



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

July 30, 2018

TO: **Chairman Christi Craddick**
Commissioner Ryan Sitton
Commissioner Wayne Christian

FROM: **Peter G. Pope, Manager**
Site Remediation

A handwritten signature in blue ink, appearing to read "Peter", is written over the name "Peter G. Pope" in the FROM field.

SUBJECT: **Site Remediation's Summary Report**
July 2018

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In July 2018, a total of 19 activities were completed at a total cost of \$200,338.43. (Attachment B)**
- 3. Of the activities completed in July 2018, six activities exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)**
- 4. Of the activities completed in July 2018, 16 were routine cleanup activities, two were emergency cleanup activities, there were no assessment activities, one was miscellaneous and there were no abatements. (Attachment F)**
- 5. In July 2018, a total of 21 activities were authorized for bid solicitation and codes for a total estimated cost of \$221,250.00. (Attachment G)**

Handwritten initials "ASK" in blue ink, located in the bottom right corner of the page.

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for July 2018 and FY 2018 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Jul 2018	19
	Total Cost of Cleanup Activities Completed in Jul 2018	\$ 200,338.43
	Number of Activities with Post-Close* Invoices Approved in Jul 2018	0
	Total Amount of Post-Close Invoices Approved in Jul 2018	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jul 2018	6
2.	Number of Cleanup Activities Completed in FY 2018	123
	Total Cost of Cleanup Activities Completed in FY 2018	\$ 1,218,130.12
	Number of Activities with Post-Close Invoices Approved in FY 2018	4
	Total Amount of Post-Close Invoices Approved in FY 2018	\$ 8,630.16
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2018	19
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jul 2018	\$ 200,338.43
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2018	\$ 1,226,760.28

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jul 2018	21
	Estimated Cost of Cleanup Activities Authorized in Jul 2018	\$ 221,250.00
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2018	234
	Estimated Cost of Cleanup Activities Authorized in FY 2018	\$ 3,358,115.12

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Jul 2018	126
	Total Estimated Cost of Remaining Cleanup Activities	\$ 2,437,688.32

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Jul 2018	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2018	3

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

July 1, 2018 to July 31, 2018

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	5	\$ 42,695.09	21	\$ 174,468.26
02	0	\$ 0.00	2	\$ 1,780.00
03	1	\$ 2,870.00	14	\$ 69,447.60
04	1	\$ 9,122.00	12	\$ 69,594.24
05	1	\$ 16,028.50	7	\$ 237,035.92
06	1	\$ 7,883.00	4	\$ 10,182.00
6E	2	\$ 7,725.00	10	\$ 215,405.57
7B	5	\$ 45,003.65	22	\$ 72,735.64
7C	0	\$ 0.00	5	\$ 174,601.72
08	0	\$ 0.00	0	\$ 0.00
8A	1	\$ 3,010.75	1	\$ 3,010.75
09	2	\$ 66,000.44	22	\$ 153,679.92
10	0	\$ 0.00	3	\$ 36,188.50
TOTALS	19	\$ 200,338.43	123	\$ 1,218,130.12
GRAND TOTALS*		\$ 200,338.43		\$ 1,226,760.28

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	3	6
02	0	0
03	0	1
04	0	0
05	1	2
06	0	0
6E	1	3
7B	0	2
7C	0	0
08	0	0
8A	0	0
09	1	4
10	0	1
TOTALS	6	19

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

July 1, 2018 to July 31, 2018

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

July 1, 2018 to July 31, 2018

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
01	455-18-0180	01-235106	Work Order	\$ 6,487.00	\$ 12,266.63	89.1%
01	455-18-0180	01-235107	Work Order	\$ 6,487.00	\$ 12,266.64	89.1%
01	455-18-0180	01-243636	Work Order	\$ 8,261.00	\$ 9,894.60	19.77%
06	455-18-0243	05-245237	Work Order	\$ 13,145.00	\$ 16,028.50	21.94%
06	455-18-0243	6E-245356	Work Order	\$ 825.00	\$ 1,237.50	50%
09	455-18-0252	09-241256	Work Order	\$ 29,658.40	\$ 61,647.19	107.86%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						6

ATTACHMENT E

Cost Overruns Greater than 10%

01-235106: SR O & G, L.L.C. (810831): PLOCH (13058): Wilson County

Original Contract Amount - \$6,487.00. Final Cost - \$12,266.63. Increase of 89.1%

THE ACTIVITY WAS ORIGINALLY LET TO SWS ENVIRONMENTAL SERVICES ON AUGUST 4, 2017 FOR \$6,487.00 HOWEVER, THE VOLUME AND NATURE OF THE WASTE ENCOUNTERED IN THE TANKS COULD NOT BE ANTICIPATED, AN END-DUMP WAS CONTRACTED TO REMOVE THE TANK BOTTOMS AND ADDITIONAL SOLID WASTES IN BULK INCREASING THE FINAL COST TO \$12,266.63

01-235107: SR O & G, L.L.C. (810831): PLOCH, MARY R. TRUST (14013): Wilson County

Original Contract Amount - \$6,487.00. Final Cost - \$12,266.64. Increase of 89.1%

THE ACTIVITY WAS ORIGINALLY LET TO SWS ENVIRONMENTAL SERVICES ON AUGUST 4, 2017 FOR \$6,487.00 HOWEVER, THE VOLUME AND NATURE OF THE WASTE ENCOUNTERED IN THE TANKS COULD NOT BE ANTICIPATED, AN END-DUMP WAS CONTRACTED TO REMOVE THE TANK BOTTOMS AND ADDITIONAL SOLID WASTES IN BULK INCREASING THE FINAL COST TO \$12,266.64.

01-243636: FRAC TANK RENTALS (282621): JOURDANTON WASHOUT SITE (P002228): Atascosa County

Original Contract Amount - \$8,261.00. Final Cost - \$9,894.60. Increase of 19.77%

THE ACTIVITY WAS ORIGINALLY LET TO SWS ENVIRONMENTAL SERVICES ON 4/18/2018 FOR \$8,261.00. HOWEVER, A SEWAGE LINE WAS STRUCK DURING CLEANUP OPERATION REQUIRING REPAIR, INCREASING THE FINAL COST TO \$9,894.60 FOR THIS ACTIVITY.

05-245237: K & D WATER WORKS, L.L.C. (448763): K&D WATER WORKS YARD (P011422A): Leon County

Original Contract Amount - \$13,145.00. Final Cost - \$16,028.50. Increase of 21.94%

THE ACTIVITY WAS ORIGINALLY LET TO ACME OIL SERVICE & REPAIR ON MAY 21, 2018 FOR \$13,145.00, HOWEVER, DURING THE ACTIVITY OIL BASED DRILLING MUD WAS DISCOVERED IN THE TANKS REQUIRING A HIGH PRESSURE WASH TO FINISH EMPTYING THE TANK EXCEEDING THE FINAL COST TO \$16,028.50

6E-245356: WHITE TIGER PROD (916968): LLOYD HEIRS (07443): Gregg County

Original Contract Amount - \$825.00. Final Cost - \$1,237.50. Increase of 50%

THIS ACTIVITY WAS ORIGINALLY LET TO ACME OIL SERVICE & REPAIR ON MAY 17, 2018 FOR \$825.00, HOWEVER, OIL BASED DRILLING MUD WAS IN THE TANK WITH SOLIDS SO A HIGH PRESSURE WASHER WAS LOCATED TO FINISH THE TANK INCREASING THE FINAL COST TO \$1,237.50

09-241256: REGAL ENERGY OPER, L.L.C. (698690): REGAL-IRBY (33542): Grayson County

Original Contract Amount - \$29,658.40. Final Cost - \$61,647.19. Increase of 107.86%

THIS ACTIVITY WAS ORIGINALLY AWARDED TO REGAL ENERGY OPERATING LLC ON MARCH 29,2018 FOR \$29,658.40 HOWEVER, THE WO UNDERESTIMATED THE SIGNIFICANT VOLUME OF O&G WASTE SLUDGE, REQUIRING ADDITIONAL DAYS ONSITE TO COMPLETE THE SLUDGE REMOVAL AND GRADING OPERATIONS INCREASING THE FINAL COST TO \$61,647.19.

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

July 1, 2018 to July 31, 2018

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	16	\$ 148,850.58	93	\$ 952,097.39
Emergency	2	\$ 41,593.25	14	\$ 83,452.37
Assessment	0	\$ 0.00	14	\$ 170,833.46
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	1	\$ 9,894.60	2	\$ 11,746.90
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	19	\$ 200,338.43	123	\$ 1,218,130.12
GRAND TOTALS*		\$ 200,338.43		\$ 1,226,760.28

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

July 1, 2018 to July 31, 2018

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	3	\$ 46,000.00	40	\$ 318,100.00
02	1	\$ 5,000.00	4	\$ 17,300.00
03	0	\$ 0.00	21	\$ 199,854.40
04	0	\$ 0.00	29	\$ 209,060.90
05	1	\$ 6,500.00	9	\$ 105,800.00
06	0	\$ 0.00	15	\$ 1,150,855.00
6E	1	\$ 7,500.00	22	\$ 219,518.00
7B	7	\$ 52,500.00	31	\$ 185,577.30
7C	1	\$ 30,000.00	15	\$ 432,236.10
08	0	\$ 0.00	10	\$ 160,556.20
8A	2	\$ 46,000.00	4	\$ 75,340.82
09	5	\$ 27,750.00	30	\$ 228,134.80
10	0	\$ 0.00	4	\$ 55,781.60
TOTALS	21	\$ 221,250.00	234	\$ 3,358,115.12

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF July 31, 2018

Remaining Authorized Cleanup Activity Count: 126
Total Estimated Cost of Remaining Cleanup Activities: \$ 2,437,688.32

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

July 1, 2018 to July 31, 2018

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>	
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>	
Total (all Districts)						0	\$ 0.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals					5	\$ 35,100.00	\$ 42,695.09	-\$ 7,595.09
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
01	235106	SR OIL AND GAS, L.L.C. PLOCH	CU-A	WILSON Activity Total	\$ 6,500.00	\$ 12,511.63	-\$ 6,011.63	
01	235107	SR OIL AND GAS, L.L.C. PLOCH, MARY R. TRUST	CU-A	WILSON Activity Total	\$ 6,500.00	\$ 12,511.64	-\$ 6,011.64	
01	241297	CALTEX ENERGY CO. ROSEBROCK, ALBERT, -B-	CU-A	GUADALUPE Activity Total	\$ 6,500.00	\$ 4,187.91	\$ 2,312.09	
01	241397	XSTOR ENERGY, LLC MADDOX, LORENE	CU-A	GUADALUPE Activity Total	\$ 6,600.00	\$ 3,589.31	\$ 3,010.69	
01	243636	FRAC TANK RENTALS, INC. JOURDANTON WASHOUT SITE	MC-U	ATASCOSA Activity Total	\$ 9,000.00	\$ 9,894.60	-\$ 894.60	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals					1	\$ 7,500.00	\$ 2,870.00	\$ 4,630.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
03	246116	FLAMINGO OPERATING, LLC EL DORADO	EC-A	MADISON Activity Total	\$ 7,500.00	\$ 2,870.00	\$ 4,630.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals	1	\$ 12,000.00	\$ 9,122.00	\$ 2,878.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
04	242263	RADIUS OPERATING, LLC BRUNI TOWNSITE	CU-A	WEBB Activity Total	\$ 12,000.00	\$ 9,122.00	\$ 2,878.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

District 05 Totals			<u>Activity Count</u>		<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
			1		\$ 14,000.00	\$ 16,028.50	-\$ 2,028.50

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>			
					<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
05	245237	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	CU-A	LEON			
				Activity Total	\$ 14,000.00	\$ 16,028.50	-\$ 2,028.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					1	\$ 9,000.00	\$ 7,883.00	\$ 1,117.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	242977	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	CU-A	PANOLA Activity Total	\$ 9,000.00	\$ 7,883.00	\$ 1,117.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 6E Totals					2	\$ 8,500.00	\$ 7,725.00	\$ 775.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
6E	245356	WHITE TIGER PRODUCTION LLOYD HEIRS	CU-A	GREGG Activity Total	\$ 1,000.00	\$ 1,237.50	-\$ 237.50	
6E	245596	TRIPLE M SALTWATER DISPOSAL, LP PETRO-WAX, LLC	CU-A	GREGG Activity Total	\$ 7,500.00	\$ 6,487.50	\$ 1,012.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals					5	\$ 66,762.30	\$ 45,003.65	\$ 21,758.65
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7B	240837	XTREME OPERATING COMPANY LLC KENNARD	CU-B	CALLAHAN Activity Total	\$ 8,000.00	\$ 1,260.99	\$ 6,739.01	
7B	242063	REBEL ENERGY, LTD. GREGG	CU-B	ERATH Activity Total	\$ 5,262.30	\$ 3,573.70	\$ 1,688.60	
7B	242716	SKYBRIDGE ENERGY LLC BRANNON	CU-B	PALO PINTO Activity Total	\$ 3,000.00	\$ 1,390.71	\$ 1,609.29	
7B	245416	UNIDENTIFIED DOUBLE MOUNTAIN FORK BRAZOS SPILL	EC-U	KENT Activity Total	\$ 50,000.00	\$ 38,723.25	\$ 11,276.75	
7B	247056	UNIDENTIFIED DOUBLE MOUNTAIN FORK BRAZOS SPILL	CU-U	KENT Activity Total	\$ 500.00	\$ 55.00	\$ 445.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 8A Totals	1	\$ 15,000.00	\$ 3,010.75	\$ 11,989.25

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
8A	245117	CFO RESOURCES, INC. NORTHWEST LEVELLAND UNIT	CU-A	COCHRAN Activity Total	\$ 15,000.00	\$ 3,010.75	\$ 11,989.25

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals					2	\$ 38,000.00	\$ 66,000.44	-\$ 28,000.44
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
09	241256	REGAL ENERGY OPERATING, L.L.C. REGAL-IRBY	CU-A	GRAYSON Activity Total	\$ 32,000.00	\$ 61,647.19	-\$ 29,647.19	
09	244040	XSTAR RESOURCES LLC MATLOCK	CU-U	JACK Activity Total	\$ 6,000.00	\$ 4,353.25	\$ 1,646.75	
					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)					19	\$ 205,862.30	\$ 200,338.43	\$ 5,523.87

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					3	\$ 46,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	241396	LAKE CHEROKEE PRODUCTION, LLC MATTKE, C.J. -B-	GUADALUPE 10269	CU-A	1	\$ 18,000.00
01	247317	FORTUNE OPERATING COMPANY JOHN BENKE LEASE	LA SALLE 12592	EC-A	1	\$ 10,000.00
01	247256	LAKE CHEROKEE PRODUCTION, LLC MATTKE, C.J. -A-	GUADALUPE 08280	CU-U	1	\$ 18,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					1	\$ 5,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	246776	UNIDENTIFIED FM 627 DISCHARGE	KARNES <NA>	EC-U	1	\$ 5,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					1	\$ 6,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	246339	CENTRAL BASIN OIL INV. INC. BRADLEY BROTHERS	NAVARRO 00091	CU-A	1	\$ 6,500.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					1	\$ 7,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	231937	HARTFORD ENERGY, INC. POST OAK SCHOOL	GREGG 07595	CU-A	1	\$ 7,500.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					7	\$ 52,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	247056	UNIDENTIFIED DOUBLE MOUNTAIN FORK BRAZOS SPILL	KENT <NA>	CU-U	1	\$ 500.00
7B	246938	C & C PETROLEUM MANAGEMENT, LLC KENNARD, MABEL	CALLAHAN 09642	CU-B	1	\$ 10,000.00
7B	246918	XTREME OPERATING COMPANY LLC KENNARD	CALLAHAN 25799	CU-B	1	\$ 5,000.00
7B	246917	XTREME OPERATING COMPANY LLC KENNARD	CALLAHAN 26077	CU-B	1	\$ 5,000.00
7B	246797	GROTHER BROS., INC. DILLER, MILDRED ETAL	SHACKELFORD 05964	CU-B	1	\$ 13,000.00
7B	246896	C & C PETROLEUM MANAGEMENT, LLC LOVEN-COMPTON UNIT	CALLAHAN 26702	CU-A	1	\$ 9,000.00
7B	246916	XTREME OPERATING COMPANY LLC COMPTON	CALLAHAN 23901	CU-A	1	\$ 10,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					1	\$ 30,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	247078	J & J SERVICES COMPANY ALLEN, RUFUS "C"	RUNNELS 07275	EC-A	1	\$ 30,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					2	\$ 46,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	241799	NICHOLS ENERGY, LLC. VERNON	BORDEN 63321	CU-A	<u>1</u>	<u>\$ 22,000.00</u>
8A	246758	CFO RESOURCES, INC. NORTHWEST LEVELLAND UNIT	COCHRAN 65884	CU-A	<u>1</u>	<u>\$ 24,000.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2018 to July 31, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					5	\$ 27,750.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	247337	UNIDENTIFIED BRIDWELL RANCH	ARCHER <NA>	EC-A	1	\$ 5,000.00
09	246756	UNIDENTIFIED LEACH PROPERTY	JACK <NA>	AS-A	1	\$ 2,000.00
09	246636	XSTAR RESOURCES LLC LEACH	JACK 106554	AS-A	1	\$ 750.00
09	245276	COLOTEX OPERATING, LLC FRANK	JACK 273283	CU-B	1	\$ 9,000.00
09	246178	RBE JACK ARCHER, LLC VIRGIL MAXWELL	JACK 273282	CU-B	1	\$ 11,000.00
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					21	\$ 221,250.00