

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET NO. 08-0311748**

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**APPLICATION OF APACHE CORPORATION TO CONSIDER PERMANENT GAS WELL CLASSIFICATION AND TO CANCEL OVERPRODUCTION FOR FOUR WELLS: CHEYENNE NO. 101BH WELL, FOX STATE NO. 101BH WELL, MONT BLANC NO. 201AH WELL, WEISSMIES NO. 101BH WELL, ALPINE HIGH (CONS) FIELD, REEVES AND CULBERSON COUNTIES, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice in the above-numbered docket heard on December 12, 2017, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners"), have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that all the wells listed on Attachment A are hereby granted permanent gas well classification based on information considered at hearing, effective the date of initial completion, provided that the operator file the documentation necessary for administrative record keeping, including: G-1(abbreviated; see Attachment B), G-5 (procedural, see Attachment B), G-10, P-4, P-15 and an acreage list. The operator may be required to re-file forms to complete packets for online system processing.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the Parties in writing or on the record, **the parties have waived right to file a Motion for Rehearing and this Final Order is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 21st day of August 2018.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated August 21, 2018)**

## ATTACHMENT A: WELL RECLASSIFICATION LIST

Reclassified Well	API No.	County In Texas
Cheyenne (No. 48536) Lease, Cheyenne No. 101BH Well (aka Well No.1)	API No. 42-389-35186	Reeves County
Fox State (No. 48537) Lease, Fox State No. 101BH Well (aka 1H Well)	API No. 42-389-35215	Reeves County
Mont Blanc (No. 48538) Lease, Mont Blanc No. 201AH Well (aka 3H Well)	API No. 42-389-35227	Reeves County
Weissmies (No. 48625) Lease, Weissmies No. 101BH Well (aka 1H Well)	API No. 42-389-35177	Reeves County

**ATTACHMENT B**

1. An 'abbreviated' Form G-1 (Rev. 01/2014 or Rev. 4/1/83, or the corresponding online form, as appropriate based time of filing and system requirements) documenting well completion details and GOR testing for each well, which shall include:

## G-1 (Rev 4/1/83):

- Header: Item Nos. 1 through 16.
- Section I: Date of test, gas measurement method, and gas production during test.
- Section II: Gravity (dry gas), Gravity Liquid Hydrocarbon, Gas-Liquid Hydro Ratio, Gravity of Mixture, Avg. Shut-in Temp., Bottom Hole Temp., and wellhead pressure for shut-in and test run No. 1 conditions.
- Section III: All.
- Remarks as appropriate.
- Operator's certification and signature.

## G-1 (Rev 01/2014):

- Header: API number and item Nos. 1 through 14.
- Gas Measurement Data: Item Nos. 15, 16 and 17.
- Field Data and Pressure Calculations: Item Nos. 18 through 23, and wellhead pressure for shut-in and test run No. 1 conditions
- Data on Well Completion (including record categories and item Nos. 37 through 47): Complete all items except those that may have not been required at the time the well was first completed.
- Remarks as appropriate.
- Operator's certification and signature.

2. A 'procedural' Form G-5, to include:
  - Header items 1 through 11.
  - Production Test Section items A through E.
  - Operator's signature.