RAILROAD COMMISSION OF TEXAS

HEARINGS DIVISION

OIL AND GAS DOCKET NO. 7C-0310577

APPLICATION OF EP ENERGY E&P COMPANY, L.P. FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS CENTRAL PRODUCTION FACILITIES, EAGLEVILLE (EAGLE FORD-1) AND HAWKVILLE (EAGLEFORD SHALE) FIELDS, ATASCOSA, FRIO, LA SALLE, AND MCMULLEN COUNTIES, TEXAS

HEARD BY:

Robert Musick, P.G. – Technical Examiner

Lynn Latombe - Administrative Law Judge

HEARING DATE:

July 11, 2018

CONFERENCE DATE:

August 21, 2018

APPEARANCES:

REPRESENTING:

APPLICANT:

Mark Hanna Matt Immel EP Energy E&P Company, L.P.

EXAMINERS' REPORT AND RECOMMENDATION

STATEMENT OF THE CASE

EP Energy E&P Company, L.P. ("EP") seeks an exception to Statewide Rule 32 to flare casinghead gas in the Eagleville (Eagle Ford-1) and Hawkville (Eagleford Shale) Fields, Atascosa, Frio, La Salle, and McMullen Counties, Texas.

EP is requesting to extend flaring authority for 22 Central Process Facilities ("CPF") approved by the Commission through the administrative permitting process, with the administrative authority expiring on all CPF's on May 30, 2018. EP is seeking a final order to continue flaring authority of casinghead gas from the 22 CPF's from May 31, 2018 through May 30, 2020, a period of 2 years.

The application is unprotested, and the Technical Examiner and Administrative Law Judge (collectively "Examiners") recommend approval of the exception to Statewide Rule 32 for the 22 CPF's and their associated flare points in the Eagleville (Eagle Ford-1) and Hawkville (Eagleford Shale) Fields, Atascosa, Frio, La Salle, and McMullen Counties, Texas.

DISCUSSION OF THE EVIDENCE

Statewide Rule 32 governs the utilization for legal purposes of natural gas and casinghead gas produced under the jurisdiction of the Railroad Commission. EP seeks relief pursuant to Statewide Rule 32(h)(4), as follows:

Requests for exceptions for more than 180-days and for volumes greater than 50 MCF of hydrocarbon gas per day shall be granted only in a final order signed by the commission.

EP was granted an administrative exception to Statewide Rule 32, for the 22 CPFs and their associated flare points from March 1, 2018 to May 30, 2018, a period of 60 days. Attachment A identifies the 22 CPF's, assigned flare permit numbers, the approved flare volumes, and the assigned administrative flaring authority effective dates.

To continue the flaring authority of casinghead gas after the expiration of the administrative authority, EP sent a letter dated April 6, 2018, requesting a hearing to be conducted for the 22 CFP's located in Atascosa, Frio, La Salle and McMullen Counties, Texas. The Hearings Division issued a Notice of Hearing to the Service List on May 30, 2018. A public hearing was held on July 11, 2018 to continue flaring authority for the 22 CFP's and their associated flare points identified in Attachment B. EP is seeking authority to continue flaring authority of casinghead gas from the CPF's from May 31, 2018 through May 30, 2020, a period of 2 years.

The hearing indicates the 22 CFPs are connected to a sales line and only require flaring during periods of routine maintenance, equipment malfunction, upset events and during sales line unavailability.

EP agreed on the record, that, pursuant to the provisions of Texas Government Code §2001.144(a)(4)(A), the Final Order in this case shall be final and effective on the date a Master Order relating to this Final Order is signed.

The Examiners recommend the exceptions be granted.

FINDINGS OF FACT

- 1. Proper notice of this hearing was given to offset operators at least ten days prior to the date of the hearing. There were no protests to the application.
- 2. EP was granted an administrative exception to Statewide Rule 32, for 22 CPFs and their associated flare points from March 1, 2018 to May 30, 2018, a period of 60 days. Attachment A identifies the 22 CPF's, assigned flare permit numbers, the approved flare volumes, and the assigned administrative flaring authority effective dates.
- 3. On April 6, 2018, the Commission received a request for hearing to be conducted for a Statewide Rule 32 exception for the 22 CFP's located in Atascosa, Frio, La Salle and McMullen Counties, Texas.
- 4. The Hearings Division issued a Notice of Hearing to the Service List on May 30, 2018.

- 5. A public hearing was held on July 11, 2018 to continue flaring authority for the 22 CFP's and their associated flare points from May 31, 2018 through May 30, 2020, a period of 2 years. Attachment B identifies the 22 CPF's, assigned flare permit numbers, the requested flare volumes, and requested flaring authority.
- 6. The hearing indicates the 22 CPF's are connected to a sales line. The CPF's only require flaring during periods of routine maintenance, equipment malfunction, upset events and during sales lines unavailability.
- 7. EP agreed, that, pursuant to the provisions of Texas Government Code §2001.144(a)(4)(A), the Final Order in this case shall be final and effective on the date a Master Order relating to this Final Order is signed.

CONCLUSIONS OF LAW

- 1. Resolution of the subject application is a matter committed to the jurisdiction of the Railroad Commission of Texas. Tex. Nat. Res. Code § 81.051.
- 2. All notice requirements have been satisfied. 16 Tex. Admin. Code § 1.42.
- 3. The requested authority to flare casinghead gas satisfies the requirements of Statewide Rule 32. 16 Tex. Admin. Code § 3.32 (h).
- 4. Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and the agreement of the applicant, the Final Order in this case is final and effective when a Master Order relating to the Final Order is signed.

EXAMINERS' RECOMMENDATION

Based on the above findings of fact and conclusions of law, the Examiners recommend that the Commission grant the exception to Statewide Rule 32 for the 22 CPF's and their associated flare points as identified in Attachment B to this Report.

Respectfully submitted,

Robert Musick, P.G.

Technical Examiner

Lynn Latombe

Administrative Law Judge

<u>Attachment A – Previous Authorized Administrative Flaring Authority</u>

Central Process Facility (CPF)	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Administrative Flaring Authority Effective Dates 60 Day Period 3/01/2018 5/30/2018	
C4 Ranch Facility	33203	100		
Gilbert-Luna CPF	33191	5500	3/01/2018	5/30/2018
Miller CPF	33192	4000	3/01/2018	5/30/2018
Pfluger CPF	33196	2100	3/01/2018	5/30/2018
Vester CPF	33186	500	3/01/2018	5/30/2018
Booth-Middleton CPF	33193	5600	3/01/2018	5/30/2018
			3/01/2018	5/30/2018
Sachs CPF	33190	1500		
Venado Bros. CPF	33194	3500	3/01/2018	5/30/2018
Frost Bank Unit CPF	33206	1000	3/01/2018	5/30/2018
Siegele CPF	33205	3500	3/01/2018	5/30/2018
Kokel CPF	33195	900	3/01/2018	5/30/2018
Lazy Seven Ranch CPF	33185	900	3/01/2018	5/30/2018
Gebert-Mumme Unit CPF	33204	900	3/01/2018	5/30/2018
Lone Oak Grocery Facility	33201	900	3/01/2018	5/30/2018
Los Angeles Unit Facility	33202	3000	3/01/2018	5/30/2018
Mumme 10 CPF	33188	1500	3/01/2018	5/30/2018
Mumme 20 Facility	33198	200	3/01/2018	5/30/2018
Mumme 30 CPF	33187	1500	3/01/2018	5/30/2018
Mumme 40 CPF	33200	450	3/01/2018	5/30/2018
Mumme 60 CPF	33189	750	3/01/2018	5/30/2018
Pierce 10 CPF	33197	2500	3/01/2018	5/30/2018
Pierce 20 CPF	33199	1000	3/01/2018	5/30/2018

<u>Attachment B – Proposed Flaring Authority</u>

Facility Name	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
C4 Ranch Facility	33203	100	5/31/2018	5/30/2020
Gilbert-Luna CPF	33191	5500	5/31/2018	5/30/2020
Miller CPF	33192	4000	5/31/2018	5/30/2020
Pfluger CPF	33196	2100	5/31/2018	5/30/2020
Vester CPF	33186	5000	5/31/2018	5/30/2020
Booth-Middleton CPF	33193	5600	5/31/2018	5/30/2020
Sachs CPF	33190	1500	5/31/2018	5/30/2020
Venado Bros. CPF	33194	3500	5/31/2018	5/30/2020
Frost Bank Unit CPF	33206	1000	5/31/2018	5/30/2020
Siegele CPF	33205	3500	5/31/2018	5/30/2020
Kokel CPF	33195	900	5/31/2018	5/30/2020
Lazy Seven Ranch CPF	33185	900	5/31/2018	5/30/2020
Gebert-Mumme Unit CPF	33204	900	5/31/2018	5/30/2020
Lone Oak Grocery Facility	33201	900	5/31/2018	5/30/2020
Los Angeles Unit Facility	33202	3000	5/31/2018	5/30/2020
Mumme 10 CPF	33188	1500	5/31/2018	5/30/2020
Mumme 20 Facility	33198	200	5/31/2018	5/30/2020
Mumme 30 CPF	33187	1500	5/31/2018	5/30/2020
Mumme 40 CPF	33200	450	5/31/2018	5/30/2020
Mumme 60 CPF	33189	750	5/31/2018	5/30/2020
Pierce 10 CPF	33197	2500	5/31/2018	5/30/2020
Pierce 20 CPF	33199	1000	5/31/2018	5/30/2020