	3	5	1			3
04	946	N	946	-0-	-0-	-0-	943	2	3	9	Y	3					6
05	970	N	970	-0-	-0-	-0-	963	2	7	9	Y	6					12
06	960	N	960	-0-	-0-	-0-	957	2	3	9	Y	3	9	1			6

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	679	-0-	-3	-0-	661	2	18	9	Y	16					51
02	616	N	614	-0-	-2	-0-	600	2	14	9	Y	13					64
03	742	N	742	-0-	-0-	-0-	730	2	12	9	Y	11					75
04	683	N	683	-0-	-0-	-0-	674	2	9	9	Y	8					83
05	709	N	709	-0-	-0-	-0-	702	2	7	9	Y	6					89
*06	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2					91

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	749	2	24	9	Y	22	46	1			37
02	672	N	665	-0-	-7	-0-	648	2	17	9	Y	15					52
03	744	N	743	-0-	-1	-0-	726	2	17	9	Y	15					67
04	720	N	655	-0-	-65	-0-	641	2	14	9	Y	13	49	1			31
05	744	N	720	-0-	-24	-0-	705	2	15	9	Y	14					45
*06	718	N	718	-0-	-0-	-0-	706	2	12	9	Y	11					56

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	2			Y	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	2			Y	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	351	-0-	-83		-0-	349	2	2	9	N	2					94
02	392	N	210	-0-	-182		-0-	209	2	1	9	N	1					95
03	434	N	158	-0-	-276		-0-	158	2			N	-0-					95
04	330	N	116	-0-	-214		-0-	116	2			N	-0-					95
05	248	N	106	-0-	-142		-0-	106	2			N	-0-					95
06	150	N	107	-0-	-43		-0-	107	2			N	-0-					95

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	690	-0-	-54		-0-	687	2	3	9	Y	3	13	1			5
02	672	N	650	-0-	-22		-0-	647	2	3	9	Y	3					8
03	798	N	798	-0-	-0-		-0-	794	2	4	9	Y	4	8	1			4
04	660	N	657	-0-	-3		-0-	653	2	4	9	Y	4					8
05	713	N	650	-0-	-63		-0-	647	2	3	9	Y	3	6	1			5
06	718	N	613	-0-	-105		-0-	610	2	3	9	Y	3					8

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-		-0-	12	2			Y	-0-					-0-
02	12	N	12	-0-	-0-		-0-	12	2			Y	-0-					-0-
03	13	N	13	-0-	-0-		-0-	13	2			Y	-0-					-0-
04	13	N	13	-0-	-0-		-0-	13	2			Y	-0-					-0-
05	13	N	13	-0-	-0-		-0-	13	2			Y	-0-					-0-
06	13	N	12	-0-	-1		-0-	12	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-		-0-	578	2	7	9	Y	6					25
02	533	N	533	-0-	-0-		-0-	530	2	3	9	Y	3					28
03	577	N	577	-0-	-0-		-0-	574	2	3	9	Y	3					31
04	570	N	516	-0-	-54		-0-	515	2	1	9	Y	1					32
05	589	N	550	-0-	-39		-0-	549	2	1	9	Y	1					33
06	570	N	549	-0-	-21		-0-	546	2	3	9	Y	3					36

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-		-0-	267	2	3	9	Y	3					10
02	234	N	234	-0-	-0-		-0-	232	2	2	9	Y	2					12
03	279	N	236	-0-	-43		-0-	233	2	3	9	Y	3	9	1			6
04	270	N	246	-0-	-24		-0-	243	2	3	9	Y	3					9
05	248	N	244	-0-	-4		-0-	242	2	2	9	Y	2					11
06	240	N	222	-0-	-18		-0-	220	2	2	9	Y	2	8	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0-	-0-	820	2	4	9	Y	4	5	1			4
02	854	N	854	-0-	-0-	-0-	850	2	4	9	Y	4	2	1			6
03	817	N	817	-0-	-0-	-0-	814	2	3	9	Y	3					9
04	793	N	793	-0-	-0-	-0-	790	2	3	9	Y	3	8	1			4
05	826	N	826	-0-	-0-	-0-	822	2	4	9	Y	4					8
*06	802	N	802	-0-	-0-	-0-	799	2	3	9	Y	3					11

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	489	-0-	-100	-0-	467	2	22	9	Y	20	39	1			29
02	504	N	284	-0-	-220	-0-	275	2	9	9	Y	8	23	1			14
03	558	N	-0-	-0-	-558	-0-					Y	-0-					14
04	480	N	-0-	-0-	-480	-0-					Y	-0-					14
05	310	N	-0-	-0-	-310	-0-					Y	-0-	9	1			5
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	475	-0-	-21	-0-	475	2			Y	-0-					1
02	448	N	431	-0-	-17	-0-	431	2			Y	-0-					1
03	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					1
04	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					1
05	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					1
06	510	N	482	-0-	-28	-0-	482	2			Y	-0-					1

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1525	N	1525	-0-	-0-	-0-	1491	2	34	9	Y	31	26	1	1	8	23
02	1372	N	1231	-0-	-141	-0-	1205	2	26	9	Y	24	29	1			18
03	1550	N	363	-0-	-1187	-0-	350	2	13	9	Y	12	20	1			10
04	2510	N	2510	-0-	-0-	-0-	2465	2	45	9	Y	41	35	1			16
05	2689	N	2689	-0-	-0-	-0-	2648	2	41	9	Y	37	37	1			16
*06	3072	X	3072	-0-	-0-	-0-	3037	2	35	9	Y	32	15	1			33

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3273	-0-	-354	-0-	3256	2	17	9	Y	15					47
02	3276	X	2916	-0-	-360	-0-	2904	2	12	9	Y	11					58
03	3441	X	3205	-0-	-236	-0-	3194	2	11	9	Y	10	49	1			19
04	3330	X	3034	-0-	-296	-0-	3021	2	13	9	Y	12					31
05	3410	X	3118	-0-	-292	-0-	3110	2	8	9	Y	7					38
06	3180	X	3003	-0-	-177	-0-	2995	2	8	9	Y	7					45

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2842	-0-	-103	-0-	2825	2	17	9	Y	15	13	1	1	8	11
02	2632	X	2474	-0-	-158	-0-	2459	2	15	9	Y	14	15	1			10
03	2948	X	2948	-0-	-0-	-0-	2933	2	15	9	Y	14	18	1			6
04	3000	N	3275	-0-	275	275	3261	2	14	9	Y	13	14	1			5
05	3100	N	3445	-0-	345	620	3432	2	13	9	Y	12	12	1			5
*06	3845	X	3225	-0-	-620	-0-	3211	2	14	9	Y	13	5	1			13

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1569	-0-	-74	-0-	1556	2	13	9	Y	12					33
02	1428	N	1404	-0-	-24	-0-	1392	2	12	9	Y	11					44
03	1612	N	1464	-0-	-148	-0-	1458	2	6	9	Y	5	35	1			14
04	1530	N	1380	-0-	-150	-0-	1372	2	8	9	Y	7					21
05	1550	N	1271	-0-	-279	-0-	1265	2	6	9	Y	5					26
06	1350	N	1265	-0-	-85	-0-	1259	2	6	9	Y	5					31

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1	3	1			1
02	84	N	65	-0-	-19	-0-	63	2	2	9	Y	2					3
03	74	N	74	-0-	-0-	-0-	73	2	1	9	Y	1					4
04	90	N	73	-0-	-17	-0-	72	2	1	9	Y	1	3	1			2
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					2
*06	74	N	74	-0-	-0-	-0-	72	2	2	9	Y	2					4

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					13
02	504	N	82	-0-	-422	-0-	82	2			Y	-0-					13
03	776	N	776	-0-	-0-	-0-	743	2	33	9	Y	30					43
*04	840	N	817	-0-	-23	-0-	810	2	7	9	Y	6					49
*05	93	N	66	-0-	-27	-0-	66	2			Y	-0-					49
*06	750	N	84	-0-	-666	-0-	69	2	15	9	Y	14					63

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	95	2	6	9	Y	5					5
*04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					5
*05	124	N	-0-	-0-	-124	-0-					Y	-0-					5
*06	90	N	-0-	-0-	-90	-0-					Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					1
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
03	102	N	102	-0-	-0-	-0-	95	2	7	9	Y	6					7
*04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					7
*05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					7
*06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	154	2	2	9	Y	2					5
02	84	N	81	-0-	-3	-0-	81	2			Y	-0-					5
03	136	N	136	-0-	-0-	-0-	133	2	3	9	Y	3					8
*04	150	N	147	-0-	-3	-0-	145	2	2	9	Y	2					10
*05	93	N	-0-	-0-	-93	-0-					Y	-0-					10
*06	120	N	-0-	-0-	-120	-0-					Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	114	2	2	9	Y	2					5
02	56	N	-0-	-0-	-56	-0-					Y	2					7
03	101	N	101	-0-	-0-	-0-	99	2	2	9	Y	2					9
*04	120	N	109	-0-	-11	-0-	108	2	1	9	Y	1					10
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
*06	90	N	60	-0-	-30	-0-	58	2	2	9	Y	2					12

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	87	2	15	9	Y	14	19	1			-0-
02	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	75	2	25	9	Y	23					23
04	90	N	69	-0-	-21	-0-	65	2	4	9	Y	4					27
05	93	N	67	-0-	-26	-0-	67	2			Y	-0-					27
*06	92	N	92	-0-	-0-	-0-	85	2	7	9	Y	6					33

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-	3	1			8
02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					8
03	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2	7	1			3
04	52	N	52	-0-	-0-	-0-	51	2	1	9	Y	1					4
05	93	N	77	-0-	-16	-0-	77	2			Y	-0-					4
*06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					4

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	101	2	7	9	Y	6					8
02	84	N	36	-0-	-48	-0-	36	2			Y	-0-					8
03	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					11
04	90	N	87	-0-	-3	-0-	85	2	2	9	Y	2					13
05	96	N	96	-0-	-0-	-0-	96	2			Y	-0-	7	1			6
*06	90	N	87	-0-	-3	-0-	87	2			Y	-0-					6

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		52	-0-	52	52	52	2			Y	-0-					-0-
*05	14B2 EXT		124	-0-	124	176	124	2			Y	-0-					-0-
06	14B2 EXT		162	-0-	162	338	162	2			Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	7	2	2	9	Y	2					9
02	189	N	189	-0-	-0-	-0-	187	2	2	9	Y	2					11
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					11
04	10	N	6	-0-	-4	-0-	6	2			Y	-0-					11
05	31	N	-0-	-0-	-31	-0-					Y	-0-	7	1			4
06	7	N	-0-	-0-	-7	-0-					Y	-0-					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	63	2	1	9	Y	1					4
02	482	N	482	-0-	-0-	-0-	478	2	4	9	Y	4	8	1			-0-
03	71	N	71	-0-	-0-	-0-	68	2	3	9	Y	3					3
04	60	N	54	-0-	-6	-0-	53	2	1	9	Y	1					4
05	178	N	178	-0-	-0-	-0-	178	2			Y	-0-	3	1			1
*06	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					1

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
02	308	N	96	-0-	-212	-0-	89	2	7	9	Y	6	4	1			2
03	411	N	411	-0-	-0-	-0-	407	2	4	9	Y	4					6
04	360	N	318	-0-	-42	-0-	318	2			Y	-0-					6
05	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					6
*06	390	N	132	-0-	-258	-0-	132	2			Y	-0-					6

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					6
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					6
03	49	N	49	-0-	-0-	-0-	41	2	8	9	Y	7					13
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					13
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-	4	1			9
*06	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					9

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-	17	1			9
02	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4					13
03	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					16
04	120	N	97	-0-	-23	-0-	95	2	2	9	Y	2					18
05	155	N	95	-0-	-60	-0-	95	2			Y	-0-					18
*06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					18

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	2			Y	-0-	17	1			36
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					36
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					36
04	90	N	85	-0-	-5	-0-	83	2	2	9	Y	2	20	1			18
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					18
*06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					18

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	387	2	19	9	Y	17	17	1			-0-
02	308	N	303	-0-	-5	-0-	303	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	325	2	18	9	Y	16					16
04	360	N	291	-0-	-69	-0-	289	2	2	9	Y	2					18
05	341	N	299	-0-	-42	-0-	299	2			Y	-0-					18
*06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					18

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-	17	1			9
02	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4					13
03	91	N	91	-0-	-0-	-0-	88	2	3	9	Y	3					16
04	90	N	78	-0-	-12	-0-	76	2	2	9	Y	2					18
05	93	N	76	-0-	-17	-0-	76	2			Y	-0-					18
*06	90	N	74	-0-	-16	-0-	74	2			Y	-0-					18

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	100	2	3	9	Y	3					6
02	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					6
03	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3					9
*04	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1					10
*05	124	N	32	-0-	-92	-0-	30	2	2	9	Y	2					12
*06	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					12

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	80	2			Y	-0-	17	1			9
02	56	N	-0-	-0-	-56	-0-					Y	-0-	2	1			7
03	101	N	101	-0-	-0-	-0-	70	2	31	9	Y	28					35
04	90	N	62	-0-	-28	-0-	60	2	2	9	Y	2	19	1			18
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					18
*06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					18

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					35
02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					35
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-	17	1			18
04	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					18
*06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					18

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2	3	1			1
02	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1					2
03	111	N	111	-0-	-0-	-0-	108	2	3	9	Y	3	3	1			2
04	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2	2	1			2
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-					2
*06	116	N	116	-0-	-0-	-0-	113	2	3	9	Y	3	2	1			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-	7	1			3
02	168	N	-0-	-0-	-168	-0-					Y	-0-					3
03	162	N	162	-0-	-0-	-0-	154	2	8	9	Y	7					10
04	180	N	134	-0-	-46	-0-	132	2	2	9	Y	2					12
05	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					12
*06	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3					15

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	711	N	711	-0-	-0-	-0-	699	2	12	9	Y	11	11	1			-0-
02	616	N	-0-	-0-	-616	-0-					Y	10	7	1			3
03	737	N	737	-0-	-0-	-0-	717	2	20	9	Y	18	11	1			10
04	748	N	748	-0-	-0-	-0-	736	2	12	9	Y	11	11	1			10
05	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					10
*06	720	N	681	-0-	-39	-0-	674	2	7	9	Y	6					16

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0-	-0-	150	2	1	9	Y	1	5	1			-0-
02	168	N	150	-0-	-18	-0-	146	2	4	9	Y	4					4
03	160	N	160	-0-	-0-	-0-	154	2	6	9	Y	5	5	1			4
04	162	N	162	-0-	-0-	-0-	158	2	4	9	Y	4	4	1			4
05	155	N	24	-0-	-131	-0-	24	2			Y	-0-					4
06	150	N	31	-0-	-119	-0-	31	2			Y	-0-					4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2	2	1			-0-
02	112	N	68	-0-	-44	-0-	64	2	4	9	Y	4	4	1			-0-
03	114	N	114	-0-	-0-	-0-	110	2	4	9	Y	4	2	1			2
04	114	N	114	-0-	-0-	-0-	112	2	2	9	Y	2	2	1			2
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
*06	120	N	100	-0-	-20	-0-	97	2	3	9	Y	3					5

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2	2	1			-0-
02	237	N	237	-0-	-0-	-0-	235	2	2	9	Y	2	2	1			-0-
03	75	N	75	-0-	-0-	-0-	71	2	4	9	Y	4	2	1			2
04	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2	2	1			2
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					2
*06	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3					5

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2	2	1			-0-
02	701	N	701	-0-	-0-	-0-	699	2	2	9	Y	2	2	1			-0-
03	57	N	57	-0-	-0-	-0-	53	2	4	9	Y	4	2	1			2
04	60	N	57	-0-	-3	-0-	55	2	2	9	Y	2	2	1			2
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					2
*06	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					5

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	178	2	3	9	Y	3	5	1			-0-
02	168	N	142	-0-	-26	-0-	142	2			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	182	2	10	9	Y	9	5	1			4
04	180	N	169	-0-	-11	-0-	163	2	6	9	Y	5	5	1			4
05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					4
*06	205	N	205	-0-	-0-	-0-	203	2	2	9	Y	2	4	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	150	2	6	9	Y	5	5	1			-0-
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-
05	186	N	63	-0-	-123	-0-	63	2			Y	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0-	-0-	731	2	11	9	Y	10	13	1			-0-
02	644	N	107	-0-	-537	-0-	107	2			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	749	2	28	9	Y	25	13	1			12
04	783	N	783	-0-	-0-	-0-	769	2	14	9	Y	13	13	1			12
05	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					12
*06	874	N	874	-0-	-0-	-0-	864	2	10	9	Y	9					21

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	15	2	3	9	Y	3					3
02	53	N	53	-0-	-0-	-0-	52	2	1	9	Y	1					4
03	25	N	25	-0-	-0-	-0-	22	2	3	9	Y	3	5	1			2
04	22	N	22	-0-	-0-	-0-	21	2	1	9	Y	1					3
05	62	N	38	-0-	-24	-0-	38	2			Y	-0-					3
*06	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					4

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
02	196	N	153	-0-	-43	-0-	151	2	2	9	Y	2					2
03	317	N	317	-0-	-0-	-0-	302	2	15	9	Y	14	2	1			14
04	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					14
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					14
*06	518	N	518	-0-	-0-	-0-	515	2	3	9	Y	3					17

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	935	-0-	-0-	-0-	935	2			Y	-0-	27	1			16
02	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					16
03	800	N	800	-0-	-0-	-0-	786	2	14	9	Y	13					29
04	900	N	700	-0-	-200	-0-	697	2	3	9	Y	3					32
05	186	N	-0-	-0-	-186	-0-					Y	-0-					32
*06	895	N	895	-0-	-0-	-0-	888	2	7	9	Y	6					38

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	64	2	3	9	N	3	3	1			-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	77	2	6	9	N	5	3	1			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					6
02	734	N	734	-0-	-0-	-0-	731	2	3	9	N	3					9
03	1280	N	1280	-0-	-0-	-0-	1271	2	9	9	N	8	11	1			6
04	1174	N	1174	-0-	-0-	-0-	1171	2	3	9	N	3					9
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					9
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	56	N	27	-0-	-29	-0-	27	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*05	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					1
*06	983	N	983	-0-	-0-	-0-	979	2	4	9	Y	4					5

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	X	153	-0-	-2	-0-	153	2			Y	-0-	1	7			-0-
02	140	N	134	-0-	-6	-0-	134	2			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	937	-0-	-86	-0-	922	2	15	9	Y	14	18	1			21
02	868	N	813	-0-	-55	-0-	803	2	10	9	Y	9	17	1	1	8	12
03	992	N	529	-0-	-463	-0-	526	2	3	9	Y	3					15
04	900	N	453	-0-	-447	-0-	451	2	2	9	Y	2					17
05	899	N	445	-0-	-454	-0-	443	2	2	9	Y	2	1	8			18
06	510	N	82	-0-	-428	-0-	82	2			Y	-0-					18

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	33	N	NO RPT	-0-	-33	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-
03	65	N	NO RPT	-0-	-65	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/2018

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372	-0-					Y	-0-	24	7			-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/06/2018 - PLUGGED 04/06/18

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/24/2018 - P/A 04/24/18

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/10/2018 - P/A 04/10/18

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/12/2018 - P/A 04/12/18

ROBERTSON, J. D. C WELL #: RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2015

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

01	1922	#	1812	-0-	-110	-0-	236	1	1576	2	Y	-0-					-0-
02	1628	R	1628	-0-	-0-	-0-	170	1	1458	2	Y	-0-					-0-
03	1860	#	1823	-0-	-37	-0-	277	1	1546	2	Y	-0-					-0-
04	DLQ G-10		1930	-0-	1930	1930	242	1	1688	2	Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

01	3152	R	3152	-0-	-0-	-0-	399	1	2670	2	Y	75					90
							83	9									
02	3198	R	3198	-0-	-0-	-0-	328	1	2811	2	Y	54	62	1			82
							59	9									
03	3447	R	3447	-0-	-0-	-0-	515	1	2882	2	Y	45					127
							50	9									
04	DLQ G-10		3192	-0-	3192	3192	399	1	2793	2	Y	-0-	63	1			64
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					64
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

01	217	#	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	R	636	-0-	-0-	-0-	83	1	553	2	Y	-0-					-0-
02	464	R	464	-0-	-0-	-0-	48	1	416	2	Y	-0-					-0-
03	547	R	547	-0-	-0-	-0-	83	1	464	2	Y	-0-					-0-
04	DLQ G-10		505	-0-	505	505	63	1	442	2	Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

01	1840	R	1840	-0-	-0-	-0-	239	1	1601	2	Y	-0-					-0-
02	1724	R	1724	-0-	-0-	-0-	180	1	1544	2	Y	-0-					-0-
03	1811	R	1811	-0-	-0-	-0-	275	1	1536	2	Y	-0-					-0-
04	DLQ G-10		860	-0-	860	860	108	1	752	2	Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

01	899	#	630	-0-	-269	-0-	6	1	624	2	N	-0-					68
02	812	#	515	-0-	-297	-0-	5	1	501	2	N	8					76
							9	9									
03	868	#	737	-0-	-131	-0-	6	1	721	2	N	9					85
							10	9									
04	863	R	863	-0-	-0-	-0-	8	1	846	2	N	8					93
							9	9									
05	837	#	819	-0-	-18	-0-	7	1	800	2	N	11					104
							12	9									
*06	897	R	897	-0-	-0-	-0-	8	1	874	2	N	14					118
							15	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

01	868	#	606	-0-	-262	-0-	5	1	601	2	N	-0-					81
02	784	#	461	-0-	-323	-0-	4	1	457	2	N	-0-					81
03	868	#	750	-0-	-118	-0-	7	1	743	2	N	-0-					81
04	826	R	826	-0-	-0-	-0-	7	1	819	2	N	-0-					81
05	837	#	810	-0-	-27	-0-	7	1	803	2	N	-0-					81
*06	856	R	856	-0-	-0-	-0-	8	1	848	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

01	186	#	156	-0-	-30	-0-	1	1	155	2	N	-0-					10
02	168	#	111	-0-	-57	-0-	1	1	110	2	N	-0-					10
03	186	#	126	-0-	-60	-0-	1	1	125	2	N	-0-					10
04	180	#	148	-0-	-32	-0-	1	1	147	2	N	-0-					10
05	155	#	145	-0-	-10	-0-	1	1	144	2	N	-0-					10
06	150	#	148	-0-	-2	-0-	1	1	147	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

01	31	#	17	-0-	-14	-0-	15	4	2	9	N	2					30
02	16	R	16	-0-	-0-	-0-	15	4	1	9	N	1					31
03	0	#	-0-	-0-	-0-	-0-					N	-0-					31
04	30	#	-0-	-0-	-30	-0-					N	1					32
05	31	#	-0-	-0-	-31	-0-					N	-0-					32
06	30	#	-0-	-0-	-30	-0-					N	1					33

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

01	837	#	675	-0-	-162	-0-	664	2	11	9	Y	10	11	1			11
02	756	#	665	-0-	-91	-0-	653	2	12	9	Y	11	11	1			11
03	837	#	741	-0-	-96	-0-	729	2	12	9	Y	11	11	1			11
04	DLQ G-10		657	-0-	657	657	647	2	10	9	Y	9	11	1			9
05	1228	R	571	-0-	-657	-0-	563	2	8	9	Y	7	11	1			5
06	720	#	652	-0-	-68	-0-	644	2	8	9	Y	7					12

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

01	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	2			N	-0-					-0-
03	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
05	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
*06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

01	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
04	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

01	0	W	-0-	-0-	-0-	198					N	-0-					-0-
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-
03	0	W	-0-	-0-	-0-	198					N	-0-					-0-
04	0	W	-0-	-0-	-0-	198					N	-0-					-0-
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

01	575 R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	521 R	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	621 R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	540 #	589	-0-	49	-0-	589	3			N	-0-					-0-
05	607 R	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	540 #	538	-0-	-2	-0-	538	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

01	31 #	2	-0-	-29	-0-	2	3			Y	-0-					133
02	28 #	20	-0-	-8	-0-	20	3			Y	-0-					133
03	31 #	1	-0-	-30	-0-	1	3			Y	-0-					133
04	30 #	10	-0-	-20	-0-	10	3			Y	-0-					133
05	DLQ G-10	20	-0-	20	20	20	3			Y	-0-					133
06	0 #	NO RPT	-0-	-0-	20					Y	NO RPT					133

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	503	-0-	-86	-0-	451	2	52	9	Y	47	82	1			86
02	504	N	-0-	-0-	-504	-0-					Y	48					134
03	558	N	-0-	-0-	-558	-0-					Y	143	164	1			113
04	480	N	-0-	-0-	-480	-0-					Y	115	167	1			61
05	0	N	-0-	-0-	-0-	-0-					Y	117	87	1			91
06	0	N	-0-	-0-	-0-	-0-					Y	104	87	1			108

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	364	N	168	-0-	-196	-0-	168	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
06	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1146	R	1146	-0-	-0-	-0-	1065	3	81	9	N	74	185	1			84
02	1105	R	1105	-0-	-0-	-0-	1037	3	68	9	N	62					146
03	1271	#	1240	-0-	-31	-0-	1162	3	78	9	N	71					217
04	1230	#	1158	-0-	-72	-0-	1090	3	68	9	N	62	184	1			95
05	1271	#	1206	-0-	-65	-0-	1141	3	65	9	N	59					154
06	1200	#	1155	-0-	-45	-0-	1083	3	72	9	N	65					219

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	R	222	-0-	-0-	-0-	191	3	31	9	Y	28	30	1			9
02	265	R	265	-0-	-0-	-0-	213	3	52	9	Y	47					56
03	266	R	266	-0-	-0-	-0-	238	3	28	9	Y	25	51	1			30
04	287	R	287	-0-	-0-	-0-	223	3	64	9	Y	58	33	1			55
05	266	R	266	-0-	-0-	-0-	234	3	32	9	Y	29	56	1			28
*06	262	R	262	-0-	-0-	-0-	222	3	40	9	Y	36	28	1			36

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					147
02	690	N	690	-0-	-0-	-0-	677	2	13	9	N	12	2	8			157
03	589	N	557	-0-	-32	-0-	557	2			N	-0-					157
04	810	N	526	-0-	-284	-0-	524	2	2	9	N	2	2	8			157
05	775	N	433	-0-	-342	-0-	430	2	3	9	N	3	3	8			157
06	540	N	383	-0-	-157	-0-	382	2	1	9	N	1	1	8			157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

01	93	N	9	-0-	-84	-0-	3	2	6	9	N	5					175
02	429	N	429	-0-	-0-	-0-	390	2	39	9	N	35					210
03	127	N	127	-0-	-0-	-0-	115	2	12	9	N	11	156	1			65
04	9	N	7	-0-	-2	-0-	7	2			N	-0-					65
05	310	N	181	-0-	-129	-0-	146	2	35	9	N	32	10	8			87
06	120	N	18	-0-	-102	-0-	15	2	3	9	N	3	1	8			89

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

01	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					66
02	997	N	997	-0-	-0-	B	-0-	997	2			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					66
04	900	N	734	-0-	-166	B	-0-	734	2			N	-0-					66
05	1116	N	889	-0-	-227	B	-0-	889	2			N	-0-					66
06	780	N	689	-0-	-91	B	-0-	689	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

01	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
02	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
04	600	N	490	-0-	-110	B	-0-	490	2			N	-0-					-0-
05	744	N	592	-0-	-152	B	-0-	592	2			N	-0-					-0-
06	510	N	459	-0-	-51	B	-0-	459	2			N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. //CONT.// 607394
SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
02	616	N	591	-0-	-25 B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-
04	630	N	411	-0-	-219 B	-0-	411	2			N	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
*06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	129	-0-	-88 B	-0-	129	2			N	-0-					-0-
02	224	N	153	-0-	-71 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	637	-0-	-107	-0-	637	3			Y	-0-					-0-
02	644	N	605	-0-	-39	-0-	605	3			Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
*06	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
02	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
04	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
05	2449	N	2352	-0-	-97	-0-	2352	3			N	-0-					-0-
06	2340	N	2302	-0-	-38	-0-	2302	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2069	-0-	-256	-0-	2069	3			N	-0-					-0-
02	2100	N	1869	-0-	-231	-0-	1869	3			N	-0-					-0-
03	2139	N	1739	-0-	-400	-0-	1739	3			N	-0-					-0-
04	2010	N	1639	-0-	-371	-0-	1639	3			N	-0-					-0-
05	2077	N	1798	-0-	-279	-0-	1798	3			N	-0-					-0-
*06	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			Y	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	200	-0-	-141	-0-	200	3			N	-0-					-0-
02	280	N	134	-0-	-146	-0-	134	3			N	-0-					-0-
03	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1394	N	1394	-0-	-0-	-0-	1393	2	1	9	N	1					129
02	1258	N	1258	-0-	-0-	-0-	1256	2	2	9	N	2					131
03	1760	N	1760	-0-	-0-	-0-	1758	2	2	9	N	2					133
04	1827	N	1827	-0-	-0-	-0-	1824	2	3	9	N	3					136
05	1585	N	1585	-0-	-0-	-0-	1583	2	2	9	N	2					138
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	39	-0-	-209	-0-	39	2			N	-0-					-0-
02	168	N	21	-0-	-147	-0-	21	2			N	-0-					-0-
03	155	N	20	-0-	-135	-0-	20	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13082	#	11332	-0-	-1750	-0-	11332	2			N	-0-					-0-
02	11760	#	8397	-0-	-3363	-0-	8397	2			N	-0-					-0-
03	12958	#	-0-	-0-	-12958	-0-					N	-0-					-0-
04	12150	#	-0-	-0-	-12150	-0-					N	-0-					-0-
05	12090	#	-0-	-0-	-12090	-0-					N	-0-					-0-
06	10980	#	-0-	-0-	-10980	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF. 10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23188	X	22083	-0-	-1105	-0-	22083	3			N	-0-					20
02	20944	X	20437	-0-	-507	-0-	20437	3			N	-0-					20
03	23188	X	20714	-0-	-2474	-0-	20714	3			N	-0-					20
04	22440	X	20853	-0-	-1587	-0-	20853	3			N	-0-					20
05	22723	X	22348	-0-	-375	-0-	22348	3			N	-0-					20
06	21900	X	20964	-0-	-936	-0-	20964	3			N	-0-					20

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	18	1			-0-

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		633	-0-	633	633	607	2	26	9	Y	24					58
02	DLQ G-10		576	-0-	576	1209	547	2	29	9	Y	26					84
03	DLQ G-10		553	-0-	553	1762	533	2	20	9	Y	18					102
04	2504	N	742	-0-	-1762	-0-	738	2	4	9	Y	4					106
*05	724	N	724	-0-	-0-	-0-	702	2	22	9	Y	20					126
*06	663	N	663	-0-	-0-	-0-	649	2	14	9	Y	13	120	1			19

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	695	-0-	-576	-0-	695	2			Y	-0-					-0-
02	1120	#	689	-0-	-431	-0-	689	2			Y	-0-					-0-
03	1178	#	876	-0-	-302	-0-	876	2			Y	-0-					-0-
04	1050	#	621	-0-	-429	-0-	621	2			Y	-0-					-0-
05	775	#	551	-0-	-224	-0-	551	2			Y	-0-					-0-
06	840	#	813	-0-	-27	-0-	813	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	R	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	588	#	586	-0-	-2	-0-	586	2			N	-0-					-0-
03	657	R	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	660	#	621	-0-	-39	-0-	621	2			N	-0-					-0-
05	682	#	491	-0-	-191	-0-	491	2			N	-0-					-0-
06	660	#	386	-0-	-274	-0-	386	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	2962	-0-	1660	B	-9728	2962	2			N	-0-					-0-
02	952	N	423	-0-	-529	B	-9728	423	2			N	-0-					-0-
03	279	N	565	-0-	286	B	-9442	565	2			N	-0-					-0-
04	1350	N	1027	-0-	-323	B	-9442	1027	2			N	-0-					-0-
05	465	N	695	-0-	230	B	-9212	695	2			N	-0-					-0-
06	540	N	581	-0-	41	B	-9171	581	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

01	124	N	349	-0-	225	B	-3399	349	2			N	-0-					-0-
02	84	N	147	-0-	63	B	-3336	147	2			N	-0-					-0-
03	62	N	149	-0-	87	B	-3249	149	2			N	-0-					-0-
04	240	N	93	-0-	-147	B	-3249	93	2			N	-0-					-0-
05	155	N	72	-0-	-83	B	-3249	72	2			N	-0-					-0-
06	150	N	60	-0-	-90	B	-3249	60	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

01	DLQ G-10		601	-0-	601		601	601	3			Y	-0-					-0-
02	1234	N	633	-0-	-601		-0-	633	3			Y	-0-					-0-
03	470	N	470	-0-	-0-		-0-	470	3			Y	-0-					-0-
04	570	N	396	-0-	-174		-0-	396	3			Y	-0-					-0-
05	682	N	503	-0-	-179		-0-	503	3			Y	-0-					-0-
*06	558	N	558	-0-	-0-		-0-	558	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

01	638	N	638	-0-	-0-		-0-	638	3			Y	-0-					-0-
02	870	N	870	-0-	-0-		-0-	870	3			Y	-0-					-0-
03	528	N	528	-0-	-0-		-0-	528	3			Y	-0-					-0-
04	700	N	700	-0-	-0-		-0-	700	3			Y	-0-					-0-
05	462	N	462	-0-	-0-		-0-	462	3			Y	-0-					-0-
*06	750	N	750	-0-	-0-		-0-	750	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

01	2209	N	2209	-0-	-0-		-0-	2209	3			Y	-0-					-0-
02	495	N	495	-0-	-0-		-0-	495	3			Y	-0-					-0-
03	384	N	384	-0-	-0-		-0-	384	3			Y	-0-					-0-
04	345	N	345	-0-	-0-		-0-	345	3			Y	-0-					-0-
05	757	N	757	-0-	-0-		-0-	757	3			Y	-0-					-0-
06	300	N	245	-0-	-55		-0-	245	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

01	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0- B	-0-	640	3	6	9	Y	5					37
02	557	N	557	-0-	-0- B	-0-	553	3	4	9	Y	4					41
03	612	N	612	-0-	-0- B	-0-	606	3	6	9	Y	5					46
04	600	N	587	-0-	-13 B	-0-	580	3	7	9	Y	6	21	1			31
05	620	N	556	-0-	-64 B	-0-	550	3	6	9	Y	5					36
06	600	N	NO RPT	-0-	-600 B	-0-					Y	NO RPT					36

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

01	1176		177	-0-	-999 B	-0-	177	3			Y	-0-					83
02	153	N	153	-0-	-0- B	-0-	153	3			Y	-0-					83
03	167	N	167	-0-	-0- B	-0-	167	3			Y	-0-					83
04	180	N	160	-0-	-20 B	-0-	160	3			Y	-0-					83
05	155	N	152	-0-	-3 B	-0-	152	3			Y	-0-					83
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					83

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

01	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	360	N	183	-0-	-177 B	-0-	183	2			N	-0-					-0-
05	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
06	270	N	180	-0-	-90 B	-0-	180	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

01	DLQ G-10		293	-0-	293	293	293	3			Y	-0-					-0-
02	DLQ G-10		242	-0-	242	535	242	3			Y	-0-					-0-
03	DLQ G-10		274	-0-	274	809	274	3			Y	-0-					-0-
04	DLQ G-10		256	-0-	256	1065	256	3			Y	-0-					-0-
05	DLQ G-10		265	-0-	265	1330	265	3			Y	-0-					-0-
*06	1612	N	282	-0-	-1330	-0-	282	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		51	-0-	51	51	51	3			Y	-0-					-0-
02	DLQ G-10		39	-0-	39	90	39	3			Y	-0-					-0-
03	DLQ G-10		25	-0-	25	115	25	3			Y	-0-					-0-
04	DLQ G-10		28	-0-	28	143	28	3			Y	-0-					-0-
05	DLQ G-10		28	-0-	28	171	28	3			Y	-0-					-0-
*06	205	N	34	-0-	-171	-0-	34	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
02	DLQ G-10		160	-0-	160	321	160	3			Y	-0-					-0-
03	DLQ G-10		190	-0-	190	511	190	3			Y	-0-					-0-
04	DLQ G-10		184	-0-	184	695	184	3			Y	-0-					-0-
05	DLQ G-10		200	-0-	200	895	200	3			Y	-0-					-0-
*06	1074	N	179	-0-	-895	-0-	179	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1141	-0-	1141	1141	1141	3			Y	-0-					-0-
02	DLQ G-10		1102	-0-	1102	2243	1102	3			Y	-0-					-0-
03	DLQ G-10		1235	-0-	1235	3478	1235	3			Y	-0-					-0-
04	DLQ G-10		1132	-0-	1132	4610	1132	3			Y	-0-					-0-
05	DLQ G-10		1217	-0-	1217	5827	1217	3			Y	-0-					-0-
*06	2900	N	1219	-0-	-1681	4146	1219	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	620	N	386	-0-	-234	-0-	386	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	620	N	379	-0-	-241	-0-	379	3			N	-0-					-0-
*06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	336	N	299	-0-	-37	-0-	299	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	3		N	-0-			-0-
02	56	N	32	-0-	-24	-0-	32	3		N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
05	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
06	90	N	41	-0-	-49	-0-	41	3		N	-0-			-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	231	-0-	-17	-0-	231	3		N	-0-			-0-
02	224	N	206	-0-	-18	-0-	206	3		N	-0-			-0-
03	231	N	231	-0-	-0-	-0-	231	3		N	-0-			-0-
04	229	N	229	-0-	-0-	-0-	229	3		N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	248	3		N	-0-			-0-
*06	238	N	238	-0-	-0-	-0-	238	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	611	-0-	-40	-0-	611	3		Y	-0-			-0-
02	596	N	596	-0-	-0-	-0-	596	3		Y	-0-			-0-
03	617	N	617	-0-	-0-	-0-	617	3		Y	-0-			-0-
04	639	N	639	-0-	-0-	-0-	639	3		Y	-0-			-0-
05	643	N	643	-0-	-0-	-0-	643	3		Y	-0-			-0-
*06	568	N	568	-0-	-0-	-0-	568	3		Y	-0-			-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	84	-0-	-9	-0-	84	3		N	-0-			-0-
02	112	N	98	-0-	-14	-0-	98	3		N	-0-			-0-
03	124	N	55	-0-	-69	-0-	55	3		N	-0-			-0-
04	90	N	72	-0-	-18	-0-	72	3		N	-0-			-0-
05	124	N	84	-0-	-40	-0-	84	3		N	-0-			-0-
*06	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	578	-0-	-42	-0-	578	3		N	-0-			-0-
02	560	N	550	-0-	-10	-0-	550	3		N	-0-			-0-
03	628	N	628	-0-	-0-	-0-	628	3		N	-0-			-0-
04	631	N	631	-0-	-0-	-0-	631	3		N	-0-			-0-
05	653	N	653	-0-	-0-	-0-	653	3		N	-0-			-0-
06	600	N	598	-0-	-2	-0-	598	3		N	-0-			-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	36	-0-	-26	-0-	36	3		N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
03	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	40	3		N	-0-			-0-
05	62	N	39	-0-	-23	-0-	39	3		N	-0-			-0-
06	60	N	44	-0-	-16	-0-	44	3		N	-0-			-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1481	-0-	-875	-0-	1481	2			N	-0-					8
02	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					8
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					8
04	1440	N	888	-0-	-552	-0-	888	2			N	-0-					8
05	2728	N	554	-0-	-2174	-0-	554	2			N	-0-					8
06	2430	N	360	-0-	-2070	-0-	360	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					10
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					10
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					10
04	960	N	631	-0-	-329	-0-	631	2			N	-0-					10
05	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					10
*06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					21
02	280	N	261	-0-	-19	-0-	261	2			N	-0-					21
03	496	N	264	-0-	-232	-0-	264	2			N	-0-					21
04	300	N	204	-0-	-96	-0-	204	2			N	-0-					21
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					21
*06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	4143	-0-	4143	4143	4143	2			N	-0-					-0-
03	0	W	3059	-0-	3059	7202	3059	2			N	-0-					-0-
04	0	W	3703	-0-	3703	10905	3701	2	2	9	N	2					2
05	0	W	2797	-0-	2797	13702	2797	2			N	-0-					2
*06	16344	X	2642	-0-	-13702	-0-	2642	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					-0-
02	1428	N	1380	-0-	-48	-0-	1380	3			N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
04	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
06	1560	N	1529	-0-	-31	-0-	1529	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
02	1372	N	1296	-0-	-76	-0-	1296	3			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1470	N	1416	-0-	-54	-0-	1416	3			N	-0-					-0-
05	1426	N	1398	-0-	-28	-0-	1398	3			N	-0-					-0-
06	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3698	X	3698	-0-	-0-	-0-	31	1	3667	2	N	-0-					1
02	3158	X	3158	-0-	-0-	-0-	28	1	3130	2	N	-0-					1
03	3131	X	289	-0-	-2842	-0-	14	1	275	2	N	-0-					1
04	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1
05	3627	X	31	-0-	-3596	-0-	31	1			N	-0-					1
06	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					57
02	1275	N	1275	-0-	-0-	-0-	1260	3	15	9	N	14					71
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					71
04	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					71
05	1426	N	1186	-0-	-240	-0-	1186	3			N	-0-					71
06	1470	N	995	-0-	-475	-0-	995	3			N	-0-					71

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					42
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					42
03	186	N	152	-0-	-34	-0-	152	2			N	-0-					42
04	180	N	138	-0-	-42	-0-	138	2			N	-0-					42
*05	155	N	143	-0-	-12	-0-	143	2			N	-0-	42	7			-0-
06	150	N	72	-0-	-78	-0-	72	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2092	-0-	-109	-0-	2077	3	15	9	Y	14					20
02	2072	N	1738	-0-	-334	-0-	1734	3	4	9	Y	4					24
03	2294	N	2118	-0-	-176	-0-	2116	3	2	9	Y	2					26
04	2107	N	2107	-0-	-0-	-0-	2104	3	3	9	Y	3					29
05	2453	N	2453	-0-	-0-	-0-	2451	3	2	9	Y	2					31
*06	2094	N	2094	-0-	-0-	-0-	2092	3	2	9	Y	2					33

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					5
02	382	N	382	-0-	-0-	-0-	381	3	1	9	Y	1					6
03	742	N	742	-0-	-0-	-0-	741	3	1	9	Y	1					7
04	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					8
05	217	N	159	-0-	-58	-0-	159	3			Y	-0-					8
06	210	N	166	-0-	-44	-0-	166	3			Y	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	383	-0-	-175	-0-	383	3			Y	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
05	589	N	425	-0-	-164	-0-	425	3			Y	-0-					-0-
*06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2202	N	2202	-0-	-0-	-0-	2201	3	1	9	N	1					18
02	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					18
03	1888	N	1888	-0-	-0-	-0-	1881	3	7	9	N	6					24
04	1800	N	1751	-0-	-49	-0-	1745	3	6	9	N	5					29
05	1860	N	1786	-0-	-74	-0-	1783	3	3	9	N	3					32
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					32

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1265	-0-	1265	1265	1265	3			Y	-0-					-0-
02	2007	N	742	-0-	-1265	-0-	742	3			Y	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
05	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
*06	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		556	-0-	556	556	552	3	4	9	Y	4	4	1			4
02	1242	N	686	-0-	-556	-0-	682	3	4	9	Y	4	5	1			3
03	744	N	744	-0-	-0-	-0-	740	3	4	9	Y	4	5	1			2
04	805	N	805	-0-	-0-	-0-	801	3	4	9	Y	4	4	1			2
05	988	N	988	-0-	-0-	-0-	985	3	3	9	Y	3	4	1			1
*06	1086	N	1086	-0-	-0-	-0-	1083	3	3	9	Y	3	3	1			1

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	734	-0-	-289	-0-	726	3	8	9	Y	7	6	1			5
02	983	N	983	-0-	-0-	-0-	975	3	8	9	Y	7	7	1			5
03	984	N	984	-0-	-0-	-0-	976	3	8	9	Y	7	7	1			5
04	876	N	876	-0-	-0-	-0-	869	3	7	9	Y	6	6	1			5
05	1085	N	928	-0-	-157	-0-	921	3	7	9	Y	6	6	1			5
*06	1108	N	1108	-0-	-0-	-0-	1102	3	6	9	Y	5	5	1			5

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		352	-0-	352	352	352	3			Y	-0-					-0-
02	687	N	335	-0-	-352	-0-	335	3			Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
*06	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		213	-0-	213	213	213	3			Y	-0-					-0-
02	552	N	339	-0-	-213	-0-	339	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
*06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		376	-0-	376	376	374	3	2	9	Y	2	2	1			-0-
02	824	N	448	-0-	-376	-0-	446	3	2	9	Y	2	2	1			-0-
03	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2	2	1			-0-
04	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2	2	1			-0-
05	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2	2	1			-0-
*06	697	N	697	-0-	-0-	-0-	696	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		616	-0-	616	616	616	3			Y	-0-					-0-
02	1074	N	458	-0-	-616	-0-	458	3			Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
*06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	3			Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-
05	217	N	43	-0-	-174	-0-	43	3			Y	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
*06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
02	123	N	51	-0-	-72	-0-	51	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*06	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
02	735	N	546	-0-	-189	-0-	546	3			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
*06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3060	-0-	3060	3060	3060	3			Y	-0-					-0-
02	2200	N	2521	-0-	321	3381	2521	3			Y	-0-					-0-
03	3100	N	2830	-0-	-270	3111	2830	3			Y	-0-					-0-
04	3000	N	2481	-0-	-519	2592	2481	3			Y	-0-					-0-
05	3100	N	2465	-0-	-635	1957	2465	3			Y	-0-					-0-
*06	3000	N	2367	-0-	-633	1324	2367	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		329	-0-	329	329	327	3	2	9	Y	2	1	1			1
02	877	N	548	-0-	-329	-0-	546	3	2	9	Y	2	2	1			1
03	426	N	426	-0-	-0-	-0-	424	3	2	9	Y	2	1	1			2
04	486	N	486	-0-	-0-	-0-	485	3	1	9	Y	1	1	1			2
05	581	N	581	-0-	-0-	-0-	580	3	1	9	Y	1	1	1			2
*06	741	N	741	-0-	-0-	-0-	740	3	1	9	Y	1	1	1			2

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1235	-0-	1235	1235	1235	3			Y	-0-					-0-
02	2200	N	1125	-0-	-1075	160	1125	3			Y	-0-					-0-
03	1792	N	1632	-0-	-160	-0-	1632	3			Y	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
*06	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		818	-0-	818	818	818	3			Y	-0-					-0-
02	1348	N	530	-0-	-818	-0-	530	3			Y	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
*06	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2146	-0-	2146	2146	2146	3			Y	-0-					-0-
02	2200	N	1890	-0-	-310	1836	1890	3			Y	-0-					-0-
03	3100	N	2058	-0-	-1042	794	2058	3			Y	-0-					-0-
04	2618	N	1824	-0-	-794	-0-	1824	3			Y	-0-					-0-
05	2108	N	1987	-0-	-121	-0-	1987	3			Y	-0-					-0-
06	1980	N	1841	-0-	-139	-0-	1841	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1360	N	1360	-0-	-0-	-0-	1351	3	9	9	Y	8	7	1			3
02	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8	8	1			3
03	1116	N	883	-0-	-233	-0-	874	3	9	9	Y	8	9	1			2
04	1080	N	837	-0-	-243	-0-	829	3	8	9	Y	7	7	1			2
05	1094	N	1094	-0-	-0-	-0-	1087	3	7	9	Y	6	7	1			1
*06	1045	N	1045	-0-	-0-	-0-	1041	3	4	9	Y	4	5	1			-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		839	-0-	839	839	839	3			Y	-0-					-0-
02	1483	N	644	-0-	-839	-0-	644	3			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
*06	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		526	-0-	526	526	526	3			Y	-0-					-0-
02	1170	N	644	-0-	-526	-0-	644	3			Y	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
*06	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		418	-0-	418	418	418	3			Y	-0-					-0-
02	877	N	459	-0-	-418	-0-	459	3			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
*06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		292	-0-	292	292	292	3			Y	-0-					-0-
02	672	N	380	-0-	-292	-0-	380	3			Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
*06	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

01	DLQ G-10		713	-0-	713	713	712	3	1	9	Y	1	1	1			1
02	980	N	267	-0-	-713	-0-	266	3	1	9	Y	1	1	1			1
03	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1	1	1			1
04	859	N	859	-0-	-0-	-0-	858	3	1	9	Y	1	1	1			1
05	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	Y	1	1	1			1
*06	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

01	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
02	991	N	991	-0-	-0-	-0-	990	3	1	9	Y	1	1	8			-0-
03	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	843	3	1	9	Y	1	1	8			-0-
05	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
*06	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

01	DLQ G-10		515	-0-	515	515	515	3			Y	-0-					-0-
02	1321	N	806	-0-	-515	-0-	806	3			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
*06	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

01	1754	N	1754	-0-	-0-	-0-	1754	3			Y	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
03	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-
04	1650	N	1154	-0-	-496	-0-	1154	3			Y	-0-					-0-
05	2020	N	2020	-0-	-0-	-0-	2020	3			Y	-0-					-0-
06	1650	N	1611	-0-	-39	-0-	1611	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

01	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
05	651	N	395	-0-	-256	-0-	395	3			Y	-0-					-0-
06	630	N	459	-0-	-171	-0-	459	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

01	107	N	107	-0-	-0-	-0-	104	3	3	9	Y	3					22
02	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					23
03	62	N	52	-0-	-10	-0-	51	3	1	9	Y	1	8	1			16
04	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1					17
05	155	N	119	-0-	-36	-0-	117	3	2	9	Y	2	8	1			11
*06	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					12

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	3			Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
02	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-
03	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
05	2053	N	2053	-0-	-0-	-0-	2053	3			Y	-0-					-0-
*06	1955	N	1955	-0-	-0-	-0-	1955	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0-	-0-	484	3	4	9	Y	4	4	1			2
02	597	N	597	-0-	-0-	-0-	593	3	4	9	Y	4	4	1			2
03	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	5	1			1
04	654	N	654	-0-	-0-	-0-	650	3	4	9	Y	4	4	1			1
05	596	N	596	-0-	-0-	-0-	593	3	3	9	Y	3	4	1			-0-
*06	472	N	472	-0-	-0-	-0-	469	3	3	9	Y	3	3	1			-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
05	465	N	336	-0-	-129	-0-	336	3			Y	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			Y	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
03	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
05	620	N	340	-0-	-280	-0-	340	3			Y	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
*06	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

01	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

01	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
*06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

01	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
*06	1094	N	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

01	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
06	690	N	595	-0-	-95	-0-	595	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

01	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
03	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
04	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
05	1828	N	1828	-0-	-0-	-0-	1828	3			Y	-0-					-0-
06	1050	N	988	-0-	-62	-0-	988	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

01	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
04	990	N	935	-0-	-55	-0-	935	3			Y	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
*06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
*06	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		919	-0-	919	919	919	3			Y	-0-					-0-
02	1992	N	1073	-0-	-919	-0-	1073	3			Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
*06	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		990	-0-	990	990	990	3			Y	-0-					-0-
02	2200	N	1241	-0-	-959	31	1241	3			Y	-0-					-0-
03	1124	N	1093	-0-	-31	-0-	1093	3			Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			Y	-0-					-0-
*06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2100	N	2125	-0-	25	25	2125	3			Y	-0-					-0-
02	1842	N	1817	-0-	-25	-0-	1817	3			Y	-0-					-0-
03	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
04	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
05	1643	N	1396	-0-	-247	-0-	1396	3			Y	-0-					-0-
06	1590	N	1385	-0-	-205	-0-	1385	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
03	527	N	447	-0-	-80	-0-	447	3			Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
05	620	N	511	-0-	-109	-0-	511	3			Y	-0-					-0-
*06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
05	589	N	460	-0-	-129	-0-	460	3			Y	-0-					-0-
*06	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	3			Y	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
05	465	N	247	-0-	-218	-0-	247	3			Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
02	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
04	1080	N	908	-0-	-172	-0-	908	3			Y	-0-					-0-
05	930	N	768	-0-	-162	-0-	768	3			Y	-0-					-0-
*06	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	Y	3	2	1			1
02	1378	N	1378	-0-	-0-	-0-	1375	3	3	9	Y	3	3	1			1
03	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	Y	3	3	1			1
04	1482	N	1482	-0-	-0-	-0-	1480	3	2	9	Y	2	2	1			1
05	1519	N	1119	-0-	-400	-0-	1117	3	2	9	Y	2	2	1			1
*06	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	Y	1	2	1			-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
02	616	N	573	-0-	-43	-0-	573	3			N	-0-					-0-
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
05	620	N	518	-0-	-102	-0-	518	3			N	-0-					-0-
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2100	N	2489	-0-	389	389	2489	3			Y	-0-					-0-
02	2565	N	2176	-0-	-389	-0-	2176	3			Y	-0-					-0-
03	2170	N	2056	-0-	-114	-0-	2056	3			Y	-0-					-0-
04	2100	N	1916	-0-	-184	-0-	1916	3			Y	-0-					-0-
05	2170	N	2006	-0-	-164	-0-	2006	3			Y	-0-					-0-
*06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1505	-0-	-14	-0-	1505	3			N	-0-					-0-
02	1434	N	1250	-0-	-184	-0-	1250	3			N	-0-					-0-
03	1581	N	1435	-0-	-146	-0-	1435	3			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
05	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
*06	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	532	N	272	-0-	-260	-0-	272	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	420	N	281	-0-	-139	-0-	281	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

01	1101	N	1101	-0-	-0-	-0-	1100	3	1	9	Y	1	1	1			-0-
02	987	N	987	-0-	-0-	-0-	986	3	1	9	Y	1	1	1			-0-
03	1364	N	795	-0-	-569	-0-	794	3	1	9	Y	1	1	1			-0-
04	1774	N	1774	-0-	-0-	-0-	1773	3	1	9	Y	1	1	1			-0-
05	1511	N	1511	-0-	-0-	-0-	1510	3	1	9	Y	1	1	1			-0-
*06	1870	N	1870	-0-	-0-	-0-	1869	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

01	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
04	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
05	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
*06	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

01	DLQ G-10		51	-0-	51	51	51	3			Y	-0-					-0-
02	115	N	64	-0-	-51	-0-	64	3			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

01	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					-0-
03	1023	N	849	-0-	-174	-0-	849	3			Y	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
05	1178	N	961	-0-	-217	-0-	961	3			Y	-0-					-0-
06	810	N	799	-0-	-11	-0-	799	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		445	-0-	445	445	438	3	7	9	Y	6	5	1			3
02	869	N	424	-0-	-445	-0-	417	3	7	9	Y	6	6	1			3
03	378	N	378	-0-	-0-	-0-	372	3	6	9	Y	5	6	1			2
04	420	N	369	-0-	-51	-0-	363	3	6	9	Y	5	5	1			2
05	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4	4	1			2
*06	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	3	1			2

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

01	2088	N	2088	-0-	-0-	-0-	2088	3			Y	-0-					-0-
02	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-					-0-
03	2046	N	1830	-0-	-216	-0-	1830	3			Y	-0-					-0-
04	2010	N	1972	-0-	-38	-0-	1972	3			Y	-0-					-0-
05	2088	N	2088	-0-	-0-	-0-	2088	3			Y	-0-					-0-
*06	1977	N	1977	-0-	-0-	-0-	1977	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

01	362	N	362	-0-	-0-	-0-	359	3	3	9	Y	3	3	1			4
02	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	3	1			4
03	310	N	175	-0-	-135	-0-	172	3	3	9	Y	3	4	1			3
04	300	N	172	-0-	-128	-0-	169	3	3	9	Y	3	3	1			3
05	310	N	259	-0-	-51	-0-	256	3	3	9	Y	3	3	1			3
*06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	2	1			4

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

01	2100	N	2344	-0-	244	244	2344	3			Y	-0-					-0-
02	2138	N	1894	-0-	-244	-0-	1894	3			Y	-0-					-0-
03	2233	N	2233	-0-	-0-	-0-	2233	3			Y	-0-					-0-
04	2280	N	1862	-0-	-418	-0-	1862	3			Y	-0-					-0-
05	2127	N	2127	-0-	-0-	-0-	2127	3			Y	-0-					-0-
06	2160	N	2115	-0-	-45	-0-	2115	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

01	DLQ G-10		587	-0-	587	587	585	3	2	9	Y	2	2	1			2
02	1021	N	434	-0-	-587	-0-	432	3	2	9	Y	2	2	1			2
03	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2	2	1			2
04	293	N	293	-0-	-0-	-0-	291	3	2	9	Y	2	1	1			3
05	336	N	336	-0-	-0-	-0-	335	3	1	9	Y	1	2	1			2
*06	302	N	302	-0-	-0-	-0-	301	3	1	9	Y	1	1	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
04	600	N	491	-0-	-109	-0-	491	3			Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			Y	-0-					-0-
06	540	N	459	-0-	-81	-0-	459	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
04	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
05	2080	N	2080	-0-	-0-	-0-	2080	3			Y	-0-					-0-
*06	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	750	N	321	-0-	-429	-0-	321	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
*06	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0-	-0-	954	3	1	9	Y	1	1	1			-0-
02	928	N	928	-0-	-0-	-0-	927	3	1	9	Y	1	1	1			-0-
03	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1	1	1			-0-
04	555	N	555	-0-	-0-	-0-	554	3	1	9	Y	1	1	1			-0-
05	496	N	480	-0-	-16	-0-	479	3	1	9	Y	1	1	1			-0-
06	480	N	438	-0-	-42	-0-	437	3	1	9	Y	1	1	1			-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
02	560	N	454	-0-	-106	-0-	454	3			Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	3			Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	103	-0-	-107	-0-	103	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-		-0-	-0-	191	3			Y	-0-					-0-
02	85	N	85	-0-		-0-	-0-	85	3			Y	-0-					-0-
03	70	N	70	-0-		-0-	-0-	70	3			Y	-0-					-0-
04	30	N	22	-0-		-8	-0-	22	3			Y	-0-					-0-
05	62	N	62	-0-		-0-	-0-	62	3			Y	-0-					-0-
*06	69	N	69	-0-		-0-	-0-	69	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2091	N	2091	-0-		-0-	-0-	2091	3			N	-0-					-0-
02	948	N	948	-0-		-0-	-0-	948	3			N	-0-					-0-
03	1103	N	1103	-0-		-0-	-0-	1103	3			N	-0-					-0-
04	930	N	926	-0-		-4	-0-	926	3			N	-0-					-0-
05	1369	N	1369	-0-		-0-	-0-	1369	3			N	-0-					-0-
*06	1013	N	1013	-0-		-0-	-0-	1013	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1113	N	1113	-0-		-0-	-0-	1113	3			Y	-0-					-0-
02	940	N	940	-0-		-0-	-0-	940	3			Y	-0-					-0-
03	742	N	742	-0-		-0-	-0-	742	3			Y	-0-					-0-
04	1220	N	1220	-0-		-0-	-0-	1220	3			Y	-0-					-0-
05	1068	N	1068	-0-		-0-	-0-	1068	3			Y	-0-					-0-
*06	783	N	783	-0-		-0-	-0-	783	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1017	-0-		-68	-0-	1017	3			N	-0-					-0-
02	869	N	869	-0-		-0-	-0-	869	3			N	-0-					-0-
03	766	N	766	-0-		-0-	-0-	766	3			N	-0-					-0-
04	705	N	705	-0-		-0-	-0-	705	3			N	-0-					-0-
05	853	N	853	-0-		-0-	-0-	853	3			N	-0-					-0-
*06	756	N	756	-0-		-0-	-0-	756	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-		-0-	-0-	422	3	10	9	N	9	5	1	3	8	4
02	358	N	358	-0-		-0-	-0-	348	3	10	9	N	9	6	1	3	8	4
03	450	N	450	-0-		-0-	-0-	444	3	6	9	N	5	6	1			3
04	420	N	384	-0-		-36	-0-	377	3	7	9	N	6	5	1	1	8	3
05	403	N	384	-0-		-19	-0-	377	3	7	9	N	6	4	1	2	8	3
06	450	N	345	-0-		-105	-0-	341	3	4	9	N	4	3	1	2	8	2

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-		-0-	-0-	104	3			N	-0-					-0-
02	64	N	64	-0-		-0-	-0-	64	3			N	-0-					-0-
03	62	N	59	-0-		-3	-0-	59	3			N	-0-					-0-
04	64	N	64	-0-		-0-	-0-	64	3			N	-0-					-0-
05	79	N	79	-0-		-0-	-0-	79	3			N	-0-					-0-
*06	105	N	105	-0-		-0-	-0-	105	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	907	-0-	-209	-0-	907	3			N	-0-					-0-
02	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
06	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			Y	-0-					-0-
05	496	N	316	-0-	-180	-0-	316	3			Y	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	784	N	774	-0-	-10	-0-	774	3			N	-0-					-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
04	840	N	795	-0-	-45	-0-	795	3			N	-0-					-0-
05	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
06	840	N	706	-0-	-134	-0-	706	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	288	-0-	-164	-0-	288	3			N	-0-					-0-
02	308	N	254	-0-	-54	-0-	254	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	504	N	440	-0-	-64	-0-	440	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	504	N	460	-0-	-44	-0-	460	3			N	-0-					-0-
03	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
03	992	N	979	-0-	-13	-0-	979	3			Y	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
*06	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
06	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1262	-0-	-71	-0-	1262	3			N	-0-					-0-
02	1120	N	998	-0-	-122	-0-	998	3			N	-0-					-0-
03	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
04	1230	N	1206	-0-	-24	-0-	1206	3			N	-0-					-0-
05	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
06	1320	N	1224	-0-	-96	-0-	1224	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
02	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-
03	1893	N	1893	-0-	-0-	-0-	1893	3			Y	-0-					-0-
04	1920	N	1587	-0-	-333	-0-	1587	3			Y	-0-					-0-
05	1984	N	1705	-0-	-279	-0-	1705	3			Y	-0-					-0-
06	1830	N	1769	-0-	-61	-0-	1769	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	986	-0-	-68	-0-	983	3	3	9	N	3	2	1			4
02	952	N	860	-0-	-92	-0-	857	3	3	9	N	3	3	1			4
03	1085	N	973	-0-	-112	-0-	970	3	3	9	N	3	4	1			3
04	960	N	947	-0-	-13	-0-	944	3	3	9	N	3	3	1			3
05	981	N	981	-0-	-0-	-0-	978	3	3	9	N	3	3	1			3
*06	956	N	956	-0-	-0-	-0-	954	3	2	9	N	2	2	1			3

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0-	-0-	905	3	1	9	Y	1	1	1			-0-
02	772	N	772	-0-	-0-	-0-	771	3	1	9	Y	1	1	1			-0-
03	899	N	841	-0-	-58	-0-	840	3	1	9	Y	1	1	1			-0-
04	904	N	904	-0-	-0-	-0-	903	3	1	9	Y	1	1	1			-0-
05	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
*06	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1	1	1			-0-
02	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1	1	1			-0-
03	602	N	602	-0-	-0-	-0-	601	3	1	9	Y	1	1	1			-0-
04	645	N	645	-0-	-0-	-0-	644	3	1	9	Y	1	1	1			-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	570	N	389	-0-	-181	-0-	389	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

01	2845	X	2845	-0-	-0-	-0-	2845	3			Y	-0-					-0-
02	2421	X	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
03	2821	X	2681	-0-	-140	-0-	2681	3			Y	-0-					-0-
04	2760	X	2527	-0-	-233	-0-	2527	3			Y	-0-					-0-
05	2852	X	2647	-0-	-205	-0-	2647	3			Y	-0-					-0-
06	2760	X	2508	-0-	-252	-0-	2508	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

01	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
03	1178	N	1134	-0-	-44	-0-	1134	3			Y	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
*06	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

01	DLQ G-10		1253	-0-	1253	1253	1253	3			Y	-0-					-0-
02	DLQ G-10		1150	-0-	1150	2403	1150	3			Y	-0-					-0-
03	DLQ G-10		1273	-0-	1273	3676	1273	3			Y	-0-					-0-
04	DLQ G-10		1201	-0-	1201	4877	1201	3			Y	-0-					-0-
05	DLQ G-10		1255	-0-	1255	6132	1255	3			Y	-0-					-0-
*06	2900	N	1187	-0-	-1713	4419	1187	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

01	DLQ G-10		228	-0-	228	228	228	3			Y	-0-					-0-
02	548	N	320	-0-	-228	-0-	320	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			Y	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

01	1116	N	1026	-0-	-90	-0-	1024	3	2	9	N	2	2	1			1
02	984	X	984	-0-	-0-	-0-	982	3	2	9	N	2	3	1			-0-
03	1085	X	1064	-0-	-21	-0-	1062	3	2	9	N	2	2	1			-0-
04	1050	X	1033	-0-	-17	-0-	1031	3	2	9	N	2	2	1			-0-
05	1151	X	1151	-0-	-0-	-0-	1149	3	2	9	N	2	2	1			-0-
*06	1115	X	1115	-0-	-0-	-0-	1114	3	1	9	N	1	1	1			-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

01	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
02	2492	X	2471	-0-	-21	-0-	2471	3			N	-0-					-0-
03	2821	X	2756	-0-	-65	-0-	2756	3			N	-0-					-0-
04	2730	X	2601	-0-	-129	-0-	2601	3			N	-0-					-0-
05	2821	X	2689	-0-	-132	-0-	2689	3			N	-0-					-0-
06	2670	X	2546	-0-	-124	-0-	2546	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
*06	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

01	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
02	2184	X	2145	-0-	-39	-0-	2145	3			N	-0-					-0-
03	2449	X	2420	-0-	-29	-0-	2420	3			N	-0-					-0-
04	2370	X	2247	-0-	-123	-0-	2247	3			N	-0-					-0-
05	2449	X	2397	-0-	-52	-0-	2397	3			N	-0-					-0-
06	2340	X	2198	-0-	-142	-0-	2198	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

01	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
03	1550	N	1476	-0-	-74	-0-	1476	3			Y	-0-					-0-
04	1500	N	1374	-0-	-126	-0-	1374	3			Y	-0-					-0-
05	1457	N	1430	-0-	-27	-0-	1430	3			Y	-0-					-0-
06	1440	N	1395	-0-	-45	-0-	1395	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

01	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1271	N	1247	-0-	-24	-0-	1247	3			N	-0-					-0-
04	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-
05	1240	N	1227	-0-	-13	-0-	1227	3			N	-0-					-0-
06	1200	N	1133	-0-	-67	-0-	1133	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

01	DLQ G-10		1749	-0-	1749	1749	1749	3			Y	-0-					-0-
02	2200	N	1538	-0-	-662	1087	1538	3			Y	-0-					-0-
03	2751	N	1664	-0-	-1087	-0-	1664	3			Y	-0-					-0-
04	1680	N	1546	-0-	-134	-0-	1546	3			Y	-0-					-0-
05	1705	N	1553	-0-	-152	-0-	1553	3			Y	-0-					-0-
06	1620	N	1475	-0-	-145	-0-	1475	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

01	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

01	329	N	329	-0-	-0-	-0-	325	3	4	9	N	4	3	1			4
02	261	N	261	-0-	-0-	-0-	258	3	3	9	N	3	4	1			3
03	201	N	201	-0-	-0-	-0-	197	3	4	9	N	4	4	1			3
04	330	N	281	-0-	-49	-0-	278	3	3	9	N	3	3	1			3
05	279	N	243	-0-	-36	-0-	240	3	3	9	N	3	3	1			3
*06	207	N	207	-0-	-0-	-0-	205	3	2	9	N	2	3	1			2

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

01	DLQ G-10		943	-0-	943	943	940	3	3	9	Y	3	2	1			1
02	1772	N	829	-0-	-943	-0-	826	3	3	9	Y	3	3	1			1
03	922	N	922	-0-	-0-	-0-	920	3	2	9	Y	2	3	1			-0-
04	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	Y	2	2	1			-0-
05	1264	N	1264	-0-	-0-	-0-	1262	3	2	9	Y	2	2	1			-0-
*06	1219	N	1219	-0-	-0-	-0-	1217	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

01	DLQ G-10		244	-0-	244	244	244	3			Y	-0-					-0-
02	477	N	233	-0-	-244	-0-	233	3			Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	540	N	273	-0-	-267	-0-	273	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

01	DLQ G-10		1189	-0-	1189	1189	1185	3	4	9	Y	4	4	1			1
02	2144	N	955	-0-	-1189	-0-	951	3	4	9	Y	4	5	1			-0-
03	1079	N	1079	-0-	-0-	-0-	1075	3	4	9	Y	4	4	1			-0-
04	1140	N	1014	-0-	-126	-0-	1010	3	4	9	Y	4	4	1			-0-
05	1054	N	1041	-0-	-13	-0-	1038	3	3	9	Y	3	3	1			-0-
06	1050	N	1021	-0-	-29	-0-	1018	3	3	9	Y	3	3	1			-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
03	1426	N	1256	-0-	-170	-0-	1256	3			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
05	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
*06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
02	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
03	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
04	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
05	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
*06	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2909	N	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
02	2524	N	2498	-0-	-26	-0-	2498	3			N	-0-					-0-
03	2797	N	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
04	2640	N	2484	-0-	-156	-0-	2484	3			N	-0-					-0-
05	2914	N	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
*06	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	496	N	398	-0-	-98	-0-	397	2	1	9	N	1	1	8			-0-
04	450	N	326	-0-	-124	-0-	326	2			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
*06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					109
02	308	N	21	-0-	-287	-0-	21	2			N	-0-					109
03	341	N	213	-0-	-128	-0-	213	2			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					109
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	364	N	177	-0-	-187	-0-	177	2			N	-0-					-0-
03	403	N	89	-0-	-314	-0-	89	2			N	-0-					-0-
04	330	N	137	-0-	-193	-0-	137	2			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					19
02	420	N	407	-0-	-13	-0-	407	2			N	-0-	5	5			14
03	465	N	453	-0-	-12	-0-	453	2			N	-0-	5	5			9
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					9
05	465	N	439	-0-	-26	-0-	439	2			N	-0-					9
06	450	N	420	-0-	-30	-0-	420	2			N	-0-					9

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					8
02	168	N	134	-0-	-34	-0-	134	3			N	-0-					8
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					8
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					8
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					8
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					180
02	252	N	251	-0-	-1	-0-	250	2	1	9	N	1					181
03	284	N	284	-0-	-0-	-0-	278	2	6	9	N	5					186
04	270	N	272	-0-	2	-0-	268	2	4	9	N	4					190
05	279	N	276	-0-	-3	-0-	275	2	1	9	N	1					191
*06	270	N	268	-0-	-2	-0-	268	2			N	-0-					191

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2122	N	2122	-0-	-0-	-0-	16	1	2106	3	N	-0-					16
02	1800	N	1800	-0-	-0-	-0-	14	1	1786	3	N	-0-					16
03	1855	N	1855	-0-	-0-	-0-	16	1	1839	3	N	-0-					16
04	1665	N	1665	-0-	-0-	-0-	15	1	1650	3	N	-0-					16
05	1758	N	1758	-0-	-0-	-0-	16	1	1742	3	N	-0-					16
*06	1663	N	1663	-0-	-0-	-0-	15	1	1648	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0-	-0-	16	1	1010	3	N	5					101
							6	9									
02	932	N	932	-0-	-0-	-0-	14	1	916	3	N	2					103
							2	9									
03	951	N	951	-0-	-0-	-0-	16	1	926	3	N	8					111
							9	9									
04	960	N	865	-0-	-95	-0-	15	1	850	3	N	-0-					111
05	992	N	946	-0-	-46	-0-	16	1	930	3	N	-0-					111
*06	955	N	955	-0-	-0-	-0-	15	1	932	3	N	7					118
							8	9									

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	16	1	575	3	N	-0-					15
02	523	N	523	-0-	-0-	-0-	14	1	509	3	N	-0-					15
03	568	N	568	-0-	-0-	-0-	16	1	552	3	N	-0-					15
04	545	N	545	-0-	-0-	-0-	15	1	526	3	N	4					19
							4	9									
05	569	N	569	-0-	-0-	-0-	16	1	553	3	N	-0-					19
*06	549	N	549	-0-	-0-	-0-	15	1	534	3	N	-0-					19

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	408	-0-	-88	-0-	16	1	392	3	N	-0-					143
02	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					143
03	372	N	364	-0-	-8	-0-	16	1	348	3	N	-0-					143
04	390	N	342	-0-	-48	-0-	15	1	327	3	N	-0-					143
05	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					143
*06	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					20
02	224	N	220	-0-	-4	-0-	14	1	206	3	N	-0-					20
03	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					20
04	240	N	216	-0-	-24	-0-	15	1	201	3	N	-0-					20
05	248	N	243	-0-	-5	-0-	16	1	227	3	N	-0-					20
06	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4664	X	4664	-0-	-0-	-0-	4623	2	41	9	N	37	175	1			74
02	4133	X	4133	-0-	-0-	-0-	4115	2	18	9	N	16					90
03	4570	X	4570	-0-	-0-	-0-	4551	2	19	9	N	17					107
04	4339	X	4339	-0-	-0-	-0-	4322	2	17	9	N	15					122
05	4584	X	4584	-0-	-0-	-0-	4564	2	20	9	N	18					140
*06	4460	X	4460	-0-	-0-	-0-	4441	2	19	9	N	17					157

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	546	-0-	-229	-0-	546	2			N	-0-					147
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					147
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					147
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					147
05	899	N	616	-0-	-283	-0-	616	2			N	-0-					147
06	840	N	663	-0-	-177	-0-	663	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. //CONT.// 690557
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

01	383	N	383	-0-	-0-	-0-	16	1	367	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	14	1	217	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
04	300	N	178	-0-	-122	-0-	15	1	163	2	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
03	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		654	-0-	654	654	647	2	7	9	Y	6	30	1	3	8	12
02	DLQ G-10		727	-0-	727	1381	721	2	6	9	Y	5					17
03	DLQ G-10		777	-0-	777	2158	774	2	3	9	Y	3					20
04	DLQ G-10		681	-0-	681	2839	680	2	1	9	Y	1					21
05	DLQ G-10		898	-0-	898	3737	894	2	4	9	Y	4	3	8			22
*06	2900	N	822	-0-	-2078	1659	821	2	1	9	Y	1	18	1			5

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		172	-0-	172	172	172	2			Y	-0-					-0-
02	DLQ G-10		301	-0-	301	473	301	2			Y	-0-					-0-
03	DLQ G-10		313	-0-	313	786	313	2			Y	-0-					-0-
04	DLQ G-10		262	-0-	262	1048	262	2			Y	-0-					-0-
05	DLQ G-10		233	-0-	233	1281	233	2			Y	-0-					-0-
*06	1497	N	216	-0-	-1281	-0-	216	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DLQ G-10	73	-0-	73	73	73	2			Y	-0-					-0-
02		DLQ G-10	65	-0-	65	138	65	2			Y	-0-					-0-
03		DLQ G-10	72	-0-	72	210	72	2			Y	-0-					-0-
04		DLQ G-10	71	-0-	71	281	71	2			Y	-0-					-0-
05		DLQ G-10	72	-0-	72	353	72	2			Y	-0-					-0-
*06	395	N	42	-0-	-353	-0-	42	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

01		DLQ G-10	112	-0-	112	112	112	2			Y	-0-					-0-
02		DLQ G-10	112	-0-	112	224	112	2			Y	-0-					-0-
03		DLQ G-10	82	-0-	82	306	82	2			Y	-0-					-0-
04		DLQ G-10	70	-0-	70	376	70	2			Y	-0-					-0-
05		DLQ G-10	71	-0-	71	447	71	2			Y	-0-					-0-
*06	496	N	49	-0-	-447	-0-	49	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

01		DLQ G-10	181	-0-	181	181	181	2			Y	-0-					-0-
02		DLQ G-10	178	-0-	178	359	178	2			Y	-0-					-0-
03		DLQ G-10	192	-0-	192	551	192	2			Y	-0-					-0-
04		DLQ G-10	184	-0-	184	735	184	2			Y	-0-					-0-
05		DLQ G-10	183	-0-	183	918	183	2			Y	-0-					-0-
*06	1074	N	156	-0-	-918	-0-	156	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

01	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					98
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					98
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					98
04	180	N	217	-0-	37	-0-	217	3			N	-0-					98
05	248	N	186	-0-	-62	-0-	186	3			N	-0-					98
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

01	164	R	164	-0-	-0-	-0-	164	4			Y	-0-					-0-
02	164	R	164	-0-	-0-	-0-	164	4			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

01	2666	N	1960	-0-	-706	-0-	1948	3	12	9	N	11					75
02	2408	N	1879	-0-	-529	-0-	1869	3	10	9	N	9					84
03	2511	N	2349	-0-	-162	-0-	2336	3	13	9	N	12					96
04	2394	N	2394	-0-	-0-	-0-	2381	3	13	9	N	12					108
05	2436	N	2436	-0-	-0-	-0-	2422	3	14	9	N	13					121
*06	2438	N	2438	-0-	-0-	-0-	2425	3	13	9	N	12					133

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1010	N	1010	-0-	-0-	-0-	1007	2	3	9	N	3					72
02	856	N	856	-0-	-0-	-0-	854	2	2	9	N	2					74
03	1126	N	1126	-0-	-0-	-0-	1122	2	4	9	N	4					78
04	1058	N	1058	-0-	-0-	-0-	1052	2	6	9	N	5					83
*05	956	N	956	-0-	-0-	-0-	950	2	6	9	N	5					88
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					88

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	928	N	928	-0-	-0-	-0-	917	2	11	9	N	10					81
02	845	N	845	-0-	-0-	-0-	836	2	9	9	N	8					89
03	1126	N	1126	-0-	-0-	-0-	1113	2	13	9	N	12					101
04	1089	N	1089	-0-	-0-	-0-	1070	2	19	9	N	17					118
*05	852	N	852	-0-	-0-	-0-	845	2	7	9	N	6					124
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					124

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1297	N	1297	-0-	-0-	-0-	1225	2	72	9	N	65	184	1			27
02	1261	N	1261	-0-	-0-	-0-	1248	2	13	9	N	12					39
03	1230	N	1230	-0-	-0-	-0-	1211	2	19	9	N	17					56
04	1265	N	1265	-0-	-0-	-0-	1236	2	29	9	N	26					82
*05	1483	N	1483	-0-	-0-	-0-	1469	2	14	9	N	13					95
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					95

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	123	-0-	3	-0-	123	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	336	N	300	-0-	-36	-0-	300	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					12
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					12
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					12
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					12
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					12
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					12

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

01	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

01	31	N	14	-0-	-17	-0-	14	2			N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	31	N	-0-	-0-	-31	-0-					N	-0-					65
04	14	N	-0-	-0-	-14	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

01	2965	N	2965	-0-	-0-	-0-	36 26	1 9	2903	3	N	24	176	1			20
02	2548	N	2410	-0-	-138	-0-	36 9	1 9	2365	3	N	8					28
03	2883	N	2391	-0-	-492	-0-	36 4	1 9	2351	3	N	4					32
04	2790	N	2650	-0-	-140	-0-	36 3	1 9	2611	3	N	3					35
05	2666	N	2483	-0-	-183	-0-	36 2	1 9	2445	3	N	2					37
*06	2408	N	2408	-0-	-0-	-0-	36 6	1 9	2366	3	N	5					42

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	332	2	61	9	N	55	165	1			67
02	410	N	410	-0-	-0-	-0-	371	2	39	9	N	35	4	8			98
03	421	N	421	-0-	-0-	-0-	369	2	52	9	N	47					145
04	387	N	387	-0-	-0-	-0-	337	2	50	9	N	45	6	8			184
05	372	N	372	-0-	-0-	-0-	338	2	34	9	N	31	166	1			49
06	360	N	352	-0-	-8	-0-	322	2	30	9	N	27	4	8			72

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	410	-0-	-55	-0-	382	2	28	9	Y	25					210
02	442	N	442	-0-	-0-	-0-	424	2	18	9	Y	16					226
03	505	N	505	-0-	-0-	-0-	479	2	26	9	Y	24	76	1	2	8	172
04	479	N	479	-0-	-0-	-0-	455	2	24	9	Y	22					194
05	489	N	489	-0-	-0-	-0-	464	2	25	9	Y	23					217
*06	476	N	476	-0-	-0-	-0-	452	2	24	9	Y	22	77	1			162

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	476	N	381	-0-	-95	-0-	381	2			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					41
02	112	N	108	-0-	-4	-0-	14	1	94	3	N	-0-					41
03	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					41
04	180	N	102	-0-	-78	-0-	15	1	87	3	N	-0-					41
05	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					41
*06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1080	-0-	-191	-0-	13	1	1067	3	N	-0-					-0-
02	1204	N	1084	-0-	-120	-0-	14	1	1070	3	N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	16	1	1470	3	N	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	15	1	1378	3	N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	16	1	1163	3	N	-0-					-0-
06	1440	N	981	-0-	-459	-0-	15	1	966	3	N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	689	-0-	-117	-0-	14	1	672	3	N	3					35
							3	9									
02	611	N	611	-0-	-0-	-0-	14	1	597	3	N	-0-					35
03	739	N	739	-0-	-0-	-0-	16	1	717	3	N	5					40
							6	9									
04	660	N	451	-0-	-209	-0-	10	1	441	3	N	-0-					40
05	740	N	740	-0-	-0-	-0-	16	1	721	3	N	3					43
							3	9									
*06	907	N	907	-0-	-0-	-0-	15	1	892	3	N	-0-					43

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1083	N	1083	-0-	-0-	-0-	1	1	1082	3	Y	-0-					-0-
02	802	N	802	-0-	-0-	-0-	1	1	801	3	Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	1	1	879	3	Y	-0-					-0-
04	720	N	641	-0-	-79	-0-	1	1	640	3	Y	-0-					-0-
05	744	N	564	-0-	-180	-0-	1	1	563	3	Y	-0-					-0-
06	720	N	554	-0-	-166	-0-	1	1	553	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	856	N	856	-0-	-0-	-0-	841	3	15	9	N	14	167	1			66
02	798	N	798	-0-	-0-	-0-	779	3	19	9	N	17					83
03	930	N	894	-0-	-36	-0-	879	3	15	9	N	14					97
04	857	N	857	-0-	-0-	-0-	845	3	12	9	N	11					108
05	899	N	888	-0-	-11	-0-	873	3	15	9	N	14					122
06	870	N	830	-0-	-40	-0-	815	3	15	9	N	14					136

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	554	-0-	-128	-0-	15	1	538	3	N	1					53
							1	9									
02	560	N	426	-0-	-134	-0-	14	1	412	3	N	-0-					53
03	776	N	776	-0-	-0-	-0-	16	1	740	3	N	18					71
							20	9									
04	750	N	750	-0-	-0-	-0-	15	1	696	3	N	35					106
							39	9									
05	663	N	663	-0-	-0-	-0-	16	1	626	3	N	19					125
							21	9									
06	720	N	707	-0-	-13	-0-	15	1	651	3	N	37					162
							41	9									

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	1	1	375	3	N	-0-					92
02	340	N	340	-0-	-0-	-0-	1	1	339	3	N	-0-					92
03	372	N	364	-0-	-8	-0-	1	1	363	3	N	-0-					92
04	360	N	357	-0-	-3	-0-	1	1	356	3	N	-0-					92
05	412	N	412	-0-	-0-	-0-	1	1	411	3	N	-0-					92
*06	381	N	381	-0-	-0-	-0-	1	1	380	3	N	-0-					92

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	703	-0-	-568	-0-	690	3	13	9	Y	12					65
02	1036	N	606	-0-	-430	-0-	586	3	20	9	Y	18					83
03	961	N	280	-0-	-681	-0-	273	3	7	9	Y	6	31	1			58
04	690	N	168	-0-	-522	-0-	154	3	14	9	Y	13					71
05	682	N	570	-0-	-112	-0-	548	3	22	9	Y	20					91
06	270	N	170	-0-	-100	-0-	158	3	12	9	Y	11					102

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	544	3	25	9	N	23					137
02	499	N	499	-0-	-0-	-0-	481	3	18	9	N	16					153
03	620	N	566	-0-	-54	-0-	551	3	15	9	N	14					167
04	540	N	359	-0-	-181	-0-	350	3	9	9	N	8					175
05	572	N	572	-0-	-0-	-0-	550	3	22	9	N	20	163	1			32
06	540	N	454	-0-	-86	-0-	437	3	17	9	N	15					47

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	50	3	12	9	N	11					32
02	66	N	66	-0-	-0-	-0-	56	3	10	9	N	9					41
03	73	N	73	-0-	-0-	-0-	62	3	11	9	N	10	51	1			-0-
04	75	N	75	-0-	-0-	-0-	62	3	13	9	N	12					12
05	62	N	60	-0-	-2	-0-	52	3	8	9	N	7					19
06	60	N	49	-0-	-11	-0-	45	3	4	9	N	4					23

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	15 20	1 9	553	3	Y	18					160
02	585	N	585	-0-	-0-	-0-	14 19	1 9	552	3	Y	17					177
03	678	N	678	-0-	-0-	-0-	16 22	1 9	640	3	Y	20	159	1			38
04	570	N	395	-0-	-175	-0-	14 13	1 9	368	3	Y	12					50
05	651	N	525	-0-	-126	-0-	13 22	1 9	490	3	Y	20					70
*06	893	N	893	-0-	-0-	-0-	15 18	1 9	860	3	Y	16					86

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	447	2	15	9	N	14					77
02	343	N	343	-0-	-0-	-0-	326	2	17	9	N	15					92
03	434	N	360	-0-	-74	-0-	354	2	6	9	N	5					97
04	450	N	353	-0-	-97	-0-	344	2	9	9	N	8					105
05	424	N	424	-0-	-0-	-0-	416	2	8	9	N	7					112
*06	440	N	440	-0-	-0-	-0-	437	2	3	9	N	3	82	1			33

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

01	341	N	341	-0-	-0-	-0-	318	2	23	9	N	21					108
02	301	N	301	-0-	-0-	-0-	290	2	11	9	N	10					118
03	310	N	299	-0-	-11	-0-	297	2	2	9	N	2					120
04	330	N	308	-0-	-22	-0-	302	2	6	9	N	5					125
05	365	N	365	-0-	-0-	-0-	359	2	6	9	N	5					130
*06	356	N	356	-0-	-0-	-0-	356	2			N	-0-	89	1	13	7	28

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

01	530	N	530	-0-	-0-	-0-	5	1	525	2	Y	-0-					83
02	504	N	406	-0-	-98	-0-	4	1	401	2	Y	1					84
							1	9									
03	527	N	185	-0-	-342	-0-	2	1	183	2	Y	-0-					84
04	510	N	449	-0-	-61	-0-	4	1	443	2	Y	2					86
							2	9									
05	537	N	537	-0-	-0-	-0-	5	1	528	2	Y	4					90
							4	9									
*06	497	N	497	-0-	-0-	-0-	4	1	490	2	Y	3					93
							3	9									

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

01	57	N	57	-0-	-0-	-0-	1	1	56	2	Y	-0-					54
02	56	N	35	-0-	-21	-0-	35	2			Y	-0-					54
03	62	N	25	-0-	-37	-0-	25	2			Y	-0-					54
04	60	N	58	-0-	-2	-0-	58	2			Y	-0-					54
05	54	N	54	-0-	-0-	-0-	54	1			Y	-0-					54
*06	50	N	50	-0-	-0-	-0-	50	1			Y	-0-					54

JTL OPERATING CO., INC 448052
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					77
02	112	N	82	-0-	-30	-0-	82	3			N	-0-					77
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					77
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					77
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					77
*06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					79
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					79
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					79
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					79
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					79
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
02	924	N	905	-0-	-19	-0-	905	2			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

01	372	N	309	-0-	-63	-0-	309	2		N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2		N	-0-					-0-
03	341	N	272	-0-	-69	-0-	272	2		N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2		N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	2		N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	2		N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

01	713	N	529	-0-	-184	-0-	529	2		N	-0-					102
02	588	N	587	-0-	-1	-0-	587	2		N	-0-					102
03	682	N	571	-0-	-111	-0-	571	2		N	-0-					102
04	648	N	648	-0-	-0-	-0-	648	2		N	-0-					102
05	692	N	692	-0-	-0-	-0-	692	2		N	-0-					102
*06	638	N	638	-0-	-0-	-0-	638	2		N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

01	744	N	529	-0-	-215	-0-	529	2		N	-0-					90
02	588	N	587	-0-	-1	-0-	587	2		N	-0-					90
03	682	N	571	-0-	-111	-0-	571	2		N	-0-					90
04	648	N	648	-0-	-0-	-0-	648	2		N	-0-					90
*05	704	N	704	-0-	-0-	-0-	704	2		N	-0-	90	7			-0-
*06	638	N	638	-0-	-0-	-0-	638	2		N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

01	215	N	215	-0-	-0-	-0-	215	3		N	-0-					20
02	170	N	170	-0-	-0-	-0-	170	3		N	-0-					20
03	248	N	154	-0-	-94	-0-	154	3		N	-0-					20
04	271	N	271	-0-	-0-	-0-	271	3		N	-0-					20
05	203	N	203	-0-	-0-	-0-	203	3		N	-0-					20
06	150	N	137	-0-	-13	-0-	137	3		N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

01	434	N	407	-0-	-27	-0-	407	3		N	-0-					31
02	414	N	414	-0-	-0-	-0-	414	3		N	-0-					31
03	553	N	553	-0-	-0-	-0-	553	3		N	-0-					31
04	430	N	430	-0-	-0-	-0-	430	3		N	-0-					31
05	583	N	583	-0-	-0-	-0-	583	3		N	-0-					31
*06	557	N	557	-0-	-0-	-0-	557	3		N	-0-					31

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	364	-0-	-163	-0-	364	3			N	-0-					21
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					21
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					21
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					21
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					21
06	630	N	326	-0-	-304	-0-	326	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	478	-0-	-18	-0-	469	3	9	9	N	8					53
02	518	N	518	-0-	-0-	-0-	506	3	12	9	N	11					64
03	558	N	458	-0-	-100	-0-	448	3	10	9	N	9					73
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					73
05	589	N	548	-0-	-41	-0-	541	3	7	9	N	6					79
06	450	N	356	-0-	-94	-0-	356	3			N	-0-					79

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	541	-0-	-203	-0-	541	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	630	N	510	-0-	-120	-0-	510	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	682	N	350	-0-	-332	-0-	350	3			N	-0-					-0-
*06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	240	-0-	-39	-0-	240	3			N	-0-					41
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					41
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					41
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					41
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					41
*06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	-0-	366	3	6	9	N	5					65
02	479	N	479	-0-	-0-	-0-	475	3	4	9	N	4					69
03	544	N	544	-0-	-0-	-0-	533	3	11	9	N	10					79
04	429	N	429	-0-	-0-	-0-	416	3	13	9	N	12					91
05	517	N	517	-0-	-0-	-0-	504	3	13	9	N	12					103
06	480	N	297	-0-	-183	-0-	286	3	11	9	N	10					113

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	389	3	17	9	N	15					169
02	466	N	466	-0-	-0-	-0-	436	3	30	9	N	27	109	1			87
03	448	N	448	-0-	-0-	-0-	401	3	47	9	N	43					130
04	446	N	446	-0-	-0-	-0-	426	3	20	9	N	18	55	1			93
05	495	N	495	-0-	-0-	-0-	470	3	25	9	N	23					116
06	300	N	229	-0-	-71	-0-	207	3	22	9	N	20	98	1			38

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	74	3	8	9	N	7					118
02	100	N	100	-0-	-0-	-0-	92	3	8	9	N	7					125
03	124	N	124	-0-	-0-	-0-	114	3	10	9	N	9					134
04	90	N	83	-0-	-7	-0-	75	3	8	9	N	7					141
05	245	N	245	-0-	-0-	-0-	235	3	10	9	N	9					150
*06	285	N	285	-0-	-0-	-0-	277	3	8	9	N	7					157

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					17
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					17
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					17
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					17
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					17
06	720	N	663	-0-	-57	-0-	663	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					20
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					20
03	465	N	313	-0-	-152	-0-	313	3			N	-0-					20
04	390	N	47	-0-	-343	-0-	47	3			N	-0-					20
05	527	N	302	-0-	-225	-0-	302	3			N	-0-					20
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	507	-0-	-113	-0-	499	3	8	9	Y	7					41
02	478	N	478	-0-	-0-	-0-	474	3	4	9	Y	4					45
03	705	N	705	-0-	-0-	-0-	697	3	8	9	Y	7					52
04	513	N	513	-0-	-0-	-0-	506	3	7	9	Y	6					58
05	612	N	612	-0-	-0-	-0-	605	3	7	9	Y	6					64
06	660	N	588	-0-	-72	-0-	571	3	17	9	Y	15	68	1			11

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	532	3	10	9	N	9					69
02	560	N	498	-0-	-62	-0-	488	3	10	9	N	9					78
03	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9					87
04	531	N	531	-0-	-0-	-0-	522	3	9	9	N	8					95
05	558	N	524	-0-	-34	-0-	514	3	10	9	N	9					104
06	540	N	520	-0-	-20	-0-	510	3	10	9	N	9					113

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	82	-0-	-11	-0-	70	3	12	9	Y	11					56
02	96	N	96	-0-	-0-	-0-	89	3	7	9	Y	6					62
03	178	N	178	-0-	-0-	-0-	167	3	11	9	Y	10					72
04	101	N	101	-0-	-0-	-0-	91	3	10	9	Y	9					81
05	191	N	191	-0-	-0-	-0-	182	3	9	9	Y	8					89
*06	145	N	145	-0-	-0-	-0-	121	3	24	9	Y	22	101	1			10

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2018 - P/A 05/01/18

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	644	N	517	-0-	-127	-0-	517	2			N	-0-					-0-
03	744	N	461	-0-	-283	-0-	461	2			N	-0-					-0-
04	660	N	579	-0-	-81	-0-	579	2			N	-0-					-0-
05	558	N	335	-0-	-223	-0-	335	2			N	-0-					-0-
06	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	1036	N	908	-0-	-128	-0-	908	3			N	-0-					-0-
03	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					-0-
04	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
06	1020	N	738	-0-	-282	-0-	738	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					-0-
03	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	480	N	347	-0-	-133	-0-	347	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	-0-	83	1	786	2	N	-0-					-0-
02	784	N	783	-0-	-1	-0-	77	1	706	2	N	-0-					-0-
03	868	N	850	-0-	-18	-0-	83	1	767	2	N	-0-					-0-
04	840	N	835	-0-	-5	-0-	77	1	758	2	N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	79	1	797	2	N	-0-					-0-
*06	843	N	843	-0-	-0-	-0-	86	1	757	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	110	1	479	2	Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	69	1	434	2	Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	82	1	514	2	Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	89	1	488	2	Y	-0-					-0-
05	558	N	535	-0-	-23	-0-	100	1	435	2	Y	-0-					-0-
06	570	N	498	-0-	-72	-0-	79	1	419	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-	1	1			1
02	349	N	349	-0-	-0-	-0-	21	1	327	3	Y	1					2
							1	9									
03	448	N	448	-0-	-0-	-0-	27	1	421	3	Y	-0-	1	1			1
04	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					1
*05	378	N	378	-0-	-0-	-0-	24	1	353	3	Y	1					2
							1	9									
*06	630	N	630	-0-	-0-	-0-	41	1	589	3	Y	-0-					2

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	47	1	206	2	Y	-0-					-0-
02	224	N	206	-0-	-18	-0-	28	1	178	2	Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	29	1	184	2	Y	-0-					-0-
04	240	N	159	-0-	-81	-0-	24	1	135	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	38	1	165	2	Y	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	37	1	197	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	886	X	886	-0-	-0-	-0-	274	1	612	2	Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	402	1	565	2	Y	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	442	1	669	2	Y	-0-					-0-
04	949	N	949	-0-	-0-	-0-	344	1	605	2	Y	-0-					-0-
*05	1115	N	1115	-0-	-0-	-0-	504	1	611	2	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	276	1	504	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1696	N	1696	-0-	-0-	-0-	163	1	1533	2	N	-0-					-0-
02	1540	N	1500	-0-	-40	-0-	148	1	1352	2	N	-0-					-0-
03	1674	N	1635	-0-	-39	-0-	160	1	1475	2	N	-0-					-0-
04	1650	N	1636	-0-	-14	-0-	150	1	1486	2	N	-0-					-0-
*05	1743	N	1743	-0-	-0-	-0-	157	1	1586	2	N	-0-					-0-
*06	1662	N	1662	-0-	-0-	-0-	169	1	1493	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1493	N	1493	-0-	-0-	-0-	279	1	1214	2	Y	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	188	1	1180	2	Y	-0-					-0-
03	1519	N	1519	-0-	-0-	-0-	210	1	1309	2	Y	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	228	1	1256	2	Y	-0-					-0-
05	1519	N	1322	-0-	-197	-0-	248	1	1074	2	Y	-0-					-0-
06	1470	N	1317	-0-	-153	-0-	209	1	1108	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	36	1	156	2	Y	-0-			-0-
02	168	N	152	-0-	-16	-0-	21	1	131	2	Y	-0-			-0-
03	188	N	188	-0-	-0-	-0-	26	1	162	2	Y	-0-			-0-
04	180	N	176	-0-	-4	-0-	27	1	149	2	Y	-0-			-0-
*05	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-			-0-
06	180	N	143	-0-	-37	-0-	23	1	120	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

01	833	N	833	-0-	-0-	-0-	42	1	791	2	Y	-0-			-0-
02	812	N	777	-0-	-35	-0-	43	1	734	2	Y	-0-			-0-
03	845	N	845	-0-	-0-	-0-	45	1	695	2	Y	-0-			-0-
							105	3							
04	810	N	800	-0-	-10	-0-	46	1	679	2	Y	-0-			-0-
							75	3							
05	868	N	858	-0-	-10	-0-	54	1	627	2	Y	-0-			-0-
							177	3							
06	810	N	800	-0-	-10	-0-	56	1	696	2	Y	-0-			-0-
							48	3							

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
03	8	N	7	-0-	-1	-0-	6	2	1	3	Y	-0-			-0-
04	8	N	8	-0-	-0-	-0-	7	2	1	3	Y	-0-			-0-
*05	9	N	9	-0-	-0-	-0-	1	1	6	2	Y	-0-			-0-
							2	3							
*06	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

01	242	N	242	-0-	-0-	-0-	40	1	202	2	Y	-0-			-0-
02	224	N	217	-0-	-7	-0-	25	1	192	2	Y	-0-			-0-
03	241	N	241	-0-	-0-	-0-	27	1	214	2	Y	-0-			-0-
04	240	N	232	-0-	-8	-0-	30	1	202	2	Y	-0-			-0-
05	248	N	239	-0-	-9	-0-	39	1	200	2	Y	-0-			-0-
06	240	N	236	-0-	-4	-0-	36	1	200	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

01	617	N	617	-0-	-0-	-0-	31	1	586	2	Y	-0-			-0-
02	588	N	538	-0-	-50	-0-	30	1	508	2	Y	-0-			-0-
03	620	N	589	-0-	-31	-0-	32	1	484	2	Y	-0-			-0-
							73	3							
04	600	N	573	-0-	-27	-0-	33	1	486	2	Y	-0-			-0-
							54	3							
05	589	N	572	-0-	-17	-0-	36	1	418	2	Y	-0-			-0-
							118	3							
06	570	N	525	-0-	-45	-0-	37	1	457	2	Y	-0-			-0-
							31	3							

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

01	408	N	408	-0-	-0-	-0-	76	1	332	2	Y	-0-			-0-
02	352	N	352	-0-	-0-	-0-	48	1	304	2	Y	-0-			-0-
03	343	N	343	-0-	-0-	-0-	47	1	296	2	Y	-0-			-0-
04	390	N	308	-0-	-82	-0-	47	1	261	2	Y	-0-			-0-
05	403	N	310	-0-	-93	-0-	58	1	252	2	Y	-0-			-0-
06	330	N	275	-0-	-55	-0-	44	1	231	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1008	N	1008	-0-	-0-	-0-	188	1	820	2	Y	-0-					-0-
02	910	N	910	-0-	-0-	-0-	125	1	785	2	Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	140	1	872	2	Y	-0-					-0-
04	990	N	970	-0-	-20	-0-	149	1	821	2	Y	-0-					-0-
05	1023	N	1005	-0-	-18	-0-	188	1	817	2	Y	-0-					-0-
06	990	N	964	-0-	-26	-0-	153	1	811	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

01	599	N	599	-0-	-0-	-0-	57	1	542	2	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	85	1	777	2	N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	128	1	1181	2	N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	81	1	798	2	N	-0-					-0-
05	961	N	864	-0-	-97	-0-	78	1	786	2	N	-0-					-0-
06	1260	N	827	-0-	-433	-0-	84	1	743	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

01	256	N	256	-0-	-0-	-0-	48	1	208	2	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	32	1	201	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	37	1	229	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	38	1	211	2	Y	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	48	1	210	2	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	39	1	209	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

01	545	N	545	-0-	-0-	-0-	102	1	443	2	Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	66	1	413	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	74	1	460	2	Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	79	1	437	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	97	1	419	2	Y	-0-					-0-
06	510	N	483	-0-	-27	-0-	77	1	406	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

01	133	N	133	-0-	-0-	-0-	13	1	120	2	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	12	1	109	2	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	13	1	117	2	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	2	N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	14	1	124	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

01	63	N	63	-0-	-0-	-0-	6	1	57	2	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	4	1	38	2	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	5	1	46	2	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	5	1	48	2	N	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	127	1	284	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	163	1	230	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	212	1	320	2	Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	165	1	289	2	Y	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	241	1	292	2	Y	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	131	1	239	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

01	177	N	177	-0-	-0-	-0-	33	1	144	2	Y	-0-					-0-
02	196	N	115	-0-	-81	-0-	16	1	99	2	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	33	1	207	2	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	31	1	170	2	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	33	1	174	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

01	515	N	515	-0-	-0-	-0-	96	1	419	2	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	65	1	408	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	72	1	448	2	Y	-0-					-0-
04	510	N	496	-0-	-14	-0-	76	1	420	2	Y	-0-					-0-
05	527	N	525	-0-	-2	-0-	98	1	427	2	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	81	1	427	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

01	544	N	544	-0-	-0-	-0-	52	1	492	2	N	-0-					-0-
02	532	N	525	-0-	-7	-0-	52	1	473	2	N	-0-					-0-
03	558	N	553	-0-	-5	-0-	54	1	499	2	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	49	1	482	2	N	-0-					-0-
05	589	N	541	-0-	-48	-0-	49	1	492	2	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	52	1	457	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

01	349	N	349	-0-	-0-	-0-	65	1	284	2	Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	38	1	241	2	Y	-0-					-0-
03	372	N	301	-0-	-71	-0-	42	1	259	2	Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	59	1	326	2	Y	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	65	1	283	2	Y	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	52	1	276	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

01	1700	N	1700	-0-	-0-	-0-	163	1	1537	2	N	-0-					-0-
02	1568	N	1531	-0-	-37	-0-	151	1	1380	2	N	-0-					-0-
03	1736	N	1660	-0-	-76	-0-	162	1	1498	2	N	-0-					-0-
04	1650	N	1625	-0-	-25	-0-	149	1	1476	2	N	-0-					-0-
05	1705	N	1696	-0-	-9	-0-	152	1	1544	2	N	-0-					-0-
*06	1635	N	1635	-0-	-0-	-0-	167	1	1468	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

01	304	N	304	-0-	-0-	-0-	29	1	275	2	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	26	1	238	2	N	-0-					-0-
03	310	N	291	-0-	-19	-0-	28	1	263	2	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	26	1	257	2	N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	27	1	269	2	N	-0-					-0-
*06	284	N	284	-0-	-0-	-0-	29	1	255	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	451	N	451	-0-	-0-	-0-	84	1	367	2	Y	-0-			-0-
02	399	N	399	-0-	-0-	-0-	55	1	344	2	Y	-0-			-0-
03	426	N	426	-0-	-0-	-0-	59	1	367	2	Y	-0-			-0-
04	420	N	359	-0-	-61	-0-	55	1	304	2	Y	-0-			-0-
05	434	N	364	-0-	-70	-0-	68	1	296	2	Y	-0-			-0-
06	420	N	339	-0-	-81	-0-	54	1	285	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2254	N	2254	-0-	-0-	-0-	216	1	2038	2	N	-0-			-0-
02	2100	N	1981	-0-	-119	-0-	195	1	1786	2	N	-0-			-0-
03	2325	N	2283	-0-	-42	-0-	223	1	2060	2	N	-0-			-0-
04	2190	N	2168	-0-	-22	-0-	199	1	1969	2	N	-0-			-0-
*05	2292	N	2292	-0-	-0-	-0-	206	1	2086	2	N	-0-			-0-
06	2220	N	2174	-0-	-46	-0-	222	1	1952	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	637	N	637	-0-	-0-	-0-	61	1	576	2	N	-0-			-0-
02	588	N	570	-0-	-18	-0-	56	1	514	2	N	-0-			-0-
03	608	N	608	-0-	-0-	-0-	59	1	549	2	N	-0-			-0-
04	630	N	589	-0-	-41	-0-	54	1	535	2	N	-0-			-0-
05	620	N	616	-0-	-4	-0-	55	1	561	2	N	-0-			-0-
06	600	N	587	-0-	-13	-0-	60	1	527	2	N	-0-			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		43	-0-	43	43	8	1	35	2	Y	-0-			-0-
02	T. A.		12	-0-	12	55	2	1	10	2	Y	-0-			-0-
03	103	X	48	-0-	-55	-0-	7	1	41	2	Y	-0-			-0-
04	54	X	54	-0-	-0-	-0-	8	1	46	2	Y	-0-			-0-
*05	58	N	58	-0-	-0-	-0-	11	1	47	2	Y	-0-			-0-
06	60	N	31	-0-	-29	-0-	5	1	26	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3010	X	3010	-0-	-0-	-0-	562	1	2448	2	Y	-0-			-0-
02	2715	X	2715	-0-	-0-	-0-	373	1	2342	2	Y	-0-			-0-
03	3100	N	3116	-0-	16	16	430	1	2686	2	Y	-0-			-0-
04	3000	N	3017	-0-	17	33	464	1	2553	2	Y	-0-			-0-
05	3007	N	2847	-0-	-160	-0-	533	1	2314	2	Y	-0-			-0-
06	2910	X	2650	-0-	-260	-0-	421	1	2229	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	58	1	251	2	Y	-0-			-0-
02	277	N	277	-0-	-0-	-0-	38	1	239	2	Y	-0-			-0-
03	300	N	300	-0-	-0-	-0-	41	1	259	2	Y	-0-			-0-
04	279	N	279	-0-	-0-	-0-	43	1	236	2	Y	-0-			-0-
05	279	N	269	-0-	-10	-0-	50	1	219	2	Y	-0-			-0-
06	270	N	222	-0-	-48	-0-	35	1	187	2	Y	-0-			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	430	N	430	-0-	-0-	-0-	80	1	350	2	Y	-0-			-0-
02	386	N	386	-0-	-0-	-0-	53	1	333	2	Y	-0-			-0-
03	434	N	434	-0-	-0-	-0-	60	1	374	2	Y	-0-			-0-
04	420	N	408	-0-	-12	-0-	63	1	345	2	Y	-0-			-0-
05	434	N	400	-0-	-34	-0-	75	1	325	2	Y	-0-			-0-
06	420	N	382	-0-	-38	-0-	61	1	321	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	125	1	543	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	82	1	513	2	Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	92	1	576	2	Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	100	1	549	2	Y	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	124	1	537	2	Y	-0-					-0-
*06	629	N	629	-0-	-0-	-0-	100	1	529	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	33	1	145	2	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	24	1	151	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	26	1	162	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	28	1	155	2	Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	36	1	158	2	Y	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	30	1	159	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	16	1	69	2	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	10	1	62	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	11	1	71	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	14	1	59	2	Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	35	1	154	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	23	1	146	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	27	1	166	2	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	29	1	157	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	35	1	151	2	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	28	1	151	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0-	-0-	91	1	395	2	Y	-0-					-0-
02	445	N	445	-0-	-0-	-0-	61	1	384	2	Y	-0-					-0-
03	492	N	492	-0-	-0-	-0-	68	1	424	2	Y	-0-					-0-
04	473	N	473	-0-	-0-	-0-	73	1	400	2	Y	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	94	1	407	2	Y	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	77	1	405	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	51	1	220	2	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	33	1	210	2	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	38	1	236	2	Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	40	1	221	2	Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	50	1	218	2	Y	-0-					-0-
*06	257	N	257	-0-	-0-	-0-	41	1	216	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	74	1	324	2	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	49	1	306	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	54	1	339	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	57	1	316	2	Y	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	73	1	317	2	Y	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	59	1	311	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-	-0-	-0-	123	1	537	2	Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	80	1	502	2	Y	-0-					-0-
03	666	N	666	-0-	-0-	-0-	92	1	574	2	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	98	1	538	2	Y	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	124	1	540	2	Y	-0-					-0-
*06	615	N	615	-0-	-0-	-0-	98	1	517	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	26	1	112	2	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	9	1	54	2	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	12	1	76	2	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	7	1	32	2	Y	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	6	1	32	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	88	1	830	2	N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	81	1	746	2	N	-0-					-0-
03	930	N	827	-0-	-103	-0-	81	1	746	2	N	-0-					-0-
04	900	N	816	-0-	-84	-0-	75	1	741	2	N	-0-					-0-
05	930	N	811	-0-	-119	-0-	73	1	738	2	N	-0-					-0-
*06	844	N	844	-0-	-0-	-0-	86	1	758	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	26	1	243	2	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	26	1	234	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	28	1	259	2	N	-0-					-0-
04	270	N	248	-0-	-22	-0-	23	1	225	2	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	23	1	235	2	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	25	1	222	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0-	-0-	76	1	716	2	N	-0-					-0-
02	700	N	656	-0-	-44	-0-	65	1	591	2	N	-0-					-0-
03	775	N	656	-0-	-119	-0-	64	1	592	2	N	-0-					-0-
04	780	N	717	-0-	-63	-0-	66	1	651	2	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	63	1	636	2	N	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	66	1	583	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0-	-0-	35	1	326	2	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	29	1	268	2	N	-0-					-0-
03	310	N	308	-0-	-2	-0-	30	1	278	2	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	28	1	272	2	N	-0-					-0-
05	310	N	262	-0-	-48	-0-	24	1	238	2	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	30	1	263	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2054	N	2054	-0-	-0-	-0-	197	1	1857	2	N	-0-					-0-
02	1876	N	1829	-0-	-47	-0-	180	1	1649	2	N	-0-					-0-
03	2077	N	1976	-0-	-101	-0-	193	1	1783	2	N	-0-					-0-
04	1980	N	1953	-0-	-27	-0-	179	1	1774	2	N	-0-					-0-
*05	2038	N	2038	-0-	-0-	-0-	183	1	1855	2	N	-0-					-0-
*06	1963	N	1963	-0-	-0-	-0-	200	1	1763	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	102	1	443	2	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	67	1	418	2	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	75	1	468	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	81	1	443	2	Y	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	100	1	435	2	Y	-0-					-0-
06	510	N	505	-0-	-5	-0-	80	1	425	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0-	-0-	85	1	800	2	Y	-0-					-0-
02	784	N	765	-0-	-19	-0-	75	1	690	2	Y	-0-					-0-
03	868	N	828	-0-	-40	-0-	81	1	747	2	Y	-0-					-0-
04	870	N	803	-0-	-67	-0-	74	1	729	2	Y	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	76	1	770	2	Y	-0-					-0-
06	810	N	801	-0-	-9	-0-	82	1	719	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1245	N	1245	-0-	-0-	-0-	119	1	1126	2	N	-0-					-0-
02	1120	N	1103	-0-	-17	-0-	109	1	994	2	N	-0-					-0-
03	1240	N	1194	-0-	-46	-0-	117	1	1077	2	N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	108	1	1073	2	N	-0-					-0-
*05	1227	N	1227	-0-	-0-	-0-	110	1	1117	2	N	-0-					-0-
*06	1174	N	1174	-0-	-0-	-0-	120	1	1054	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1367	N	1367	-0-	-0-	-0-	255	1	1112	2	Y	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	172	1	1078	2	Y	-0-					-0-
03	1383	N	1383	-0-	-0-	-0-	191	1	1192	2	Y	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	205	1	1125	2	Y	-0-					-0-
*05	1413	N	1413	-0-	-0-	-0-	265	1	1148	2	Y	-0-					-0-
*06	1387	N	1387	-0-	-0-	-0-	220	1	1167	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	-0-	83	1	786	2	N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	85	1	779	2	N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	92	1	847	2	N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	84	1	829	2	N	-0-					-0-
05	961	N	955	-0-	-6	-0-	86	1	869	2	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	89	1	781	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	35	1	333	2	N	-0-					-0-
02	308	N	302	-0-	-6	-0-	30	1	272	2	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	32	1	299	2	N	-0-					-0-
04	360	N	322	-0-	-38	-0-	30	1	292	2	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	30	1	309	2	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	33	1	292	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	19	1	175	2	N	-0-					-0-
02	224	N	199	-0-	-25	-0-	20	1	179	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	23	1	210	2	N	-0-					-0-
04	180	N	112	-0-	-68	-0-	10	1	102	2	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	18	1	187	2	N	-0-					-0-
06	240	N	189	-0-	-51	-0-	19	1	170	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	86	1	375	2	Y	-0-					-0-
02	420	N	330	-0-	-90	-0-	45	1	285	2	Y	-0-					-0-
03	465	N	375	-0-	-90	-0-	52	1	323	2	Y	-0-					-0-
04	450	N	345	-0-	-105	-0-	53	1	292	2	Y	-0-					-0-
05	372	N	334	-0-	-38	-0-	63	1	271	2	Y	-0-					-0-
06	360	N	289	-0-	-71	-0-	46	1	243	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	68	1	296	2	Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	45	1	282	2	Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	50	1	311	2	Y	-0-					-0-
04	360	N	343	-0-	-17	-0-	53	1	290	2	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	68	1	293	2	Y	-0-					-0-
06	360	N	304	-0-	-56	-0-	48	1	256	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	42	1	398	2	N	-0-					-0-
02	420	N	403	-0-	-17	-0-	40	1	363	2	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	43	1	397	2	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	40	1	391	2	N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	41	1	414	2	N	-0-					-0-
*06	436	N	436	-0-	-0-	-0-	44	1	392	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0-	-0-	154	1	670	2	Y	-0-					-0-
02	700	N	697	-0-	-3	-0-	96	1	601	2	Y	-0-					-0-
03	782	N	782	-0-	-0-	-0-	108	1	674	2	Y	-0-					-0-
04	810	N	723	-0-	-87	-0-	111	1	612	2	Y	-0-					-0-
05	775	N	653	-0-	-122	-0-	122	1	531	2	Y	-0-					-0-
06	750	N	603	-0-	-147	-0-	96	1	507	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	24	1	227	2	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	21	1	196	2	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	22	1	200	2	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	24	1	234	2	N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	24	1	240	2	N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	26	1	225	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	732	N	732	-0-	-0-	-0-	70	1	662	2	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	65	1	595	2	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	70	1	643	2	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	64	1	636	2	N	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	66	1	668	2	N	-0-					-0-
*06	698	N	698	-0-	-0-	-0-	71	1	627	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	19	1	83	2	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	12	1	75	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	14	1	86	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	16	1	88	2	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	15	1	67	2	Y	-0-					-0-
06	90	N	38	-0-	-52	-0-	6	1	32	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	10	1	91	2	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	14	1	127	2	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	11	1	104	2	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	11	1	108	2	N	-0-					-0-
06	150	N	114	-0-	-36	-0-	12	1	102	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1518	N	1518	-0-	-0-	-0-	146	1	1372	2	N	-0-					-0-
02	1374	N	1374	-0-	-0-	-0-	135	1	1239	2	N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	144	1	1333	2	N	-0-					-0-
04	1470	N	1458	-0-	-12	-0-	134	1	1324	2	N	-0-					-0-
*05	1522	N	1522	-0-	-0-	-0-	137	1	1385	2	N	-0-					-0-
06	1440	N	1399	-0-	-41	-0-	143	1	1256	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	29	1	126	2	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	18	1	114	2	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	21	1	132	2	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	23	1	125	2	Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	26	1	114	2	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	21	1	113	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0-	-0-	76	1	330	2	Y	-0-					-0-
02	366	N	366	-0-	-0-	-0-	50	1	316	2	Y	-0-					-0-
03	372	N	354	-0-	-18	-0-	49	1	305	2	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	55	1	300	2	Y	-0-					-0-
05	403	N	266	-0-	-137	-0-	50	1	216	2	Y	-0-					-0-
06	330	N	251	-0-	-79	-0-	40	1	211	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	64	1	278	2	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	45	1	283	2	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	48	1	302	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	52	1	286	2	Y	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	67	1	292	2	Y	-0-					-0-
*06	342	N	342	-0-	-0-	-0-	54	1	288	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1211	N	1211	-0-	-0-	-0-	226	1	985	2	Y	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	151	1	945	2	Y	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	167	1	1044	2	Y	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	178	1	979	2	Y	-0-					-0-
*05	1222	N	1222	-0-	-0-	-0-	229	1	993	2	Y	-0-					-0-
*06	1172	N	1172	-0-	-0-	-0-	186	1	986	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

01	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
02	616	N	410	-0-	-206	-0-	23	1	387	2	Y	-0-					-0-
03	558	N	366	-0-	-192	-0-	20	1	301	2	Y	-0-					-0-
							45	3									
04	487	N	487	-0-	-0-	-0-	28	1	413	2	Y	-0-					-0-
							46	3									
*05	838	N	838	-0-	-0-	-0-	53	1	612	2	Y	-0-					-0-
							173	3									
*06	685	N	685	-0-	-0-	-0-	48	1	596	2	Y	-0-					-0-
							41	3									

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

01	3100	X	2807	-0-	-293	-0-	269	1	2538	2	N	-0-					-0-
02	2800	X	2592	-0-	-208	-0-	255	1	2336	2	N	1	1	8			-0-
							1	9									
03	3069	X	2895	-0-	-174	-0-	283	1	2612	2	N	-0-					-0-
04	2880	X	2805	-0-	-75	-0-	258	1	2547	2	N	-0-					-0-
05	2976	X	2932	-0-	-44	-0-	263	1	2669	2	N	-0-					-0-
*06	2895	X	2895	-0-	-0-	-0-	295	1	2599	2	N	1	1	8			-0-
							1	9									

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

01	1156	N	1156	-0-	-0-	-0-	111	1	1045	2	N	-0-					-0-
02	1092	N	1075	-0-	-17	-0-	106	1	969	2	N	-0-					-0-
03	1209	N	1133	-0-	-76	-0-	111	1	1022	2	N	-0-					-0-
04	1131	N	1131	-0-	-0-	-0-	104	1	1027	2	N	-0-					-0-
05	1178	N	1174	-0-	-4	-0-	105	1	1069	2	N	-0-					-0-
*06	1122	N	1122	-0-	-0-	-0-	114	1	1008	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	29	1	535	2	N	-0-			-0-
02	532	N	532	-0-	-0-	-0-	30	1	502	2	N	-0-			-0-
03	612	N	612	-0-	-0-	-0-	33	1	503	2	N	-0-			-0-
							76	3							
04	572	N	572	-0-	-0-	-0-	33	1	485	2	N	-0-			-0-
							54	3							
05	589	N	556	-0-	-33	-0-	35	1	406	2	N	-0-			-0-
							115	3							
06	600	N	531	-0-	-69	-0-	37	1	462	2	N	-0-			-0-
							32	3							

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

01	1400	N	1400	-0-	-0-	-0-	134	1	1266	2	N	-0-			-0-
02	1267	N	1267	-0-	-0-	-0-	125	1	1142	2	N	-0-			-0-
03	1343	N	1343	-0-	-0-	-0-	131	1	1212	2	N	-0-			-0-
04	1350	N	1320	-0-	-30	-0-	121	1	1199	2	N	-0-			-0-
05	1395	N	1393	-0-	-2	-0-	125	1	1268	2	N	-0-			-0-
*06	1355	N	1355	-0-	-0-	-0-	138	1	1217	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

01	1004	N	1004	-0-	-0-	-0-	96	1	908	2	N	-0-			-0-
02	924	N	922	-0-	-2	-0-	91	1	831	2	N	-0-			-0-
03	1023	N	1013	-0-	-10	-0-	99	1	914	2	N	-0-			-0-
04	1026	N	1026	-0-	-0-	-0-	94	1	932	2	N	-0-			-0-
*05	1053	N	1053	-0-	-0-	-0-	95	1	958	2	N	-0-			-0-
*06	1016	N	1016	-0-	-0-	-0-	104	1	912	2	N	-0-			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

01	1076	N	1076	-0-	-0-	-0-	103	1	973	2	N	-0-			-0-
02	1148	N	1043	-0-	-105	-0-	103	1	940	2	N	-0-			-0-
03	1209	N	1004	-0-	-205	-0-	98	1	906	2	N	-0-			-0-
04	1096	N	1096	-0-	-0-	-0-	101	1	995	2	N	-0-			-0-
*05	1190	N	1190	-0-	-0-	-0-	107	1	1083	2	N	-0-			-0-
*06	1160	N	1160	-0-	-0-	-0-	118	1	1042	2	N	-0-			-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

01	124	N	124	-0-	-0-	-0-	38	1	86	2	N	-0-			-0-
02	135	N	135	-0-	-0-	-0-	56	1	79	2	N	-0-			-0-
03	124	N	121	-0-	-3	-0-	48	1	73	2	N	-0-			-0-
04	120	N	97	-0-	-23	-0-	35	1	62	2	N	-0-			-0-
05	155	N	111	-0-	-44	-0-	50	1	61	2	N	-0-			-0-
06	120	N	88	-0-	-32	-0-	31	1	57	2	N	-0-			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

01	647	N	647	-0-	-0-	-0-	62	1	585	2	N	-0-			-0-
02	616	N	538	-0-	-78	-0-	53	1	485	2	N	-0-			-0-
03	653	N	653	-0-	-0-	-0-	64	1	589	2	N	-0-			-0-
04	655	N	655	-0-	-0-	-0-	60	1	595	2	N	-0-			-0-
*05	652	N	652	-0-	-0-	-0-	59	1	593	2	N	-0-			-0-
06	630	N	538	-0-	-92	-0-	55	1	483	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	30	1	468	2	N	-0-					-0-
							70	3									
04	1309	N	1309	-0-	-0-	-0-	75	1	1111	2	N	-0-					-0-
							123	3									
*05	1344	N	1344	-0-	-0-	-0-	84	1	982	2	N	-0-					-0-
							278	3									
*06	1216	N	1216	-0-	-0-	-0-	86	1	1057	2	N	-0-					-0-
							73	3									

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

01	436	N	436	-0-	-0-	-0-	42	1	394	2	N	-0-					-0-
02	476	N	373	-0-	-103	-0-	37	1	336	2	N	-0-					-0-
03	558	N	370	-0-	-188	-0-	36	1	334	2	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	35	1	345	2	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	34	1	347	2	N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	49	1	428	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

01	1225	N	1225	-0-	-0-	-0-	118	1	1107	2	N	-0-					-0-
02	1148	N	1137	-0-	-11	-0-	112	1	1025	2	N	-0-					-0-
03	1209	N	1201	-0-	-8	-0-	117	1	1084	2	N	-0-					-0-
04	1200	N	1180	-0-	-20	-0-	108	1	1072	2	N	-0-					-0-
05	1271	N	1221	-0-	-50	-0-	110	1	1111	2	N	-0-					-0-
*06	1180	N	1180	-0-	-0-	-0-	120	1	1060	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

01	955	N	955	-0-	-0-	-0-	48	1	907	2	N	-0-					-0-
02	840	N	821	-0-	-19	-0-	46	1	775	2	N	-0-					-0-
03	930	N	916	-0-	-14	-0-	49	1	754	2	N	-0-					-0-
							113	3									
04	930	N	873	-0-	-57	-0-	50	1	741	2	N	-0-					-0-
							82	3									
05	899	N	894	-0-	-5	-0-	56	1	653	2	N	-0-					-0-
							185	3									
06	900	N	840	-0-	-60	-0-	59	1	731	2	N	-0-					-0-
							50	3									

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

01	420	N	420	-0-	-0-	-0-	21	1	399	2	N	-0-					-0-
02	448	N	433	-0-	-15	-0-	24	1	409	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
							58	3									
04	430	N	430	-0-	-0-	-0-	25	1	365	2	N	-0-					-0-
							40	3									
05	465	N	433	-0-	-32	-0-	27	1	316	2	N	-0-					-0-
							90	3									
06	450	N	398	-0-	-52	-0-	28	1	346	2	N	-0-					-0-
							24	3									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	28	1	520	2	Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	27	1	462	2	Y	-0-					-0-
03	651	N	563	-0-	-88	-0-	30	1	463	2	Y	-0-					-0-
							70	3									
04	575	N	575	-0-	-0-	-0-	33	1	488	2	Y	-0-					-0-
							54	3									
05	527	N	509	-0-	-18	-0-	32	1	372	2	Y	-0-					-0-
							105	3									
06	540	N	407	-0-	-133	-0-	29	1	354	2	Y	-0-					-0-
							24	3									

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2868	-0-	-46	-0-	145	1	2723	2	N	-0-					-0-
02	2604	X	2350	-0-	-254	-0-	131	1	2219	2	N	-0-					-0-
03	2914	X	2618	-0-	-296	-0-	140	1	2154	2	N	-0-					-0-
							324	3									
04	2820	X	2714	-0-	-106	-0-	156	1	2304	2	N	-0-					-0-
							254	3									
05	2914	X	2592	-0-	-322	-0-	163	1	1893	2	N	-0-					-0-
							536	3									
06	2790	X	2321	-0-	-469	-0-	163	1	2019	2	N	-0-					-0-
							139	3									

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	26	1	478	2	N	-0-					-0-
02	700	N	579	-0-	-121	-0-	32	1	547	2	N	-0-					-0-
03	744	N	653	-0-	-91	-0-	35	1	537	2	N	-0-					-0-
							81	3									
04	633	N	633	-0-	-0-	-0-	36	1	538	2	N	-0-					-0-
							59	3									
05	651	N	636	-0-	-15	-0-	40	1	465	2	N	-0-					-0-
							131	3									
06	630	N	594	-0-	-36	-0-	42	1	516	2	N	-0-					-0-
							36	3									

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	96	1	419	2	Y	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	170	1	1069	2	Y	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	165	1	1028	2	Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	113	1	620	2	Y	-0-					-0-
*05	712	N	712	-0-	-0-	-0-	133	1	579	2	Y	-0-					-0-
*06	819	N	819	-0-	-0-	-0-	130	1	689	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

01	702	N	702	-0-	-0-	-0-	115	1	587	2	Y	-0-					-0-
02	728	N	720	-0-	-8	-0-	83	1	637	2	Y	-0-					-0-
03	865	N	865	-0-	-0-	-0-	98	1	767	2	Y	-0-					-0-
04	697	N	697	-0-	-0-	-0-	90	1	607	2	Y	-0-					-0-
05	806	N	696	-0-	-110	-0-	113	1	583	2	Y	-0-					-0-
06	840	N	793	-0-	-47	-0-	121	1	672	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1117	N	1117	-0-	-0-	-0-	208	1	909	2	Y	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	141	1	884	2	Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	156	1	976	2	Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	167	1	918	2	Y	-0-					-0-
05	1147	N	1120	-0-	-27	-0-	210	1	910	2	Y	-0-					-0-
06	1110	N	1063	-0-	-47	-0-	169	1	894	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

01	532	N	532	-0-	-0-	-0-	99	1	433	2	Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	67	1	420	2	Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	77	1	478	2	Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	82	1	450	2	Y	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	105	1	454	2	Y	-0-					-0-
*06	544	N	544	-0-	-0-	-0-	86	1	458	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

01	202	N	202	-0-	-0-	-0-	38	1	164	2	Y	-0-					-0-
02	196	N	175	-0-	-21	-0-	24	1	151	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	29	1	180	2	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	30	1	166	2	Y	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	40	1	172	2	Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	30	1	160	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

01	203	N	203	-0-	-0-	-0-	33	1	170	2	Y	-0-					-0-
02	196	N	191	-0-	-5	-0-	22	1	169	2	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	25	1	195	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	28	1	186	2	Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	37	1	188	2	Y	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	34	1	188	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0-	-0-	51	1	224	2	Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	35	1	219	2	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	40	1	247	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	42	1	230	2	Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	53	1	229	2	Y	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	44	1	233	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	28	1	121	2	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	18	1	115	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	21	1	131	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	22	1	121	2	Y	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	26	1	112	2	Y	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	20	1	105	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	591	-0-	-184	-0-	591	2			N	-0-					-0-
02	756	N	597	-0-	-159	-0-	597	2			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	930	N	723	-0-	-207	-0-	723	2			N	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	210	N	101	-0-	-109	-0-	101	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	732	-0-	-12	-0-	732	2			N	-0-					-0-
02	588	N	582	-0-	-6	-0-	582	2			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	750	N	386	-0-	-364	-0-	386	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
03	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					-0-
04	1350	N	995	-0-	-355	-0-	995	2			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*06	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	330	N	168	-0-	-162	-0-	168	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
03	961	N	784	-0-	-177	-0-	784	2			N	-0-					-0-
04	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
05	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-
06	750	N	632	-0-	-118	-0-	632	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
02	420	N	316	-0-	-104	-0-	316	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	2			N	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
02	1008	N	908	-0-	-100	-0-	908	2			N	-0-					-0-
03	1085	N	960	-0-	-125	-0-	960	2			N	-0-					-0-
04	960	N	870	-0-	-90	-0-	870	2			N	-0-					-0-
05	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
06	930	N	799	-0-	-131	-0-	799	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
02	1036	N	871	-0-	-165	-0-	871	2			N	-0-					-0-
03	1085	N	1018	-0-	-67	-0-	1018	2			N	-0-					-0-
04	1020	N	855	-0-	-165	-0-	855	2			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1609	-0-	-34	-0-	1609	2			N	-0-					-0-
02	1568	N	1538	-0-	-30	-0-	1538	2			N	-0-					-0-
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
04	1560	N	1254	-0-	-306	-0-	1254	2			N	-0-					-0-
05	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
06	1770	N	1698	-0-	-72	-0-	1698	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
02	700	N	563	-0-	-137	-0-	563	2			N	-0-					-0-
03	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-
04	600	N	463	-0-	-137	-0-	463	2			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	756	-0-	-112	-0-	756	2			N	-0-					-0-
02	1008	N	658	-0-	-350	-0-	658	2			N	-0-					-0-
03	1023	N	764	-0-	-259	-0-	764	2			N	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
05	744	N	538	-0-	-206	-0-	538	2			N	-0-					-0-
06	750	N	327	-0-	-423	-0-	327	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	499	-0-	-586	-0-	499	2			N	-0-					-0-
02	1064	N	896	-0-	-168	-0-	896	2			N	-0-					-0-
03	1054	N	1013	-0-	-41	-0-	1013	2			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*06	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	4	1	20	2	N	-0-					4
02	26	N	26	-0-	-0-	-0-	5	1	21	2	N	-0-					4
03	25	N	25	-0-	-0-	-0-	6	1	19	2	N	-0-					4
04	16	N	16	-0-	-0-	-0-	4	1	12	2	N	-0-					4
*05	33	N	33	-0-	-0-	-0-	8	1	25	2	N	-0-					4
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	7	1	27	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	8	1	24	2	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	10	1	32	2	N	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	550	N	550	-0-	-0-	-0-	98	1	452	2	N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	120	1	457	2	N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	131	1	415	2	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	81	1	256	2	N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	176	1	549	2	N	-0-					-0-
06	540	N	411	-0-	-129	-0-	7	1	404	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1081	N	1081	-0-	-0-	-0-	130	1	951	3	N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	98	1	928	3	N	-0-					-0-
03	1705	N	1705	-0-	-0-	-0-	165	1	1540	3	N	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	166	1	1283	3	N	-0-					-0-
05	1962	N	1962	-0-	-0-	-0-	187	1	1775	3	N	-0-					-0-
06	1650	N	1451	-0-	-199	-0-	143	1	1308	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
02	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
03	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
04	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
05	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
*06	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					6
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					6
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					6
04	90	N	-0-	-0-	-90	-0-					N	-0-					6
05	62	N	-0-	-0-	-62	-0-					N	-0-					6
06	60	N	-0-	-0-	-60	-0-					N	-0-					6

WHITE-INGHAM (LEONARD) //CONT.// 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					42
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					42
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					42
04	90	N	-0-	-0-	-90	-0-					N	-0-					42
05	62	N	-0-	-0-	-62	-0-					N	-0-					42
06	60	N	-0-	-0-	-60	-0-					N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

01	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	T. A.	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

01	31	N	-0-	-0-	-31	B	-0-				Y	-0-					194
02	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					194
03	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					194
04	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					194
05	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					194
06	0	N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					194

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

01	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	T. A.	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

01	4216	X	4029	-0-	-187	-0-	4	1	4025	3	Y	-0-							-0-
02	3864	X	3741	-0-	-123	-0-	6	1	3735	3	Y	-0-							-0-
03	4278	X	4267	-0-	-11	-0-	4248	3	19	4	Y	-0-							-0-
04	4357	X	4357	-0-	-0-	-0-	4357	3			Y	-0-							-0-
05	4560	X	4560	-0-	-0-	-0-	4560	3			Y	-0-							-0-
*06	4183	X	4183	-0-	-0-	-0-	4162	3	21	4	Y	-0-							-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

01	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-							-0-
02	1815	N	1815	-0-	-0-	-0-	1796	3	19	9	Y	17	15	0					2
03	2095	N	2095	-0-	-0-	-0-	2065	3	30	9	Y	27	27	0					2
04	2056	N	2056	-0-	-0-	-0-	2028	3	28	9	Y	25	23	0					4
05	2030	N	2030	-0-	-0-	-0-	2009	3	21	9	Y	19	21	0					2
06	2040	N	2024	-0-	-16	-0-	2023	3	1	9	Y	1	3	0					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	5333	-0-	-1735	-0-	5307	3	26	9	Y	24	25	0			2
02	6384	X	4543	-0-	-1841	-0-	8	1	4534	3	Y	1	3	0			-0-
							1	9									
03	6231	X	5334	-0-	-897	-0-	5334	3			Y	-0-					-0-
04	5430	X	4349	-0-	-1081	-0-	4349	3			Y	-0-					-0-
05	5607	X	5607	-0-	-0-	-0-	5607	3			Y	-0-					-0-
*06	5161	X	5161	-0-	-0-	-0-	5092	3	69	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1164	-0-	-76	-0-	1138	3	26	9	Y	24	25	0			2
02	1064	N	1001	-0-	-63	-0-	2	1	988	3	Y	10	11	0			1
							11	9									
03	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-	1	0			-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
*06	1382	N	1382	-0-	-0-	-0-	1363	3	19	4	Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3823	X	3823	-0-	-0-	-0-	4	1	3819	3	Y	-0-					-0-
02	3603	X	3603	-0-	-0-	-0-	6	1	3597	3	Y	-0-					-0-
03	4224	X	4224	-0-	-0-	-0-	4205	3	19	4	Y	-0-					-0-
04	3918	X	3918	-0-	-0-	-0-	3918	3			Y	-0-					-0-
05	4057	X	4057	-0-	-0-	-0-	4057	3			Y	-0-					-0-
*06	3702	X	3702	-0-	-0-	-0-	3683	3	19	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2660	N	2660	-0-	-0-	-0-	3	1	2657	3	Y	-0-					-0-
02	2400	N	2400	-0-	-0-	-0-	4	1	2396	3	Y	-0-					-0-
03	2510	N	2510	-0-	-0-	-0-	2499	3	11	4	Y	-0-					-0-
04	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
05	2678	N	2678	-0-	-0-	-0-	2678	3			Y	-0-					-0-
*06	2424	N	2424	-0-	-0-	-0-	2412	3	12	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	3664	-0-	-1017	-0-	3657	3	7	9	Y	6	8	0			1
02	4228	X	3131	-0-	-1097	-0-	6	1	3125	3	Y	-0-	1	0			-0-
03	4340	X	3460	-0-	-880	-0-	3460	3			Y	-0-					-0-
04	3870	X	3584	-0-	-286	-0-	3584	3			Y	-0-					-0-
05	3842	X	3842	-0-	-0-	-0-	3842	3			Y	-0-					-0-
*06	3592	X	3592	-0-	-0-	-0-	3544	3	48	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3209	-0-	-418	-0-	3	1	3206	3	Y	-0-					-0-
02	3276	X	2986	-0-	-290	-0-	5	1	2981	3	Y	-0-					-0-
03	3627	X	2973	-0-	-654	-0-	2960	3	13	4	Y	-0-					-0-
04	3300	X	2699	-0-	-601	-0-	2699	3			Y	-0-					-0-
05	3317	X	2840	-0-	-477	-0-	2840	3			Y	-0-					-0-
06	3210	X	2609	-0-	-601	-0-	2596	3	13	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	823	-0-	-231	-0-	823	3			Y	-0-					-0-
02	840	X	723	-0-	-117	-0-	1	1	722	3	Y	-0-					-0-
03	930	X	865	-0-	-65	-0-	865	3			Y	-0-					-0-
04	870	X	778	-0-	-92	-0-	778	3			Y	-0-					-0-
05	903	X	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
06	840	X	796	-0-	-44	-0-	785	3	11	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1648	-0-	-57	-0-	1648	3			Y	-0-					-0-
02	1428	N	1417	-0-	-11	-0-	1417	3			Y	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
04	1590	N	1482	-0-	-108	-0-	1482	3			Y	-0-					-0-
05	1581	N	1413	-0-	-168	-0-	1413	3			Y	-0-					-0-
06	1680	N	1335	-0-	-345	-0-	1335	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1908	-0-	-386	-0-	1897	3	11	9	Y	10	12	0			1
02	1792	N	1674	-0-	-118	-0-	3	1	1671	3	Y	-0-	1	0			-0-
03	1953	N	1953	-0-	-0-	-0-	1953	3			Y	-0-					-0-
04	2048	N	2048	-0-	-0-	-0-	2048	3			Y	-0-					-0-
05	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					-0-
*06	2035	N	2035	-0-	-0-	-0-	2008	3	27	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	5267	-0-	-1677	-0-	5259	3	8	9	Y	7	9	0			1
02	6272	X	4387	-0-	-1885	-0-	8	1	4379	3	Y	-0-	1	0			-0-
03	6324	X	5292	-0-	-1032	-0-	5292	3			Y	-0-					-0-
04	5631	X	5631	-0-	-0-	-0-	5631	3			Y	-0-					-0-
05	6003	X	6003	-0-	-0-	-0-	6003	3			Y	-0-					-0-
*06	5492	X	5492	-0-	-0-	-0-	5418	3	74	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	7843	-0-	-2232	-0-	7817	3	26	9	Y	24	25	0			2
02	9100	X	6459	-0-	-2641	-0-	12	1	6443	3	Y	4	6	0			-0-
							4	9									
03	9238	X	7707	-0-	-1531	-0-	7707	3			Y	-0-					-0-
04	8280	X	8006	-0-	-274	-0-	8006	3			Y	-0-					-0-
05	8798	X	8798	-0-	-0-	-0-	8798	3			Y	-0-					-0-
*06	8416	X	8416	-0-	-0-	-0-	8303	3	113	4	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2208	-0-	-551	-0-	2208	3			Y	-0-					-0-
02	2100	N	1761	-0-	-339	-0-	1761	3			Y	-0-					-0-
03	2201	N	2195	-0-	-6	-0-	2195	3			Y	-0-					-0-
04	2138	N	2138	-0-	-0-	-0-	2138	3			Y	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	3			Y	-0-					-0-
06	2130	N	2032	-0-	-98	-0-	2032	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	914	-0-	-140	-0-	914	3			Y	-0-					-0-
02	868	N	796	-0-	-72	-0-	1	1	795	3	Y	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
*06	1004	N	1004	-0-	-0-	-0-	991	3	13	4	Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1377	N	1377	-0-	-0-	-0-	1337	3	40	9	Y	36	33	0			5
02	1417	N	1417	-0-	-0-	-0-	1388	3	29	9	Y	26	28	0			3
03	1910	N	1910	-0-	-0-	-0-	1880	3	30	9	Y	27	28	0			2
04	1593	N	1593	-0-	-0-	-0-	1567	3	26	9	Y	24	22	0			4
05	1717	N	1717	-0-	-0-	-0-	1696	3	21	9	Y	19	21	0			2
*06	1695	N	1695	-0-	-0-	-0-	1674	3	21	9	Y	19	19	0			2

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1514	-0-	-470	-0-	1513	3	1	9	Y	1	4	0			-0-
02	1596	N	1254	-0-	-342	-0-	2	1	1252	3	Y	-0-					-0-
03	1674	N	769	-0-	-905	-0-	769	3			Y	-0-					-0-
04	1470	N	791	-0-	-679	-0-	791	3			Y	-0-					-0-
05	1395	N	912	-0-	-483	-0-	912	3			Y	-0-					-0-
*06	867	N	867	-0-	-0-	-0-	855	3	12	4	Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1807	N	1807	-0-	-0-	-0-	1792	3	15	9	Y	14	12	0			2
02	1532	N	1532	-0-	-0-	-0-	1511	3	21	9	Y	19	19	0			2
03	1765	N	1765	-0-	-0-	-0-	1735	3	30	9	Y	27	27	0			2
04	1740	N	1715	-0-	-25	-0-	1689	3	26	9	Y	24	22	0			4
05	1846	N	1846	-0-	-0-	-0-	1825	3	21	9	Y	19	21	0			2
06	1710	N	1695	-0-	-15	-0-	1691	3	4	9	Y	4	6	0			-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2341	-0-	-1131	-0-	2341	3			Y	-0-					-0-
02	3136	X	1942	-0-	-1194	-0-	1942	3			Y	-0-					-0-
03	3131	X	2274	-0-	-857	-0-	2274	3			Y	-0-					-0-
04	2820	X	1976	-0-	-844	-0-	1976	3			Y	-0-					-0-
05	2542	X	2037	-0-	-505	-0-	2037	3			Y	-0-					-0-
06	2280	X	1992	-0-	-288	-0-	1992	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1420	-0-	-192	-0-	1420	3			Y	-0-					-0-
02	1344	N	1250	-0-	-94	-0-	2	1	1248	3	Y	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
05	1729	N	1729	-0-	-0-	-0-	1729	3			Y	-0-					-0-
*06	1650	N	1650	-0-	-0-	-0-	1628	3	22	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4070	-0-	-301	-0-	4	1	4066	3	Y	-0-					-0-
02	3948	X	3853	-0-	-95	-0-	6	1	3847	3	Y	-0-					-0-
03	4501	X	4501	-0-	-0-	-0-	4481	3	20	4	Y	-0-					-0-
04	4140	X	4085	-0-	-55	-0-	4085	3			Y	-0-					-0-
05	4278	X	4150	-0-	-128	-0-	4150	3			Y	-0-					-0-
06	4230	X	3837	-0-	-393	-0-	3818	3	19	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	707	-0-	-502	-0-	707	3			Y	-0-					-0-
02	924	X	562	-0-	-362	-0-	562	3			Y	-0-					-0-
03	899	X	684	-0-	-215	-0-	684	3			Y	-0-					-0-
04	690	X	670	-0-	-20	-0-	670	3			Y	-0-					-0-
05	731	X	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
06	690	X	668	-0-	-22	-0-	668	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1613	-0-	-340	-0-	1596	3	17	9	Y	15	16	0			2
02	1624	N	1418	-0-	-206	-0-	3	1	1413	3	Y	2	4	0			-0-
							2	9									
03	1674	N	1638	-0-	-36	-0-	1638	3			Y	-0-					-0-
04	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
05	1968	N	1968	-0-	-0-	-0-	1968	3			Y	-0-					-0-
*06	2211	N	2211	-0-	-0-	-0-	2181	3	30	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8153	X	5866	-0-	-2287	-0-	5847	3	19	9	Y	17	18	0			2
02	7364	X	5004	-0-	-2360	-0-	9	1	4989	3	Y	5	6	0			1
							6	9									
03	7192	X	5853	-0-	-1339	-0-	5853	3			Y	-0-	1	0			-0-
04	6198	X	6198	-0-	-0-	-0-	6198	3			Y	-0-					-0-
05	6697	X	6697	-0-	-0-	-0-	6697	3			Y	-0-					-0-
*06	6468	X	6468	-0-	-0-	-0-	6381	3	87	4	Y	-0-					-0-

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4098	-0-	-645	-0-	4	1	4094	3	Y	-0-					-0-
02	4284	X	3911	-0-	-373	-0-	6	1	3905	3	Y	-0-					-0-
03	4743	X	4351	-0-	-392	-0-	4332	3	19	4	Y	-0-					-0-
04	4140	X	4077	-0-	-63	-0-	4077	3			Y	-0-					-0-
05	4457	X	4457	-0-	-0-	-0-	4457	3			Y	-0-					-0-
*06	4231	X	4231	-0-	-0-	-0-	4210	3	21	4	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1699	-0-	-99	-0-	1699	3			Y	-0-					-0-
02	1624	X	1424	-0-	-200	-0-	1424	3			Y	-0-					-0-
03	1798	X	1620	-0-	-178	-0-	1620	3			Y	-0-					-0-
04	1650	X	1495	-0-	-155	-0-	1495	3			Y	-0-					-0-
05	1705	X	1386	-0-	-319	-0-	1386	3			Y	-0-					-0-
06	1650	X	1390	-0-	-260	-0-	1390	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	703	-0-	-72	-0-	677	3	26	9	Y	24	25	0			2
02	644	N	617	-0-	-27	-0-	1	1	603	3	Y	12	13	0			1
							13	9									
03	730	N	730	-0-	-0-	-0-	730	3			Y	-0-	1	0			-0-
04	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
*06	801	N	801	-0-	-0-	-0-	790	3	11	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1890	-0-	-404	-0-	1877	3	13	9	Y	12	11	0			1
02	1876	N	1463	-0-	-413	-0-	3	1	1436	3	Y	22	21	0			2
							24	9									
03	1984	N	1605	-0-	-379	-0-	1601	3	4	9	Y	4	6	0			-0-
04	1830	N	1646	-0-	-184	-0-	1646	3			Y	-0-					-0-
05	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					-0-
*06	1616	N	1616	-0-	-0-	-0-	1594	3	22	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	776	3	6	9	Y	5	7	0			1
02	700	N	618	-0-	-82	-0-	1	1	617	3	Y	-0-	1	0			-0-
03	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
06	870	N	623	-0-	-247	-0-	615	3	8	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2119	N	2119	-0-	-0-	-0-	2119	3			Y	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-
03	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-
04	1896	N	1896	-0-	-0-	-0-	1896	3			Y	-0-					-0-
05	1891	N	1889	-0-	-2	-0-	1889	3			Y	-0-					-0-
06	1860	N	1761	-0-	-99	-0-	1761	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
*06	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1230	N	1230	-0-	-0-	-0-	1213	3	17	9	Y	15	13	0			2
02	984	N	984	-0-	-0-	-0-	963	3	21	9	Y	19	19	0			2
03	943	N	943	-0-	-0-	-0-	913	3	30	9	Y	27	27	0			2
04	840	N	781	-0-	-59	-0-	755	3	26	9	Y	24	22	0			4
05	868	N	785	-0-	-83	-0-	764	3	21	9	Y	19	21	0			2
06	840	N	681	-0-	-159	-0-	678	3	3	9	Y	3	5	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1219	-0-	-114	-0-	1196	3	23	9	Y	21	19	0			2
02	1148	N	1074	-0-	-74	-0-	2	1	1060	3	Y	11	12	0			1
							12	9									
03	1240	N	1079	-0-	-161	-0-	1079	3			Y	-0-	1	0			-0-
04	1170	N	1101	-0-	-69	-0-	1101	3			Y	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
*06	1064	N	1064	-0-	-0-	-0-	1050	3	14	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		1793	-0-	1793	1793	1713	3	80	9	Y	73	72	0			11
02	14B2 EXT		1510	-0-	1510	3303	1466	3	44	9	Y	40	46	0			5
03	14B2 EXT		1891	-0-	1891	5194	1856	3	35	9	Y	32	34	0			3
04	6908	X	1714	-0-	-5194	-0-	1664	3	50	9	Y	45	40	0			8
05	1842	N	1842	-0-	-0-	-0-	1819	3	23	9	Y	21	27	0			2
*06	1712	N	1712	-0-	-0-	-0-	1671	3	41	9	Y	37	35	0			4

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	900	-0-	-123	-0-	900	3			Y	-0-					-0-
02	868	N	796	-0-	-72	-0-	1	1	780	3	Y	14	12	0			2
							15	9									
03	930	N	926	-0-	-4	-0-	919	3	7	9	Y	6	7	0			1
04	870	N	497	-0-	-373	-0-	497	3			Y	-0-	1	0			-0-
05	868	N	579	-0-	-289	-0-	579	3			Y	-0-					-0-
06	900	N	594	-0-	-306	-0-	586	3	8	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	655	3	11	9	Y	10	9	0			1
06	720	N	652	-0-	-68	-0-	631	3	21	9	Y	19	18	0			2

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/14/2017

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
04	870	N	791	-0-	-79	-0-	791	3			Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
06	840	N	707	-0-	-133	-0-	707	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	775	-0-	-310	-0-	775	3			Y	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
04	750	N	652	-0-	-98	-0-	652	3			Y	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
*06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

01	1581	N	1329	-0-	-252	-0-	1303	3	26	9	Y	24	25	0			2
02	1288	N	1122	-0-	-166	-0-	2	1	1111	3	Y	8	9	0			1
							9	9									
03	1364	N	1237	-0-	-127	-0-	1237	3			Y	-0-	1	0			-0-
04	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
05	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
*06	1338	N	1338	-0-	-0-	-0-	1320	3	18	4	Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

01	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
04	750	N	720	-0-	-30	-0-	720	3			Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
06	720	N	689	-0-	-31	-0-	689	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

01	1787	N	1787	-0-	-0-	-0-	2	1	1785	3	Y	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	3	1	1683	3	Y	-0-					-0-
03	1736	N	1139	-0-	-597	-0-	1134	3	5	4	Y	-0-					-0-
04	1740	N	938	-0-	-802	-0-	938	3			Y	-0-					-0-
05	1860	N	988	-0-	-872	-0-	988	3			Y	-0-					-0-
*06	1787	N	1787	-0-	-0-	-0-	1778	3	9	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

01	2821	N	2806	-0-	-15	-0-	3	1	2803	3	Y	-0-					-0-
02	2584	N	2584	-0-	-0-	-0-	4	1	2580	3	Y	-0-					-0-
03	3065	N	3065	-0-	-0-	-0-	3051	3	14	4	Y	-0-					-0-
04	2866	N	2866	-0-	-0-	-0-	2866	3			Y	-0-					-0-
05	2951	N	2951	-0-	-0-	-0-	2951	3			Y	-0-					-0-
*06	2853	N	2853	-0-	-0-	-0-	2839	3	14	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	713	-0-	-248	-0-	713	3			Y	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
06	780	N	705	-0-	-75	-0-	705	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1408	-0-	-80	-0-	1396	3	12	9	Y	11	9	0			2
02	1106	N	1106	-0-	-0-	-0-	1095	3	11	9	Y	10	11	0			1
03	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-	1	0			-0-
04	1350	N	1108	-0-	-242	-0-	1108	3			Y	-0-					-0-
05	1240	N	1124	-0-	-116	-0-	1124	3			Y	-0-					-0-
*06	1280	N	1280	-0-	-0-	-0-	1266	3	14	9	Y	13	12	0			1

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0-	-0-	1	1	594	3	Y	22	22	0			3
							24	9									
02	537	N	537	-0-	-0-	-0-	1	1	517	3	Y	17	18	0			2
							19	9									
03	589	N	-0-	-0-	-589	-0-					Y	-0-	2	0			-0-
04	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1141	N	1141	-0-	-0-	-0-	1	1	1035	3	Y	95	91	0			11
							105	9									
12	1434	N	1434	-0-	-0-	-0-	1	1	1269	3	Y	149	143	0			17
							164	9									
01	1384	N	1384	-0-	-0-	-0-	1	1	1222	3	Y	146	142	0			21
							161	9									
02	1384	N	1384	-0-	-0-	-0-	1	1	1241	3	Y	129	133	0			17
							142	9									
03	1426	N	1170	-0-	-256	-0-	1	1	1016	3	Y	139	144	0			12
							153	9									
04	1350	N	967	-0-	-383	-0-	1	1	841	3	Y	114	106	0			20
							125	9									
05	1519	N	933	-0-	-586	-0-	1	1	834	3	Y	89	99	0			10
							98	9									
06	1140	N	836	-0-	-304	-0-	1	1	714	3	Y	99	99	0			10
							12	4	109	9							

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	816	-0-	-145	-0-	790	3	26	9	Y	24	25	0			2
02	784	N	675	-0-	-109	-0-	1	1	666	3	Y	7	8	0			1
							8	9									
03	837	N	725	-0-	-112	-0-	725	3			Y	-0-	1	0			-0-
04	780	N	774	-0-	-6	-0-	774	3			Y	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
*06	824	N	824	-0-	-0-	-0-	813	3	11	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1315	-0-	-18	-0-	1311	3	4	9	Y	4	7	0			-0-
02	1204	N	1111	-0-	-93	-0-	2	1	1109	3	Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1293	3	22	9	Y	20	18	0			2
04	1384	N	1384	-0-	-0-	-0-	1375	3	9	9	Y	8	9	0			1
05	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-	1	0			-0-
*06	1373	N	1373	-0-	-0-	-0-	1355	3	18	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	955	-0-	-130	-0-	934	3	21	9	Y	19	17	0			2
02	952	N	860	-0-	-92	-0-	2	1	834	3	Y	22	22	0			2
							24	9									
03	1031	N	1031	-0-	-0-	-0-	1018	3	13	9	Y	12	13	0			1
04	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-	1	0			-0-
05	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
*06	1052	N	1052	-0-	-0-	-0-	1038	3	14	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1411	-0-	-263	-0-	1385	3	26	9	Y	24	25	0			2
02	1428	N	1211	-0-	-217	-0-	2	1	1198	3	Y	10	11	0			1
							11	9									
03	1519	N	1442	-0-	-77	-0-	1442	3			Y	-0-	1	0			-0-
04	1380	N	1357	-0-	-23	-0-	1357	3			Y	-0-					-0-
05	1333	N	1269	-0-	-64	-0-	1269	3			Y	-0-					-0-
06	1410	N	1156	-0-	-254	-0-	1141	3	15	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1395	-0-	-0-	-0-	1381	3	14	9	Y	13	11	0			2
02	1098	N	1098	-0-	-0-	-0-	1078	3	20	9	Y	18	18	0			2
03	1360	N	1360	-0-	-0-	-0-	1330	3	30	9	Y	27	27	0			2
04	1320	N	1208	-0-	-112	-0-	1182	3	26	9	Y	24	22	0			4
05	1402	N	1402	-0-	-0-	-0-	1381	3	21	9	Y	19	21	0			2
*06	1431	N	1431	-0-	-0-	-0-	1410	3	21	9	Y	19	19	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	115	95	1			71
02	0	N	-0-	-0-	-0-	-0-					Y	52	101	1			22
03	0	N	-0-	-0-	-0-	-0-					Y	114	99	1			37
04	0	N	-0-	-0-	-0-	-0-					Y	152	118	1			71
05	0	N	-0-	-0-	-0-	-0-					Y	83	81	1			73
06	0	N	-0-	-0-	-0-	-0-					Y	92	80	1			85

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

01	2883	X	625	-0-	-2258	-0-	625	2			Y	-0-	17	1			-0-
02	2520	X	1605	-0-	-915	-0-	1601	2	4	9	Y	4	2	1			2
03	2697	X	1302	-0-	-1395	-0-	1258	2	44	9	Y	40	29	1			13
04	2610	X	1758	-0-	-852	-0-	1758	2			Y	-0-	13	1			-0-
05	2345	X	2345	-0-	-0-	-0-	2345	2			Y	-0-					-0-
*06	2998	X	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-

REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	6					6
05	14B	DENY	-0-	-0-	-0-	-0-					N	6	1	8			11
*06	14B	DENY	-0-	-0-	-0-	-0-					N	3	3	8			11

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	4					4
05	14B2	EXT	532	-0-	532	532	484	3	48	9	N	44	1	8			47
*06	14B2	EXT	570	-0-	570	1102	541	3	29	9	N	26	4	8			69

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

01	3100	N	3413	-0-	313	313	3389	2	24	9	N	22					29
02	2163	N	1850	-0-	-313	-0-	1809	2	41	9	N	37					66
03	1798	N	1350	-0-	-448	-0-	1318	2	32	9	N	29					95
*04	3000	X	1399	-0-	-1601	-0-	1366	2	33	9	N	30					125
05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					125
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					125

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	477	2	13	9	N	12					99
02	440	N	440	-0-	-0-	-0-	426	2	14	9	N	13					112
03	578	N	578	-0-	-0-	-0-	559	2	19	9	N	17					129
04	480	N	479	-0-	-1	-0-	451	2	28	9	N	25					154
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					154
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					154

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2259	-0-	2259	2259	2224	3	35	9	Y	32	4	1			32
02	DLQ G-10		1938	-0-	1938	4197	1914	3	24	9	Y	22	15	1			39
03	DLQ G-10		1955	-0-	1955	6152	1942	3	13	9	Y	12	40	1			11
04	DLQ G-10		1759	-0-	1759	-0-	1750	3	9	9	Y	8					19
05	1988	N	1988	-0-	-0-	-0-	1980	3	8	9	Y	7	21	1			5
*06	1716	N	1716	-0-	-0-	-0-	1709	3	7	9	Y	6					11

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1461	-0-	1461	1461	1459	3	2	9	Y	2	1	1			2
02	DLQ G-10		1374	-0-	1374	2835	1361	3	13	9	Y	12	1	1			13
03	DLQ G-10		1552	-0-	1552	4387	1540	3	12	9	Y	11	13	1			11
04	DLQ G-10		1543	-0-	1543	-0-	1524	3	19	9	Y	17					28
05	1662	X	1662	-0-	-0-	-0-	1631	3	31	9	Y	28	35	1			21
*06	1572	X	1572	-0-	-0-	-0-	1543	3	29	9	Y	26					47

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	135	-0-	-20	-0-	101	3	34	9	Y	31	76	1			81
02	112	N	96	-0-	-16	-0-	96	3			Y	-0-					81
03	124	N	114	-0-	-10	-0-	108	3	6	9	Y	5					86
04	120	N	104	-0-	-16	-0-	103	3	1	9	Y	1					87
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					87
06	120	N	106	-0-	-14	-0-	99	3	7	9	Y	6					93

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		10720	-0-	10720	10720	10644	3	76	9	Y	69	64	1			84
02	DLQ G-10		8975	-0-	8975	19695	8922	3	53	9	Y	48	38	1			94
03	DLQ G-10		9438	-0-	9438	29133	9374	3	64	9	Y	58	98	1			54
04	DLQ G-10		9206	-0-	9206	-0-	9169	3	37	9	Y	34					88
05		9802 X	9802	-0-	-0-	-0-	9771	3	31	9	Y	28	97	1			19
06		9570 X	8848	-0-	-722	-0-	8825	3	23	9	Y	21					40

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3469	-0-	3469	3469	3432	3	37	9	Y	34	23	1			40
02	DLQ G-10		2904	-0-	2904	6373	2858	3	46	9	Y	42	18	1			64
03	DLQ G-10		2135	-0-	2135	8508	2122	3	13	9	Y	12	65	1			11
04	DLQ G-10		2175	-0-	2175	-0-	2166	3	9	9	Y	8					19
05		3312 X	3312	-0-	-0-	-0-	3304	3	8	9	Y	7	21	1			5
*06		3025 X	3025	-0-	-0-	-0-	3018	3	7	9	Y	6					11

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7488	-0-	7488	7488	7398	3	90	9	Y	82	33	1			90
02	DLQ G-10		6391	-0-	6391	13879	6343	3	48	9	Y	44	41	1			93
03	DLQ G-10		6820	-0-	6820	20699	6758	3	62	9	Y	56	96	1			53
04	DLQ G-10		7622	-0-	7622	-0-	7571	3	51	9	Y	46					99
05		8666 X	8666	-0-	-0-	-0-	8635	3	31	9	Y	28	109	1			18
06		7260 X	6682	-0-	-578	-0-	6662	3	20	9	Y	18					36

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5491	-0-	5491	5491	5379	3	112	9	Y	102	105	0			8
02	DLQ G-10		4775	-0-	4775	10266	4668	3	107	9	Y	97	95	0			10
03	DLQ G-10		5129	-0-	5129	15395	5016	3	113	9	Y	103	105	0			8
04	DLQ G-10		114	-0-	114	-0-	9	3	105	9	Y	95	93	0			10
05		5625 X	5625	-0-	-0-	-0-	5495	3	130	9	Y	118	115	0			13
*06		5040 X	5040	-0-	-0-	-0-	4953	3	87	9	Y	79	83	0			9

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7	-0-	7	7	7	3			Y	-0-	2	0			-0-
02	DLQ G-10		4956	-0-	4956	4963	4844	3	112	9	Y	102	59	0			43
03	DLQ G-10		2957	-0-	2957	7920	2910	3	47	9	Y	43	71	0			15
04	DLQ G-10		-0-	-0-	-0-	7920					Y	82	58	0			39
05	11617	X	3697	-0-	-7920	-0-	3664	3	33	9	Y	30	44	0			25
06	5310	X	2769	-0-	-2541	-0-	2737	3	32	9	Y	29	27	0			27

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

01	DLQ G-10		870	-0-	870	870	626	3	244	9	Y	222	221	0			17
02	DLQ G-10		551	-0-	551	1421	508	3	43	9	Y	39	52	0			4
03	DLQ G-10		545	-0-	545	1966	476	3	69	9	Y	63	62	0			5
04	DLQ G-10		85	-0-	85	-0-	7	3	78	9	Y	71	68	0			8
05	546	N	546	-0-	-0-	-0-	449	3	97	9	Y	88	87	0			9
*06	506	N	506	-0-	-0-	-0-	431	3	75	9	Y	68	69	0			8

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

01	DLQ G-10		2352	-0-	2352	2352	2209	3	143	9	Y	130	143	0			80
02	DLQ G-10		2854	-0-	2854	5206	2658	3	196	9	Y	178	183	0			75
03	DLQ G-10		2837	-0-	2837	8043	2699	3	138	9	Y	125	158	0			42
04	DLQ G-10		-0-	-0-	-0-	8043					Y	34	61	0			15
05	9015	X	972	-0-	-8043	-0-	870	3	102	9	Y	93	21	0			87
*06	1220	X	1220	-0-	-0-	-0-	1220	3			Y	-0-	87	0			-0-

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

01	DLQ G-10		4541	-0-	4541	4541	4411	3	130	9	Y	118	117	0			9
02	DLQ G-10		4083	-0-	4083	8624	3973	3	110	9	Y	100	98	0			11
03	DLQ G-10		4804	-0-	4804	13428	4636	3	168	9	Y	153	152	0			12
04	DLQ G-10		150	-0-	150	13578	12	3	138	9	Y	125	124	0			13
05	17748	X	4170	-0-	-13578	-0-	4100	3	70	9	Y	64	70	0			7
*06	3731	X	3731	-0-	-0-	-0-	3640	3	91	9	Y	83	80	0			10

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

01	DLQ G-10		1727	-0-	1727	1727	1668	3	59	9	Y	54	47	0			33
02	DLQ G-10		1420	-0-	1420	3147	1401	3	19	9	Y	17	43	0			7
03	DLQ G-10		2050	-0-	2050	5197	1996	3	54	9	Y	49	40	0			16
04	DLQ G-10		-0-	-0-	-0-	5197					Y	33	34	0			15
05	3000	N	1575	-0-	-1425	3772	1573	3	2	9	Y	2	16	0			1
*06	3000	N	1639	-0-	-1361	2411	1599	3	40	9	Y	36	4	0			33

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

01	DLQ G-10		1370	-0-	1370	1370	1325	3	45	9	Y	41	39	0			25
02	DLQ G-10		1326	-0-	1326	2696	1306	3	20	9	Y	18	35	0			8
03	DLQ G-10		1487	-0-	1487	4183	1436	3	51	9	Y	46	39	0			15
04	DLQ G-10		-0-	-0-	-0-	4183					Y	48	41	0			22
05	3000	N	1398	-0-	-1602	2581	1372	3	26	9	Y	24	25	0			21
*06	3000	N	1422	-0-	-1578	1003	1410	3	12	9	Y	11	22	0			10

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

01	DLQ G-10		4185	-0-	4185	4185	4053	3	132	9	Y	120	97	0			74
02	DLQ G-10		3813	-0-	3813	7998	3694	3	119	9	Y	108	137	0			45
03	DLQ G-10		3335	-0-	3335	11333	3185	3	150	9	Y	136	136	0			45
04	DLQ G-10		-0-	-0-	-0-	11333					Y	91	94	0			42
05	14382	X	3049	-0-	-11333	-0-	3030	3	19	9	Y	17	46	0			13
06	4080	X	3580	-0-	-500	-0-	3540	3	40	9	Y	36	16	0			33

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2374	-0-	2374	2374	2192	3	182	9	Y	165	170	0			13
02	DLQ G-10		2032	-0-	2032	4406	1900	3	132	9	Y	120	120	0			13
03	DLQ G-10		2133	-0-	2133	6539	2045	3	88	9	Y	80	87	0			6
04	DLQ G-10		87	-0-	87	-0-	7	3	80	9	Y	73	71	0			8
05	2584	N	2584	-0-	-0-	-0-	2454	3	130	9	Y	118	113	0			13
06	1590	N	1558	-0-	-32	-0-	1455	3	103	9	Y	94	96	0			11

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

01	DLQ G-10		1583	-0-	1583	1583	1565	3	18	9	Y	16	35	0			10
02	DLQ G-10		1206	-0-	1206	2789	1198	3	8	9	Y	7	14	0			3
03	DLQ G-10		2305	-0-	2305	5094	2288	3	17	9	Y	15	13	0			5
04	DLQ G-10		-0-	-0-	-0-	5094					Y	9	10	0			4
05	6022	X	928	-0-	-5094	-0-	924	3	4	9	Y	4	4	0			4
06	630	X	221	-0-	-409	-0-	221	3			Y	-0-	4	0			-0-

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

01	1411	R	1411	-0-	-0-	-0-	1 24	1 9	1386	3	Y	22	22	0			3
02	1344	R	1344	-0-	-0-	-0-	1 22	1 9	1321	3	Y	20	20	0			3
03	1363	R	1363	-0-	-0-	-0-	1 30	1 9	1332	3	Y	27	28	0			2
04	1200	#	1104	-0-	-96	-0-	1 28	1 9	1075	3	Y	25	23	0			4
05	1240	#	1093	-0-	-147	-0-	1 21	1 9	1071	3	Y	19	21	0			2
06	1200	#	1056	-0-	-144	-0-	1 17	1 4	1016 22	3 9	Y	20	20	0			2

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

*11	1080	#	615	-0-	-465	-0-	615	3			N	-0-					-0-
*12	1023	#	831	-0-	-192	-0-	831	3			N	-0-					-0-
01	1023	#	942	-0-	-81	-0-	930	3	12	9	N	11	9	0			2
02	924	#	794	-0-	-130	-0-	774	3	20	9	N	18	18	0			2
03	951	R	951	-0-	-0-	-0-	939	3	12	9	N	11	12	0			1
04	902	R	902	-0-	-0-	-0-	889	3	13	9	N	12	11	0			2
05	978	R	978	-0-	-0-	-0-	957	3	21	9	N	19	19	0			2
06	930	#	911	-0-	-19	-0-	890	3	21	9	N	19	19	0			2

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

01	620	#	392	-0-	-228	-0-	392	3			N	-0-					167
02	560	#	378	-0-	-182	-0-	378	3			N	-0-					167
03	589	#	380	-0-	-209	-0-	380	3			N	-0-					167
04	540	#	376	-0-	-164	-0-	376	3			N	-0-					167
05	465	#	320	-0-	-145	-0-	320	3			N	-0-					167
06	420	#	377	-0-	-43	-0-	272	3	105	9	N	95					262

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	#	4688	-0-	-303	-0-	4621	3	67	9	Y	61	106	1			124
02	4508	#	4056	-0-	-452	-0-	4056	3			Y	-0-					124
03	4991	#	4754	-0-	-237	-0-	4736	3	18	9	Y	16					140
04	4560	#	4577	-0-	17	-0-	4573	3	4	9	Y	4					144
05	DLQ G-10		4706	-0-	4706	4706	4706	3			Y	-0-					144
06	DLQ G-10		4237	-0-	4237	8943	4219	3	18	9	Y	16					160

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	#	4859	-0-	-1434	-0-	4811	3	48	9	N	44	162	1			65
02	6485	R	6485	-0-	-0-	-0-	6393	3	92	9	N	84					149
03	6700	R	6700	-0-	-0-	-0-	6641	3	59	9	N	54	156	1			47
04	5730	#	6581	-0-	851	-0-	6544	3	37	9	N	34					81
05	7192	#	6815	-0-	-377	-0-	6784	3	31	9	N	28					109
06	6960	#	6113	-0-	-847	-0-	6076	3	37	9	N	34					143

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	#	4144	-0-	-72	-0-	4110	3	34	9	N	31	21	1			36
02	3808	#	3779	-0-	-29	-0-	3755	3	24	9	N	22	16	1			42
03	4216	#	4124	-0-	-92	-0-	4112	3	12	9	N	11	42	1			11
04	4020	#	4117	-0-	97	-0-	4091	3	26	9	N	24					35
05	4185	#	3895	-0-	-290	-0-	3872	3	23	9	N	21	21	1			35
06	4050	#	3847	-0-	-203	-0-	3847	3			N	-0-					35

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					55
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					55
03	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					55
04	1668	N	1668	-0-	-0-	-0-	1609	3	59	4	N	-0-					55
05	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					55
*06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					65
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					65
04	81	N	81	-0-	-0-	-0-	78	3	3	4	N	-0-					65
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					65
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					44
04	83	N	83	-0-	-0-	-0-	73	3	10	4	N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	390	N	-0-	-0-	-390	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2879	X	2879	-0-	-0-	-0-	2879	3			N	-0-					86
02	2729	X	2729	-0-	-0-	-0-	2729	3			N	-0-					86
03	3076	X	3076	-0-	-0-	-0-	3076	3			N	-0-					86
04	2977	X	2977	-0-	-0-	-0-	2878	3	99	4	N	-0-					86
05	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					86
*06	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	652	2	15	9	Y	14					140
02	653	N	653	-0-	-0-	-0-	631	2	22	9	Y	20					160
03	651	N	637	-0-	-14	-0-	614	2	23	9	Y	21					181
04	660	N	476	-0-	-184	-0-	466	2	10	9	Y	9					190
05	754	N	754	-0-	-0-	-0-	711	2	43	9	Y	39					229
*06	768	N	768	-0-	-0-	-0-	758	2	10	9	Y	9	183	0			55

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	2			Y	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
*06	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

01	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-
02	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
03	4030	X	3492	-0-	-538	-0-	3492	2			N	-0-					-0-
04	3900	X	2308	-0-	-1592	-0-	2308	2			N	-0-					-0-
05	4030	X	2666	-0-	-1364	-0-	2666	2			N	-0-					-0-
06	3900	X	2136	-0-	-1764	-0-	2136	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					27
02	812	N	759	-0-	-53	-0-	759	3			N	-0-					27
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					27
04	720	N	582	-0-	-138	-0-	582	3			N	-0-					27
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					27
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

01	6548	X	6548	-0-	-0-	-0-	104	1	6247	3	N	179	188	1	140
							197	9							
02	4329	X	4329	-0-	-0-	-0-	28	1	4170	3	N	119	183	1	76
							131	9							
03	4781	X	4781	-0-	-0-	-0-	124	1	4555	3	N	93			169
							102	9							
04	2700	X	7699	-0-	4999	-0-	120	1	7360	3	N	199	185	1	183
							219	9							
05	6860	X	6860	-0-	-0-	-0-	124	1	6602	3	N	122	187	1	118
							134	9							
*06	6247	X	6247	-0-	-0-	-0-	120	1	5997	3	N	118	181	1	55
							130	9							

X.B.C. (FUSSELMAN) //CONT.// 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	477	3	3	9	N	3					146
02	112	N	47	-0-	-65	-0-	45	3	2	9	N	2					148
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					148
04	120	N	341	-0-	221	-0-	341	3			N	-0-					148
05	62	N	-0-	-0-	-62	-0-					N	2					150
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					150

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	R	291	-0-	-0-	-0-	291	3			N	-0-					89
02	239	R	239	-0-	-0-	-0-	239	3			N	-0-					89
03	233	R	233	-0-	-0-	-0-	233	3			N	-0-					89
04	157	R	157	-0-	-0-	-0-	157	3			N	-0-					89
05	1179	R	1179	-0-	-0-	-0-	1179	3			N	-0-					89
06	90	#	-0-	-0-	-90	-0-					N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	R	607	-0-	-0-	-0-	605	3	2	9	N	2					230
02	578	R	578	-0-	-0-	-0-	575	3	3	9	N	3					233
03	634	R	634	-0-	-0-	-0-	631	3	3	9	N	3					236
04	600	#	487	-0-	-113	-0-	485	3	2	9	N	2					238
05	668	R	668	-0-	-0-	-0-	664	3	4	9	N	4					242
06	630	#	426	-0-	-204	-0-	424	3	2	9	N	2					244

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10137	#	8391	-0-	-1746	-0-	8346	2	45	9	N	41	50	1	4	8	6
02	8512	#	7547	-0-	-965	-0-	7505	2	42	9	N	38	12	1	3	8	29
03	9424	#	8483	-0-	-941	-0-	8442	2	41	9	N	37	38	1	3	8	25
04	8760	#	7857	-0-	-903	-0-	7823	2	34	9	N	31	36	1	2	8	18
05	8959	#	8182	-0-	-777	-0-	8147	2	35	9	N	32	23	1	3	8	24
06	8220	#	7535	-0-	-685	-0-	7513	2	22	9	N	20	24	1	1	8	19